

taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-194-000]

Florida Gas Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

March 3, 2000.

Take notice that on February 29, 2000, Florida Gas Transmission Company (FGT) tendered for filing to become part of its FERC Gas Tariff, Third Revised Volume No. 1, the following tariff sheets, with an effective date of April 1, 2000.

Thirty-Eighth Revised Sheet No. 8A
Thirtieth Revised Sheet No. 8A.01
Thirtieth Revised Sheet No. 8A.02
Thirty-Fourth Revised Sheet No. 8B
Twenty-Seventh Revised Sheet No. 8B.01

FGT states that the tariff sheets listed above are being filed pursuant to Section 27 of the General Terms and Conditions (GTC) of FGT's Tariff which provides for the recovery by FGT of gas used in the operation of its system and gas lost from the system or otherwise unaccounted for. The fuel reimbursement charges pursuant to Section 27 consist of the Fuel Reimbursement Charge Percentage (FRCP), designed to recover current fuel usage on an in-kind basis, and the Unit Fuel Surcharge (UFS), designed to recover or refund previous under or overcollections on a cash basis. Both the FRCP and the UFS are applicable to Market Area deliveries and are effective for seasonal periods, changing effective each April 1 (for the Summer Period) and each October 1 (for the Winter Period).

FGT states that it is filing to establish an FRCP of 2.99% to become effective April 1, 2000 based on the actual company fuel use, lost and unaccounted for volumes and Market Area deliveries

for the period from April 1, 1999 through September 30, 1999. FGT states that the proposed FRCP of 2.99%, to become effective April 1, 2000, is a decrease of 0.01% from the currently effective FRCP of 3.00%. Additionally, FGT states that it is filing to establish a UFS of \$0.0019 per MMBtu, to become effective April 1, 2000. The proposed UFS is a decrease of \$0.0009 compared to the currently effective UFS of \$0.0028.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP00-93-000, CP00-94-000 and CP00-95-000]

Honeoye Storage Corporation; Notice of Application

March 2, 2000.

Take notice that on February 22, 2000 Honeoye Storage Corporation (Honeoye) c/o EHA, One State Street, Suite 1200, Boston, Massachusetts 02109, filed an application in the above docket, pursuant to sections 7(b) and 7(c) of the Natural Gas Act as amended (NGA), 15 USC 717f(b) and 717f(c), and Parts 157 and 284 of the Federal Energy Regulatory Commission's regulations, seeking:

in CPOO-93-000

(1) to abandon service to Providence Gas Company (Providence),

(2) to construct, install, own, operate and maintain certain facilities that will permit Honeoye to increase the certificated capacity and deliverability of the Honeoye storage field located in Ontario County, New York;

in CP00-94-000

(3) to obtain a blanket certificate of public convenience and necessity pursuant to Subpart G of Part 284 of the Commission's regulations authorizing Honeoye to provide firm and interruptible storage services on a self-implementing basis at market-based rates with pregranted abandonment authorization; and

in CP00-95-000

(4) to obtain a blanket certificate under Subpart F of Part 157 of the Commission's regulations authorizing the construction and operation of certain facilities and certain certificate amendments and abandonment under Section 7 of the NGA; all as more fully set forth in the application which is on file with the Commission and open to public inspection. The application may be viewed on the web at www.ferc.fed.us/online/rims.htm (call (202) 208-2222 for assistance).

Honeoye has requested that the Commission make the proposed abandonment authorization effective March 31, 2000 and issue the proposed authorizations by May 31, 2000 in order to permit Honeoye to proceed with construction on or before June 30, 2000.

Honeoye states that it currently has a certificated obligation to provide Providence a Maximum Daily Withdrawal Quantity (MDWQ) of 5,100 Dth/d and Maximum Quantity Stored (MQS) of 613.2 MDth. Providence has notified Honeoye that it wishes to terminate its storage service agreement with Honeoye effective March 31, 2000.

Honeoye states that it proposes to construct, install, own, operate and maintain certain additional facilities necessary to increase the maximum stabilized pressure of the Honeoye Storage Field from 927 psia to 1100 psia, a pressure well below the hydrostatic pressure of the field. This increase in pressure will permit Honeoye to increase the certificated capacity of the Honeoye Storage Field by 1,812 MDth and the certificated deliverability by 15,000 Dth/d. The activities necessary to effectuate the proposed expansion are as follows:

(1) replace the internal components of two of Honeoye's three existing compressors to increase maximum allowable operating pressure from 915 psia to 1045 psia;