of owning and operating all or part of one or more eligible facilities to be located in St. Lucie County, Florida. The eligible facilities will consist of an approximately 608 MW gas-fired, combined-cycle electric generation plant and related interconnection facilities. The output of the eligible facilities will be sold exclusively at wholesale.

Comment date: May 10, 2000, in accordance with Standard Paragraph E at the end of this notice. The commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

17. Midwest Independent Transmission; System Operator, Inc.

[Docket No. ES00–25–000]

Take notice that on April 17, 2000, Midwest Independent Transmission System Operator, Inc. submitted an application under Section 204 of the Federal Power Act seeking Commission authorization to issue notes in an amount not to exceed $200 million.

Comment date: May 2, 2000, in accordance with Standard Paragraph E at the end of this notice.

18. Daniel L. Mineck

[Docket No. ID–3456–001]

Take notice that on April 6, 2000, Daniel L. Mineck (the Applicant) filed an Amendment to his Application for Authority to Hold Interlocking Positions in the above-referenced docket.

Comment date: May 8, 2000, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at http://www.ferc.fed.us/online/rims.htm (call 202–208–2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 00–10328 Filed 4–25–00; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER00–1796–000]

Roswell Energy, Inc.; Notice of Issuance of Order

April 20, 2000.

Roswell Energy, Inc. (Roswell) submitted for filing a rate schedule under which Roswell will engage in wholesale electric power and energy transactions as a marketer. Roswell also requested waiver of various Commission regulations. In particular, Roswell requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liability by Roswell.

On April 18, 2000, pursuant to delegated authority, the Director, Division of Corporate Applications, Office of Markets, Tariffs and Rates, granted requests for blanket approval under Part 34, subject to the following:

Within thirty days of the date of the order, any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by Roswell should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214).

Absent a request for hearing within this period, Roswell is authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of the applicant, and compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of Roswell's issuances of securities or assumptions of liability.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is May 18, 2000.

Copies of the full text of the Order are available from the Commission's Public Reference Branch, 888 First Street, NE, Washington, DC 20426. The Order may also be viewed on the Internet at *http://www.ferc.fed.us/online/rims.htm* (call 202–208–2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 00–10332 Filed 4–25–00; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application to Amend License, and Soliciting Comments, Motions to Intervene, and Protests

April 20, 2000.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Amendment of license for non-project use of project lands and waters for the Middle Chattahoochee Project.

b. *Project No:* 2177–039.

c. *Dated Filed:* March 31, 2000.

d. *Applicant:* Georgia Power Company.

e. *Name of Project:* Middle Chattahoochee Hydroelectric Project.

f. *Location:* On the Chattahoochee River, in Harris and Muscogee Counties, Georgia and Lee and Russell Counties, Alabama.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact:* Larry Wall, Georgia Power, 241 Ralph McGill Boulevard, Atlanta, GA 30308–3374, (404) 506–2054.

i. *FERC Contact:* Any questions on this notice should be addressed to R. Feller at (202) 219–2796 or by e-mail at rainer.feller@ferc.fed.us.

j. *Deadline for filing comments and/or motions:* 30 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

Please include the project number (2177–039) on any comments or motions filed.

k. *Description of Filing:* Georgia Power proposes to withdraw up to 32 million gallons of water per day from the Goat Rock Development impoundment. The water would be