

DEPARTMENT OF ENERGY

[Docket Nos. FE C&E 00–29, C&E 00–30 and C&E 00–31; Certification Notice–192]

Office of Fossil Energy; Notice of Filings of Coal Capability of Rumford Power Associates, L.P., Tiverton Power Associates, L.P. and Los Medanos Energy Center, LLC Powerplant and Industrial Fuel Use Act

AGENCY: Office of Fossil Energy, Department of Energy.

ACTION: Notice of filing.

SUMMARY: Rumford Power Associates, L.P., Tiverton Power Associates, L.P. and Los Medanos Energy Center, LLC submitted coal capability self-certifications pursuant to section 201 of the Powerplant and Industrial Fuel Use Act of 1978, as amended.

ADDRESSES: Copies of self-certification filings are available for public inspection, upon request, in the Office of Coal & Power Im/Ex, Fossil Energy, Room 4G–039, FE–27, Forrestal Building, 1000 Independence Avenue, SW., Washington, DC 20585.

FOR FURTHER INFORMATION CONTACT: Ellen Russell at (202) 586–9624.

SUPPLEMENTARY INFORMATION: Title II of the Powerplant and Industrial Fuel Use Act of 1978 (FUA), as amended (42 U.S.C. 8301 *et seq.*), provides that no new baseload electric powerplant may be constructed or operated without the capability to use coal or another alternate fuel as a primary energy source. In order to meet the requirement of coal capability, the owner or operator of such facilities proposing to use natural gas or petroleum as its primary energy source shall certify, pursuant to FUA section 201(d), to the Secretary of Energy prior to construction, or prior to operation as a base load powerplant, that such powerplant has the capability to use coal or another alternate fuel. Such certification establishes compliance with section 201(a) as of the date filed with the Department of Energy. The Secretary is required to publish a notice in the **Federal Register** that a certification has been filed. The following owners/operators of the proposed new baseload powerplants have filed a self-certification in accordance with section 201(d).

Owner: Rumford Power Associates, L.P. (C&E 00–29).

Operator: Energy Management, Inc.

Location: Rumford, Maine.

Plant Configuration: Combined-cycle.

Capacity: 267 MW.

Fuel: Natural gas.

Purchasing Entities: Sold to the regional grid as a merchant plant.

In-Service Date: October 2000.

Owner: Tiverton Power Associates, L.P. (C&E 00–30).

Operator: Energy Management, Inc.

Location: Tiverton, Rhode Island.

Plant Configuration: Combined-cycle.

Capacity: 267 MW.

Fuel: Natural gas.

Purchasing Entities: Sold to the regional grid as a merchant plant.

In-Service Date: August, 2000.

Owner: Los Medanos Energy Center, LLC (C&E 00–31).

Operator: Calpine Corporation.

Location: Contra Costa County, CA.

Plant Configuration: Combined-cycle.

Capacity: 508 MW.

Fuel: Natural gas.

Purchasing Entities: To be sold on a merchant basis under power purchase agreements.

In-Service Date: July 8, 2001.

Issued in Washington, DC, November 16, 2000.

Anthony J. Como,

Deputy Director, Electric Power Regulation, Office of Coal & Power Im/Ex, Office of Coal & Power Systems, Office of Fossil Energy.

[FR Doc. 00–29891 Filed 11–22–00; 8:45 am]

BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC01–4–000]

Consumers Energy Company; Notice of Filing

November 15, 2000.

Take notice that on November 2, 2000, Consumers Energy Company (CECo) filed an amendment to their Application For Authorization to Transfer Jurisdictional Transmission Assets To Michigan Electric Transmission Company pursuant to Section 203 of the Federal Power Act, which was filed on October 13, 2000 in the above-captioned docket. CECo and Michigan Transco are requesting that the existing one-page pro forma Bill of Sale be removed from Exhibit H(4) and be replaced with the two-page amended pro forma Bill of Sale.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before November 29, 2000. Protests will be considered by

the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202–208–2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 00–29946 Filed 11–22–00; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project Nos. 1975–014, 2061–004, 2777–007, 2778–005–Idaho]

Idaho Power Company; Notice of Extension of Time

November 15, 2000.

By letter dated November 8, 2000, the Department of the Interior (Interior) requested an extension of time for the filing of comments in response to the Commission's Notice of Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions issued July 14, 2000, and extended August 9, 2000. Interior stated that because of the scope of the projects, staff limitations, and time constraints, additional time is needed in order to prepare and file its comments.

Upon consideration, notice is hereby given that an extension of time for the filing of comments, recommendations, terms and conditions, and prescriptions is granted to and including November 17, 2000.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 00–29947 Filed 11–22–00; 8:45 am]

BILLING CODE 6717–01–M