Compliance with Settlement Agreement. In addition, take notice that Citizens also filed on December 14, 2000 a Motion to Establish Hearings, and Petition for Declaratory Order.

The Final Audit Report filed by Citizens was conducted pursuant to a settlement in the above-captioned dockets. Citizens contests the results of the Final Audit Report. Accordingly, Citizens has included in its filing a motion to establish hearings to review the recommendations of the Final Audit Report, and a Petition for Declaratory Order that Citizens may recoup, with interest, any refunds or rate reductions made under the settlement that are subsequently found by the Commission to be in excess of the appropriate amount.

Comment date: January 4, 2001, in accordance with Standard Paragraph E at the end of this notice.

15. U.S. Department of Energy, Bonneville Power Administration

[Docket No. EF01–2021–000]

Take notice that on December 14, 2000, the Bonneville Power Administration (Bonneville), tendered for filing proposed rate adjustments for its 2002 transmission and ancillary rates pursuant to section 7(a)(2) of the Pacific Northwest Electric Power Planning and Conservation Act, 16 U.S.C. 839e(a)(2). Pursuant to Commission regulation 300.21, 18 CFR 300.21, Bonneville seeks final confirmation and approval of the proposed transmission and ancillary services effective October 1, 2001.

Bonneville requests approval for the period October 1, 2001 through September 30, 2003, for the following proposed transmission and ancillary services rates: Formula Power Transmission Rate (FPT–01.1); Formula Power Transmission Rate (FP–02.3); Integration of Resources Rate (IR–02); Network Integration Rate (NT–02); Point-to-Point Rate (PTP–02); Southern Intertie Rate (IS–02); Montana Intertie Rate (IM–02); Use-Of-Facilities Transmission Rate (TGT092); Eastern Intertie Rate (IE–02); and Ancillary Services and Control Areas Services Rate (ACS–02). In addition, Bonneville requests approval of General Rate Schedule Provisions for transmission and Ancillary Service Rates (GRSPs) for the period of October 1, 2001, through September 30, 2003. The GRSPs will apply to the 2002 transmission and ancillary services rate. The above rates propose an increase from the current rates for combined long-term transmission service and certain ancillary services on the Bonneville Network that range from approximately 7.0% to 24.3%. The rate increase for the Utility Delivery segment is 24.3%. The rate increase for combined long-term transmission service and certain ancillary services on the Southern Intertie is approximately 9.0%. Bonneville requests final approval of the proposed 2002 transmission and ancillary services rates discussed above be granted by June 30, 2001.

Bonneville also requests a finding by the Commission that the rate adjustments to the following transmission and ancillary services rates and rate provisions associated with its Open Access Transmission Tariff satisfy the Commission's comparability standards applicable to non-public utilities pursuant to the reciprocity conditions of Order 888 and 18 CFR 35.28(a): Network Integration Rate (NT–01); Point-to-Point Rate (PTP–02); Southern Intertie Rate (IS–02); Montana Intertie Rate (IM–02); Use-Of-Facilities Transmission Rate (UFT–02); Advance Funding Rate (AF–02); Ancillary Services and Control Area Services Rate (ACS–02); and GRSPs.

Comment date: January 10, 2001, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at http://www.ferc.fed.us/ online/rims.htm (call 202–208–2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 00–33314 Filed 12–28–00; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG01–29–000, et al.]

STI Capital Company, et al.; Electric Rate and Corporate Regulation Filings

December 22, 2000.

Take notice that the following filings have been made with the Commission:

1. STI Capital Company

[Docket No. EG01–29–000]

Take notice that on December 20, 2000, STI Capital Company, 2200 Pacific Coast Highway, San Diego, California 92101 (STI), filed with the Federal Energy Regulatory Commission (Commission) an Amendment to its November 9, 2000 Application for Determination of Exempt Wholesale Generator Status pursuant to Part 365 of the Commission's Regulations and Section 32 of the Public Utility Holding Company Act, as amended (the Application).

The Application seeks a determination that STI qualifies for Exempt Wholesale Generator status. The purpose of the Amendment is to clarify STI's transactions with its corporate parent and its position in that regard.

Comment date: January 8, 2001, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. Reliant Energy Aurora, LP

[Docket No. EG01–63–000]

Take notice that on December 15, 2000, Reliant Energy Aurora, LP, (Reliant Aurora) tendered for filing an application for a determination of exempt wholesale generator status, pursuant to Section 32 (a)(1) of the Public Utility Holding Company Act of 1935, as amended, (PUHCA), 15 U.S.C. 79z–5a (1994), and Subchapter T, Part 365 of the regulations of the Federal Energy Regulatory Commission (Commission), 18 CFR Part 365.

Reliant Aurora is a Delaware limited partnership and proposes to construct, own and operate a generation facility in DuPage County, Illinois.

Comment date: January 11, 2001, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

3. Hunlock Creek Energy Ventures

[Docket No. EG01–64–000]

Take notice that on December 15, 2000, Hunlock Creek Energy Ventures (Energy Ventures) filed with the Federal Energy Regulatory Commission an application for determination that it meets the requirements for exempt wholesale generator status pursuant to Part 365 of the Commission's regulations. Energy Ventures owns and operates the Hunlock Power Station, a coal-fired electric generating facility with a continuous net capacity of 48 MW, and a 44 MW combustion turbine generating facility on the Hunlock site. Energy Ventures is an affiliate of UGI Utilities, Inc., Allegheny Energy Supply Company, LLC, Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company.

Comment date: January 11, 2001, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

4. Duke Energy Hinds, LLC

[Docket No. EG01–65–000]

Take notice that on December 15, 2000, Duke Energy Hinds, LLC (Duke Hinds) tendered for filing pursuant to Section 205 of the Federal Power Act its proposed FERC Electric Tariff No. 1.

Duke Hinds seeks authority to sell energy and capacity, as well as ancillary services, at market-based rates, together with certain waivers and preapprovals. Duke Hinds also seeks authority to sell, assign, or transfer transmission rights that it may acquire in the course of its marketing activities. Duke Hinds seeks an effective date sixty (60) days from the date of filing for its proposed rate schedules.

Comment date: January 11, 2001, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

5. IPP Energy LLC

[Docket No. EG01–66–000]

Take notice that on December 15, 2000, IPP Energy LLC (IPP), a limited liability company organized under the laws of the state of Delaware, filed with the Federal Energy Regulatory Commission (Commission) an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

IPP states that it will be engaged directly and exclusively in the business of owning and operating a 55 MW natural gas fired electric generating facility and related assets in Binghamton, New York. IPP will sell its capacity exclusively at wholesale. A copy of the filing was served upon the Securities and Exchange Commission and the New York State Public Service Commission

Comment date: January 11, 2001, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

6. Tiverton Power Associates Limited Partnership

[Docket No. EG01–67–000]

Take notice that on December 18, 2000, Tiverton Power Associates Limited Partnership (Applicant) filed with the Federal Energy Regulatory Commission an Application for determination of exempt wholesale generator status pursuant to part 365 of the Commission's regulations. Applicant, a Rhode Island Limited Partnership, proposes to hold a leasehold interest in and market exclusively at wholesale the output of an approximately 265–MW natural gas-fired electric generation facility near Tiverton, Rhode Island.

Comment date: January 11, 2001, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

7. Rumford Power Associates Limited Partnership

[Docket No. EG01–68–000]

Take notice that on December 18, 2000, Rumford Power Associates Limited Partnership (Applicant) filed with the Federal Energy Regulatory Commission an Application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations. Applicant, a Maine Limited Partnership, proposes to hold a leasehold interest in and market exclusively at wholesale the output of an approximately 265-MW natural gas-fired electric generation facility near Rumford, Maine.

Comment date: January 11, 2001, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

8. PMCC Calpine New England Investment LLC

[Docket No. EG01–69–000]

Take notice that on December 19, 2000, PMCC Calpine New England Investment LLC (Applicant) filed with the Federal Energy Regulatory Commission an application for Commission determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations. Applicant is a Delaware limited liability company formed for the benefit of PMCC Calpine NEIM LLC, a Delaware limited liability company, to purchase and hold legal title to two approximately 265 megawatt natural gas-fired electric generating facilities.

Comment date: January 11, 2001, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

9. PMCC Calpine New England Investment LLC

[Docket No. EG01–70–000]

Take notice that on December 19, 2000, PMCC Calpine New England Investment LLC (Applicant) filed with the Federal Energy Regulatory Commission an application for Commission determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations. Applicant is a Delaware limited liability company formed for the benefit of PMCC Calpine NEIM LLC, a Delaware limited liability company, to purchase and hold legal title to two approximately 265 megawatt natural gas-fired electric generating facilities.

Comment date: January 11, 2001, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

10. Canal Electric Company

[Docket No. ER00–3766–001]

Take notice that on December 18, 2000, Canal Electric Company (Canal) filed the second restated sixth amendment (Second Restated Sixth Amendment) to the Power Contract between Canal and its retail affiliates Cambridge Electric Light Company (Cambridge) and Commonwealth Electric Company (Commonwealth) (Canal Rate Schedule FERC No. 33, the Seabrook Power Contract). This filing supplements Canal's filing made with the Commission on September 28, 2000, whereby it submitted the Restated Sixth Amendment.

The Second Restated Sixth Amendment provides for a buydown of the Seakbrook Power Contract by Cambridge and Commonwealth in furtherance of their efforts to mitigate transition costs, in compliance with the requirements of the Massachusetts Electric Industry Restructuring Act of 1997. Under the Second Restated Sixth Amendment, Cambridge will pay Canal the amount of $28,235,000, and Commonwealth will pay Canal the amount of $113,365,000, for a reduction in the Gross Plant Investment in the amount of $141,600,000. This buydown payment in the amount of $141,600,000 is a reduction from the buydown payment of $146,741,000 stated in the Restated Sixth Amendment. Canal has requested approval of the Restated Sixth Amendment for effect November 1, 2000.

Comment date: January 8, 2001, in accordance with Standard Paragraph E at the end of this notice.

11. IPP Energy LLC

[Docket No. ER01–688–000]

Take notice that on December 15, 2000, IPP Energy LLC (IPP), tendered for filing an application for waivers and blanket approvals under various regulations of the Commission and for an order accepting IPP's Electric Rate Schedule FERC No. 1 and accompanying Code of Conduct to be effective January 1, 2001.

IPP intends to engage in electric power and energy transactions as a marketer. In transactions where IPP sells electric energy, it proposes to make such sales on rates, terms and conditions to be mutually agreed to with the purchasing party. IPP's proposed Rate Schedule also permits it to reassign transmission capacity and sell certain ancillary services at market-based rates.

Comment date: January 5, 2001, in accordance with Standard Paragraph E at the end of this notice.

12. Merchant Energy Group of the Americas, Inc.

[Docket No. ER01–689–000]

Take notice that on December 15, 2000, Merchant Energy Group of the Americas, Inc. (MEGA), tendered for filing an amended FERC Electric Rate Schedule No. 1 (Rate Schedule) to sell ancillary services at market-based rates into New York Power Pool markets administered by the New York Independent System Operator (NYISO). Pursuant to the amended Rate Schedule, MEGA may sell Operating Reserves (Spinning Reserves, Ten Minute Non-Synchronous Reserves and Thirty Minute Operating Reserves) and Regulation and Frequency Response Service (load following), as defined in the NYISO tariff. MEGA also revises its Rate Schedule to include designations as required under Order No. 614.

MEGA requests waiver of the Commission's prior notice requirement to permit its amended Rate Schedule to be effective date of January 1, 2001.

Comment date: January 5, 2001, in accordance with Standard Paragraph E at the end of this notice.

13. Reliant Energy Aurora, LP

[Docket No. ER01–687–000]

Take notice that on December 15, 2000, Reliant Energy Aurora, LP (Reliant Aurora), tendered for filing pursuant to Rule 205 of the Commission's Rules of Practice and Procedure, 18 CFR 385.205, a petition for waivers and blanket approvals under various regulations of the Commission and for an order accepting its FERC Electric Rate Schedule No. 1 authorizing Reliant Aurora to make sales at market-based rates. Reliant Aurora has requested this rate schedule become effective on the in service date Reliant Aurora of its DuPage County, Illinois generating facility.

Reliant Aurora intends to sell electric power at wholesale. In transactions where Reliant Aurora sells electric energy, it proposes to make such sales on rates, terms, and conditions to be mutually agreed to with the purchasing party. Reliant Aurora's Rate Schedule provides for the sale of energy and capacity at agreed prices.

Comment date: January 5, 2001, in accordance with Standard Paragraph E at the end of this notice.

14. Duke Energy Hinds, LLC

[Docket No. ER01–691–000]

Take notice that on December 15, 2000, Duke Energy Hinds, LLC (Duke Hinds), tendered for filing pursuant to Section 205 of the Federal Power Act its proposed FERC Electric Tariff No. 1.

Duke Hinds seeks authority to sell energy and capacity, as well as ancillary services, at market based rates, together with certain waivers and preapprovals. Duke Hinds also seeks authority to sell, assign, or transfer transmission rights that it may acquire in the course of its marketing activities.

Duke Hinds seeks an effective date sixty (60) day from the date of filing for its proposed rate schedules.

Comment date: January 5, 2001, in accordance with Standard Paragraph E at the end of this notice.

15. Duke Power a Division of Duke Energy Corporation

[Docket No. ER01–685–000]

Take notice that on December 15, 2000, Duke Power (Duke), a division of Duke Energy Corporation, tendered for filing a Service Agreement with Southern Company Energy Marketing, L.P. for power sales at market-based rates.

Duke requests that the proposed Service Agreement be permitted to become effective on December 13, 2000.

Duke states that this filing is in accordance with Part 35 of the Commission's Regulations and a copy has been served on the North Carolina Utilities Commission.

Comment date: January 5, 2001, in accordance with Standard Paragraph E at the end of this notice.

16. Virginia Electric and Power Company

[Docket No. ER00–1737–002]

Take notice that on December 15, 2000, Virginia Electric and Power Company (the Company), tendered for filing a notice of change in status under its market-based rate authority to reflect the Company's acquisition of three qualifying cogeneration facilities and appurtenant transmission facilities. The cogeneration facilities include LG&E-Westmoreland Hopewell, LG&E-Westmoreland Altavista and LG&E-Westmoreland Southampton. The Company also requests to elect to notify the Commission of any future changes in status in its next three-year market analysis.

Comment date: January 5, 2001, in accordance with Standard Paragraph E at the end of this notice.

17. American Electric Power Service Corporation

[Docket No. ER00–3688–002]

Take notice that on December 18, 2000, the American Electric Power Service Corporation (AEPSC), on behalf of the operating companies of the American Electric Power System (collectively AEP), tendered for filing a refund report in compliance with the Commission's order in American Electric Power Service Corporation, 93 FERC ¶ 61,151.

Comment date: January 9, 2001, in accordance with Standard Paragraph E at the end of this notice.

18. Ameren Energy Development Company

[Docket No. ER01–294–001]

Take notice that on December 18, 2000, Ameren Energy Development Company (AED), tendered for filing

certain information intended to supplement its application for authorization to engage in the sale of electric energy and capacity at market-based rates filed on October 31, 2000, in the proceeding captioned above.

Comment date: January 9, 2001, in accordance with Standard Paragraph E at the end of this notice.

19. WFEC GENCO, L.L.C.

[Docket No. ER01–388–001]

Take notice that on December 15, 2000, WFEC GENCO, L.L.C., tendered for filing its revised FERC Electric Tariff Original Volume No. 1 pursuant to the November 30, 2000 letter order of the Director of the Division of Corporate Applications in the above-captioned proceeding.

Comment date: January 5, 2001, in accordance with Standard Paragraph E at the end of this notice.

20. AES NewEnergy, Inc.

[Docket No. ER01–507–001]

Take notice that on December 15, 2000, AES NewEnergy, Inc. (AES NewEnergy) tendered for filing an amendment to the Notice of Succession filed with the Commission on November 22, 2000 in the above-referenced docket.

Comment date: January 5, 2001, in accordance with Standard Paragraph E at the end of this notice.

21. Wisconsin Electric Power Company

[Docket No. ER01–678–000]

Take notice that on December 12, 2000, Wisconsin Electric Power Company (Wisconsin Electric), tendered for filing a Short-Term Firm Transmission Service Agreement and a Non-Firm Transmission Service Agreement between itself and Madison Gas and Electric Company (MG&E). The Transmission Service Agreements allow MG&E to receive transmission services under Wisconsin Energy Corporation Operating Companies' FERC Electric Tariff, Volume No. 1. Wisconsin Electric requests the Commission assign these service agreements as Nos. 188 and 189 under its Tariff.

Wisconsin Electric requests an effective date of May 1, 2002 coincident with MG&E's power supply transactions, Wisconsin Electric requests waiver of the Commission's notice requirements in order to accommodate MG&E's power supply transactions, Copies of the filing have been served on MG&E, the Public Service Commission of Wisconsin and the Michigan Public Service Commission.

Comment date: January 3, 2001, in accordance with Standard Paragraph E at the end of this notice.

22. American Transmission Company

[Docket No. ER01–679–000]

Take notice that on December 14, 2000, American Transmission Company, LLC (ATCLLC), tendered for filing Generator Interconnection Agreements between ATCLLC and Edison Sault Electric Company for the following generators.

ATCLLC requests an effective date of January 1, 2001.

Comment date: January 5, 2001, in accordance with Standard Paragraph E at the end of this notice.

23. Allegheny Energy Service Corporation, on Behalf of Monongahela Power Company, the Potomac Edison Company, and West Penn Power Company (Allegheny Power)

[Docket No. ER01–680–000]

Take notice that on December 15, 2000, Allegheny Energy Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power), tendered for filing Notice of Cancellation of Service Agreement Nos. 19, 21 and 3 with Heartland Energy Services a customer under Allegheny Power's Standard Transmission Service Rate Schedule, Standard Generation Service Rate Schedule and Point-to-Point Transmission Service Tariff.

Allegheny Power has requested a waiver of notice to allow the cancellations to be effective June 14, 2000.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, and the West Virginia Public Service Commission.

Comment date: January 9, 2001, in accordance with Standard Paragraph E at the end of this notice.

24. American Transmission Systems, Inc.

[Docket No. ER01–681–000]

Take notice that on December 13, 2000, American Transmission Systems, Inc., tendered for filing a Service Agreement to provide Non-Firm Point to Point Transmission Service for the City of Cleveland, Department of Public Utilities, Division of Cleveland Public Power, the Transmission Customer. Services are being provided under the American Transmission Systems, Inc., Open Access Transmission Tariff submitted for filing by the Federal Energy Regulatory Commission in Docket No. ER99–2647–000. The proposed effective date under the Service Agreement is December 11, 2000 for the above mentioned Service Agreement in this filing.

Comment date: January 4, 2001, in accordance with Standard Paragraph E at the end of this notice.

25. Western Resources, Inc

[Docket No. ER01–682–000]

Take notice that on December 13, 2000, Western Resources, Inc.(WR), tendered for filing a Service Agreement between WR and Southern Company Energy Marketing L.P. (Southern). WR states that the purpose of this agreement is to permit Southern to take service under WR Market Based Power Sales Tariff on file with the Commission.

This agreement is proposed to be effective December 1, 2000.

Copies of the filing were served upon Southern and the Kansas Corporation Commission.

Comment date: January 4, 2001, in accordance with Standard Paragraph E at the end of this notice.

26. Xcel Energy Operating Companies, Northern States Power Company, Northern States Power Company (Wisconsin)

[Docket No. ER01–683–000]

Take notice that on December 15, 2000, Northern States Power Company and Northern States Power Company (Wisconsin) (jointly NSP), wholly-owned utility operating company subsidiaries of Xcel Energy Inc., submitted a request that the currently effective Exhibit VII to the ''Agreement to Coordinate Planning and Operations and Interchange Power and Energy between Northern States Power Company (Minnesota) and Northern States Power Company (Wisconsin)'' dated September 17, 1984, be allowed to remain in effect without change effective January 1, 2001. The filing is required by Article 2.3 of the Amendment to Settlement Agreement dated January 9, 1987 in Docket No. ER84–690. The Interchange Agreement is NSP Electric Rate Schedule FERC No. 437 and NSPW Electric Rate Schedule FERC No. 73.

Comment date: January 5, 2001, in accordance with Standard Paragraph E at the end of this notice.

27. Pacific Gas and Electric Company

[Docket No. ER01–684–000]

Take notice that on December 15, 2000, Pacific Gas and Electric Company (PG&E), tendered for filing proposed revisions to Maximum Monthly MWh available to the California Independent System Operator Corporation (ISO)

under Reliability Must-run Service (RMR) Agreements. This filing is an annual update to monthly energy limits at all of PG&E's hydroelectric facilities which are subject to ISO dispatch under the RMR Agreements.

The changes are proposed to be effective January 1, 2001.

Copies of PG&E's supplemental filing have been served upon the ISO, the California Electricity Oversight Board, and the California Public Utilities Commission.

Comment date: January 5, 2001, in accordance with Standard Paragraph E at the end of this notice.

28. Duke Electric Transmission, a Division of Duke Energy Corporation

[Docket No. ER01–686–000]

Take notice that on December 18, 2000, Duke Electric Transmission (Duke ET), tendered for filing First Revised Service Agreement No. 203 with Duke Power, a division of Duke Energy Corporation, for Transmission Service under Duke ET's Open Access Transmission Tariff.

Duke requests that the proposed Revised Service Agreement be permitted to become effective on January 1, 2001.

Duke states that this filing is in accordance with Part 35 of the Commission's Regulations and a copy has been served on the North Carolina Utilities Commission.

Comment date: January 9, 2001, in accordance with Standard Paragraph E at the end of this notice.

29. Mid-Continent Area Power Pool

[Docket No. ER01–690–000]

Take notice that on December 18, 2000, the Mid-Continent Area Power Pool (MAPP), on behalf of its members that are subject to Commission jurisdiction as public utilities under Section 201(e) of the Federal Power Act, tendered for filing amendments to the Restated Agreement, FERC Electric Tariff, Original Volume No. 2 that would allow for the formation of the Midwest Reliability Organization, a non-profit Delaware corporation.

Comment date: January 9, 2001, in accordance with Standard Paragraph E at the end of this notice.

30. Consumers Energy Company

[Docket No. ER01–692–000]

Take notice that on December 15, 2000, Consumers Energy Company (Consumers), tendered for filing an executed Service Agreement for Firm and Non-Firm Point to Point and Network Integration Transmission Service with Nordic Electric, L.L.C. (Customer) pursuant to the Joint Open Access Transmission Service Tariff filed on December 31, 1996 by Consumers and The Detroit Edison Company (Detroit Edison).

Consumers is requesting an effective date of November 20, 2000. Customer is taking service under the Service Agreement in connection with Consumers' Electric Customer Choice program.

Copies of the filed agreement were served upon the Michigan Public Service Commission, Detroit Edison, and the Customer.

Comment date: January 5, 2001, in accordance with Standard Paragraph E at the end of this notice.

31. Public Service Company of New Mexico

[Docket No. ER01–693–000]

Take notice that on December 13, 2000, Public Service Company of New Mexico (PNM), submitted for filing two executed service agreements with Morgan Stanley Capital Group Inc. (Morgan Stanley) under the terms of PNM's Open Access Transmission Tariff. One agreement is for short-term firm point-to-point transmission service and one agreement is for non-firm point-to-point transmission service. PNM's filing is available for public inspection at its offices in Albuquerque, New Mexico.

Copies of the filing have been sent to Morgan Stanley and to the New Mexico Public Regulation Commission.

Comment date: January 4, 2001, in accordance with Standard Paragraph E at the end of this notice.

32. Jersey Central Power & Light Company, Metropolitan Edison Company, Pennsylvania Electric Company

[Docket No. ER01–694–000]

Take notice that on December 18, 2000, Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company (individually doing business as GPU Energy), tendered for filing Notice of Cancellation of the Service Agreement between GPU Service, Inc. and Williams Energy Services Company (now Williams Energy Marketing & Trading Company), FERC Electric Tariff, Original Volume No. 1, Service Agreement No. 65.

GPU Energy requests that cancellation be effective the 14th day of February 2001.

Comment date: January 9, 2001, in accordance with Standard Paragraph E at the end of this notice.

33. Jersey Central Power & Light Company, Metropolitan Edison Company, Pennsylvania Electric Company

[Docket No. ER01–695–000]

Take notice that on December 18, 2000, Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company (individually doing business as GPU Energy), tendered for filing Notice of Cancellation of the Service Agreement between GPU Service, Inc. and Ohio Edison Company, FERC Electric Tariff, Original Volume No. 1, Service Agreement No. 66.

GPU Energy requests that cancellation be effective the 14th day of February 2001.

Comment date: January 9, 2001, in accordance with Standard Paragraph E at the end of this notice.

34. Jersey Central Power & Light Company, Metropolitan Edison Company, Pennsylvania Electric Company

[Docket No. ER01–696–000]

Take notice that on December 18, 2000, Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company (individually doing business as GPU Energy), tendered for filing Notice of Cancellation of the Service Agreement between GPU Service, Inc. and Carolina Power & Light Company, FERC Electric Tariff, Original Volume No. 1, Service Agreement No. 71.

GPU Energy requests that cancellation be effective the 14th day of February 2001.

Comment date: January 9, 2001, in accordance with Standard Paragraph E at the end of this notice.

35. Jersey Central Power & Light Company, Metropolitan Edison Company, Pennsylvania Electric Company

[Docket No. ER01–697–000]

Take notice that on December 18, 2000, Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company (individually doing business as GPU Energy), tendered for filing a Notice of Cancellation of the Service Agreement between GPU Service, Inc., and Toledo Edison Company, FERC Electric Tariff, Original Volume No. 1, Service Agreement No. 52.

GPU Energy requests that cancellation be effective the 14th day of February 2001.

Comment date: January 9, 2001, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at http://www.ferc.fed.us/online/rims.htm (call 202–208–2222 for assistance).

Linwood A. Watson, Jr.

Acting Secretary.

[FR Doc. 00–33315 Filed 12–28–00; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2596–004 New York]

Rochester Gas and Electric Corporation; Notice of Availability of Draft Environmental Assessment

December 21, 2000.

A Draft Environmental Assessment (DEA) is available for public review. The DEA is for an application to surrender the license for the Station 160 Hydroelectric Project. The DEA finds that approval of the application, to include certain actions recommended by Commission staff, would not constitute a major federal action significantly affecting the quality of the human environment. The Station 160 Project is located on the Genesee River in Livingston County, New York.

The DEA was written by staff in the Office of Energy Projects, Federal Energy Regulatory Commission. Copies of the DEA can be obtained by calling the Commission's Public Reference Room at (202) 208–1371.

Please submit any comments on the DEA within 40 days from the date of this notice. Any comments, conclusions, or recommendations that draw upon studies, reports, or other working papers of substance should be supported by appropriate documentation. Comments should be addressed to: The Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. Please affix Project No. 2596–004 to all comments. Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at *http://www.ferc.fed.us/efi/doorbell.htm.*

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 00–33329 Filed 12–28–00; 8:45 am]

BILLING CODE 6717–01–M

ENVIRONMENTAL PROTECTION AGENCY

[FRL–6926–2]

Agency Information Collection Activities: Proposed Collection; Comment Request; Transition Program for Equipment Manufacturers

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this document announces that EPA is planning to submit the following continuing Information Collection Request (ICR) to the Office of Management and Budget (OMB): Transition Program for Equipment Manufacturers, EPA ICR Number 1826.02, OMB Control Number 2060–0369, expiration date: April 30, 2001, renewal. Before submitting the ICR to OMB for review and approval, EPA is soliciting comments on specific aspects of the proposed information collection as described below.

DATES: Comments must be submitted on or before February 27, 2001.

ADDRESSES: Office of Transportation and Air Quality, Certification and Compliance Division, Engine Compliance Programs Group, Ariel Ríos Building, 1200 Pennsylvania Ave., NW, Mail Code 6403J, Washington, DC 20460. Interested persons may request a copy of the ICRs without charge from the contact person below.

FOR FURTHER INFORMATION CONTACT: Nydia Y. Reyes-Morales, tel.: (202) 564–9264; fax: (202) 565–2057; e-mail: *reyes-morales.nydia@epa.gov.*

SUPPLEMENTARY INFORMATION:

Affected entities: Entities potentially affected by this action are original nonroad equipment manufacturers and nonroad engine manufacturers.

Title: Transition Program for Equipment Manufacturers (OMB Control No. 2060–0369; EPA ICR No. 1826.02) expiring on April 30, 2001, renewal.

Abstract: In August 1998, EPA promulgated new regulations for nonroad compression-ignited engines which established emission standards (Tier I standards) for engines under 37 kW, and tightened existing standards (Tier II standards) for engines above 37 kW. These regulations are likely to cause some engine design changes. During the rulemaking process, some equipment manufacturers expressed concerns about delays in notification from engine manufacturers about engine design changes. These design changes can create problems in fitting the engine to the equipment. Subsequently, equipment manufacturers would be unable to sell the volume of equipment they planned for, since they would need to redesign their equipment before any products could be sold. In response to these concerns, EPA created a Transition Program for Equipment Manufacturers (TPEM) in an effort to provide original equipment manufacturers (OEMs) with some flexibility in complying with the regulations. Under the program, OEMs are allowed to use a number of noncompliant engines (uncertified engines rated below 37 kW or Tier I engines rated at or above 37 kW) in their equipment for up to seven years.

Participation in the program is voluntary. Participating OEMs and engine manufacturers who provide the noncompliant engines to the OEMs are required to keep records and submit reports of their activities under the program. The information is collected by the Engine Programs Group, Certification and Compliance Division, Office of Transportation and Air Quality, Office of Air and Radiation. Confidentiality to proprietary information is granted in accordance with the Freedom of Information Act, EPA regulations at 40 CFR part 2, and class determinations issued by EPA's Office of General Counsel. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. The OMB control numbers for EPA's regulations are listed in 40 CFR part 9 and 48 CFR Chapter 15.

The EPA would like to solicit comments to:

(i) evaluate whether the proposed collection of information is necessary for the proper performance of the functions of the agency, including whether the information will have practical utility;

(ii) evaluate the accuracy of the agency's estimate of the burden of the