as 4,100. The corrected volume is reflected on Substitute Fourteenth Revised Sheet No. 66. No other change has been made to this tariff sheet.

Northern further states that copies of the filing have been mailed to each of its customers and interested State Commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with section 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at http://www.ferc.fed.us/online/rims.htm (call 202–208–2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at http://www.ferc.fed.us/efi/doorbell.htm.

David P. Boergers,

Secretary.

[FR Doc. 01–1919 Filed 1–22–01; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. GT01–8–000]

Northwest Pipeline Corporation; Notice of Proposed Changes in FERC Gas Tariff and Filing of Non-Conforming Service Agreement

January 17, 2001.

Take notice that on January 9, 2001, Northwest Pipeline Corporation (Northwest) tendered for filing and acceptance a Rate Schedule TF–1 non-conforming service agreement. Northwest also tendered as part of its FERC Gas Tariff, Third Revised Volume No. 1, the following tariff sheets, to be effective February 9, 2001:

Eighth Revised Sheet No. 364
Sixth Revised Sheet No. 365
Second Revised Sheet No. 366

Northwest states that the service agreement contains a scheduling priority provision imposing subordinate primary corridor rights and that the tariff sheets are submitted to add such agreement to the list of non-conforming service agreements contained in Northwest's tariff and to update that list to reflect other minor changes.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at http://www.ferc.fed.us/online/rims.htm (call 202–208–2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at http://www.ferc.fed.us/efi/doorbell.htm.

David P. Boergers,

Secretary.

[FR Doc. 01–1927 Filed 1–22–01; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. GT01–7–000]

Overthrust Pipeline Company; Notice of Tariff Filing

January 17, 2001.

Take notice that on January 9, 2001, Overthrust Pipeline Company (Overthrust) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the tariff sheets as listed on Appendix A to the filing, to be effective February 12, 2001.

Overthurst states that due to a change in Overthrust's management personnel, changes were proposed to modify the reference to the person by whom Overthrust's tariff has been issued. In addition, miscellaneous tariff ''clean-up'' revisions were made.

Overthrust states that a copy of this filing has been served upon its customers, the Public Service Commission of Utah, and the Public Service Commission of Wyoming.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at http://www.ferc.fed.us/online/rims.htm (call 202–208–2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at http://www.ferc.fed.us/efi/doorbell.htm.

David P. Boergers,

Secretary.

[FR Doc. 01–1928 Filed 1–22–01; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER01–311–001]

San Diego Gas & Electric Company; Notice of Filing

January 17, 2001.

Take notice that on December 6, 2000, San Diego Gas & Electric Company (SDG&E), tendered for filing a revised service agreement between SDG&E and the City of Escondido for service under SDG&E's Open Access Distribution Tariff.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before January 26, 2001. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to

the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at http://www.ferc.fed.us/online/rims.htm (call 202–208–2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at http://www.ferc.fed.us/efi/doorbell.htm.

David P. Boergers,

Secretary.

[FR Doc. 01–1917 Filed 1–22–01; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER97–1523–060, et al.]

Central Hudson Gas & Electric Corporation, et al.; Electric Rate and Corporate Regulation Filings

January 16, 2001.

Take notice that the following filings have been made with the Commission:

1. Central Hudson Gas & Electric Corporation; Consolidated Edison Company of New York, Inc.; Long Island Light Company; New York State Electric & Gas Corporation; Niagara Mohawk Power Corporation; Orange and Rockland Utilities, Inc.; and Rochester Gas and Electric Corporation

[Docket Nos. ER97–1523–060; OA97–470–055; and ER97–4234–053 (not consolidated)]

Take notice that on January 9, 2000, the Members of the Transmission Owners Committee of the Energy Association of New York State, formerly known as the Member Systems of the New York Power Pool (Member Systems), tendered for filing a compliance report disclosing refunds made pursuant to the Partial Settlement Agreement of May 8, 2000. The Member Systems state that these refunds have been made in compliance with the Commission's September 18, 2000 letter order in this proceeding.

A copy of this filing was served upon all persons on the Commission's official service list(s) in the captioned proceeding(s), the affected wholesale customer and the respective electric utility regulatory agencies in New York, Ohio, Massachusetts, Connecticut, Rhode Island, New Jersey and Pennsylvania.

Comment date: January 30, 2001, in accordance with Standard Paragraph E at the end of this notice.

2. Bangor Hydro-Electric Company

[Docket No. ER01–638–001]

Take notice that on January 10, 2001, Bangor Hydro-Electric Company tendered for filing a revised executed service agreement for firm point-to-point transmission service with Beaver Wood Joint Venture. The service agreement is revised to add the designation in compliance with Order No. 614.

Comment date: January 31, 2001, in accordance with Standard Paragraph E at the end of this notice.

3. Puget Sound Energy, Inc.

[Docket No. ER01–735–001]

Take notice that on January 10, 2001, Puget Sound Energy, Inc. (PSE), tendered for filing (i) a Notice of Cancellation of PSE's Original Service Agreement No. 211 with the California Independent System Operator (the Cal ISO) and (ii) a Service Agreement under PSE's Electric Tariff, First Revised Volume No. 8 with the Cal ISO.

A copy of the filing was served upon the Cal ISO.

Comment date: January 31, 2001, in accordance with Standard Paragraph E at the end of this notice.

4. Consumers Energy Company

[Docket No. ER01–840–001]

Take notice that on January 10, 2001 Consumers Energy Company (Consumers), tendered for filing substitute rate schedule sheets for a Coordinated Operating Agreement between Consumers and Wisconsin Electric Power Company (Wisconsin Electric), which agreement had originally been filed December 29, 2000. The substitute sheets are to correct a typo in the original filed sheets.

Consumers requested that the substitute sheets be allowed to become effective January 1, 2001.

Copies of the filing were served upon Wisconsin Electric, the Wisconsin Public Service Commission and the Michigan Public Service Commission.

Comment date: January 31, 2001, in accordance with Standard Paragraph E at the end of this notice.

5. Pacific Gas and Electric Company

[Docket No. ER01–932–000]

Take notice that on January 10, 2001, Pacific Gas and Electric Company (PG&E), tendered for filing a Generator Special Facilities Agreement (GSFA) and Generator Interconnection Agreement (GIA) between PG&E and Aera Energy, LLC (Aera) providing for Special Facilities and the parallel operation of Aera's electric generating plants and the PG&E electrical system.

The GSFA permits PG&E to recover the ongoing costs associated with owning, operating and maintaining the Special Facilities including the cost of any alterations and additions. The GIA, an attachment to the GSFA, provides for the interconnection and parallel operation of the Aera generating plants with respect to the PG&E-owned Electric System. As detailed in the GSFA, PG&E proposes to charge Aera a monthly Cost of Ownership Charge equal to the rates for distribution and transmission-level, customer financed facilities and transmission-level, PG&E-financed facilities in PG&E's currently effective Electric Rule 2, as filed with the California Public Utilities Commission (CPUC). PG&E's currently effective rates of 0.46% for distribution-level, customer-financed Special Facilities, 0.31% for transmission-level, customer-financed Special Facilities and 1.14% for transmission-level, PG&E-financed Special Facilities are contained in the CPUC's Advice Letter 1960–G/1587–E, effective August 5, 1996, a copy of which is included in this filing.

Copies of this filing have been served upon Aera, the ISO and the CPUC.

Comment date: January 31, 2001, in accordance with Standard Paragraph E at the end of this notice.

6. American Transmission Systems, Inc.; Ohio Edison Company; The Cleveland Electric Illuminating Company; and The Toledo Edison Company

[Docket No. ER01–933–000]

Take notice that on January 10, 2001, American Transmission Systems, Inc., tendered for filing on behalf of itself and Ohio Edison Company, The Cleveland Electric Illuminating Company, and The Toledo Edison Company, Service Agreements for Network Integration Service and Operating Agreements for the Network Integration Transmission Service under the Ohio Retail Electric Program with FirstEnergy Services, Enron Energy Services, Inc., CNG Power Services Corporation, WPS Energy Services, Inc., UnicomEnergy dba Exelon Energy, Shell Energy Services Company, L.L.C., and MidAmerican Energy Company pursuant to the American Transmission Systems, Inc. Open Access Tariff. These agreements will enable the parties to obtain Network Integration Service under the Ohio Retail Electric Program in accordance with the terms of the Tariff.