

**INSTRUCTIONS FOR COMPLETION OF SF-LLL, DISCLOSURE OF LOBBYING ACTIVITIES**

This disclosure form shall be completed by the reporting entity, whether subawardee or prime Federal recipient, at the initiation or receipt of a covered Federal action, or a material change to a previous filing, pursuant to title 31 U.S.C. section 1352. The filing of a form is required for each payment or agreement to make payment to any lobbying entity for influencing or attempting to influence an officer or employee of any agency, a Member of Congress, an officer or employee of Congress, or an employee of a Member of Congress in connection with a covered Federal action. Complete all items that apply for both the initial filing and material change report. Refer to the implementing guidance published by the Office of Management and Budget for additional information.

1. Identify the type of covered Federal action for which lobbying activity is and/or has been secured to influence the outcome of a covered Federal action.
2. Identify the status of the covered Federal action.
3. Identify the appropriate classification of this report. If this is a followup report caused by a material change to the information previously reported, enter the year and quarter in which the change occurred. Enter the date of the last previously submitted report by this reporting entity for this covered Federal action.
4. Enter the full name, address, city, State and zip code of the reporting entity. Include Congressional District, if known. Check the appropriate classification of the reporting entity that designates if it is, or expects to be, a prime or subaward recipient. Identify the tier of the subawardee, e.g., the first subawardee of the prime is the 1st tier. Subawards include but are not limited to subcontracts, subgrants and contract awards under grants.
5. If the organization filing the report in item 4 checks "Subawardee," then enter the full name, address, city, State and zip code of the prime Federal recipient. Include Congressional District, if known.
6. Enter the name of the Federal agency making the award or loan commitment. Include at least one organizational level below agency name, if known. For example, Department of Transportation, United States Coast Guard.
7. Enter the Federal program name or description for the covered Federal action (item 1). If known, enter the full Catalog of Federal Domestic Assistance (CFDA) number for grants, cooperative agreements, loans, and loan commitments.
8. Enter the most appropriate Federal identifying number available for the Federal action identified in item 1 (e.g., Request for Proposal (RFP) number; Invitation for Bid (IFB) number; grant announcement number; the contract, grant, or loan award number; the application/proposal control number assigned by the Federal agency). Include prefixes, e.g., "RFP-DE-90-001."
9. For a covered Federal action where there has been an award or loan commitment by the Federal agency, enter the Federal amount of the award/loan commitment for the prime entity identified in item 4 or 5.
10. (a) Enter the full name, address, city, State and zip code of the lobbying registrant under the Lobbying Disclosure Act of 1995 engaged by the reporting entity identified in item 4 to influence the covered Federal action.  
  
(b) Enter the full names of the individual(s) performing services, and include full address if different from 10 (a). Enter Last Name, First Name, and Middle Initial (MI).
11. The certifying official shall sign and date the form, print his/her name, title, and telephone number.

According to the Paperwork Reduction Act, as amended, no persons are required to respond to a collection of information unless it displays a valid OMB Control Number. The valid OMB control number for this information collection is OMB No. 0348-0046. Public reporting burden for this collection of information is estimated to average 10 minutes per response, including time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding the burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to the Office of Management and Budget, Paperwork Reduction Project (0348-0046), Washington, DC 20503.

[FR Doc. 01-7316 Filed 3-22-01; 8:45 am]

BILLING CODE 4000-01-C

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. CP01-95-000]

**Nornew Energy Supply, Inc.; Notice of Application**

March 19, 2001.

Take notice that on March 1, 2001, Nornew Energy Supply, Inc. (Nornew), 19 Ivy Street, Jamestown, New York 14701, filed in the above docket,

pursuant to sections 7(b) and 7(c) of the Natural Gas Act (NGA) as amended, 15 USC 717f(b) and 717f(c), and Part 284 of the Federal Energy Regulatory Commission's regulations for a blanket certificate of public convenience and necessity pursuant to Subpart G of Part 284 of the Commission's regulations authorizing Nornew to provide firm and interruptible transportation services on an open-access basis. In addition, Nornew requests waiver of the reporting and accounting requirements of Parts

201, 250, 260, and 284 of the Commission's regulations; and the Electronic Data Interchange, Electronic Delivery Mechanism, business practices and electronic communication requirements of the Gas Industry Standards Board. The filing may be viewed at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Any person desiring to be heard or to make any protest with reference to said application should on or before April 9, 2001, file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules. Any questions regarding the application should be directed to Oivind Risberg, President, Nornew Energy Supply, Inc., 2500 Tanglewilde, Suite 250, Houston, Texas 77063, telephone (713) 975-1900.

Comments, protests, and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

**David P. Boergers,**  
Secretary.

[FR Doc. 01-7278 Filed 3-22-01; 8:45 am]

**BILLING CODE 6717-01-M**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP01-103-000]

#### Transcontinental Gas Pipe Line Corporation; Notice of Application

March 19, 2001.

Take notice that on March 12, 2001, Transcontinental Gas Pipe Line Corporation (Transco), Post Office Box 1396, Houston, Texas 42301, in Docket No. CP01-103-000 filed an application pursuant to section 7(b) of the Natural Gas Act for permission and approval for Transco to abandon certain pipeline facilities, located largely in offshore

Texas and Louisiana, which are portions of the North High Island/West Cameron Gathering System by transfer to Williams Gas Processing-Gulf Coast Company, L.P. (WGP), an affiliate of Transco, all as more fully set forth in the application which is on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Transco proposes to abandon (1) 217.128 miles of 4-to-30-inch pipeline, (2) the Johnson Bayou Plant, consisting of Station 44 separation and dehydration facilities and 1,200 horsepower of compression, located in Cameron Parish, Louisiana, (3) Station 44 Compression, consisting of three 3,830 horsepower Solar Centaur Engines for a total of 11,490 horsepower, also located in Cameron Parish, Louisiana, and (4) minor compression owned on Shell's High Island Block 179-L, Offshore Texas. Transco advises that the facilities will be transferred at net book value, which has been calculated at \$21,180,514 as of December 31, 2000.

Transco also requests authorization to abandon its Rate Schedules X-143 (service with ANR Pipeline Company) and X-249 (service with Columbia Gulf Transmission Company), as well as receipt points included on a firm transportation agreement with Motiva Enterprises, LLC. It is indicated that Transco will amend the affected service agreements and file the necessary conforming changes to its FERC Gas Tariff.

WGP has concurrently filed a petition for a declaratory order in Docket No. CP01-104-000, requesting that the Commission determine that WGP's acquisition, ownership, and operation of the facilities at issue not subject WGP or any portion of WGP's facilities, rates, or services to the jurisdiction of the Commission under the Natural Gas Act.

Any questions regarding the application should be directed to Randall R. Conklin, Vice President and General Counsel, and Gisela Chermes, Senior Attorney at (713) 215-2000, Transcontinental Gas Pipe Line Corporation, P.O. Box 1396, Houston, Texas 77251.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before April 9, 2001, file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules

of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding.

Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission may issue a preliminary determination on non-environmental issues prior to the completion of its review of the environmental aspects of the project. This preliminary determination typically considers such issues as the need for the project and its economic effect on existing customers of the applicant, on other pipelines in the area, and on landowners and communities. For example, the Commission considers