DEPARTMENT OF AGRICULTURE

Rural Utilities Service

Oglethorpe Power Corporation; Notice of Finding of No Significant Impact

AGENCY: Rural Utilities Service, USDA.

ACTION: Notice of finding of no significant impact.

SUMMARY: Notice is hereby given that the Rural Utilities Service (RUS) has made a finding of no significant impact with respect to the construction and operation of a 652-megawatt, natural gas fired combustion turbine electric generation plant in Talbot County, Georgia. Oglethorpe Power Corporation proposes to be the agent to construct and operate the plant. RUS may provide financing for the plant to an entity made up of members of Oglethorpe Power Corporation. The specifics of that entity have yet to be determined.

FOR FURTHER INFORMATION CONTACT: Bob Quigel, Environmental Protection Specialist, Engineering and Environmental Staff, RUS, Stop 1571, 1400 Independence Avenue, SW., Washington, D.C. 20250–1571, telephone (202) 720–0468, e-mail at bquigel@rus.usda.gov.

SUPPLEMENTARY INFORMATION: Oglethorpe Power Corporation proposes to construct the plant at a site in Talbot County, Georgia. The site is near the junction of the Muscogee and Harris County lines in southwest Talbot County off Cartledge Road near Highway 80. The proposed site for the project will require approximately 25 acres for the generation facility and supporting structures and 11 acres for the on-site electric transmission lines. Five to six miles of natural gas pipeline requiring a 50-foot wide right-of-way will need to be constructed from the site north to tie the generation facility to Southern Natural Gas mainline. Additional land will be purchased and maintained intact with natural vegetation to provide a buffer zone between the plant and the existing environment.

The proposed plant will be made up of six 108-megawatt (nominal) Siemens V84.2 natural gas fired, simple cycle combustion turbines. The turbines could be retrofitted at a later date so they could be fired by fuel oil. The major generation equipment will consist of the combustion turbines and generators, equipment modules, and step-up transformers. Each combustion turbine package will have an inlet air filter, weather enclosure, 90-foot exhaust stack, fuel system, lubrication and hydraulic systems, control panel, and fire protection system.

Copies of the Finding of No Significant Impact are available from RUS at the address provided herein or from Mr. Greg Jones of Oglethorpe Power Corporation, PO Box 1349, Tucker, Georgia 30085–1349, (800) 241–5374 x7890; greg.jones@opc.com. Copies of the environmental assessment are available for review at Oglethorpe Power Corporation and RUS at the addresses provided herein.

Dated: April 2, 2001.

Blaine D. Stockton,

Assistant Administrator, Electric Program.

[FR Doc. 01–8645 Filed 4–6–01; 8:45 am]

BILLING CODE 3410–15–P

DEPARTMENT OF AGRICULTURE

Rural Utilities Service

Old Dominion Electric Cooperative; Notice of Intent

AGENCY: Rural Utilities Service, USDA.

ACTION: Notice of intent to hold a public meeting and prepare an environmental assessment.

SUMMARY: Notice is hereby given that the Rural Utilities Service (RUS), pursuant to the National Environmental Policy Act of 1969, the Council on Environmental Quality Regulations for Implementing the National Environmental Policy Act (40 CFR parts 1500–1508), and RUS Environmental Policies and Procedures (7 CFR part 1794) proposes to prepare an Environmental Assessment related to possible financing assistance to Louisa Generation LLC related to construction and operation of a 490-megawatt simple cycle, combustion turbine electric generation plant in Louisa County, Virginia.

Meeting Information: RUS will conduct a public meeting on Wednesday, April 25, 2001, from 6:00 p.m. until 9:00 p.m. at the Trevilians Elementary School, 2035 Spotswood Trail, Louisa, Virginia. All interested parties are invited to attend the meeting.

FOR INFORMATION CONTACT: Bob Quigel, Engineering and Environmental Staff, Rural Utilities Service, at (202) 720–0468. Mr. Quigel's E-mail address is bquigel@rus.usda.gov. Information is also available from David Smith of Old Dominion Electric Cooperative at (804) 968–4045. Mr. Smith's E-mail address is dsmith@odec.com.

SUPPLEMENTARY INFORMATION: Old Dominion would be the agent to construct and operate the proposed plant. The preferred plant site is located just south of the Louisa/Albemarle County line at the intersection of Klockner Road and a CSX Railroad track. The site is approximately 90 acres. About 30 acres of the site would be developed for the plant. The plant would be made up of one GE Frame 7FA and four 7EA combustion turbines. The nominal maximum output of the plant will be 490 megawatts. The primary fuel will be natural gas. Low sulfur fuel oil will be used as a back-up fuel.

The plant will be a peaking facility. It is anticipated that each of the five turbines would operate for no more than 1,800 hours per year. This would be during periods of high-energy demand in Virginia. The plant would be interconnected to a 230 kV transmission line that crosses the site. Natural gas would be delivered to the site via an existing pipeline located south of the plant site. The natural gas pipeline company is evaluating what upgrades would be necessary to interconnect the plant to the existing pipeline. The maximum water use by the plant is estimated to be 22.6 million gallons per year. A water pipeline would need to be constructed to transport the water to the plant.

Alternatives considered by RUS and Old Dominion Electric Cooperative include: (a) No action, (b) purchased power, (c) load management and conservation, (d) renewable energy, (e) simple cycle combustion turbine, (f) combined cycle, and (g) various site locations.

An alternative evaluation and site selection study for the project was prepared by Old Dominion Electric Cooperative. The alternative evaluation and site selection study are available for public review at RUS in Room 2242, 1400 Independence Avenue, SW, Washington, DC, and at the headquarters of Old Dominion Electric Cooperative, Innsbrook Corporate Center, 4201 Dominion Boulevard, Glen Allen, Virginia. This document will also be available at the Jefferson-Madison Regional Library, 881 Davis Highway, Mineral, Virginia.

Government agencies, private organizations, and the public are invited to participate in the planning and analysis of the proposed project. Representatives of RUS and Old Dominion Electric Cooperative will be available at the public meeting to discuss RUS' environmental review process, describe the project and alternatives under consideration, discuss the scope of environmental issues to be considered, answer questions, and accept oral and written comments. Written comments will be

accepted for 30 days after the public scoping meeting.

From information provided in the alternative evaluation and site selection study, input that may be provided by government agencies, private organizations, and the public, Old Dominion Electric Cooperative will prepare an environmental analysis to be submitted to RUS for review. RUS will use the environmental analysis to determine the significance of the impacts of the project and may adopt it as its environmental assessment of the project. RUS' environmental assessment of the project would be available for review and comment for 30 days.

Should RUS determine, based on the environmental assessment of the project, that the impacts of the construction and operation of the plant would not have a significant environmental impact, it will prepare a finding of no significant impact. Public notification of a finding of no significant impact would be published in the **Federal Register** and in newspapers with a circulation in the project area.

Any final action by RUS related to the proposed project will be subject to, and contingent upon, compliance with environmental review requirements as prescribed by Council on Environmental Quality and RUS environmental policies and procedures.

Dated: April 4, 2001.

Mark Plank,

Acting Director, Engineering and Environmental Staff.

[FR Doc. 01–8644 Filed 4–6–01; 8:45 am]

BILLING CODE 3410–15–P

DEPARTMENT OF COMMERCE

Foreign-Trade Zones Board

[Docket A(27f)–16–01]

Foreign-Trade Zone 8—Toledo, OH, Subzone 8H—Sunoco, Inc. (Crude Oil Refinery Complex), Request for Minor Modification

An application has been submitted to the Foreign-Trade Zones Board (the Board) by Sunoco, Inc., operator of FTZ Subzone 8H, pursuant to § 400.27(f) of the Board's regulations, for a minor modification of the list of products that can be produced from non-privileged (NPF) inputs referenced in Restriction #2 of FTZ Board Order 1136 (66 FR 6581, 1/22/01), authorizing Subzone 8H at Sunoco's oil refinery complex in Toledo, Ohio. The application was submitted pursuant to the provisions of the Foreign-Trade Zones Act, as amended (19 U.S.C. 81a–81u), and the regulations of the Board (15 CFR part 400). It was formally filed on March 30, 2001.

The company is now requesting to add two additional refinery products—nonene and dodecene (commonly known as propylene trimer and propylene tetramer, respectively)—to the list of petrochemical feedstocks and refinery by-products that can be produced from NPF status inputs (e.g., crude oil) at the refinery. The list is referenced as Appendix ''C'' of the Examiner's Report in Board Order 1136, Restriction #2.

The request indicates that these products were misclassified under HTSUS subheading 2707.50.00 (other aromatic hydrocarbon mixtures—duty-free) in the list of requested products in the original subzone application. The appropriate HTSUS subheading would be 2901.29.1050 (unsaturated acyclic hydrocarbons, other, other), which became duty-free in 1999.

Public comment on the proposal is invited from interested parties. Submissions (original and 3 copies) shall be addressed to the Board's Executive Secretary at the address below. The closing period for their receipt is May 9, 2001. Rebuttal comments in response to material submitted during the foregoing period may be submitted during the subsequent 15-day period (to May 24, 2001).

A copy of the application and accompanying exhibits will be available for public inspection at each of the following locations: Office of the Executive Secretary, Foreign-Trade Zones Board, U.S. Department of Commerce, Room 4008, 14th & Pennsylvania Avenue, NW, Washington, DC 20230.

Dated: April 2, 2001.

Dennis Puccinelli,

Executive Secretary.

[FR Doc. 01–8663 Filed 4–6–01; 8:45 am]

BILLING CODE 3510–DS–M

DEPARTMENT OF COMMERCE

International Trade Administration

[A–337–803]

Notice of Preliminary Results of Antidumping Duty Administrative Review and Partial Rescission of Antidumping Duty Administrative Review: Fresh Atlantic Salmon From Chile

AGENCY: Import Administration, International Trade Administration, Department of Commerce.

SUMMARY: In response to requests by eleven producers/exporters of subject merchandise and the petitioners, the Department of Commerce (the Department) is conducting an administrative review of the antidumping duty order on fresh Atlantic salmon from Chile. This review covers eleven producers/exporters of the subject merchandise. The period of review (POR) is July 1, 1999, through June 30, 2000.

We preliminarily determine that sales of subject merchandise by the respondents under review have not been made below normal value (NV). If these preliminary results are adopted in our final results, we will instruct the U.S. Customs Service to liquidate appropriate entries of subject merchandise during the POR without regard to antidumping duties.

We are also preliminarily rescinding this review with respect to two producers.

Interested parties are invited to comment on these preliminary results. Parties who submit arguments are requested to submit with each argument: (1) A statement of the issue and (2) a brief summary of the argument. Further, we would appreciate parties submitting comments to provide the Department with an additional copy of the public version of any such comments on diskette.

EFFECTIVE DATE: April 9, 2001.

FOR FURTHER INFORMATION CONTACT: Edward Easton or Gabriel Adler, at (202) 482–3003 or (202) 482–3813, respectively; AD/CVC Enforcement Office V, Group II, Import Administration, International Trade Administration, U.S. Department of Commerce, 14th Street & Constitution Avenue, NW, Washington, DC 20230.

SUPPLEMENTARY INFORMATION:

Applicable Statute and Regulations

Unless otherwise indicated, all citations to the Tariff Act of 1930, as amended (the Act), are references to the provisions effective January 1, 1995, the effective date of the amendments made to the Act by the Uruguay Round Agreements Act (URAA). In addition, unless otherwise indicated, all citations to the Department's regulations are to 19 CFR Part 351 (2000).

Case History

On July 30, 1998, the Department issued an antidumping duty order on fresh Atlantic salmon from Chile. *See Notice of Amended Final Determination of Sales at Less Than Fair Value and Antidumping Duty Order: Fresh Atlantic Salmon from Chile,* 63 FR 40699 (July