South Mississippi Electric Power Association for the Wellman Delivery Point, pursuant to the Southern Companies' Electric Tariff, FERC Electric Tariff, First Revised Volume No. 4. The agreement will permit Mississippi Power to continue to provide wholesale electric service to South Mississippi Electric Power Association at the Wellman Delivery Point. The supplemental filing includes a Redacted Transaction Schedule to the Service Agreement.

Copies of the filing were served upon South Mississippi Electric Power Association, the Mississippi Public Service Commission, and the Mississippi Public Utilities Staff.

Comment date: April 23, 2001, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at http://www.ferc.fed.us/online/rims.htm (call 202–208–2222 for assistance). Comments, protests, and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at http://www.ferc.fed.us/efi/doorbell.htm.

David P. Boergers,

Secretary.

[FR Doc. 01–9296 Filed 4–13–01; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Accepted for Filing, Soliciting Motions To Intervene and Protests, Ready for Environmental Analysis, and Soliciting Comments, Terms and Conditions, Recommendations, and Prescriptions

April 10, 2001.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Exemption for a small existing hydroelectric power project that has an installed capacity of 5 megawatts or less, from licensing under the Federal Power Act.

b. *Project No.:* P–11870–000.

c. *Date filed:* January 8, 2001.

d. *Applicant:* Goodrich Falls Hydro Electric Company.

e. *Name of Project:* Goodrich Falls Project.

f. *Location:* On the Ellis River, in the Town of Bartlett, Carroll County, New Hampshire. The project would not use federal lands.

g. *Filed Pursuant to:* Public Utility Regulatory Policies Act of 1978, 16 USC §§ 2705 and 2708.

h. *Applicant Contact:* Ms. Maureen Winters, Project Manager, Kleinschmidt Associates, Energy & Water Resources Consultants 75 Main Street, Pittsfield Maine 04967, (207) 487–3328.

i. *FERC Contact:* John Ramer, (202) 219–2833, John. Ramer@ferc.fed.us.

j. *Deadline for filing motions to intervene and protests, comments, and terms and conditions, recommendations, and prescriptions:* 60 days from the issuance of this notice.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. Comments, protests and interventions may be filed electronically via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at http://www.ferc.fed.us/efi/doorbell.htm.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. The application has been accepted for filing and is now ready for environmental analysis.

l. *Project Description:* The Goodrich Falls Project consists of: (1) An existing 157-foot-long and 25-foot-high dam with an integrated 18 foot by 23 foot concrete intake; (20) a 4.5-foot-diameter, 150-foot-long steel penstock; (3) an existing 2.1-acre, 920-foot-long by 100-foot-wide reservoir with an average 5 foot and a maximum gross storage capacity of 2.1-acre-feet; (4) a 25 foot by 30 foot concrete powerhouse containing one generating unit with a total installed capacity of 550 kilowatts; (5) an existing 250-foot-long transmission line; and (6) appurtenant facilities. The project is estimated to generate an average of 2 million kilowatthours annually. The dam and existing project facilities are owned by the applicant.

m. A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE., Room 2–A, Washington, DC 20426, or by calling (202) 208–1371. The application may be viewed on *http://www.ferc.fed.us/online/rims.htm* (call (202) 208–2222 fo assistance). A copy is also available for inspection and reproduction at the address in item ''h'' above.

n. Any qualified applicant desiring to file a competing application must submit to the Commission, on or before the specified deadline date for the particular application, a competing development application, or a notice of intent to file such an application. Submission of a timely notice of intent allows an interested person to file the competing development application no later than 120 days after the specified deadline date for the particular application. Applications for preliminary permits will not be accepted in response to this notice.

A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a exemption application. A notice of intent must be served on the applicant(s) named in this public notice.

Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's

Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

The Commission directs, pursuant to Section 4.34(b) of the Regulations (see Order No. 533 issued May 8, 1991, 56 FR 23108, May 20, 1991) that all comments, recommendations, terms and conditions and prescriptions concerning the application be filed with the Commission within 60 days from the issuance date of this notice. All reply comments must be filed with the Commission within 105 days from the date of this notice.

Anyone may obtain an extension of time for these deadlines from the Commission only upon a showing of good cause or extraordinary circumstances in accordance with 18 CFR 385.2008.

All filings must (1) bear in all capital letters the title ''PROTEST'', ''MOTION TO INTERVENE'', ''NOTICE OF INTENT TO FILE COMPETING APPLICATION,'' ''COMPETING APPLICATION,'' ''COMMENTS,'' ''REPLY COMMENTS,'' ''RECOMMENDATIONS,'' ''TERMS AND CONDITIONS,'' or ''PRESCRIPTIONS;'' (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

David P. Boergers,

Secretary.

[FR Doc. 01–9298 Filed 4–13–01; 8:45 am]

BILLING CODE 6717–01–M

ENVIRONMENTAL PROTECTION AGENCY

[FRL–6966–2]

Notice of Approval of Prevention of Significant Deterioration (PSD) Permits to Elk Hills Power, LLC. (Permit No. SJ–99–02), Pastoria Energy Facility (Permit No. SJ–99–03), and Blythe Energy Project, LLC (Permit No. SE–00–01)

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: EPA Region 9 is hereby providing notice that it issued PSD permits to Elk Hills Power, LLC., Pastoria Energy Facility, and Blythe Energy Project, LLC.

The permit (Authority to Construct) for Elk Hills Power, LLC. was issued on February 5, 2001. Since no comments were received during the public comment period and the proposed draft permit conditions were not changed in the final permit, the final permit became effective immediately. This proposed power plant, located about 25 miles west of Bakersfield, California, will have a nominal electrical output of 500 MW and will be fired on locally-produced natural gas from the Elk Hills Oil and Gas Field. The proposed facility is subject to PSD for Nitrogen Oxides (NO_X) and Carbon Monoxide (CO). The permit includes the following Best Available Control Technology (BACT) emission limits: NO_X at 2.5 ppmvd (based on 1-hour averaging at 15% O_2), and 4 ppmvd CO (based on 3-hour averaging at 15% O_2). The BACT requirements include use of Selective Catalytic Reduction (SCR) or SCONOX for the control of NO_X emissions, and use of catalytic oxidation combined with good combustion design and operation for the control of CO emissions. Continuous emission monitoring is required for NO_X, CO and O_2. The facility is also subject to New Source Performance Standards, Subparts A and GG, and the Acid Rain program under title IV of the Clean Air Act.

The permit (Authority to Construct) for Pastoria Energy Facility was issued on February 12, 2001. Since no comments were received during the public comment period and the proposed draft permit conditions were not changed in the final permit, the final permit became effective immediately. This proposed power plant is located in the southern part of Kern County, has a rated output of 750 MW, and will be fired on natural gas. The proposed facility is subject to PSD for Nitrogen Oxides (NO_X), Sulfur Oxides (SO_X), and CO. The Best Available Control Technology (BACT) requirements include use of XONON Catalytic combustion to meet NO_X and CO emission limits. The permit includes the following emission limits: NO_X at 2.5 ppmvd (based on 1-hour averaging at 15% O_2), and 6 ppmvd CO (based on 3-hour averaging at 15% O2). If XONON is not available, the facility may use Selective Catalytic Reduction (SCR) and also catalytic oxidation combined with good combustion design and operation for the control of CO emissions. The facility is limited to the use of pipeline-quality natural gas to limit SO_x emissions. Continuous emission monitoring is required for NO_X, CO and opacity and the facility is also subject to New Source Performance Standards, Subparts A and GG, and the Acid Rain program under title IV of the Clean Air Act.

The permit (Authority to Construct) for Blythe Energy Project, LLC was issued on March 5, 2001. Since no comments were received during the public comment period, and the proposed draft permit conditions were not changed in the final permit, the final permit became effective immediately. This proposed power plant, located near the city of Blythe, California, will have a nominal electrical output of 520 MW and will be fired on natural gas. The proposed facility will be subject to PSD for Nitrogen Oxides, Carbon Monoxide, and Particulate Matter (PM_{10}). The permit includes the following Best Available Control Technology (BACT) emission limits: NO_X at 2.5 ppmvd (based on 1-hour averaging at 15% O_2), 5 ppmvd CO (8.4 ppmvd for loads between 70–80% of full load and during duct firing) (based on 3-hour averaging at 15% O_2), and PM_{10} at 11.5 lbs/hr. The BACT requirements include use of Selective Catalytic Reduction (SCR) for the control of NO_X emissions, good combustion control for CO emissions, and a combination of good combustion control and natural gas for the control of PM_{10} emissions. Continuous emission monitoring is required for NO_X, CO and opacity and the facility is also subject to New Source Performance Standards, Subparts A and GG, and the Acid Rain program under title IV of the Clean Air Act.

FOR FURTHER INFORMATION CONTACT: If you have any questions or would like a copy of the permits, please contact Nahid Zoueshtiagh at (415) 744–1261 for Elk Hills; Ed Pike at (415) 744–1211 for Pastoria Energy Facility; or Duong Nguyen at (415) 744–1142 for Blythe. You may also contact us by mail at: