intersection of Upper Lilliput Channel and Keg Island Channel (mile 18.6, approximately 1,320 feet downstream of Cape Fear River Channel Lighted Buoy 46 (LL 30765) and approximately 2,300 feet upstream of Cape Fear River Channel Lighted Buoy 44 (LL 30750)).

(ii) Anchorage Basin work area is located immediately upstream of the Big Island contract work area. The work area includes: part of Lower Brunswick Channel, Fourth East Jetty Channel, Between Channel, and Anchorage Basin Channel. Downstream end of Anchorage Basin work area is approximately 2,680 feet upstream of intersection of Upper Big Island Channel and Lower Brunswick Channel (mile 21.5, approximately 1,620 feet upstream of Cape Fear River Channel Lighted Buoy 56 (LL 30830) and approximately 590 feet downstream of the CP&L overhead power line crossing). Upstream end of Anchorage Basin work area is the Cape Fear Memorial Bridge (mile 27.2).

(5) *Northeast Cape Fear River.* The downstream end of the work area is the Cape Fear Memorial Bridge (mile 27.2). Upstream end of the work area (approximately mile 30.7) is on the Northeast Cape Fear River and is approximately 700 feet upstream of the turning basin located opposite Koch Sulfur Products Co. and approximately 90 feet downstream of the submerged gas pipeline crossing.

(f) *Regulations.* (1) Blasting, drilling, and dredging operations raise many safety issues for vessels transiting the RNA. All mariners are reminded to exercise caution while transiting or operating in the RNA.

(2) Active work areas, control vessels, and blast sites will be identified via Broadcast Notice to Mariners or Local Notice to Mariners. Control vessels shall monitor channel 16 VHF–FM.

(3) The following requirements apply to all vessels.

(i) All vessels shall inform themselves of the active work areas prior to entering the RNA.

(ii) All vessels shall contact and receive permission from the control vessel for that work area before entering the active work area.

(iii) All vessels transiting an active work area shall do so at no wake speed or the minimum speed necessary to maintain steerage.

(iv) During blasting operations all vessels are prohibited from entering an area of 500 yards surrounding the blast site. Upon notification of a misfire or hangfire, all vessels underway in the RNA shall proceed to clear the active work area in which the misfire or hangfire occurred.

(4) Vessels over 300 gross tons and tugs with tows are required to contact the COTP 12 hours before vessel movement within the RNA.

(5) Vessels of 300 gross tons or greater shall be prohibited from entering the RNA when they are advised that a misfire or hangfire has occurred.

(6) For any vessel with another vessel/barge in tow transiting an active work area, the hawser or wire length of the tow shall not exceed 275 feet, measured from the towing bit on the tug to the point where the hawser or wire connects with the towed vessel or barge.

(7) Vessels of 300 gross tons or greater and tugs with tows, shall, prior to entering the RNA, ensure that they have sufficient propulsion and directional control to safely navigate the RNA under the prevailing conditions.

(8) Vessels of 300 gross tons or greater and tugs with tows are prohibited from meeting or overtaking vessels of 300 gross tons or greater or tugs with tows in active work areas or within one nautical mile of an active work area.

(9) *Waiver.* The Captain of the Port, Wilmington may, upon written request, authorize a deviation from any regulation in this section if it is found that the proposed operations can be done safely. An application for deviation must be received not less than 48 hours before intended operation and must state the need and describe the proposal.

Dated: May 18, 2001.

T.C. Paar,

Captain, U.S. Coast Guard, Acting Commander, Fifth Coast Guard District.

[FR Doc. 01–13644 Filed 5–30–01; 8:45 am]

BILLING CODE 4910–15–U

ENVIRONMENTAL PROTECTION AGENCY

40 CFR Part 52

[IN132–1b; FRL–6985–4]

Approval and Promulgation of Implementation Plans; Indiana

AGENCY: Environmental Protection Agency (EPA).

ACTION: Proposed rule.

SUMMARY: The EPA is proposing to approve revisions to particulate matter emissions regulations for Illinois Cereal Mills, Incorporated (Illinois Cereal Mills). This facility is located in Marion County, Indiana. The Indiana Department of Environmental Management (IDEM) submitted the revised regulations on August 2, 2000 as an amendment to its State Implementation Plan (SIP). The revisions are the relaxation of one limit and the tightening of one other limit. These SIP revisions result in no change in the overall particulate matter emissions.

DATES: The EPA must receive written comments on this proposed rule by July 2, 2001.

ADDRESSES: You should mail written comments to: J. Elmer Bortzer, Chief, Regulation Development Section, Air Programs Branch (AR–18J), U.S. Environmental Protection Agency, Region 5, 77 West Jackson Boulevard, Chicago, Illinois 60604.

You may inspect copies of Indiana's submittal at: Regulation Development Section, Air Programs Branch (AR–18J), U.S. Environmental Protection Agency, Region 5, 77 West Jackson Boulevard, Chicago, Illinois 60604.

FOR FURTHER INFORMATION CONTACT: Matt Rau, Environmental Engineer, Regulation Development Section, Air Programs Branch (AR–18J), U.S. Environmental Protection Agency, Region 5, 77 West Jackson Boulevard, Chicago, Illinois 60604, Telephone Number: (312) 886–6524, E-Mail Address: rau.matthew@epa.gov.

SUPPLEMENTARY INFORMATION: Throughout this document wherever ''we,'' ''us,'' or ''our'' are used we mean the EPA.

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I. What actions are EPA taking today?
II. Where can I find more information about this proposal and the corresponding direct final rule?

I. What Actions Are EPA Taking Today?

The EPA is proposing to approve revisions to the total suspended particulate emissions regulations for Illinois Cereal Mills in Marion County, Indiana. IDEM submitted the revised regulation on August 2, 2000 as an amendment to its SIP.

The revisions are the relaxation of one limit for a boiler and the tightening of one other limit for the head house portion of a grain elevator. These SIP revisions result in no change in the overall TSP emissions.

II. Where Can I Find More Information About This Proposal and the Corresponding Direct Final Rule?

For additional information see the direct final rule published in the rules section of this **Federal Register**.

Dated: May 9, 2001.

Norman Neidergang,

Acting Regional Administrator, Region 5.

[FR Doc. 01–13507 Filed 5–30–01; 8:45 am]

BILLING CODE 6560–50–P

ENVIRONMENTAL PROTECTION AGENCY

40 CFR Part 52

[LA40–1–7338b; FRL–6988–5]

Approval and Promulgation of Implementation Plan Louisiana; Nonattainment Major Stationary Source Revision

AGENCY: Environmental Protection Agency (EPA).

ACTION: Proposed rule.

SUMMARY: In this action, EPA is proposing to approve a revision to the Louisiana State Implementation Plan (SIP), relating to ''Nonattainment New Source Review Procedures.'' This revision was submitted on July 25, 1997, by the Governor of Louisiana to EPA for approval. This revision removes a provision from the State's regulations, Title 33 of the Louisiana Administrative Code, chapter 5, section 504, that treated nitrogen oxides (NO_X) as precursors to ozone in ozone nonattainment areas. This makes the State regulation consistent with earlier actions by EPA that exempted NO_X as an ozone precursor in the Baton Rouge and Lake Charles nonattainment areas. In addition, this regulation also contains several administrative revisions that are non-substantive in nature and do not alter the meaning of the rule (such as corrections of capitalization errors).

In the ''Rules and Regulations'' section of this **Federal Register**, EPA is approving the State's SIP revision as a direct final rule without prior proposal because EPA views this as a noncontroversial amendment and anticipates no adverse comment. The EPA has explained reasons for this approval in the preamble to the direct final rule. If EPA receives no relevant adverse comment, EPA will take no further action on this proposed rule. If EPA receives relevant adverse comment, EPA will withdraw the direct final rule and it will not take effect. In that event, EPA will address all relevant public comments in a subsequent final rule based on this proposed rule. In either event, EPA will not institute a second comment period on this action. Any parties interested in commenting must do so at this time.

DATES: Written comments must be received by July 2, 2001.

ADDRESSES: Written comments should be addressed to Ms. Jole C. Luehrs, Chief, Air Permits Section (6PD–R), Attention: Ms. Wendy Jacques, at the EPA Region 6 office listed below. Copies of documents relevant to this action are available for public inspection during normal business hours at the following locations:

Environmental Protection Agency, Region 6, Air Permits Section (6PD–R), 1445 Ross Avenue, Dallas, Texas 75202–2733.

Louisiana Department of Environmental Quality, H. B. Garlock Building, 7290 Bluebonnet Boulevard, Baton Rouge, Louisiana 70810.

Anyone wanting to examine these documents should make an appointment with the appropriate office at least two working days in advance.

FOR FURTHER INFORMATION CONTACT: Ms. Wendy Jacques, Air Permits Section (6PD–R), Environmental Protection Agency, Region 6, 1445 Ross Avenue, Dallas, Texas 75202–2733, telephone (214) 665–7395.

SUPPLEMENTARY INFORMATION: For additional information, see the Direct Final Rule which is published in the Rules and Regulations section of this **Federal Register**.

Authority: 42 U.S.C. 7401–7671q.

Dated: May 16, 2001.

Jerry Clifford,

Acting Regional Administrator, EPA Region 6.

[FR Doc. 01–13505 Filed 5–30–01; 8:45 am]

BILLING CODE 6560–50–P

ENVIRONMENTAL PROTECTION AGENCY

40 CFR Part 52

[IN126–1b; FRL–6986–3]

Approval and Promulgation of Implementation Plans; Indiana

AGENCY: Environmental Protection Agency (EPA).

ACTION: Proposed rule.

SUMMARY: The EPA is proposing to approve revisions to particulate matter (PM) emissions regulations for the Johns Manville Corporation (Johns Manville) of Wayne County, Indiana. The Indiana Department of Environmental Management (IDEM) submitted the revised regulations on December 30, 1999 as an amendment to its State Implementation Plan (SIP). The revisions consist of increasing seven long-term limits, decreasing one short-term limit, removing an emissions source, and changing the company's name. These revisions will allow the Johns Manville facility to operate 8760 hours annually.

DATES: The EPA must receive written comments on this proposed rule by July 2, 2001.

ADDRESSES: You should mail written comments to: J. Elmer Bortzer, Chief, Regulation Development Section, Air Programs Branch (AR–18J), U.S. Environmental Protection Agency, Region 5, 77 West Jackson Boulevard, Chicago, Illinois 60604.

You may inspect copies of Indiana's submittal at: Regulation Development Section, Air Programs Branch (AR–18J), U.S. Environmental Protection Agency, Region 5, 77 West Jackson Boulevard, Chicago, Illinois 60604.

FOR FURTHER INFORMATION CONTACT: Matt Rau, Environmental Engineer, Regulation Development Section, Air Programs Branch (AR–18J), U.S. Environmental Protection Agency, Region 5, 77 West Jackson Boulevard, Chicago, Illinois 60604, Telephone Number: (312) 886–6524, E-Mail Address: rau.matthew@epa.gov.

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I. What action is EPA taking today?

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I. What Action Is EPA Taking Today?

The EPA is proposing to approve revisions to the total suspended particulate (TSP) emissions regulations for Johns Manville in Wayne County, Indiana. IDEM submitted the revised regulation on December 30, 1999 as an amendment to its SIP.

The revisions consist of increasing seven long-term limits, decreasing one short-term limit, removing an emissions source, and a changing the company's name. These revisions allow the Johns Manville facility to operate 8760 hours annually.

II. Where Can I Find More Information About This Proposal and the Corresponding Direct Final Rule?

For additional information see the direct final rule published in the rules section of this **Federal Register**.

Dated: May 9, 2001.

Norman Neidergang,

Acting Regional Administrator, Region 5.

[FR Doc. 01–13503 Filed 5–30–01; 8:45 am]

BILLING CODE 6560–50–P