Standard Paragraph

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at http://www.ferc.fed.us/ online/rims.htm (call 202–208–2222 for assistance). Comments, protests, and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at http://www.ferc.fed.us/efi/doorbell.htm.

David P. Boergers,

Secretary.

[FR Doc. 01–14547 Filed 6–8–01; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RM95–9–013]

Open Access Same-Time Information System (OASIS) and Standards of Conduct; Notice of Filing and Request for Comments

June 5, 2001.

Take notice that on May 29, 2001, the Market Interface Committee of the North American Electric Reliability Council (MIC) filed a request to modify the Commission's OASIS Business Practice Standards adopted in Order No. 638,[1] to add a new business practice standard dealing with accepted firm daily point-to-point transmission service that has not been confirmed and a related footnote to Table 4–2 on Reservation Timing Limits. The MIC requests that the Commission implement this proposal on a mandatory, experimental basis for six months beginning no later than June 30, 2001. The MIC further states that, within four months of the effective date, it will provide the Commission with an assessment of the experiment and whether it should be revised, discontinued, or made permanent.

We invite written comments on this filing generally and specifically invite comment on whether action on this proposal is needed by June 30, 2001, as requested by the MIC. Copies of the filing are on file with the Commission and are available for public inspection. The filing may also be viewed on the Internet at *http://www.ferc.fed.us/online/rims.htm.*

Comments must be filed on or before June 11, 2001 and may be filed on paper or electronically via the Internet. Those filing electronically do not need to make a paper filing. For paper filings, the original and 14 copies of such comments should be submitted to the Office of the Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington DC 20426 and should refer to Docket No. RM95–9–013.

Comments filed via the Internet must be prepared in WordPerfect, MS Word, Portable Document Format, or ASCII format. To file the document, access the Commission's website at *www.ferc.fed.us* and click on ''Make An E-Filing,'' and then follow the instructions for each screen. First time users will have to establish a user name and password. The Commission will send an automatic acknowledgement to the sender's E-Mail address upon receipt of comments.

User assistance for electronic filing is available at 202–208–0258 or by E-Mail to *efiling@ferc.fed.us*. Comments should not be submitted to the E-Mail address. All comments will be placed in the Commission's public files and will be available for inspection in the Commission's Public Reference Room at 888 First Street, NE., Washington DC 20426, during regular business hours. Additionally, all comments may be viewed, printed, or downloaded remotely via the Internet through FERC's Homepage using the RIMS link. User assistance for RIMS is available at 202–208–2222, or by E-mail to *RimsMaster@ferc.fed.us.*

David P. Boergers,

Secretary.

[FR Doc. 01–14549 Filed 6–8–01; 8:45 am]

BILLING CODE 6717–01–M

[1] Open Access Same-Time Information System and Standards of Conduct, Order No. 638, FERC Stats. & Regs., Regulations Preambles 1996–2000 ¶ 31,092 (2000).

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Draft License Application and Preliminary Draft Environmental Assessment (PDEA) and Request for Preliminary Terms and Conditions

June 5, 2001.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Original Minor License.

b. *Project No.:* 11659–001.

c. *Applicant:* Gustavus Electric Company (GEC).

d. *Name of Project:* Falls Creek Hydroelectric Project.

e. *Location:* On Falls Creek (also knows as the Kahtaheena River), in southeastern Alaska near the town of Gustavus. The project would be located on lands currently located within the boundary of Glacier Bay National Park and administered by the National Park Service. The Glacier Bay National Park Boundary Adjustment Act of 1998 (Act) provides that if a license is issued for the project, the minimum amount of Glacier Bay National Park land necessary to construct and operate the hydroelectric project would be transferred, as part of a land exchange, to the State of Alaska. The Act also authorizes the submittal of a license application for this project to the Federal Energy Regulatory Commission.

f. *Applicant Contact:* Richard Levitt, Gustavus Electric Company, P.O. Box 102, Gustavus, Alaska 99826; (907) 697–2299.

g. *FERC Contact:* Bob Easton, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426; (202) 219–2782; Email: robert.easton@ferc.fed.us

h. GEC mailed a copy of the PDEA and draft application to interested parties on May 21, 2001. The Commission received a copy of the PDEA and draft application on May 30, 2001.

i. With this notice we are soliciting preliminary terms, conditions, and recommendations on the PDEA and draft license application. All comments on the PDEA and draft license application should be sent to the addresses above in items (f) and (g). All comments must include the project name and number, and bear the heading ''Preliminary Comments,'' ''Preliminary Recommendations,'' ''Preliminary Terms and Conditions,'' or ''Preliminary Prescriptions.'' Any party interested in

commenting must do so before August 3, 2001. Comments, protests and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at http://www.ferc.fed.us/efi/doorbell.htm.

j. With this notice, we are initiating consultation with the STATE HISTORIC PRESERVATION OFFICER (SHPO), as required by Section 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

k. Locations of the application: Copies of the application can be obtained from the applicant contact identified in item (f) above. A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, N.E., Room 2A, Washington, DC 20426, or by calling (202) 208–0371. The application may be viewed on the web at http://www.ferc.fed.us/online/rims.htm. (Call (202) 208–2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 01–14550 Filed 6–8–01; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Accepted for Filing and Soliciting Comments, Protests, and Motions To Intervene

June 5, 2001.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Preliminary Permit.

b. *Project No.:* 11992–000.

c. *Date filed:* April 23, 2001.

d. *Applicant:* Symbiotics, LLC.

e. *Name and Location of Project:* The Pomme De Terre Dam Project would be located on the Pomme De Terre River in Hickory County, Missouri. The project would be located on a federally-owned dam administered by the U.S. Corps of Engineers.

f. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)–825(r).

g. *Applicant contact:* Mr. Brent L. Smith, President, Northwest Power Services, Inc., P.O. Box 535, Rigby, ID 83442, (208) 745–8630, fax (208) 745–7909.

h. *FERC Contact:* Tom Papsidero, (202) 219–2715.

i. *Deadline for filing comments, protests, and motions to intervene:* 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Motions to intervene, protests, and comments may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at http://www.ferc.fed.us/efi/doorbell.htm.

Please include the project number (P–11992–000) on any comments or motions filed.

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

j. *Description of Project:* The proposed project would use the existing Pomme De Terre Reservoir which has a surface area of 7,820 acres and a storage capacity of 230,000 acre-feet and include: (1) a proposed powerhouse with a total installed capacity of 4.2 megawatts; (2) a proposed 100-foot-long, 8-foot-diameter penstock; (3) a proposed 7-mile-long, 33 kv transmission line; and (4) appurtenant facilities. The project would operate in a run-of-river mode and would have an average annual generation of 11.2 GWh.

k. A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE., Room 2A, Washington, DC 20426, or by calling (202) 208–1371. The application may be viewed on http://www.ferc.fed.us/online/rims.htm (call (202) 208–2222 for assistance). A copy is also available for inspection and reproduction at the address in item g above.

l. Preliminary Permit—Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

m. Preliminary Permit—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

n. Notice of Intent—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

o. Proposed Scope of Studies under Permit—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

p. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

q. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title ''COMMENTS'', ''NOTICE OF INTENT