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DEPARTMENT OF THE TREASURY

Office of the Comptroller of the Currency

12 CFR Part 3

[Docket No. 02–04]

RIN 1557–AB14

FEDERAL RESERVE SYSTEM

12 CFR Parts 208 and 225

[Regulations H and Y; Docket No. R–1085]

FEDERAL DEPOSIT INSURANCE CORPORATION

12 CFR Part 325

RIN 3064–AC17

DEPARTMENT OF THE TREASURY

Office of Thrift Supervision

12 CFR Part 567

[No. 2002–5]

RIN 1550–AB11

Risk-Based Capital Standards: Claims on Securities Firms

AGENCIES: Office of the Comptroller of the Currency, Treasury (OCC); Board of Governors of the Federal Reserve System (Board); Federal Deposit Insurance Corporation (FDIC); and Office of Thrift Supervision, Treasury (OTS).

ACTION: Final rule; correction.

SUMMARY: On April 9, 2002, the OCC, Board, FDIC, and OTS (collectively, the Agencies) published a final rule in the **Federal Register**. The final rule amended the Agencies' risk-based capital standards for banks, bank holding companies, and savings associations (collectively, institutions or banking organizations) with regard to the risk weighting of claims on, and claims guaranteed by, qualifying securities firms. This document clarifies the effective date of the rule, corrects errors made in the Supplementary Information section and in the Board's Regulation Y, and makes technical changes to the footnote numbers in the instructions to and text of the FDIC's Part 325.

DATES: The corrections made in this document are effective July 1, 2002 (*i.e.,* the effective date of the final rule), but institutions may elect to apply the final rule before that date consistent with the discussion in the Supplementary Information section below.

FOR FURTHER INFORMATION CONTACT: *OCC:* Margot Schwadron, Risk Expert (202/874–5070), Capital Policy Division; or Ron Shimabukuro, Counsel (202/874–5090), Legislative and Regulatory Activities Division, Office of the Comptroller of the Currency, 250 E Street, SW, Washington, DC 20219.

Board: Norah Barger, Deputy Associate Director (202/452–2402), Barbara Bouchard, Assistant Director (202/452–3072), or John F. Connolly, Supervisory Financial Analyst (202/452–3621), Division of Banking Supervision and Regulation; or Mark E. Van Der Weide, Counsel (202/452–2263), Legal Division, Board of Governors of the Federal Reserve System, 20th Street and Constitution Avenue, NW, Washington, DC 20551. For users of Telecommunications Device for the Deaf (''TDD'') only, contact 202/263–4869.

FDIC: For supervisory issues, Stephen G. Pfeifer, Examination Specialist (202/898–8904), Accounting Section, Division of Supervision; for legal issues, Leslie Sallberg, Counsel, (202/898–8876), Legal Division, Federal Deposit Insurance Corporation, 550 17th Street, NW, Washington, DC 20429.

OTS: David W. Riley, Project Manager, (202/906–6669), Supervision Policy; Teresa A. Scott, Counsel, Banking and Finance (202/906–6478), Regulations and Legislation Division, Office of the Chief Counsel, Office of Thrift Supervision, 1700 G Street, NW, Washington, DC 20552.

SUPPLEMENTARY INFORMATION: This document clarifies the effective date of the rule and corrects errors in the joint final rule published in the **Federal Register** by the Agencies on April 9, 2002 (67 FR 16971). The language regarding voluntary early application of the final rule is clarified in the **DATES** section. In addition, the phrase ''or guaranteed by'' is removed from one sentence in the Supplementary Information section. This same deletion is made from one sentence in the Board's Regulation Y amendment (12 CFR 225, Appendix A, III.C.2.d.) and a conforming edit is made in the same sentence. These deletions eliminate an inconsistency in the Supplementary Information section and in the Agencies' final rules. Additionally, a paragraph inadvertently duplicated in the Board's Regulation Y (12 CFR part 225, Appendix A, Attachment III, *Category 2: 20 Percent*) is removed. This document also revises references to certain footnote numbers in the **Federal Register** instructions to and text of the Federal Deposit Insurance Corporation's revisions to its regulatory capital rules (12 CFR part 325, Appendix A).

In the final rule FR Doc. 02–8142, published on April 9, 2002, (67 FR 16971) make the following corrections:

1. In the **DATES** section on page 16971, in the third column, revise the second sentence to read ''The Agencies will not object if an institution wishes to apply the provisions of this final rule beginning with its March or June 2002 regulatory reports to the Agencies.''

2. In the **SUPPLEMENTARY INFORMATION** section on page 16975, in the third complete sentence in the second column, remove the phrase '', or guaranteed by,'' after the phrase ''a collateralized claim on''.

Appendix A to Part 225 [Corrected]

3. On page 16978, in the first column, correct the third sentence of Section III.C.2.d. by removing the phrase ''collateralized claims'' and substituting the phrase ''a collateralized claim'' and by removing the phrase '', or guaranteed by,'' after the phrase ''collateralized claims on''.

4. On page 16978, at the top of the third column, remove paragraph 4.

Appendix A to Part 325—Statement of Policy on Risk-Based Capital [Corrected]

5. On page 16978, in the third column, correct amendatory instruction 2.b. by removing ''Redesignate footnotes 27 through 47 as footnotes 30 through 50'' and substituting ''Redesignate footnotes 31 through 47 as footnotes 34 through 50.''

6. On page 16978, in the third column, correct amendatory instruction 2.c. by removing ''Add new footnotes 27 through 29'' and substituting ''Add new footnotes 31 through 33.''

7. On page 16979, in the first column, under Category 2—20 Percent Risk Weight, remove the references to footnotes 27 and 28 in the rule text and footnotes and replace them with references to footnotes 31 and 32, respectively.

8. On page 16979, in the second column, under Category 2—20 Percent Risk Weight, remove the references to footnote 29 in the rule text and footnotes and replace them with references to footnote 33.

Dated: May 3, 2002.

John D. Hawke, Jr.,

Comptroller of the Currency.

By order of the Board of Governors of the Federal Reserve System, May 3, 2002.

Jennifer J. Johnson,

Secretary of the Board.

Dated at Washington, DC, this 1st day of May, 2002.

By order of the Board of Directors.

Federal Deposit Insurance Corporation.

Robert E. Feldman,

Executive Secretary.

Dated: May 8, 2002.

By the Office of Thrift Supervision

Richard M. Riccobono,

Deputy Director.

[FR Doc. 02–12363 Filed 5–16–02; 8:45 am]

BILLING CODE 4810–33–P; 6210–01–P; 6714–01–P; 6720–01–P

DEPARTMENT OF THE TREASURY

Office of the Comptroller of the Currency

12 CFR Part 7

[Docket No. 02–07]

RIN 1557–AB76

Electronic Activities

AGENCY: Office of the Comptroller of the Currency, Treasury.

ACTION: Final rule.

SUMMARY: The Office of the Comptroller of the Currency (OCC) is amending its regulations in order to facilitate national banks' ability to conduct business using electronic technologies, consistent with safety and soundness. This final rule groups together new and revised regulations addressing: national banks' exercise of their Federally authorized powers through electronic means; the location, for purposes of the Federal banking laws, of a national bank that engages in activities through electronic means; and the disclosures required when a national bank provides its customers with access to other service providers through hyperlinks in the bank's website or other shared electronic ''space.''

EFFECTIVE DATE: Section 7.5010 shall take effect on July 1, 2002. All other sections of this final rule shall take effect on June 17, 2002.

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SUPPLEMENTARY INFORMATION: On July 2, 2001, the OCC published a notice of proposed rulemaking (NPRM) in the **Federal Register** requesting comments on a proposal to update our regulations to reflect national banks' use of new technologies and to provide simpler, clearer guidance to national banks engaging in electronic activities.[1] The proposal codified several positions that the OCC has taken previously in published interpretive letters to national banks. The proposal also created a new subpart E to part 7 of the OCC's regulations to house these and other OCC provisions related to the conduct of national bank activities through electronic means.[2]

Our proposal was the result of a focused review of our regulations with the goal of revising them in ways that would facilitate national banks' use of technology, consistent with safety and soundness. We initiated this review by publishing an advance notice of proposed rulemaking (ANPR).[3] We developed the proposed rule, in large part, on the comments received on this ANPR.

Description of Proposal, Comments Received, and Final Rule

The OCC received 22 comment letters on the proposal.[4] These comments include 10 from national banks, bank subsidiaries, and bank holding companies; 5 from financial services trade associations; 4 from credit card banks or lenders; 1 from a State regulatory group; and 2 from other interested parties. The majority of commenters supported adoption of an electronic banking regulation in the form we proposed.

Some commenters, however, suggested modifications or articulated concerns with certain aspects of this proposal. In light of these comments, we have modified certain provisions of the proposed rule. The most significant comments, and our responses, are discussed in the following section-by-section analysis. As in the preamble to the proposal, this section-by-section description is divided into three categories: national bank powers; ''location'' with respect to the conduct of electronic activities; and, safety and soundness requirements for shared electronic ''space.''

A. National Bank Powers

1. National Bank Finder Authority (Revised § 7.1002)

As we described in the proposal, the OCC has long permitted a national bank to act as a finder to bring together buyers and sellers of financial and non-financial products and services. Under our current rules, a national bank acting as a finder may identify potential parties, make inquiries as to interest, introduce or arrange meetings of interested parties, and otherwise bring parties together for a transaction that the parties themselves negotiate and consummate.[5] Recently, national banks have used the finder authority to engage in new activities made possible by technological developments, especially the Internet.[6]

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[1] 66 FR 34855 (July 2, 2001).

[2] The OCC notes that it has established a website that contains information relating to electronic banking activities. *See http://www.occ.treas.gov/netbank/netbank.htm.* This site includes a listing of opinions, approval letters, supervisory guidance, and other issuances on this subject and provides links to many of the documents listed in this preamble.

[3] 65 FR 4895 (Feb. 2, 2000).

[4] The OCC received four other letters commenting on a study of banking regulations regarding the online delivery of financial services conducted by the Federal banking agencies pursuant to section 729 of the Gramm-Leach-Bliley Act, Pub. L. 106–102, 113 Stat. 1338, 1476 (Nov. 12, 1999) (''GLBA''), *codified at* 12 U.S.C. 4801.

[5] *See* 12 CFR 7.1002.

[6] *See* OCC Conditional Approval No. 369 (Feb. 25, 2000) (national bank may host a virtual mall consisting of a web page with links to third-party merchants arranged according to product or service offered; OCC Interpretive Letter No. 875, *reprinted in* [Current Transfer Binder] Fed. Banking L. Rep. (CCH) ¶ 81–369 (Oct. 31, 1999) (the components of Internet services package that involve hosting of commercial web sites, registering merchants with search engines and obtaining URLs, and electronic storage and retrieval of the data set for a merchant's on-line catalog are permissible finders activities authorized for national banks pursuant to 12 U.S.C. 24(Seventh)); OCC Conditional Approval No. 221 (Dec. 4, 1996) (national banks, in the exercise of their finder authority, may establish hyperlinks between their home pages and the Internet pages of third-party providers so that bank customers will be able to access those non-bank web sites from the bank site); Letter from Julie L. Williams, Chief Counsel (Oct. 2, 1996) (unpublished) (national bank as finder may use electronic means to facilitate contacts between third-party providers and potential buyers); OCC Interpretive Letter No. 611, *reprinted* in [1992–1993 Transfer Binder] Fed.

Section 7.1002 of the OCC's rules addresses national banks' finder authority. The proposal sought comment on several changes to that provision. First, the proposal stated that it is part of the business of banking for a national bank to engage in finder activities, codifying the position the OCC has taken in various interpretive letters.[7]

Second, the proposal added a number of specific examples illustrating the range of finder activities the OCC has authorized to date. The preamble to the proposal made clear that this list was illustrative and not exclusive, and that the OCC may find new activities to be authorized under the finder authority that are not specifically enumerated in the regulation.

Finally, the proposed rule modified the statement in the current rule that the authority to act as a finder does not enable a national bank to engage in activities that would characterize the bank as a broker under Federal law that are not otherwise permissible for national banks.[8] We proposed this modification because the concept of what constitutes acting as a broker is changing in response to technology and is expanding for purposes of some regulatory requirements that are unrelated to the authority of national banks to conduct the activity.[9] As we said in the proposal, however, this modification does not affect whether activities regulated as brokerage under State law are permissible for a national bank.

We received a number of comments on proposed § 7.1002. Some of these comments urged the OCC to include additional activities in the illustrative list of those permissible for a national bank acting as finder. For example, one commenter requested that the OCC authorize national banks, acting as finders, to participate in negotiations, negotiate on behalf of parties to a transaction, and bind parties to a transaction so long as the bank itself is not a party and obligated as a principal. Another commenter requested that the OCC endorse a broad role of banks as electronic agents.

After carefully reviewing these comments, we have declined to make changes to the extent suggested.[10] Rather, we will consider these, and similar expanded types of finder activities, on a case-by-case basis for the time being.

We have, however, modified the proposal to clarify certain other aspects of the finder authority that do not cause a national bank to be a participant in the transaction. Thus, the final rule provides that a national bank may act as an intermediary between interested parties and establish rules of general applicability governing the use and operation of the finder service.

In response to a commenter's suggestion, we have also changed the reference ''buyers and sellers'' in § 7.1002 to ''interested parties to a transaction'' so that the rule recognizes that national banks can bring together different types of parties to a transaction in addition to buyers and sellers. This commenter noted in particular that in the Internet environment, there may be many parties to a transaction beyond the buyer and seller, such as service providers, consultants, software developers, and regulatory authorities. We agree with this observation. We also note that the definition of buyers and sellers includes analogous parties, such as lessors and lessees. In addition, as the scope of permissible finder activities is not dependent on the nature of goods or services sold, national banks can act as finder with respect to non-financial products and services.[11] We also have removed the word ''service'' in § 7.1002 to clarify that national banks acting as a finder may make communications concerning a third party's provision of both products and services.

The preamble to the proposed rule stated that the examples of permissible national bank finder activities were illustrative and not exclusive, and that the OCC may find new activities to be authorized under the finder authority that are not included in the examples. A number of commenters requested that we amend the regulatory text itself to state that these examples are not exhaustive. We agree that making this statement in the text of the regulation itself will remove any ambiguity on this point. Therefore, the final rule includes language indicating that permissible finder activities are not limited to those listed as examples in the regulation.

2. Electronic Banking B—Scope (new Subpart E and § 7.5000)

The proposal created a new Subpart E of part 7, so that regulations pertaining to electronic activities would appear in one place. Proposed § 7.5000 described the purpose of Subpart E, which addresses national banks' use of electronic technology to deliver products and services, consistent with safety and soundness. To more accurately reflect the content of this section, we have changed the title of § 7.5000 in the final rule from ''Scope'' to ''Purpose of subpart E.''

The majority of commenters supported the creation of a new, separate subpart for electronic banking-related provisions. Although one commenter suggested a regrouping of the provisions in new subpart E, we believe that the organization of the subpart as proposed presents the subject

Banking L. Rep. (CCH) ¶ 83,449 (Nov. 23, 1992) (national bank linking non-bank service providers to its communications platform of smart phone banking services is within its authority as a finder ''in bringing together a buyer and seller;'' national banks may act as finders by providing to their customers links to non-banking, third-party vendors' Internet web sites); OCC Interpretive Letter No. 516, *reprinted* in [1990–1991 Transfer Binder] Fed. Banking L. Rep. (CCH) ¶ 83,220 (July 12, 1990) (national banks as finder may provide electronic communications channels for persons participating in securities transactions).

[7] *See, e.g.*, OCC Interpretive Letter No. 824, *reprinted in* [1997–1998 Transfer Binder] Fed. Banking L. Rep. (CCH) ¶ 81,273 (Feb. 27, 1998) (determining, in the context of insurance activities, that the ''finder function is an activity authorized for national banks under 12 U.S.C. 24(Seventh) as part of the business of banking.''). The OCC makes this determination pursuant to its authority under section 24(Seventh) to authorize activities as part of the business of banking. *NationsBank of North Carolina* v. *Variable Annuity Life Insurance Co.*, 513 U.S. 251, 258 n.2 (1995) (VALIC) (''We expressly hold that the ''business of banking'' is not limited to the enumerated powers in [section] 24 Seventh and that the Comptroller therefore has discretion to authorize activities beyond those specifically enumerated.''). In VALIC, the Court noted that the Comptroller's exercise of discretion is subject to a reasonableness standard. *Id.* It is clear that our determination that finder activities are part of the business of banking satisfies this standard. *See Norwest Bank Minnesota, N.A.* v. *Sween Corp.*, 118 F.3d 1255, 1260 (8th Cir. 1997) (determining that finder activities were authorized for a national bank because ''allowing banks to use their expertise as an intermediary effectuating transactions between parties facilitates the flow of money and credit through the economy.''). The *Sween* court did not distinguish between activities that are ''part of'' the business of banking and those that are ''incidental to'' that business, relying, instead, on the pre-VALIC formulation of the analysis as whether an activity is ''closely related to an express power and is useful in carrying out the business of banking.'' *Id.* at 1260 (quoting *First Nat. Bank of Eastern Arkansas* v. *Taylor*, 907 F.2d 775, 778 (8th Cir. 1990)). The court's conclusions are nonetheless clear that finder activities are authorized pursuant to 12 U.S.C. 24(Seventh) and that the Comptroller's determination to that effect, embodied in the OCC's regulations, was a reasonable construction of the statute.

[8] The prior rule contained the express statement that acting as a finder does not include activities that would characterize the bank as a broker under applicable Federal law.

[9] *See, e.g.*, ''SEC Redefines What Triggers B/D Registration,'' VII *Compliance Rep.* 1 (Apr. 10, 2000); and ''On-line Brokerage: Keeping Apace of Cyberspace,'' Report of Laura S. Unger, Commissioner, U.S. Securities and Exchange Commission 98–106 (Nov. 1999).

[10] We note, however, a bank may accept an offer without first communicating the offer to the actual party to the transaction if that party has given direction to the bank to accept offers that meet pre-determined criteria. In that case, the bank is communicating offers and acceptances because it has been directed to make an acceptance by its client.

[11] *See* OCC Corporate Decision No. 97–60 (July 1, 1997).

matter clearly and concisely. Therefore, we have not altered the arrangement of new Subpart E in the final rule.

3. Electronic Banking Activities That Are Part of, or Incidental to, the Business of Banking (§ 7.5001)

In response to new technologies and evolving financial markets, national banks are continually developing new electronically-based activities and products. Proposed § 7.5001 was designed to assist banks that are contemplating these new electronic activities and products by identifying the factors the OCC uses to determine whether such an activity or product is part of, or incidental to, the business of banking, pursuant to 12 U.S.C. 24(Seventh).

In general, commenters supported the approach taken by this section. However, a few commenters noted specific issues with the section as drafted. These issues are discussed below.

Purpose. Proposed § 7.5001(a) provided the purpose of the new section and described the general parameters of national banks' ability to engage in electronic activities.[12] It expressly set out the OCC's authority to impose conditions on the exercise of newly authorized activities if necessary to ensure that the activities are conducted safely and soundly and in accordance with applicable law and supervisory policies. We received no comments on this portion of proposed § 7.5001(a), and therefore have adopted it, with changes to improve clarity.

Proposed § 7.5001(a) also stated that State law applies to a national bank's conduct of electronic activities to the extent such law would apply if the activity were conducted by the bank through traditional means. A few commenters suggested modifications to this statement. However, because § 7.5002 of the proposed rule contains the same applicability of State law provision, we have deleted this provision in § 7.5001 as redundant and unnecessary. These comments, therefore, are described in the discussion of § 7.5002, below.

Activities that are part of the business of banking. Proposed § 7.5001(b) provided that an electronic activity is authorized for national banks as part of the business of banking if the activity is permitted under 12 U.S.C. 24(Seventh) or other statutory authority applicable to national banks, or otherwise constitutes part of the business of banking. The proposal set forth four factors the OCC considers in determining whether an electronic activity is part of the business of banking.[13]

The first factor is whether the electronic activity is functionally equivalent to, or a logical outgrowth of, a recognized banking activity. As indicated in the preamble to the proposed rule, this factor is based on judicial precedents approving activities that traditionally have been performed by banks, that are functionally similar to recognized banking activities, or that represent advances in recognized banking practices.[14] We received no comments objecting to, or requesting modifications of, this factor. Therefore, we are adopting this factor as proposed.

The second factor in proposed § 7.5001(b) is whether the proposed activity strengthens the bank by benefiting its customers or its business. Courts have long recognized that national banks' ability to serve the needs of their customers by offering appropriate products and services is crucial to their capability to compete successfully. Courts have also approved many activities on the basis that they benefit a bank's customers or the bank's business itself.[15] Examples of the types of activities the OCC would look to include those where the activity increases service, convenience, or options for bank customers or lowers the cost to banks of providing a product or service. We also received no comments objecting to, or requesting modifications of, this factor. The final rule therefore adopts this factor as proposed.

The third factor in proposed § 7.5001(b) is whether the activity presents the types of risk that banks are experienced in managing. One commenter requested that the OCC change this factor instead to whether the activity ''involves risk that can be sufficiently assessed and managed by the bank.'' This suggested modification appears substantially identical to the proposal in practical effect. Since we have utilized the proposed factor—whether the activity presents the types of risks that banks are experienced in managing—in interpretive letters issued prior to this proposal,[16] we have decided to adopt the third factor as proposed.

Finally, the fourth proposed factor recognized the relevance of State law in the analysis the OCC conducts when it receives requests regarding the permissibility of new electronic activities for national banks. Since the statutory reference to the ''business of banking'' does not imply that there are two distinct businesses of banking—one for Federally-chartered and another for State-chartered banks—activities that are recognized as permissible for State banks are at least a relevant factor in determining whether an electronic activity is part of the business of banking.[17] We received no comments or requests for modification on this factor. The final rule clarifies that the activities encompassed by this factor include activities authorized for a State-chartered bank expressly by State law or otherwise.

The preamble to the proposed rule stated that a proposed activity does not necessarily have to satisfy all of these four factors in order to be permissible. One or more of these factors may be sufficient, depending on the specific facts and circumstances presented. One commenter requested that, in addition to the preamble, the regulatory text include the statement that an activity does not need to meet all of the listed factors to be permissible. In response,

[12] Paragraph (a) of § 7.5001 of the proposed rule has been recodified as paragraphs (a) and (b) of § 7.5001 in the final rule.

[13] The final rule recodifies these factors as § 7.5001(c)(1).

[14] *See, e.g., M & M Leasing Corp.* v. *Seattle First Nat'l Bank*, 563 F.2d 1377 (9th Cir. 1977), *cert. denied*, 436 U.S. 956 (1978) (national bank leasing of personal property permissible because it was functionally interchangeable with loaning money on personal security and therefore incidental to the express power of loaning money on personal security); and *VALIC*, 513 U.S. at 259–60 (national bank annuity sales are permissible because they are functionally similar to other financial investment products banks have long been authorized to sell).

[15] *See Merchants' Bank* v. *State Bank*, 77 U.S. (10 Wall.) 604, 648 (1870) (''The practice of certifying checks has grown out of the business needs of the country.''). *See also Clement National Bank* v. *Vermont*, 231 U.S. 120, 140 (1913) (''the bank should be free to make * * * reasonable [depositors'] agreements, and thus promote the convenience of its business. * * *'').

[16] *See Merchants' Bank*, 77 U.S. at 648 (''A bank incurs no greater risk in certifying a check than in giving a certificate of deposit.''); *M & M Leasing*, 563 F.2d at 1383 (leasing personal property functionally equivalent to secured lending because the risks to the bank of such leasing were essentially the same as if the bank had made secured loans to buyers of the same property). *See also* Decision of the Comptroller of the Currency on the Operating Subsidiary Application by Zions First National Bank, Salt Lake City, Utah, OCC Conditional Approval No. 267, *reprinted in* [1997–1998 Transfer Binder] Fed. Banking L. Rep. (CCH) ¶ 81,256 (Jan. 12, 1998) at 13 (acting as a certification authority involves core competencies of national banks and thus entails risks similar to those that banks are already expert in handling).

[17] The U.S. Supreme Court has relied upon the permissibility of an activity for State banks as a factor in the analysis of permissible national bank powers. *See Colorado Nat'l Bank* v. *Bedford*, 310 U.S. 41 (1940), in which the Court, concluding that national banks had the authority to conduct a safe-deposit business, stated that ''State banks, quite usually, are given the power to conduct a safe-deposit business. We agree with the appellant bank that such a generally adopted method of safeguarding valuables must be considered a banking function authorized by Congress.'' *Id.* at 49–50.

we have added a statement explaining that the weight given a particular factor depends on the facts and circumstances.

Finally, we have modified the first sentence of proposed § 7.5001(b) by deleting the phrase ''or is otherwise part of the business of banking.'' That phrase is unnecessary in light of the statement elsewhere in this subsection that an activity is authorized for national banks as part of the business of banking if the activity is described in section 24 (Seventh).

Electronic activities that are incidental to the business of banking. Consistent with judicial precedent,[18] proposed § 7.5001(c) provided that an activity is incidental to the business of banking if it is convenient or useful to an activity that is specifically authorized for national banks or to an activity that is otherwise part of the business of banking. Relying on these same precedents, proposed § 7.5001(c) distilled and set forth in two factors the elements the OCC considers in determining whether an activity is convenient or useful to the business of banking.[19]

The first factor is whether the activity facilitates the production or delivery of a bank's products or services, enhances the bank's ability to sell or market its products or services, or improves the effectiveness or efficiency of the bank's operations in light of risks presented, innovations, strategies, techniques, and new technologies for producing financial products and services. In applying this factor, the OCC has determined that the provision of certain electronic products and services is permissible, as incidental to the business of banking, when needed to package successfully or promote other banking services.[20] We also have recognized a category of incidental activities based on the operation of the bank itself as a business concern. Banking activities that fall in this category may include hiring employees, issuing stock to raise capital, owning or renting equipment, borrowing money for operations, purchasing the assets and assuming the liabilities of other financial institutions, and operating through optimal corporate structures, such as subsidiary corporations or joint ventures. Various Federal statutes have implicitly recognized national banks' authority to perform the activities necessary to conduct their business.[21] In each case, the statutes presume the existence of corporate power to conduct the bank's business under 12 U.S.C. 24(Seventh).

We noted in the preamble to the proposed rule that the authority of banks to deliver and sell products and services or improve the effectiveness of their operations must be viewed in light of innovations, strategies, techniques and new technologies for marketing financial products and services. These grants of power must be given a broad and flexible interpretation to allow national banks to utilize modern methods and meet modern needs.[22] The proposal noted that market and technological changes that will affect the banking industry will shape the OCC's future determinations of whether an activity is incidental to the business of banking.

The second factor listed in proposed § 7.5001(c) is whether the activity enables the bank to profitably use capacity acquired for its banking operations or otherwise avoid economic waste or loss. For example, it is well settled that a nonbanking activity can be incidental when it enables a bank to realize gain or avoid loss from activities that are part of, or necessary to, its banking business. Federal statutes and case law also recognize national banks' need to optimize the value of bank property by authorizing banks to sell excess space or capacity in that property.[23] Section 7.5004, which pertains to excess capacity, is a specific application of this general principle in the electronic context.

We received no specific comments on these factors and have therefore retained them both in the final rule. We have, however, modified the second factor by removing the word ''profitably'' to conform this factor to the excess capacity doctrine set forth in § 7.5004.

As with determinations regarding whether an activity is part of the business of banking, specific facts may implicate one or both of these factors, and the activity need not satisfy each factor to be permissible as incidental to that business. At the request of a commenter, the OCC has added a clarification of this point, in § 7.5001(d)(2) of the final rule.

Two commenters discussed the effect of this new § 7.5001 on the application process the OCC uses to determine whether national banks and their operating subsidiaries may engage in new activities, set forth in 12 CFR part 5. One commenter requested more specificity on the use of the factors relevant to determining whether an activity is incidental to banking and asked that the OCC clarify whether it expects banks to include these factors in applications to offer new electronic services. This commenter also asked whether the OCC intends to alter or streamline this application process in light of the factors listed in § 7.5001.

We do not believe that substantive changes to the application process in part 5 are necessary at this time based on this codification of the factors the OCC examines when determining whether an activity is authorized pursuant to 12 U.S.C. 24(Seventh). These factors are derived from OCC opinion letters, which explain them in sufficient detail that additional guidance is not needed in the rule. A bank that wishes us to consider whether a proposed activity is permissible pursuant to 12 U.S.C. 24(Seventh) should describe in its filing how its proposed activity meets one or more of these factors. If it subsequently appears that technical changes to the application

[18] *See Arnold Tours, Inc.* v. *Camp*, 472 F.2d 427, 432 (1st Cir. 1972), which held that a national bank's activity is authorized as an incidental power if ''it is convenient or useful in connection with the performance of one of the bank's established activities pursuant to [the five] express powers'' enumerated in 12 U.S.C. 24(Seventh); *Franklin Nat. Bank* v. *New York*, 347 U.S. 373 (1954); *Wyman* v. *Wallace*, 201 U.S. 230 (1906); and *First Nat'l Bank of Charlotte* v. *National Exch. Bank of Baltimore*, 92 U.S. 122 (1875).

[19] The final rule recodifies these factors as § 7.5001(d)(1).

[20] *See* OCC Interpretive Letter No. 754, *reprinted in* [1996–97 Transfer Binder] Fed. Banking L. Rep. (CCH) ¶ 81–118 (Nov. 6, 1996) (national bank operating subsidiary may sell general purpose computer hardware to other financial institutions as part of larger product or service when necessary, convenient, or useful to bank permissible activities).

[21] For example, Federal laws refer to limits on persons who can serve as bank employees, to the permissible disposition of bank stock, and to the existence of bank subsidiaries. *See, e.g.*, 12 U.S.C. 78 (defining persons ineligible to be bank employees); 12 U.S.C. 83 (limiting national bank's purchase of its own stock); 12 U.S.C. 24(Seventh) (limiting presupposed authority of national bank to own a subsidiary engaged in the safe deposit business; 12 U.S.C. 371d (1994) (defining ''affiliates'' to include subsidiaries owned by national banks); GLBA section 121 (defining ''financial subsidiary'' as a subsidiary ''other than'' a subsidiary that conducts bank-permissible activities under the same terms and conditions that apply to the parent bank or a subsidiary expressly authorized by Federal statute).

[22] In *VALIC*, the Supreme Court recognized that the concepts of the ''business of banking'' and of activities ''incidental'' to that business must be sufficiently flexible to accommodate the constant evolution of banking services. *See VALIC*, 513 U.S. at 259–260. *See also M & M Leasing*, 563 F.2d at 1382 (noting that ''commentators uniformly have recognized that the National Bank Act did not freeze the practices of national banks in their nineteenth century forms. * * * [W]e believe the powers of national banks must be construed so as to permit the use of new ways of conducting the very old business of banking.'').

[23] *See* 12 U.S.C. 24 (Seventh) and 29; *Perth Amboy National Bank* v. *Brodsky*, 207 F. Supp. 785, 788 (S.D.N.Y. 1962) (''It is clear beyond cavil that the statute [12 U.S.C. 29] permits a national bank to lease or construct a building, in good faith, for banking purposes, even though it intends to occupy only a part thereof and to rent out a large part of the building to others.'').

or notice process are desirable, we will initiate a separate rulemaking proposing those changes.

Another commenter suggested that the OCC establish an ''optional, expedited notice procedure for new activities as a way of enabling banks to bring products to market quickly within the umbrella of OCC deference.'' We believe, however, that the OCC's current processes are sufficiently flexible to allow national banks to offer new electronic products and services expeditiously, consistent with safety and soundness considerations. In general, national banks are not required to notify or obtain OCC approval to engage in permissible activities within the bank. In addition, national banks may already offer many permissible electronic products or services through an operating or financial subsidiary without filing a notice or application with the OCC. (For new activities to be performed in an operating or financial subsidiary, the after-the-fact notice or application provisions of 12 CFR part 5 apply.) As indicated in the discussion above, the factors set forth in § 7.5001 will assist banks in their determination as to whether a new activity is permissible. A bank that is uncertain about the permissibility of a new activity may request an interpretive opinion from the OCC.

4. Furnishing of Products or Services by Electronic Means and Facilities (§ 7.5002)

The OCC's rules currently provide that a national bank may perform, provide, or deliver through electronic means and facilities any function, product, or service that it is otherwise authorized to perform, provide or deliver.[24] This so-called ''transparency doctrine'' is a key provision for national banks engaging in electronic activities because it calls for the OCC to look through the means by which the product is delivered and focus instead on the authority of the national bank to offer the underlying product or service.

We have relied on this transparency doctrine to approve a number of technology-based activities, such as web site hosting and the operation of a ''virtual mall,'' that are otherwise permissible under a national bank's finder authority. Similarly, we have approved electronic bill presentment activities because billing and collecting services are permissible for national banks.[25]

The proposal moved the transparency rule to § 7.5002 of new subpart E and expanded it to include examples of activities the OCC has found to be permissible. These changes were proposed in order to provide clearer guidance to national banks that wish to engage in new electronic activities.

One commenter requested that we clarify that these examples in § 7.5001 are not exclusive, and that we would consider the authorization of new activities under the transparency doctrine that may not be illustrated through the examples provided. The commenter's suggestion is consistent with the purpose of the provision, and the final rule clarifies that these examples are illustrative, not exclusive.

Other commenters requested that we expand the list of examples in the text of § 7.5002 to include other specific activities. One suggested that this list include the provision of communications services relating to all aspects of transactions between buyers and sellers. This facilitation of communication between interested parties is an inherent part of a bank's finder activities, and therefore may be conducted electronically.[26] We have therefore amended the regulatory text to include this activity in the list of examples of permissible electronic activities based on the transparency doctrine.

Other commenters suggested adding a number of specific activities that the OCC has not yet approved as permissible for national banks. We have not adopted these suggestions. Our experience is that decisions about the permissibility of new electronic activities are best made in the context of specific tests and circumstances that enable us to consider the practical and supervisory effects of, as well as the legal basis for, the determination. We will accordingly continue our practice of case-by-case review, followed by codification of key precedents, as appropriate, from time to time. As noted previously, this codification does not serve to limit the activities that may be found to be permissible, and we will continue to review new activities on a case-by-case basis.

Consistent with the principle that it is the substance of an activity—and not its electronic form—that is key to the determination of whether it is permissible, the final rule provides that when a national bank engages in an electronic activity based on the transparency doctrine, the electronic activity will not be exempt from the regulatory requirements and supervisory guidance, including those prescribed by OCC regulations or contained in other OCC issuances, that would apply if the activity were conducted by non-electronic means or facilities. This new provision clarifies that national bank activities will continue to be governed by OCC regulatory requirements and supervisory guidance regardless of whether that activity is conducted electronically or by traditional means.

A few commenters suggested modifications in the provision addressing the applicability of State law that appeared at proposed § 7.5002(b), as well as at proposed § 7.5001(a), both provisions being very similar in substance and in wording. One commenter asked that the OCC expressly preempt State laws that purport to regulate activities conducted by electronic means. Another stated that the OCC should require a national bank to comply only with the laws of the jurisdiction from which its electronic products or services are offered. A third commenter asked that we specifically clarify that other preemption rules in Federal law also apply to the electronic banking activities of national banks, such as the preemption rules set forth in the Electronic Signatures in Global and National Commerce Act (E-Sign). [27]

The final rule contains only one provision on the applicability of State law, now located at § 7.5002(c). This provision has been modified to address certain of the concerns the commenters have raised by clarifying the scope of preemption described in the rule, and to reflect developments in the law pertaining to electronic commerce.

In general, the application of State law to activities conducted by national banks through electronic means presents issues of preemption that are determined under traditional principles of Federal preemption derived from the Supremacy Clause of the United States Constitution [28] and applicable judicial precedent. The OCC's rules—currently and as amended by this final rule—

[24] *See* 12 CFR 7.1019.

[25] *See* OCC Conditional Approval No. 369 (Feb. 25, 2000) (national bank may host a virtual mall consisting of a web page with links to third-party merchants arranged according to product or service offered); OCC Conditional Approval No. 304 (Mar. 5, 1999) (electronic bill presentment is part of the business of banking). *See also* OCC Conditional Approval No. 220 (Dec. 2, 1996) (the creation, sale, and redemption of electronic stored value in exchange for dollars is part of the business of banking because it is the electronic equivalent of issuing circulating notes or other paper-based payment devices like travelers checks); OCC Conditional Approval No. 267, *supra* note 16 (a national bank may store electronic encryption keys as an expression of the established safekeeping function of banks).

[26] *See* Letter from Elizabeth H. Corey, Attorney (May 18, 1989) (unpublished); Letter from John M. Miller, Acting Deputy Chief Counsel (July 26, 1977) (unpublished).

[27] Pub. L. 106–229, 114 Stat. 464 (June 30, 2000).

[28] U.S. Const. art. VI, cl. 2.

provide that a national bank may conduct by electronic means any function or activity that it is otherwise authorized to conduct. The resolution of any issue about the applicability of State law to an activity that a national bank conducts electronically is, accordingly, governed by the preemption principles that would apply to activities conducted by traditional means.

However, when the activity is being conducted by electronic means, and thus is potentially geographically boundless, a consideration unique to the purpose and characteristics of the national bank charter becomes an element of this preemption analysis. Through the national bank charter, Congress established a banking system intended to be nationwide in scope, and authorized the creation of national banks, whose powers were intended to be uniform, as established by Federal law, regardless of where in the nation they conducted their business. As the Supreme Court has said:

> National banks are instrumentalities of the federal government, created for a public purpose, and as such necessarily subject to the paramount authority of the United States. It follows that an attempt by a state to define their duties, or control the conduct of their affairs is absolutely void, wherever such attempted exercise of authority expressly conflicts with the laws of the United States, and either frustrates the purpose of the national legislation, or impairs the efficiency of these agencies of the federal government to discharge the duties for the performance of which they were created.[29]

This freedom from State control over a national bank's powers protects national banks from conflicting local laws unrelated to the purpose of providing the uniform, nationwide banking system that Congress intended. And, as the Supreme Court also recognized, Congress was concerned not just with the application of certain States' laws to individual national banks, but also with the application of *multiple* States' standards which would undermine the uniform, national character of the powers of national banks throughout the system. This point was made clearly by the Supreme Court in *Easton* v. *Iowa,* 188 U.S. 220 (1903):

> That legislation [*i.e.,* legislation creating and regulating national banks] has in view the erection of a system extending throughout the country, and independent, so far as the powers conferred are concerned, of state legislation which, if permitted to be applicable, might impose limitations and restrictions as various and as numerous as the states. * * * [W]e are unable to perceive that Congress intended to leave the field open for the states to attempt to promote the welfare and stability of national banks by direct legislation. If they had such power it would have to be exercised and limited by their own discretion, *and confusion would necessarily result from control possessed and exercised by two independent authorities.*[30]

Thus, in analyzing the potential for State laws to be applicable to activities conducted by national banks via electronic means, it is also necessary to recognize in the preemption analysis that application of a multiplicity of State requirements in itself is an important factor in the analysis. Particularly where an activity is conducted via electronic means and is potentially accessible to a customer without any necessary connection to where the customer is physically located, application of multiple State law standards to that particular activity conflicts with the uniformity of standards under which national banks were designed to operate. The final rule's provision on the applicability of State law accordingly provides that the applicability of State law to a national bank's conduct of its authorized activities through electronic means and facilities is governed by traditional principles of Federal preemption derived from the Supremacy Clause, and that, therefore, a State law would not be applicable to such activities if the State law stands as an obstacle to the achievement of a Federal objective, namely, the ability of national banks to exercise uniformly their Federally authorized powers—in this case, through electronic means or facilities.[31]

The phrase ''stands as an obstacle'' was used by the Supreme Court in *Barnett Bank of Marion County* v. *Nelson*[32] as one of several formulations reflecting the standard for determining whether a State law is preempted, and we intend the use of this phrase to reflect the full dimensions of the Court's reasoning in that case. Notably, in *Barnett,* the Supreme Court cited *National Bank* v. *Commonwealth,*[33] a case decided very shortly after the establishment of the national banking system. In that decision, the Court held that the State law in question was not preempted because it did *not* ''interfere with, or impair [national banks'] efficiency in performing the functions for which they are designed * * *.''[34] This language was echoed 26 years later in the Court's decision in *Davis* v. *Elmira Savings Bank,* where the Court expressly recognized that State law may not ''frustrate the purpose'' of the ''national legislation'' creating the national banking system or ''impair the efficiency'' with which national banks function as the components of a uniform, nationwide banking system.[35] Clearly, the application of a multiplicity of State-based standards, each potentially altering—in different ways—the extent and manner in which a national bank may exercise any particular Federally authorized power through electronic means, would stand as an obstacle to achievement of the Federal objective, namely, a uniform, nationwide banking system,[36] and ''interfere with'' and ''impair'' the efficiency with which national banks are able to perform activities authorized under Federal law[37] through electronic means and facilities. The final rule contains revisions to appropriately reflect these considerations in determining the applicability of State law.

5. Composite Authority to Engage in Electronic Banking Activities (§ 7.5003)

We noted in the preamble to proposed § 7.5003 that some electronic banking activities that appear novel may actually be merely a collection of interrelated activities, each of which is permissible under well-settled authority. Thus, to clarify national banks' authority to conduct this type of composite activity, we proposed to adopt a new § 7.5003, which provides that an electronic

[29] *Davis* v. *Elmira Savings Bank,* 161 U.S. 275, 283 (1896). *See also Marquette Nat. Bank of Minneapolis* v. *First of Omaha Serv. Corp.,* 439 U.S. 299, 314–315 (1978); *First Nat. Bank of San Jose* v. *California,* 262 U.S. 366, 369 (1923) (''[A]ny attempt by a state to define [national banks'] duties or control the conduct of their affairs is void, whenever it conflicts with the laws of the United States or frustrates the purposes of the national legislation, or impairs the efficiency of the bank to discharge the duties for which it was created.'').

[30] *Easton,* 188 U.S. at 229, 231–232 (emphasis added).

[31] Of course, in some instances, Federal law will specify that national banks are to look to State law standards to determine the extent of their power to conduct certain activities (*e.g.,* establishment of intrastate branches, scope of fiduciary powers) or the manner in which a particular power may be exercised (*e.g.,* insurance).

[32] 517 U.S. 25 (1996).

[33] 76 U.S. (9 Wall.) 353 (1870).

[34] *Id.* at 362.

[35] *Davis,* 161 U.S. at 283, 284. In *Davis,* the Court held that a New York law purporting to require the receiver of an insolvent national bank to make preferential payment of receivership assets to ''any savings bank'' that had funds on deposit at the failed bank was preempted by the Federal statute requiring pro rata payment of such assets to any creditors who could prove their claims. The Court reasoned that one of the purposes of the ''national legislation'' creating the national banking system was ''to secure . . . a just and equal distribution of the assets of national banks among all unsecured creditors, and to prevent such banks from creating preferences in contemplation of insolvency. This public aim in favor of all the citizens of every state of the Union is manifested by the entire context of the national bank act.'' *Id.* at 284.

[36] Easton, 188 U.S. at 229, 231–32; *Davis,* 161 U.S. at 283–85.

[37] *National Bank,* 76 U.S. (9 Wall.) at 362; *Davis,* 161 U.S. at 283.

product or service comprised of several elements or activities is authorized if each of the constituent elements or activities is authorized.

Commenters supported this proposal because it addresses the reality that electronic products and services rarely fit into one specific category of authority. Thus, we are adopting this rule as proposed.

6. Excess Electronic Capacity (§ 7.5004)

The proposed rule in § 7.5004 recognized that the OCC has long applied the ''excess capacity'' doctrine to the technology resources of national banks to enable them to avoid waste and deploy those resources efficiently. [38] While the doctrine originated to allow banks to use excess real property efficiently, it has taken on particular significance as banks conduct more business through developing technologies such as Internet access, software production and distribution, long line telecommunications and data processing equipment, electronic security systems, and call centers.[39] Accordingly, we proposed to relocate the excess electronic capacity rule from current § 7.1019 to new subpart E and to add specific examples. The final rule adopts this approach, but amends the proposal in response to comments received.

The proposed rule stated that a national bank may acquire or develop excess capacity ''in good faith for banking purposes.'' In applying this test, the OCC and the courts consistently have reviewed a bank's objective business reasons for obtaining the excess capacity. To clarify the appropriate focus of the excess capacity test, and to avoid creating any misperception that the focus is on the subjective intent or mental state of bank management, the final rule states that a national bank may market and sell electronic capacities ''legitimately acquired or developed by the bank for its banking business.'' The ''legitimate'' standard incorporates the requirement that the excess capacity must be acquired in ''good faith'' for banking purposes.[40] This test recognizes the broad policy of optimization of resources and avoidance of loss or waste. To further clarify how the excess capacity doctrine is to be applied, we have provided specific and non-exclusive examples in the regulation to illustrate when legitimate excess electronic capacity may be acquired.

The final rule also adopts the proposed examples of excess capacity in equipment or facilities of national banks that have been found to have been acquired legitimately for banking purposes. The examples in the final rule are not exclusive, but merely illustrate uses of excess electronic capacity that we have approved. As our approvals to date demonstrate, the determination that a particular acquisition of excess electronic capacity is permissible is fact-specific. Accordingly, we encourage banks with questions regarding appropriate uses of excess electronic capacity to consult with the OCC.

In the preamble to the proposed rule, the OCC asked whether the final rule should codify a doctrine closely related to excess capacity: the so-called ''by-product doctrine.'' Under this authority, a national bank may sell by-products, such as software, legitimately developed by the bank for or during the performance of its permissible data processing functions. A number of commenters urged the OCC to explicitly codify the by-product doctrine. They noted that as part of their electronic banking products or internal operations, national banks often internally design and create software or other products that may have broader application. The by-product doctrine enables national banks to sell such products into the general market and, thus, gain revenue to offset internal development costs.

We have determined that it would be helpful to recodify the by-product doctrine in the final rule. Until 1984, the OCC's data processing rule specifically recognized the by-product doctrine.[41] Although this language was deleted from the rule in 1984,[42] it was not done with the intention to change the OCC's position regarding this theory. The 1984 revision was merely a non-substantive format change in the rule done largely to avoid potential confusion. The OCC believes that it has now developed a considerable body of precedent on the by-product doctrine that will help provide adequate guidance on these issues and reduce the risk of confusion.[43]

7. National Bank Acting as a Digital Certification Authority (§ 7.5005)

The OCC has permitted a national bank to act as a certification authority [44] that issues certificates verifying the *identity* of the certificate holder to support digital signatures.[45] Proposed § 7.5005 would codify this position. Comments supported this proposal and it is adopted without significant change in paragraph (a) of § 7.5005.

The preamble to the proposed rule requested comments on whether the final rule should also authorize national banks to issue digital certificates that verify attributes beyond mere identity, *i.e.,* the authority or financial capacity of the certificate holder. We invited comment on the extent to which national banks propose to engage in these activities, how they will be structured, and whether permitting national banks to issue certificates to verify additional attributes beyond identity presents unique risks.

Generally, commenters strongly supported extending the certification authority to attributes beyond identity. Commenters said that verification of certificate holder transaction authority and financial capacities are necessary for banks to be able to effectively market electronic banking services. These commenters noted that national banks have long had experience in certifying the financial capacity of their

[38] The excess capacity doctrine holds that a bank properly acquiring an asset to conduct its banking business is permitted, under its incidental powers, to make full economic use of the property if using the property solely for banking purposes would leave the property underutilized. *See* OCC Conditional Approval No. 361 (Mar. 3, 2000).

[39] *See* OCC Interpretive Letter No. 742, *reprinted in* [1996–1997 Transfer Binder] Fed. Banking L. Rep. (CCH) ¶ 81–106 (Aug. 19, 1996); OCC Interpretive Letter No. 677, *reprinted in* [1994–1995 Transfer Binder] Fed. Banking L. Rep. (CCH) ¶ 83,625 (June 28, 1985); Letter from William Glidden (June 6, 1986) (unpublished); Letter from Stephen Brown (Dec. 20, 1989) (unpublished); and OCC Conditional Approval No. 361 (Mar. 3, 2000).

[40] *See* OCC Interpretive Letter No. 888, *reprinted in* [2000–2001 Transfer Binder] Fed. Banking L. Rep. (CCH) ¶ 81,407 (Mar. 14, 2000). *See also Brown* v. *Schleier*, 118 F. 981 (8th Cir. 1902), *aff'd.* 194 U.S. 18 (1904).

[41] *See* 12 CFR 7.3500 (1983).

[42] *See* 49 FR 11157 (Mar. 26, 1984).

[43] *See, e.g.*, OCC Interpretive Letter No. 284, *reprinted in* [1983–1984 Transfer Binder] Fed. Banking L. Rep. (CCH) ¶ 85,448 (Mar. 26, 1984); OCC Interpretive Letter No. 449, *reprinted in* [1988–1989 Transfer Binder] Fed. Banking L. Rep. (CCH) ¶ 85,673 (Aug. 23, 1988); and OCC Interpretive Letter No. 677, *supra* note 53.

[44] *See* OCC Conditional Approval No. 267, *supra* note 16.

[45] Digital signatures are a form of electronic authentication that permit the recipient of an electronic message to verify the sender's identity. In order for a digital signature system to operate successfully, the message recipient must have assurance that the public key used to decode a message is uniquely associated with the sender. One method of providing that assurance is for a trusted third-party (called a ''certification authority'') to issue a digital certificate attesting to this association. The certification authority generates and signs digital certificates to verify the identity of the person transmitting a message electronically. The mathematical function the sender uses to encode a message is called the sender's private key. The related function that the recipient of the message uses to decode the message is called the sender's public key. In public key infrastructure (''PKI'') systems based on asymmetric encryption, each private key is uniquely associated with a particular counterparty public key. Thus, if one has assurance that a specific private key is associated with a person and under his or her sole control, any message that can be decoded using that person's public key may be assumed to have been sent by that person.

customers. For example, banks issue letters of credit or loan approval letters to give comfort to third parties that the bank customer has the financial capacity to consummate contemplated transactions. Banks also manage and verify account numbers, account balances, and transactions charged to those account numbers. Some commenters requested that the final rule not be limited to a particular list of functions. They noted that the methods and usefulness of certification authority services will continue to evolve. Thus, they urged that the final rule should enhance flexibility so that a certificate can be issued for any purpose where the underlying verification is part of the business of banking. They requested that the final rule list particular attributes, such as financial capacity, as examples of this extended certification authority activity.

However, other commenters urged the OCC to consider the risks that may arise when the new certification activities either are combined with or approximate in function the existing authority for independent undertakings. [46] The commenters were particularly concerned that any new authority to issue extended certificates relating to financial capacity might raise risks similar to those assumed by banks issuing letters of credit and other independent undertakings.

The final rule provides that national banks may issue digital certificates to verify any attribute for which verification is part of or incidental to the business of banking and lists several types of financial capacity as examples of such attributes. This list is intended to be non-exclusive. We will consider what other attributes might be verified in an electronic certificate on a case-by-case basis so that the potential risks can be better assessed.

We recognize that the extended authority to issue non-identity digital certificates presents supervisory issues. We have existing guidance on digital certificates (OCC Bulletin 99–20), and intend to update that guidance to address issues arising under the extended authority codified in § 7.5005(b). These issues arise in part because the party issuing the certificate is verifying an attribute—such as financial capacity—that can and does change over time.

If a bank were to verify that funds will be available on a certain date in its certificates, the bank would, in effect, be engaging in an electronic independent undertaking. However, the extended certificate authority codified in § 7.5005(b) is distinct from independent undertakings, both analytically and operationally. To facilitate this distinction, the final rule clarifies by examples the types of financial verifications that the OCC intends to authorize in extended certifications. Specifically, the final rule lists examples of permissible financial certifications that involve verification of the following existing facts: (1) Account balance as of a particular date; (2) lines of credit as of a particular date; (3) past performance of customer (like a credit report); and (4) verification of customer relationship as of a particular date. Each of these verifications represents a statement of fact as of a particular current or previous date with respect to the certificate subscriber. Thus, financial certificates do not represent a promise by the certificate authority bank to the relying party that particular funds will be available or advanced for a particular transaction. For this reason, a financial certification is distinguished from an independent undertaking, which is a promise by a bank to make available funds for a particular transaction upon presentation of specified documents. An independent undertaking exposes the issuing bank to credit risk; a properly formulated and limited financial certification does not.

We expect banks issuing financial capacity certificates to take steps appropriate to address the risk that a party receiving a financial certification (the relying party, usually a seller) would assert that the certification is really an implied promise or representation by the issuing bank that funds will be available or advanced to pay for a particular transaction. We expect issuing banks to take appropriate precautions against having their financial certificates construed as implied promises to lend. While other risk controls will be appropriate in particular cases,[47] the final rule provides that financial capacity certificates must include express disclaimers stating that the bank does not thereby promise or represent that funds will be available or advanced for a particular transaction.

If banks take necessary precautions and issue appropriately designed financial certifications, the requirements of § 7.1016 (which are designed predominantly to control credit risk) should not be required as a risk mitigation device. However, if a purported financial capacity certificate did guarantee or promise funds availability, the requirements of § 7.1016 should and will apply. Under the transparency rule in § 7.5002 of the final rule, electronic letters of credit are clearly permissible. However, in contrast to the financial certifications authorized under § 7.5005 of this final rule, electronic letters of credit are subject to § 7.1016 because they are independent undertakings.[48]

Finally, the proposed rule contemplated that verification will be provided as part of a digital certificate, *i.e.*, the certificate *itself* would contain the verified information on authority or financial capacity. However, some commenters requested that the final rule also enable banks to issue certificates that interoperate with the bank's internal systems so that the certificate is associated automatically with information in those systems related to the certificate holder. In other words, the verified information would reside not in the certificate, but in bank systems linked to the certificate. The benefit of this approach is that a system-linked certificate can provide access to information that is updated whenever the bank's systems are updated, whereas information resident on the certificate can become rapidly outdated. Thus, some comments urged that the final rule expressly authorize banks to engage in electronic authentication activities regardless of the particular technology employed.

We agree that there are significant advantages to system-linked certificates. However, such certificates also present very different risks than the certificate-based PKI systems for which the OCC has issued guidance. [49] For this reason, the final rule does not contain a general authorization for system-linked certificates. However, we are prepared to consider on a case-by-case basis how national banks may use new technologies and models, beyond PKI-based digital certificates, to provide permissible electronic verification services.

8. Data Processing (§ 7.5006)

Proposed § 7.5006(a) codified OCC interpretations confirming that a national bank may collect, process,

[46] *See* 12 CFR 7.1016.

[47] For example, the risk of confusion may be particularly great in situations where the bank is issuing a financial certification on the existence of a line of credit. Relying parties might try to assert that this certificate constitutes an implied promise that the verified credit line would be available to fund their specific transaction. Thus, in connection with such certifications, the issuing bank might not only include the disclaimer discussed above but also make available with the digital certificate the terms of the line of credit so that the relying parties may directly assess its availability for their transaction.

[48] *See* 12 CFR 7.5005(c).

[49] *See* OCC Bulletin 99–20.

transcribe, analyze, and store banking, financial, and economic data for itself and its customers as part of the business of banking.[50] Commenters were generally supportive of this aspect of the proposed rule and we are adopting it with some changes. Specifically, the final rule provides additional guidance on the scope and range of permissible banking, financial or economic data processing in two ways. First, the final rule clarifies that permissible ''processing'' of eligible data includes provision of data processing services, data transmission services, facilities (including equipment, technology, and personnel), databases and advice. It also includes providing access to such services, facilities, databases and advice. Second, the rule specifies that for purposes of this section, ''economic data'' includes anything of value in banking and financial decisions.[51]

In addition to processing of banking, financial or economic data, national banks, under their authority to conduct activities incidental to the business of banking, may also provide limited amounts of non-financial information processing to their customers to enhance marketability or use of a banking service.[52] In determining the permissible scope of this incidental processing, we typically inquire whether the processing of non-financial data is convenient or useful to the specific processing of financial data or other business of banking activities in a specific contract or relationship.

Thus, in the preamble discussing proposed § 7.5006, we requested comment on whether to codify this authority to conduct incidental non-financial data processing and specifically whether to provide that a national bank may generally derive a certain specified percentage of its total annual data processing revenue from processing non-financial data. Anecdotal evidence suggested that national banks attempting to market financial data processing services are frequently confronted with customer demands that the bank also process some non-financial data so that the customer can avoid the inconvenience of having to use two different processors for financial data and for non-financial data. Moreover, banks' competitors in the marketplace are providing these fully integrated data processing services. Thus, we asked for comments and evidence on the extent of this type of customer demand in order to determine whether it is so pervasive as to warrant authorizing the processing of non-financial data in connection with financial data processing in lieu of our current case-by-case approach.

The comments filed in response to this request supported codification of the authority to engage in incidental non-financial data processing. These comments establish that such a rule is warranted to accommodate pervasive realities of the financial data processing marketplace. Accordingly, we have decided to adopt a more flexible approach to non-financial data processing rather than a safe harbor with a specific percentage (*e.g.,* 30% or 49%). We believe that, in light of the rapidly evolving nature of bank data processing and the data processing markets in which banks compete, a fixed percentage could be inappropriately rigid.

The final rule therefore provides that, in addition to its authority to process banking, financial, and economic data, a national bank may also process additional types of data to the extent convenient or useful to the bank's ability to provide the banking, financial, and economic data processing services. This approach to permissible incidental data processing would be satisfied where providing non-financial data processing is reasonably necessary to conduct the financial data processing services on a competitive basis. The bank's total revenue from providing data processing services under this section must, however, be derived *predominantly by* from processing banking, financial, or economic data. Thus, under the final rule, a bank offering financial data processing services will also be able to offer additional processing of incidental non-financial data if it determines that, in the market it is attempting to serve, processing of some non-financial data is reasonably necessary to operate on a competitive basis and if the aggregate revenue from such incidental non-financial processing is not the predominant source of its total revenue from data processing services under this section.

We believe this approach, which is fully consistent with judicial and OCC precedent, [53] is preferable to a specific percentage-based safe harbor because it adheres to concepts that allow a component of the bank's data processing to include non-financial data processing and provides more flexibility to accommodate the evolving role in data processing in the business of banking. Banks that engage in financial or non-financial data processing will be expected to comply with all applicable supervisory requirements and guidance.[54] The OCC will develop additional guidance for examiners and bankers on data processing activity, as needed.

In addition to the authority to provide data processing under this section, national banks also have other

[50] *See, e.g.,* OCC Conditional Approval No. 289 (Oct. 2, 1998); OCC Interpretive Letter No. 805, *reprinted* in [1997–1998 Transfer Binder] Fed. Banking L. Rep. (CCH) ¶ 81,252 (Oct. 9, 1997). A prior OCC interpretive ruling on electronic banking specifically stated that ''as part of the business of banking and incidental thereto, a national bank may collect, transcribe, process, analyze and store for itself and others, banking, financial, or related economic data.'' 39 FR 14192, 14195 (Apr. 22, 1974). This language was deleted from former 12 CFR 7.3500 because the OCC was concerned that the specific examples of permissible activities in the ruling, such as the marketing of excess time, by-products, and the processing of ''banking, financial, or related economic data,'' had led to confusion and misinterpretation. *See* 47 FR at 46526, 46529 (Oct. 19, 1982). However, the preamble to the proposal to simplify the rule stated that ''the Office wishes to make clear that it does not intend to indicate any change in its position regarding the permissibility of data processing services.'' *Id.* Since 1982, the risk of confusion and misinterpretation of a regulation has significantly diminished due to, among other reasons, the substantial number of interpretive letters the OCC has issued on permissible data processing that can provide a context for understanding the rule.

[51] *See, e.g., Association of Data Processing Service Organizations, Inc.* v. *Board of Governors,* 745 F.2d 677, 691 (D.C. Cir. 1984).

[52] *See, e.g.,* OCC Conditional Approval No. 369 (Feb. 25, 2000).

[53] *See generally* § 7.5001(c)(2). OCC has long held that a national bank, under its incidental powers, may sell non-banking products and services when reasonably necessary to provide banking products on a competitive basis by creating a package of related services needed to satisfy consumer demand, meet market competition, and enable the bank to successfully market its banking services. Thus, for example, in OCC Interpretive Letter No. 742, *supra* note 53, OCC found offering of Internet access service was needed to successfully provide and market the bank's Internet banking service. We found limiting the bank's Internet access services, to block non-banking use, would not meet customer needs or the competing products in the marketplace. *See also* OCC Interpretive Letter No. 611, *supra* note 6 (bank selling home banking service can also provide customer access to non-banking services ''to increase the customer base and service the usage of the program''); OCC Interpretive Letter No. 653, *reprinted in* [1994–1995 Transfer Binder] Fed. Banking L. Rep. (CCH) ¶ 83,601 (Dec. 22, 1994) (national banks may offer non-banking products as part of larger product or service when necessary, convenient, and useful to bank permissible activities); *cf. National Courier Ass'n* v. *Board of Governors,* 516 F.2d 1229, 1240 (D.C. Cir. 1975) (incidental powers of holding companies include providing specialized courier services when service is necessary to obtain full benefit of data processing services). *Compare National Retailers Corp.* v. *Valley Nat'l Bank,* 411 F. Supp. 308 (D. Ariz. 1976), *aff'd,* 604 F. 2d 32 (9th Cir. 1979). In light of subsequent developments, however, for the reasons stated in OCC Interpretive Letter 928 (Dec. 24, 2001) and Interpretive Letter No. 856 (Mar. 5, 1999), the OCC does not believe that courts today would accord significant weight to the *National Retailers* case.

[54] *See, e.g.,* OCC Alert No. 2001–4 (Network Security Vulnerabilities); OCC Advisory Letter No. 2001–12 (Risk Management of Outsourcing Technology); and OCC Bulletin No. 2000–14 (Infrastructure Threats-Intrusion Risks—Message to Bankers and Examiners).

authorities to process data that is non-financial. For example, banks may process data (regardless of the type) under the excess capacity doctrine and under their correspondent authority. These additional authorities are codified in other sections of the new Subpart E;[55] their rationale and concomitant limitations are independent and distinct from the authority to process banking, financial, and economic data and incidental non-financial data under § 7.5006 of the final rule. Thus, the revenue derived from non-financial data processing that may occur under these other authorities and activities is not included as non-banking, financial, or economic data processing revenue in computing the total revenue from § 7.5006 data processing services used to determine compliance with the predominantly proviso in new § 7.5006(b).

9. Correspondent Services (§ 7.5007) [56]

The proposed rule codified the OCC's longstanding interpretation that national banks may perform for other entities an array of activities called ''correspondent services'' as part of the business of banking.[57] These activities include any corporate or banking service that a national bank may perform for itself.[58] A national bank may perform these activities for any of its affiliates or for other financial institutions.[59]

This proposal also codified a number of OCC interpretations that approve certain electronic- and technology-related activities as permissible correspondent services for national banks and included these activities in the text of the regulation as examples of electronic activities that banks may offer as correspondent services. These examples included: (1) Providing computer networking packages and related hardware that meet the banking needs of financial institution customers; [60] (2) processing bank, accounting, and financial data, such as check data, other bookkeeping tasks, and general assistance of correspondents' internal operating, bookkeeping, and data processing; [61] (3) selling data processing software; [62] (4) developing, operating, managing, and marketing products and processing services for transactions conducted at electronic terminal devices including, but not limited to, ATMs, POS terminals, scrip terminals, and similar devices; [63] (5) item processing services and related software development; [64] (6) document control and record keeping through the use of electronic imaging technology; [65] (7) Internet merchant hosting services for resale to merchant customers; [66] and (8) communication support services through electronic means, such as: (i) The provision of electronic ''gateways'' in order to communicate and receive financial information and to conduct transactions; (ii) creating, leasing, and licensing communications systems, computers, analytic software, and related equipment and services for sharing information concerning financial instruments and economic information and news; and (iii) the provision of electronic information and transaction services and linkage for financial settlement services.[67]

Two commenters requested that the OCC add digital certification authority services to these examples of permissible correspondent activities. We agree that it is appropriate to add this activity to § 7.5007 because we have previously approved it in interpretive letters.[68] Accordingly, the final rule includes this activity as an additional example.

Two other commenters expressed concern that, as proposed, § 7.5007 may give the impression that the OCC considers the list of permissible correspondent activities in the regulation to be exhaustive. As indicated above, this list is a codification of existing OCC interpretations and is not intended to be restrictive. To clarify this point, we have amended § 7.5002 to specifically provide that these examples are only illustrative. We will continue to consider, on a case-by-case basis, the authorization of new electronic- and technology-related activities as correspondent services offered by national banks that may not be included in the examples provided in the regulation.

B. Location

1. Location of a National Bank Conducting Electronic Activities (§ 7.5008)

As the OCC noted in the preamble to the proposed rule, the effect of several statutes affecting national banks turns in part on where the bank in question is ''located.'' In addition, the scope of this term (or closely related statutory terms, such as ''situated'')—whether it refers only to the bank's main office, includes branches as well, or means something different—varies from statute to statute. [69] Moreover, national banks often conduct a significant portion of their operations in locations that are distinct from their main office and branches.

To remove any ambiguity on the scope of this term, the proposed rule provided that a national bank will not be considered located in a State solely because it physically maintains equipment or facilities that are necessary for the use of electronic technologies, such as a server or automated loan center, in that State, or because the bank's products or services are accessed through electronic means by customers located in the State. This interpretation of ''located'' is consistent with evolving case authority.[70] Thus, for example, these factors would not result in a bank being considered to be

[55] *See, e.g.,* §§ 7.5001(d), 7.5004, and 7.5007.

[56] We have modified the title of this section from ''correspondent banking'' to ''correspondent services'' to more accurately reflect the activity authorized by this section.

[57] *See, e.g.,* OCC Interpretive Letter No. 875, *supra* note 6; OCC Interpretive Letter No. 811, *reprinted* in [1997–1998 Transfer Binder] Fed. Banking L. Rep. (CCH) ¶ 81–259 (Dec. 18, 1997); OCC Corporate Decision No. 97–79 (July 11, 1997).

[58] See OCC Interpretive Letter No. 467, reprinted in [1988–1989 Transfer Binder] Fed. Banking L. Rep. (CCH) ¶ 85,691 (Jan. 24, 1989) (national bank may offer wide range of correspondent services); Letter from Wallace S. Nathan, Regional Counsel (Dec. 3, 1982) (unpublished) (microfiche services); Letter from John E. Shockey, Chief Counsel (July 31, 1978) (unpublished) (advertising services).

[59] *See, e.g.,* OCC Interpretive Letter No. 875, *supra* note 6; OCC Interpretive Letter No. 513, *reprinted* in [1990–1991 Transfer Binder] Fed. Banking L. Rep. ¶ 83,215 (June 18, 1990).

[60] *See* OCC Interpretive Letter No. 754, *supra* note 20.

[61] *See, e.g.,* Letter from Vernon E. Fasbender, Director for Analysis, Southeastern District (Dec. 6, 1990); OCC Interpretive Letter No. 345, *reprinted in* [1985–1987 Transfer Binder] Fed. Banking L. Rep. (CCH) ¶ 85,515 (July 9, 1985); Letter from Joe H. Selby, Deputy Comptroller (Nov. 22, 1978).

[62] *See, e.g.,* OCC Interpretive Letter No. 868, *reprinted in* [Current Transfer Binder] Fed. Banking L. Rep. (CCH) ¶ 81–362 (Aug. 16, 1999).

[63] *See, e.g.,* OCC Interpretive Letter No. 890, *reprinted in* [1999–2000 Transfer Binder] Fed. Banking L. Rep. (CCH) ¶ 81–409 (May 15, 2000).

[64] *See, e.g.,* Letter from Vernon E. Fasbender, Director for Analysis, Southeastern District (Dec. 6, 1990); and Letter from J.T. Watson, Deputy Comptroller of the Currency (Mar. 22, 1973).

[65] *See* OCC Interpretive Letter No. 805, *supra* note 64.

[66] *See* Corporate Decision No. 2000–08 (June 1, 2000); and OCC Interpretive Letter No. 875, supra note 6.

[67] *See* OCC Interpretive Letter No. 611, *supra* note 6; OCC Interpretive Letter No. 516, supra note 6; and OCC Interpretive Letter No. 346, *reprinted* in [1985–1987 Transfer Binder] Fed. Banking L. Rep. (CCH) ¶ 85,516 (July 31, 1985).

[68] *See* OCC Conditional Approval No. 339 (Nov. 6, 1999).

[69] *See, e.g.,* 12 U.S.C. 24 (Eighth) (charitable contributions); 12 U.S.C. 29 (authority to hold real estate); 12 U.S.C. 36 (branching); 12 U.S.C. 72 (director qualifications); 12 U.S.C. 92 (authority to act as insurance agent or broker); 12 U.S.C. 92a (trust powers); 12 U.S.C. 94 (venue); 12 U.S.C. 215 and 215a (bank consolidations and mergers); and 12 U.S.C. 548 (State taxation).

[70] *See, e.g., Amberson Holdings LLC* v. *Westside Story Newspaper,* 110 F. Supp. 2d 332 (D.N.J. 2000).

''located'' in a particular State for purposes of 12 U.S.C. 85.

Most of those who commented on this issue supported our proposal. One commenter asked that we amend this provision to state specifically that a product or service provided through electronic means shall be deemed to be offered and delivered from a single location. This suggestion raises broader issues that require additional analysis, which at this time we believe is best undertaken on a case-by-case basis rather than through this rulemaking.

Another commenter requested that we delete the word ''solely'' from the proposed provision in order to eliminate any inference that the location of a bank's technological equipment or customers may ever be considered in the determination of a bank's ''location.'' It is not our intent to remove these factors altogether from the determination of where a bank is located since the equipment may be connected to other relevant activities of the bank. Instead, the purpose of this provision is simply to make clear that these factors alone will not determine the bank's location in a State.

Accordingly, the OCC has adopted § 7.5008 as proposed.

2. Location Under 12 U.S.C. 85 of National Banks Operating Exclusively Through the Internet (§ 7.5009)

Twelve U.S.C. 85 authorizes a national bank to charge interest in accordance with the laws of the State in which it is located. In interpreting section 85, the Supreme Court has held that a national bank is ''located'' in the State where it has its main office (its home State).[71] Thus, a national bank may charge the interest rates permitted by its home State no matter where the borrower resides or what contacts with the bank occur in another State.

The OCC has chartered several national banks without physical branches that make loans or extend credit exclusively through the Internet. The proposal provided that, for purposes of 12 U.S.C. 85, the main office of a national bank that operates exclusively through the Internet is the office identified by the bank under 12 U.S.C. 22 (Second) or as relocated pursuant to 12 U.S.C. 30 or other appropriate authority.

Many commenters supported this section as proposed. We therefore are adopting this section in the final rule, with one minor technical change. Because the OCC does not always use the term ''Internet-only'' in its guidance and interpretations, we have removed that term from the title of § 7.5009.

C. Safety and Soundness

Shared Electronic Space (§ 7.5010)

In light of the increased ability of national banks to enter into joint marketing relationships with third-parties through the Internet, we proposed to extend the same general principles as set forth in 12 CFR 7.3001[72] on shared physical space to situations where banks share co-branded web sites or other electronic space with subsidiaries, affiliates, or other third-parties. The proposed rule was in part based upon our recent guidance on weblinking arrangements,[73] and was designed to reduce risk of customer confusion. To that end, the proposed rule would have required national banks to take reasonable steps to enable customers to distinguish between products and services offered by the bank and those offered by the third-party. The bank also would have been required to disclose its limited role with respect to the third-party product or service and to call attention to the fact that the bank does not provide, endorse, or guarantee any of the products or services available from the third-party.

However, many commenters expressed concern that the proposed rule was excessively prescriptive and would unduly limit industry flexibility in responding to the risks of customer confusion regarding shared electronic space. These commenters suggested that a prescriptive rule was unnecessary at this time in light of the OCC Weblinking Bulletin and that the OCC should delay action on a rule until the agency has had more opportunity to evaluate the effectiveness and impact of the Bulletin.

We have decided to adopt a shared electronic space rule, but with significant changes to the proposed rule that are responsive to comments received. In our view, a general rule on shared electronic space is needed to address broader forms of shared electronic space that are becoming increasingly prevalent, but are not covered by the OCC Weblinking Bulletin. These forms include shared web sites and bank web pages that are embedded in third-party sites. The final rule on electronic shared space will provide guidance to the industry, promote greater awareness of relevant issues, and facilitate examiner efforts to supervise this activity.

However, we have decided not to promulgate at the present time the more specific portions of the proposed rule that would have required a national bank with shared electronic space to make specific disclosures of its limited role with respect to third-party products and to advise that the bank does not provide, endorse, or guarantee any of the products or services available through the shared electronic space. In light of concerns expressed by many commenters, we believe that it would be appropriate to gain more experience in this area before codifying detailed requirements.

The final rule requires that national banks sharing electronic space with a third-party must take reasonable steps to clearly, conspicuously, and understandably distinguish between products and services offered by the bank and those offered by the third-party. In determining whether a bank has taken reasonable steps to distinguish third-party products and services available through shared electronic space, we will consider a number of factors. Among other things, we will look at web page formatting (including visual cues to the consumer), text-based or audio narrative, and compliance with other product-specific regulatory disclosure requirements. Additionally, what constitutes ''reasonable steps'' will depend upon the specific product and context; some products and contexts may require more information to be disclosed than others. Finally, the OCC Weblinking Bulletin will provide helpful guidance regarding both linking arrangements and other non-linking forms of shared electronic space.

A number of holding company commenters were concerned about how the proposed rule would apply to holding company web sites that share a common name with the bank and have web pages for a subsidiary national bank embedded in the holding company site. These commenters suggested that the final rule should not cover situations where a subsidiary bank shares its holding company's web site. However, we have consistently applied § 7.3001 to

[71] *See Marquette Nat. Bank* v. *First of Omaha Serv. Corp.,* 439 U.S. 299 (1978). The OCC also has determined that for purposes of section 85, under certain circumstances, an interstate national bank may be considered to be ''located'' in a state where it has a branch. In this situation, the bank may be required to impose interest rates in accordance with the law of the branch state. *See* OCC Interpretive Letter No. 822 (Feb. 17, 1998). A national bank that operates exclusively through the Internet and thus has no branches would not be affected by this interpretive letter.

[72] Under 12 CFR 7.3001, a national bank may lease space on bank premises to other businesses and share space jointly with other businesses subject to certain conditions. The conditions set forth in § 7.3001(c) are intended to minimize customer confusion about the nature of the products offered and promote the safe and sound operation of the bank.

[73] *See* OCC Bulletin 2001–31 (''OCC Weblinking Bulletin'').

physical space shared with affiliates. Moreover, in the physical non-electronic context, we have found that serious customer confusion potentially can arise when national banks sell holding company products and obligations, including commercial paper, on bank premises. Likewise, we are concerned that, if banks do not provide adequate disclosures in electronic space shared with affiliates, bank customers will become confused over the bank's responsibility for an affiliate's products and obligations sold through that shared space. For this reason, we have decided not to exclude affiliates from coverage by the final rule. However, the elimination of the more specific provisions of the proposed rule should largely ameliorate the concerns of the commenting holding companies.

Regulatory Flexibility Act

Pursuant to section 605(b) of the Regulatory Flexibility Act (RFA), 5 U.S.C. 605(b), the regulatory flexibility analysis described in section 603 of the RFA, 5 U.S.C. 603, is not required if the head of the agency certifies that the rule will not have a significant economic impact on a substantial number of small entities and the agency publishes such a certification and a statement explaining the factual basis for such certification in the **Federal Register** along with its final rule.

On the basis of the information currently available, the Comptroller of the Currency certifies that this final rule will not have a significant impact on a substantial number of small entities within the meaning of those terms as used in the RFA. The final regulation requires a national bank that shares a co-branded website or other electronic space with a bank subsidiary or a third-party to make certain disclosures designed to enable its customers to distinguish its products and services from those of the subsidiary or third-party. We believe it will be relatively inexpensive for a bank, either internally or through a servicer, to create and display the disclosures required by this regulation. Updating a website is a fixed cost for a bank, and is a practice that is done periodically. In addition, national banks are currently required to provide similar disclosures for leased space on bank premises and when sharing space jointly with other businesses. Therefore, the OCC does not believe that this requirement will have a significant impact on a substantial number of small entities. Accordingly, a regulatory flexibility analysis is not required.

Unfunded Mandates Reform Act of 1995

Section 202 of the Unfunded Mandates Reform Act of 1995, Pub. L. 104–4 (Unfunded Mandates Act) requires that an agency prepare a budgetary impact statement before promulgating a rule that includes a Federal mandate that may result in expenditure by State, local, and tribal governments, in the aggregate, or by the private sector, of $100 million or more in any one year. If a budgetary impact statement is required, section 205 of the Unfunded Mandates Act also requires an agency to identify and consider a reasonable number of regulatory alternatives before promulgating a rule.

The OCC has determined that the final rule will not result in expenditures by State, local, or tribal governments or by the private sector of $100 million or more. Accordingly, the OCC has not prepared a budgetary impact statement or specifically addressed the regulatory alternatives considered.

Executive Order 12866

The Comptroller of the Currency has determined that this rule does not constitute a ''significant regulatory action'' for the purposes of Executive Order 12866. Under the most conservative cost scenarios that the OCC can develop on the basis of available information, the annual effect on the economy of the final rule falls well short of the $100 million threshold established by the Executive Order.

Paperwork Reduction Act of 1995

The OCC may not conduct or sponsor, and a respondent is not required to respond to, an information collection unless it displays a currently valid Office of Management and Budget (OMB) control number. In accordance with the Paperwork Reduction Act of 1995 (44 U.S.C. 3501 *et seq.*), the information collection requirements contained in this rulemaking have been approved under OMB control number 1557–0225. The OCC sought comment on all aspects of the burden estimates for the information collection contained in the proposed rule (66 FR 34855, July 2, 2002). The OCC received no comments.

The information collection requirements are contained in § 7.5010. This section requires a national bank that shares a co-branded website or other electronic space with a bank subsidiary or a third-party to make certain disclosures designed to enable its customers to distinguish its products and services from those of the subsidiary or third-party.

Estimated number of respondents: 1,609.

Estimated number of responses: 1,609.

Estimated burden hours per response: 1 hour.

Estimated total burden hours: 1,609 hours.

The OCC has a continuing interest in the public's opinion regarding collections of information. Members of the public may submit comments to Jessie Dunaway, OCC Clearance Officer, 250 E Street, SW, Attention: 1557–0225, Mailstop 8–4, Washington, DC 20219. Due to the temporary delay in mail delivery, you may prefer to send your comments by electronic mail to *jessie.dunaway@occ.treas.gov,* or by fax to (202) 874–4889.

Effective Date

The Riegle Community Development and Regulatory Improvement Act of 1994 requires that any new regulation that imposes ''additional reporting, disclosure, or other requirements on insured depository institutions shall take effect on the first day of a calendar quarter which begins on or after the date on which the regulations are published in final form,'' less certain exceptions apply.[74] This rulemaking contains one section that imposes additional disclosure requirements on national banks. Section 7.5010 requires national banks that share electronic space, including a co-branded web site, with a bank subsidiary, affiliate, or another third-party to take reasonable steps to clearly, conspicuously, and understandably distinguish between products and services offered by the bank and those offered by the bank's subsidiary, affiliate, or the third-party. Accordingly, the requirement to delay the effective date until the first day of the next calendar quarter applies to § 7.5010. The remaining sections of this final rule do not impose additional reporting, disclosure, or other requirements on insured depository institutions and therefore will become effective 30 days after publication, in accordance with 5 U.S.C. 553(d).

List of Subjects in 12 CFR Part 7

Credit, Insurance, Investments, National banks, Reporting and recordkeeping requirements, Securities, Surety bonds.

Authority and Issuance

For reasons set forth in the preamble, the OCC amends part 7 of chapter I of

[74] Pub. L. 103–325, section 302(b) (Sept. 23, 1994).

title 12 of the Code of Federal Regulations as follows:

PART 7—BANK ACTIVITIES AND OPERATIONS

1. The authority citation for part 7 continues to read as follows:

Authority: 12 U.S.C. 1 *et seq.*, 92, 92a, 93, 93a, 481, 484, 1818.

2. Section 7.1002 is revised to read as follows:

§ 7.1002 National bank acting as finder.

(a) *General.* It is part of the business of banking under 12 U.S.C. 24(Seventh) for a national bank to act as a finder, bringing together interested parties to a transaction.

(b) *Permissible finder activities.* A national bank that acts as a finder may identify potential parties, make inquiries as to interest, introduce or arrange contacts or meetings of interested parties, act as an intermediary between interested parties, and otherwise bring parties together for a transaction that the parties themselves negotiate and consummate. The following list provides examples of permissible finder activities. This list is illustrative and not exclusive; the OCC may determine that other activities are permissible pursuant to a national bank's authority to act as a finder.

(1) Communicating information about providers of products and services, and proposed offering prices and terms to potential markets for these products and services;

(2) Communicating to the seller an offer to purchase or a request for information, including forwarding completed applications, application fees, and requests for information to third-party providers;

(3) Arranging for third-party providers to offer reduced rates to those customers referred by the bank;

(4) Providing administrative, clerical, and record keeping functions related to the bank's finder activity, including retaining copies of documents, instructing and assisting individuals in the completion of documents, scheduling sales calls on behalf of sellers, and conducting market research to identify potential new customers for retailers;

(5) Conveying between interested parties expressions of interest, bids, offers, orders, and confirmations relating to a transaction;

(6) Conveying other types of information between potential buyers, sellers, and other interested parties; and

(7) Establishing rules of general applicability governing the use and operation of the finder service, including rules that:

(i) Govern the submission of bids and offers by buyers, sellers, and other interested parties that use the finder service and the circumstances under which the finder service will pair bids and offers submitted by buyers, sellers, and other interested parties; and

(ii) Govern the manner in which buyers, sellers, and other interested parties may bind themselves to the terms of a specific transaction.

(c) *Limitation.* The authority to act as a finder does not enable a national bank to engage in brokerage activities that have not been found to be permissible for national banks.

(d) *Advertisement and fee.* Unless otherwise prohibited by Federal law, a national bank may advertise the availability of, and accept a fee for, the services provided pursuant to this section.

3. Section 7.1019 is removed.

4. New subpart E is added to read as follows:

Subpart E—Electronic Activities

Sec.
7.5000 Scope.
7.5001 Electronic activities that are part of, or incidental to, the business of banking.
7.5002 Furnishing of products and services by electronic means and facilities.
7.5003 Composite authority to engage in electronic activities.
7.5004 Sale of excess electronic capacity and by-products.
7.5005 National bank acting as digital certification authority.
7.5006 Data processing.
7.5007 Correspondent services.
7.5008 Location of national bank conducting electronic activities.
7.5009 Location under 12 U.S.C. 85 of national banks operating exclusively through the Internet.
7.5010 Shared electronic space.

Subpart E—Electronic Activities

§ 7.5000 Scope.

This subpart applies to a national bank's use of technology to deliver services and products consistent with safety and soundness.

§ 7.5001 Electronic activities that are part of, or incidental to, the business of banking.

(a) *Purpose.* This section identifies the criteria that the OCC uses to determine whether an electronic activity is authorized as part of, or incidental to, the business of banking under 12 U.S.C. 24 (Seventh) or other statutory authority.

(b) *Restrictions and conditions on electronic activities.* The OCC may determine that activities are permissible under 12 U.S.C. 24 (Seventh) or other statutory authority only if they are subject to standards or conditions designed to provide that the activities function as intended and are conducted safely and soundly, in accordance with other applicable statutes, regulations, or supervisory policies.

(c) *Activities that are part of the business of banking.* (1) An activity is authorized for national banks as part of the business of banking if the activity is described in 12 U.S.C. 24 (Seventh) or other statutory authority. In determining whether an electronic activity is part of the business of banking, the OCC considers the following factors:

(i) Whether the activity is the functional equivalent to, or a logical outgrowth of, a recognized banking activity;

(ii) Whether the activity strengthens the bank by benefiting its customers or its business;

(iii) Whether the activity involves risks similar in nature to those already assumed by banks; and

(iv) Whether the activity is authorized for state-chartered banks.

(2) The weight accorded each factor set out in paragraph (c)(1) of this section depends on the facts and circumstances of each case.

(d) *Activities that are incidental to the business of banking.* (1) An electronic banking activity is authorized for a national bank as incidental to the business of banking if it is convenient or useful to an activity that is specifically authorized for national banks or to an activity that is otherwise part of the business of banking. In determining whether an activity is convenient or useful to such activities, the OCC considers the following factors:

(i) Whether the activity facilitates the production or delivery of a bank's products or services, enhances the bank's ability to sell or market its products or services, or improves the effectiveness or efficiency of the bank's operations, in light of risks presented, innovations, strategies, techniques and new technologies for producing and delivering financial products and services; and

(ii) Whether the activity enables the bank to use capacity acquired for its banking operations or otherwise avoid economic loss or waste.

(2) The weight accorded each factor set out in paragraph (d)(1) of this section depends on the facts and circumstances of each case.

§ 7.5002 Furnishing of products and services by electronic means and facilities.

(a) *Use of electronic means and facilities.* A national bank may perform, provide, or deliver through electronic

means and facilities any activity, function, product, or service that it is otherwise authorized to perform, provide, or deliver, subject to § 7.5001(b) and applicable OCC guidance. The following list provides examples of permissible activities under this authority. This list is illustrative and not exclusive; the OCC may determine that other activities are permissible pursuant to this authority.

(1) Acting as an electronic finder by:

(i) Establishing, registering, and hosting commercially enabled web sites in the name of sellers;

(ii) Establishing hyperlinks between the bank's site and a third-party site, including acting as a ''virtual mall'' by providing a collection of links to web sites of third-party vendors, organized by-product type and made available to bank customers;

(iii) Hosting an electronic marketplace on the bank's Internet web site by providing links to the web sites of third-party buyers or sellers through the use of hypertext or other similar means;

(iv) Hosting on the bank's servers the Internet web site of:

(A) A buyer or seller that provides information concerning the hosted party and the products or services offered or sought and allows the submission of interest, bids, offers, orders and confirmations relating to such products or services; or

(B) A governmental entity that provides information concerning the services or benefits made available by the governmental entity, assists persons in completing applications to receive such services or benefits and permits persons to transmit their applications for such services or benefits;

(v) Operating an Internet web site that permits numerous buyers and sellers to exchange information concerning the products and services that they are willing to purchase or sell, locate potential counter-parties for transactions, aggregate orders for goods or services with those made by other parties, and enter into transactions between themselves;

(vi) Operating a telephone call center that provides permissible finder services; and

(vii) Providing electronic communications services relating to all aspects of transactions between buyers and sellers;

(2) Providing electronic bill presentment services;

(3) Offering electronic stored value systems; and

(4) Safekeeping for personal information or valuable confidential trade or business information, such as encryption keys.

(b) *Applicability of guidance and requirements not affected.* When a national bank performs, provides, or delivers through electronic means and facilities an activity, function, product, or service that it is otherwise authorized to perform, provide, or deliver, the electronic activity is not exempt from the regulatory requirements and supervisory guidance that the OCC would apply if the activity were conducted by non-electronic means or facilities.

(c) *State laws.* As a general rule, and except as provided by Federal law, State law is not applicable to a national bank's conduct of an authorized activity through electronic means or facilities if the State law, as applied to the activity, would be preempted pursuant to traditional principles of Federal preemption derived from the Supremacy Clause of the U.S. Constitution and applicable judicial precedent. Accordingly, State laws that stand as an obstacle to the ability of national banks to exercise uniformly their Federally authorized powers through electronic means or facilities, are not applicable to national banks.

§ 7.5003 Composite authority to engage in electronic activities.

Unless otherwise prohibited by Federal law, a national bank may engage in an electronic activity that is comprised of several component activities if each of the component activities is itself part of or incidental to the business of banking or is otherwise permissible under Federal law.

§ 7.5004 Sale of excess electronic capacity and by-products.

(a) A national bank may, in order to optimize the use of the bank's resources or avoid economic loss or waste, market and sell to third parties electronic capacities legitimately acquired or developed by the bank for its banking business.

(b) With respect to acquired equipment or facilities, legitimate excess electronic capacity that may be sold to others can arise in a variety of situations, including the following:

(1) Due to the characteristics of the desired equipment or facilities available in the market, the capacity of the most practical optimal equipment or facilities available to meet the bank's requirements exceeds its present needs;

(2) The acquisition and retention of additional capacity, beyond present needs, reasonably may be necessary for planned future expansion or to meet the expected future banking needs during the useful life of the equipment;

(3) Requirements for capacity fluctuate because a bank engages in batch processing of banking transactions or because a bank must have capacity to meet peak period demand with the result that the bank has periods when its capacity is underutilized; and

(4) After the initial acquisition of capacity thought to be fully needed for banking operations, the bank experiences either a decline in level of the banking operations or an increase in the efficiency of the banking operations using that capacity.

(c) Types of electronic capacity in equipment or facilities that banks may have legitimately acquired and that may be sold to third parties if excess to the bank's needs for banking purposes include:

(1) Data processing services;

(2) Production and distribution of non-financial software;

(3) Providing periodic back-up call answering services;

(4) Providing full Internet access;

(5) Providing electronic security system support services;

(6) Providing long line communications services; and

(7) Electronic imaging and storage.

(d) A national bank may sell to third parties electronic by-products legitimately acquired or developed by the bank for its banking business. Examples of electronic by-products that banks may have legitimately acquired that may be sold to third parties if excess to the bank's needs include:

(1) Software acquired (not merely licensed) or developed by the bank for banking purposes or to support its banking business; and

(2) Electronic databases, records, or media (such as electronic images) developed by the bank for or during the performance of its permissible data processing activities.

§ 7.5005 National bank acting as digital certification authority.

(a) It is part of the business of banking under 12 U.S.C. 24(Seventh) for a national bank to act as a certificate authority and to issue digital certificates verifying the identity of persons associated with a particular public/private key pair. As part of this service, the bank may also maintain a listing or repository of public keys.

(b) A national bank may issue digital certificates verifying attributes in addition to identity of persons associated with a particular public/private key pair where the attribute is one for which verification is part of or incidental to the business of banking. For example, national banks may issue digital certificates verifying certain

financial attributes of a customer as of the current or a previous date, such as account balance as of a particular date, lines of credit as of a particular date, past financial performance of the customer, and verification of customer relationship with the bank as of a particular date.

(c) When a national bank issues a digital certificate relating to financial capacity under this section, the bank shall include in that certificate an express disclaimer stating that the bank does not thereby promise or represent that funds will be available or will be advanced for any particular transaction.

§ 7.5006 Data processing.

(a) *Eligible activities.* It is part of the business of banking under 12 U.S.C. 24(Seventh) for a national bank to provide data processing, and data transmission services, facilities (including equipment, technology, and personnel), data bases, advice and access to such services, facilities, data bases and advice, for itself and for others, where the data is banking, financial, or economic data, and other types of data if the derivative or resultant product is banking, financial, or economic data. For this purpose, economic data includes anything of value in banking and financial decisions.

(b) *Other data.* A national bank also may perform the activities described in paragraph (a) of this section for itself and others with respect to additional types of data to the extent convenient or useful to provide the data processing services described in paragraph (a), including where reasonably necessary to conduct those activities on a competitive basis. The total revenue attributable to the bank's data processing activities under this section must be derived predominantly from processing the activities described in paragraph (a) of this section.

§ 7.5007 Correspondent services.

It is part of the business of banking for a national bank to offer as a correspondent service to any of its affiliates or to other financial institutions any service it may perform for itself. The following list provides examples of electronic activities that banks may offer correspondents under this authority. This list is illustrative and not exclusive; the OCC may determine that other activities are permissible pursuant to this authority.

(a) The provision of computer networking packages and related hardware;

(b) Data processing services;

(c) The sale of software that performs data processing functions;

(d) The development, operation, management, and marketing of products and processing services for transactions conducted at electronic terminal devices;

(e) Item processing services and related software;

(f) Document control and record keeping through the use of electronic imaging technology;

(g) The provision of Internet merchant hosting services for resale to merchant customers; (h) The provision of communication support services through electronic means; and

(i) Digital certification authority services.

§ 7.5008 Location of a national bank conducting electronic activities.

A national bank shall not be considered located in a State solely because it physically maintains technology, such as a server or automated loan center, in that state, or because the bank's products or services are accessed through electronic means by customers located in the state.

§ 7.5009 Location under 12 U.S.C. 85 of national banks operating exclusively through the Internet.

For purposes of 12 U.S.C. 85, the main office of a national bank that operates exclusively through the Internet is the office identified by the bank under 12 U.S.C. 22(Second) or as relocated under 12 U.S.C. 30 or other appropriate authority.

§ 7.5010 Shared electronic space.

National banks that share electronic space, including a co-branded web site, with a bank subsidiary, affiliate, or another third-party must take reasonable steps to clearly, conspicuously, and understandably distinguish between products and services offered by the bank and those offered by the bank's subsidiary, affiliate, or the third-party.

Dated: May 8, 2002.

John D. Hawke, Jr.,

Comptroller of the Currency.

[FR Doc. 02–12333 Filed 5–16–02; 8:45 am]

BILLING CODE 4810–33–P

FEDERAL TRADE COMMISSION

16 CFR Part 305

Rule Concerning Disclosures Regarding Energy Consumption and Water Use of Certain Home Appliances and Other Products Required Under the Energy Policy and Conservation Act ("Appliance Labeling Rule")

AGENCY: Federal Trade Commission.

ACTION: Final rule.

SUMMARY: The Federal Trade Commission (''Commission'') is amending the Appliance Labeling Rule to require dishwasher manufacturers to submit their annual energy data for dishwashers this year on June 17 (rather than June 1 as currently required) to ensure that the data reflects the results of a new Department of Energy (''DOE'') test procedure, which will become effective on June 17, 2002 (*see* 66 FR 65094 (December 18, 2001)). In addition, the Commission is amending the Rule to require a 60-day effective date for any new ranges of comparability for standard size dishwashers published this year. The Commission is also providing manufacturers with information about their responsibilities for re-labeling these products this year.

EFFECTIVE DATE: May 17, 2002.

FOR FURTHER INFORMATION CONTACT: Hampton Newsome, Attorney, Division of Enforcement, Federal Trade Commission, Washington, DC. 20580 (202–326–2889); *hnewsome@ftc.gov.*

SUPPLEMENTARY INFORMATION:

Background

The Commission issued the Appliance Labeling Rule in 1979, 44 FR 66466 (Nov. 19, 1979), in response to a directive in the Energy Policy and Conservation Act of 1975 (''EPCA'').[1] The Rule covers, among other things, eight categories of major household appliances: refrigerators and refrigerator-freezers, freezers, dishwashers, clothes washers, water heaters, room air conditioners, furnaces, and central air conditioners.

The Rule requires manufacturers of all covered appliances to disclose specific energy consumption or efficiency information (derived from the DOE test procedures) at the point of sale in the form of an ''EnergyGuide'' label and in catalogs. The Rule requires

[1] 42 U.S.C. 6294. The statute also requires the Department of Energy to develop test procedures that measure how much energy the appliances use, and to determine the representative average cost a consumer pays for the different types of energy available.

manufacturers to include, on labels, an energy consumption or efficiency figure and a ''range of comparability.'' This range shows the highest and lowest energy consumption or efficiencies for all comparable appliance models so consumers can compare the energy consumption or efficiency of other models similar to the labeled model.

The Rule requires manufacturers, after filing an initial report, to report annually (the due date for dishwashers is June 1) the estimated annual energy consumption or energy efficiency ratings for the appliances derived from tests performed pursuant to the DOE test procedures. 16 CFR 305.8(b). Because manufacturers regularly add new models to their lines, improve existing models, and drop others, the data base from which the ranges of comparability are calculated is constantly changing. Under § 305.10 of the Rule, to keep the required information on labels consistent with these changes, the Commission publishes new ranges (but not more often than annually) if an analysis of the new information indicates that the upper or lower limits of the ranges have changed by more than 15%. Otherwise, the Commission publishes a statement that the prior ranges remain in effect for the next year.

Recent DOE Test Procedure for Dishwashers

On December 18, 2001 (66 FR 65094), DOE published amendments to the test procedure that manufacturers must use to determine the energy use of their dishwashers. This new test will become effective June 17, 2002. Among other things, the amended DOE test procedure will reduce the number of annual cycles manufacturers must use in calculating their dishwashers' energy consumption. This change uniformly will decrease the disclosed energy consumption for dishwashers.

Under EPCA, all energy use representations (including information on the EnergyGuide labels) must reflect the amended test procedure beginning 180 days after the change in the procedure is prescribed.[2] Consistent with this requirement, all energy use representations for dishwashers should reflect the amended test beginning on June 17, 2002. The timing of this restriction, however, creates several issues. First, the Commission's June 1 annual submission date for dishwashers required in the Rule predates the effective date of the new test procedure. If the June 1 submission date is followed, manufacturers would submit data based on the old version of the test procedure because that version would continue to be applicable at that time. As a result, the staff would not have data to develop ranges based on the new test procedure.[3] Second, if the data submitted this year (whether it is based on the old or new test procedure) yields new ranges of comparability, manufacturers would be required to create new labels for all of their dishwasher products twice within a short period—once to meet the June 17 statutory deadline (section 6293(c)) for making representations based on the new test procedure and again shortly afterward to reflect new ranges of comparability published by the Commission (such ranges would not be effective until sometime after the June 17 deadline). Finally, new labels for units produced after June 17 (but before the new ranges are published) would have energy use disclosures based on the amended test procedure—to comply with section 6293(c)—but ranges of comparability based on the old test procedure.

To address these issues, the Commission is amending the Rule to require manufacturers to submit their annual dishwasher data for this year on June 17, 2002 instead of June 1, 2002 as currently required by the Rule. Because the amended DOE test procedure will not be effective until June 17, this change to the submission date will ensure that the new data reflects compliance with the amended DOE test procedure. In addition, the Commission is amending the Rule to set a 60-day effective date for any new standard size dishwasher ranges published this year.[4]

The Commission also is announcing that it does not expect manufacturers to change their labels this year to reflect the amended test procedure until after the Commission has published these new ranges (or published a statement that there will be no new ranges). In other words, the Commission intends to exercise discretion to not take law enforcement action pursuant to § 6293(c) against manufacturers that wait to account for the new test procedure on their labels until the Commission has provided notice about new ranges for dishwashers. The Commission plans to publish a notice announcing any changes to the ranges shortly after June 17. Assuming new ranges are published this year, the Commission expects that manufacturers would begin labeling their products with the results of the amended test procedure and the revised ranges on labels at that time. As indicated above, any new ranges for standard-size models would be effective 60 days after publication.[5]

Although the Commission's decision to allow an enforcement grace period for compliance with section 6293(c) here will cause a minor delay in the dissemination of labels reflecting the amended test procedure, it will ensure that both the energy use representations and ranges of comparability reflect data derived from the new test procedure. Thus, the approach discussed in this notice will avoid the problems and potential confusion for both consumers and manufacturers that could result from strict adherence to the current deadlines. For consumers, a blending of new test data with ranges based on prior data could affect their ability to make meaningful comparisons among competing models. For manufacturers, this approach allows them to change the labels on their dishwasher products only once instead of twice in a short period of time.

Administrative Procedure Act

The amendments published in this notice involve minor, procedural changes to the submission date for data already required by the Rule and to the effective date for new dishwasher ranges this year. These technical amendments merely alter the dates on which compliance is required and do not affect the requirements of the Rule nor do the amendments alter the frequency with which regulated entities must comply with these requirements. These changes will help to ensure that information on new EnergyGuide labels for dishwashers will reflect both energy use representations and any resulting new ranges of comparability based on the amended test. In addition, these minor amendments must take effect in a timely fashion to avoid the problems discussed in this notice. Accordingly, the Commission finds for good cause that public comment and a 30-day effective date for these technical, procedural amendments are impractical and

[2] 42 U.S.C. 6293(c).

[3] If the data submitted on June 1 does not yield new ranges, the current ranges which are based on the old test procedure would remain in effect until the next annual submission date (June 1, 2003).

[4] Because a new range for compact models became effective on March 22, 2002, any amendments published this year to the range for compact models cannot become effective until March 22, 2003. Compact models constitute only a small fraction of the basic dishwasher models on the market.

[5] The Commission notes that § 305.11(a)(5)(i)(H)(2) of the Rule currently requires manufacturers to print language near the bottom of their dishwasher labels indicating that the label information is based ''on six washloads a week.'' As a result of the new test procedure, this will have to change to ''five washloads a week.'' The Commission will formally publish this amendment in its notice regarding dishwasher ranges this summer.

unnecessary (5 U.S.C. 553(b)(A)(B) and (d)).

Regulatory Flexibility Act

The provisions of the Regulatory Flexibility Act relating to a Regulatory Flexibility Act analysis (5 U.S.C. 603–604) are not applicable to this proceeding because the amendments do not impose any new obligations on entities regulated by the Appliance Labeling Rule. The amendments merely alter the dates on which compliance is required and do not affect the requirements of the rule nor do the amendments alter the frequency with which regulated entities must comply with these requirements. Thus, the amendments will not have a ''significant economic impact on a substantial number of small entities.'' 5 U.S.C. 605. The Commission has concluded, therefore, that a regulatory flexibility analysis is not necessary, and certifies, under Section 605 of the Regulatory Flexibility Act (5 U.S.C. 605(b)), that the amendments announced today will not have a significant economic impact on a substantial number of small entities.

Paperwork Reduction Act

In the 1988 NPR, the Commission stated that the Rule contains disclosure and reporting requirements that constitute ''information collection requirements'' as defined by 5 CFR 1320.7(c), the regulation that implements the Paperwork Reduction Act (''PRA'').[6] The Commission noted that the Rule had been reviewed and approved in 1984 by the Office of Management and Budget (''OMB'') and assigned OMB Control No. 3084–0068. OMB has again reviewed the Rule and extended its approval for its recordkeeping and reporting requirements until September 30, 2004. The amendments now being adopted do not change the substance or frequency of the recordkeeping, disclosure, or reporting requirements and, therefore, do not require further OMB clearance.

List of Subjects in 16 CFR Part 305

Advertising, Energy conservation, Household appliances, Labeling, Reporting and recordkeeping requirements.

Accordingly, 16 CFR part 305 is amended as follows:

PART 305—[AMENDED]

1. The authority citation for Part 305 continues to read as follows:

Authority: 42 U.S.C. 6294.

2. Section 305.8(b) is revised to read as follows:

§ 305.8 Submission of Data.

* * * * *

(b)(1) All data required by § 305.8(a) except serial numbers shall be submitted to the Commission annually, on or before the following dates:

Product category	Deadline for data submission
Refrigerators	August 1.
Refrigerator-freezers	August 1.
Freezers	August 1.
Central air conditioners	July 1.
Heat pumps	July 1.
Dishwashers	* June 1.
Water heaters	May 1.
Room air conditioners	May 1.
Furnaces	May 1.
Pool heaters	May 1.
Clothes washers	March 1.
Fluorescent lamp ballasts	March 1.
Showerheads	March 1.
Faucets	March 1.
Water closets	March 1.
Urinals	March 1.
Fluorescent lamps	March 1 [Stayed].
Medium Base Compact Fluorescent Lamps	March 1 [Stayed].
Incandescent Lamps, incl. Reflector Lamps	March 1 [Stayed].

* Except the submission deadline for Year 2002 is June 17.

(2) All revisions to such data (both additions to and deletions from the preceding data) shall be submitted to the Commission as part of the next annual report period.

3. Section 305.10(a) is revised to read as follows:

§ 305.10 Ranges of estimated annual energy consumption and energy efficiency ratings.

(a) The range of estimated annual energy consumption or energy efficiency ratings for each covered product (except fluorescent lamp ballasts, showerheads, faucets, water closets or urinals) shall be taken from the appropriate appendix to this rule in effect at the time the labels are affixed to the product. The Commission shall publish revised ranges annually in the **Federal Register**, if appropriate, or a statement that the specific prior ranges are still applicable for the new year.

Ranges will be changed if the estimated annual energy consumption or energy efficiency ratings of the products within the range change in a way that would alter the upper or lower estimated annual energy consumption or energy efficiency rating limits of the range by 15% or more from that previously published. When a range is revised, all information disseminated after 90 days following the publication of the revision shall conform to the revised range subject to the following exception. For any standard size dishwasher range revised in 2002, all information disseminated after 60 days following the publication of the revision shall conform to the revised range. Products that have been labeled prior to the effective date of a modification under this section need not be relabeled.

* * * * *

By direction of the Commission.

Donald S. Clark,

Secretary.

[FR Doc. 02–12431 Filed 5–16–02; 8:45 am]

BILLING CODE 6750–01–P

[6] 44 U.S.C. 3501–3520.

DEPARTMENT OF THE TREASURY

Internal Revenue Service

26 CFR Parts 1, 5c, 5f, 18, and 602

[TD 8996]

RIN 1545–AX15

Changes in Accounting Periods

AGENCY: Internal Revenue Service (IRS), Treasury.

ACTION: Final regulations and removal of temporary regulations.

SUMMARY: This document contains final regulations relating to certain adoptions, changes, and retentions of annual accounting periods. The final regulations are necessary to update, clarify, and reorganize the rules and procedures for adopting, changing, and retaining a taxpayer's annual accounting period. The final regulations primarily affect taxpayers that want to adopt an annual accounting period under section 441 or that must receive approval from the Commissioner to adopt, change, or retain their annual accounting periods under section 442.

DATES: *Effective Date:* These regulations are effective May 17, 2002.

Applicability Date: These regulations are applicable for taxable years ending on or after May 17, 2002.

FOR FURTHER INFORMATION CONTACT: Michael Schmit or Roy Hirschhorn at (202) 622–4960 (not a toll-free number).

SUPPLEMENTARY INFORMATION:

Paperwork Reduction Act

The collections of information contained in these final regulations have been reviewed and approved by the Office of Management and Budget in accordance with the Paperwork Reduction Act of 1995 (44 U.S.C. 3507(d)) under control number 1545–1748. Responses to these collections of information are required for certain taxpayers to adopt, change, or retain an annual accounting period.

An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless the collection of information displays a valid control number assigned by the Office of Management and Budget.

The estimated annual burden per respondent varies from 20 minutes to one hour, depending on individual circumstances, with an estimated average of 30 minutes.

Comments concerning the accuracy of this burden estimate and suggestions for reducing this burden should be sent to the Internal Revenue Service, Attn: IRS Reports Clearance Officer, W:CAR:MP:FP:S, Washington, DC 20224, and to the Office of Management and Budget, Attn: Desk Officer for the Department of the Treasury, Office of Information and Regulatory Affairs, Washington, DC 20503.

Books or records relating to this collection of information must be retained as long as their contents may become material in the administration of any internal revenue law. Generally, tax returns and tax return information are confidential, as required by 26 U.S.C. 6103.

Background

On June 12, 2001, the IRS and Treasury Department published in the **Federal Register** proposed amendments to regulations under section 441 (period for computing taxable income), and sections 442, 706, 898, and 1378 (regarding the requirement to obtain the approval of the Commissioner to adopt, change, or retain an annual accounting period) [REG–106917–99 (66 FR 31850)]. Written and electronic comments were solicited, and a public hearing was scheduled for October 2, 2001. Several comments were received, and are discussed below. Because no requests to speak were received, the public hearing was cancelled. After consideration of all comments, the proposed regulations under sections 441, 442, 706, and 1378 are adopted as revised by this Treasury decision.

Summary of Comments and Explanation of Revisions

1. Comments and Changes Relating to § 1.441 of the Proposed Regulations

A. Definition of 52–53-Week Taxable Year

The proposed regulations both define the term *taxable year consisting of 52–53-weeks* and provide an *Example* illustrating a 52–53-week taxable year that ends on a particular day of the week that last occurs in a calendar month or that is nearest to the last day of that calendar month. A commentator observed that many taxpayers have difficulty correctly applying the rules for 52–53-week taxable years, and suggested that certain explanatory text contained in the *Example* be moved to the regulations text itself where it would be more apparent and helpful. This suggestion has been adopted in the final regulations.

B. Changes to or From a 52–53-Week Taxable Year

The proposed regulations generally provide that changes to or from a 52–53-week taxable year are treated as changes in annual accounting periods that require the approval of the Commissioner, and describe some specific instances in which such approval may be obtained automatically under administrative procedures to be published by the Commissioner. Consistent with the general framework of the regulations, the descriptions of these specific changes have been removed from the final regulations. Taxpayers should see Rev. Proc. 2002–37 and Rev. Proc. 2002–38, 2002–22 I.R.B., for situations in which automatic approval for changes to or from a 52–53-week taxable year will be granted. The final regulations clarify that a taxpayer will not be granted automatic approval for a change from one 52–53-week taxable year to another 52–53-week taxable year, even if both years reference the same calendar month.

C. Short Periods of 6 Days or Less

The proposed regulations provide special rules for certain short periods required to effect a change in annual accounting period to (or from) a 52–53-week taxable year. The proposed regulations provide that if the short period is 6 days or less, such short period is not a separate taxable year but is instead added to and deemed a part of the following taxable year.

One commentator suggested that taxpayers be permitted the option of adding such a short period to either: (1) the following taxable year (as the proposed regulations would require); or (2) the prior taxable year, whichever convention is used by the taxpayer for financial accounting purposes.

The IRS and Treasury Department believe that adopting the commentator's suggestion in this case would present certain administrative difficulties, complicate tax administration, and possibly encourage the use of hindsight in tax reporting. After careful consideration, the IRS and Treasury have concluded that it is in the best interests of sound tax administration to have a uniform and certain rule applicable in all such situations. Thus, the final regulations do not adopt this suggestion.

D. Application of Effective Date Rules to 52–53-Week-Taxable Years

The proposed regulations provide a general rule concerning the application of certain effective dates as they apply to taxpayers employing 52–53-week taxable years. In response to comments, the final regulations clarify that this rule also applies to administrative guidance published by the Commissioner.

A comment was received suggesting that additional *Examples* be provided

illustrating how particular terms other than those ''expressed in terms of taxable years beginning, including, or ending with reference to the first or last day of a specified calendar month,'' apply to 52–53-week fiscal-year taxpayers. In response to this comment, clarifying language and an additional *Example* have been provided in the final regulations.

E. Definitions of ''Pass-Through Entity'' and ''Owner of a Pass-Through Entity''

The proposed regulations provide rules for certain pass-through entities and owners of pass-through entities relating to the treatment of certain taxable years ending with reference to the same calendar month. These rules are designed to prevent substantial deferral and distortion of income reporting.

The IRS and Treasury have become aware of a potentially abusive situation involving the deferral of income reporting in the case of closely-held Real Estate Investment Trusts (REITs) (within the meaning of section 6655(e)(5)(B)) and certain owners of interests in closely-held REITs (within the meaning of section 6655(e)(5)(A)).

For estimated tax purposes, certain owners of interests in closely-held REITs are required to recognize income from the REIT in a manner similar to partners in a partnership. Unlike a partnership, however, REITs are not required to use a taxable year that conforms to the taxable year of their owners but rather are required to use a taxable year ending December 31 pursuant to section 859. Thus, the potential for deferral of estimated taxes exists with respect to certain owners of interests in closely-held REITs, including owners with 52–53-week taxable years that reference December 31, as well as fiscal-year owners.

In an attempt to reduce the potential for deferral of estimated taxes in the case of certain owners of interests in closely-held REITs, the final regulations have been modified to add: (1) a closely-held REIT (within the meaning of section 6655(e)(5)(B)) to the definition of a *pass-through entity*; and (2) an owner of an interest (within the meaning of section 6655(e)(5)(A)) in a closely-held REIT to the definition of an *owner of a pass-through entity*. Thus, these owners of interests in a closely-held REIT with 52–53-week taxable years that reference December 31 will be required under the final regulations to recognize income from the closely-held REIT as if their taxable year ends on December 31.

F. Accrual of Foreign Taxes

The IRS recognizes that changes to the taxable year of a taxpayer may shift the taxable year in which foreign taxes are treated as accruing for U.S. purposes. The IRS also recognizes that similar results may occur in the case of taxpayers that use a 52–53-week taxable year, which will not always include the last day of the taxpayer's taxable year in a foreign jurisdiction. The IRS is working on guidance that it expects will be issued this year to ensure that changes in U.S. taxable years, or the use of a 52–53-week taxable year, do not result in unintended and inappropriate consequences for foreign tax credit purposes. Comments are requested on the changes necessary and appropriate to address the accrual of foreign taxes in these situations.

2. Comments and Changes Relating to § 1.442 of the Proposed Regulations

A. Time and Manner for Filing an Application

The proposed regulations provide specific rules for the time and manner of filing an application to adopt, change, or retain an annual accounting period. Consistent with the general framework of the regulations, the IRS and Treasury have concluded that it is more appropriate to remove the specific time and manner requirements for filing applications for adoptions, changes, and retentions in annual accounting period from the final regulations, and provide them instead in administrative procedures published by the Commissioner. See Rev. Proc. 2002–37, Rev. Proc. 2002–38, and Rev. Proc. 2002–39. The IRS and Treasury believe that providing these rules in administrative guidance, rather than in regulations, allows the IRS more flexibility to respond in the future to the changing needs of taxpayers and the IRS.

The proposed regulations provide that an application for non-automatic approval of an annual accounting period change may be filed no earlier than the day following the close of the first effective year and no later than the 15th day of the third calendar month following the close of the first effective year. One commentator suggested that such applications be permitted to be filed no earlier than the later of: (1) The first day of the short period resulting from the proposed tax year change; or (2) 60 days prior to the end of the short period.

The IRS currently allows taxpayers to file applications with the national office within the referenced 60-day period and believes that many taxpayers take advantage of early filing, even knowing that their applications lack adequate information, in an effort to obtain priority over other applications processed by the national office. However, the lack of adequate financial and other required information common to such early applications requires that the IRS devote additional resources to properly develop and process the applications. Ultimately, this causes a delay in processing both the early applications, and other applications as well. For this reason, the administrative guidance issued concurrently with these final regulations do not adopt this suggestion. However, the IRS and Treasury Department intend to study filing patterns under the new rules, and will consider expanding or modifying the time frame for filing applications with the national office if circumstances warrant.

One commentator recommended that instead of requiring all taxpayers to file the application by the 15th day of the third calendar month following the close of the first taxable year in which the taxpayer wants the adoption, change, or retention to be effective (the first effective year), as the proposed regulations provide, the due date for the application should be the due date of the taxpayer's return for the short period, without extensions. The IRS and Treasury believe that such a rule will be simpler for taxpayers (such as individuals and partnerships) and the IRS. Accordingly, this change is adopted in the administrative guidance issued concurrently with these final regulations.

B. Changes to Required Taxable Years by Pass-Through Entities

One commentator suggested that the proposed regulations be modified to waive the Form 1128, ''Application to Adopt, Change, or Retain a Tax Year,'' filing requirement in the case of partnerships, S corporations, and personal service corporations (PSCs) changing to a ''required taxable year'' for the first taxable year for which such change is required. Alternatively, the commentator recommended use of an ''automatic consent'' procedure similar to the procedure outlined in the proposed regulations for subsidiaries changing tax years to conform to the periods of their affiliated groups. The commentator reasoned that changes to statutorily required taxable years should not require the Commissioner's prior approval through any filing or application process.

Except in very limited circumstances (*e.g.*, adoptions of required years, certain section 444 terminations, and

certain section 859 changes) applications historically have been required for changes to a required taxable year by a pass-through entity. The IRS and Treasury Department believe that the statutes that require such entities to use or change to a particular taxable year must be read in conjunction with the general requirement under section 442 to obtain the prior approval of the Commissioner to change an existing taxable year. Moreover, the applications serve to provide the IRS with necessary information about the entity's annual accounting period. Accordingly, this comment was not adopted in the final regulations or the administrative guidance issued concurrently with these regulations.

C. Book Conformity Requirements

The proposed regulations conform the record keeping requirement for taxpayers using a fiscal year to that of § 1.446–1(a)(4), which allows for a reconciliation between the taxpayer's books and return. However, the preamble to the proposed regulations noted that, as a term and condition of obtaining approval to adopt, change to, or retain an annual accounting period under section 442, certain taxpayers nevertheless may be required, under administrative procedures published by the Commissioner, to compute income and keep their books (including financial statements and reports to creditors) on the basis of the requested annual accounting period. In fact, strict book conformity is a general requirement in the administrative procedures for approval to make many changes. See, *e.g.,* Rev. Proc. 2002–37.

One commentator objected to the proposed elimination of procedures contained in the existing regulations under section 442 under which certain corporations are granted automatic approval to change their taxable year without a strict book conformity requirement (*i.e.,* by satisfying the general book conformity rules of section 446). The commentator recommended that either the final regulations retain these automatic consent rules or, alternatively, that the administrative procedures eliminate the strict book conformity requirement.

The IRS and Treasury Department believe it is appropriate to apply the more lenient book conformity rule of section 446 in the case of a taxpayer adopting, changing to, or retaining a required or ownership taxable year and in the case of a foreign corporation that is required by foreign law to use a particular year for financial accounting purposes. See, *e.g.*, Rev. Proc. 2002–39. However, for all other changes under the administrative procedures, the IRS and Treasury Department continue to believe that strict book conformity is an appropriate term and condition of a voluntary change in annual accounting period, as it provides assurance that the change is motivated by business, as opposed to tax, considerations. In addition, the IRS and Treasury believe, for reasons stated in the preamble to the proposed regulations, that tax administration and taxpayers are better served by providing the specific rules for adoptions, changes, and retentions of annual accounting periods in administrative pronouncements, rather than regulations. Accordingly, the comment has not been adopted.

3. Comments and Changes Relating to Partnerships, S Corporations, and Personal Service Corporations (PSCs)

A comment was received recommending that the limitation on additional required taxable year changes in the proposed regulations for partnerships using a majority-interest taxable years, be extended to partnerships using other required taxable years (e.g., to principal partners' taxable years and to least-aggregate-deferral taxable years). The limitation for changes to a majority interest taxable year is specifically provided in section 706(b)(4)(B). No such statutory authority exists for providing similar limitations in the case of other required taxable year changes by partnerships. Accordingly, this comment was not adopted in the final regulations. However, the Treasury Department is considering this comment in connection with a legislative simplification study.

The proposed regulations (consistent with the existing temporary regulations) generally provide for a 1-year testing period for determining whether a taxpayer is a PSC. In the preamble to the proposed regulations, the IRS and Treasury Department responded to a comment received in connection with the original notice of proposed rulemaking cross-referenced by the temporary regulations. The original commentator suggested that the testing period be expanded to the three preceding taxable years in order to minimize instances in which taxpayers become PSCs due to temporary or aberrational conditions. In response, the IRS and Treasury Department indicated that they would consider alternatives to the current 1-year period if similar requests were received in comments to the proposed regulations now that taxpayers have significantly more experience with the 1-year rule.

Although some comments were received recommending a general 3-year testing period for both PSCs and S corporations, the suggestions were not directed to particular taxpayer burdens stemming from the 1-year testing period for a PSC or the original concern about taxpayers becoming a PSC because of temporary or aberrational conditions. Rather, commentators suggested that a general 3-year testing period rule would reduce repetitive ''required tax year'' changes, and promote tax-year certainty.

The IRS and Treasury Department believe that these reasons do not warrant extending the 1-year testing period for PSCs and S corporations because the current required taxable year framework for PSCs and S corporations should not result in repetitive required taxable year changes. Once a PSC or S corporation has changed to its required taxable year (i.e., a calendar year), any further changes would be voluntary rather than required. Accordingly, this suggestion has not been adopted in the final regulations.

Effect on Other Documents

Rev. Rul. 57–589 is obsolete.

Rev. Rul. 65–316 (1965–2 C.B. 149) is obsolete.

Rev. Rul. 68–125 (1968–1 C.B. 189) is obsolete.

Rev. Rul. 69–563 is obsolete.

Rev. Rul. 74–326 (1974–2 C.B. 142) is obsolete.

Rev. Rul. 78–179 (1978–1 C.B. 132) is obsolete.

Special Analyses

It has been determined that this Treasury decision is not a significant regulatory action as defined in Executive Order 12866. Therefore, a regulatory assessment is not required. It also has been determined that section 553(b) of the Administrative Procedure Act (5 U.S.C. chapter 5) does not apply to these regulations. It is hereby certified that the collections of information in these regulations will not have a significant economic impact on a substantial number of small entities. This certification is based upon the fact that few small entities are expected to adopt a 52–53-week taxable year, triggering the collection of information, and that for those who do, the burden imposed under § 1.441–2(b)(1)(ii) will be minimal. Therefore, a Regulatory Flexibility Analysis under the Regulatory Flexibility Act (5 U.S.C. chapter 6) is not required. Pursuant to section 7805(f) of the Internal Revenue Code, the notice of proposed rulemaking preceding these regulations was submitted to the Chief Counsel for

Advocacy of the Small Business Administration for comment on its impact on small business.

Drafting Information

The principal authors of these regulations are Roy A. Hirschhorn and Michael F. Schmit of the Office of Associate Chief Counsel (Income Tax and Accounting). However, other personnel from the IRS and Treasury Department participated in their development.

List of Subjects

26 CFR Parts 1, 5f, and 18

Income taxes, Reporting and recordkeeping requirements.

26 CFR Part 5c

Accounting, Income taxes, Reporting and recordkeeping requirements.

26 CFR Part 602

Reporting and recordkeeping requirements.

Adoption of Amendments to the Regulations

Accordingly, 26 CFR parts 1, 5c, 5f, 18, and 602 are amended as follows:

PART 1—INCOME TAXES

Paragraph 1. The authority citation for part 1 continues to read in part as follows:

Authority: 26 U.S.C. 7805 * * *

Par. 2. In the list below, for each section indicated in the left column, remove the old language in the middle column and add the new language in the right column.

Affected section	Remove	Add
1.46–1(p)(2)(iv)	paragraph (b)(1) of § 1.441–2	§ 1.441–2
1.48–3(d)(1)(iii)	paragraph (b)(1) of § 1.441–2	§ 1.441–2
1.280H–1T(a), last sentence	§ 1.441–4T(d)	§ 1.441–3(c)
1.443–1(b)(1)(ii)	and paragraph (c)(5) of § 1.441–2	and § 1.441–2(b)(2)(ii)
1.444–1T(a)(1), first sentence	§ 1.441–4T(d)	§ 1.441–3(c)
1.444–2T(a), last sentence	§ 1.441–4T(d)	§ 1.441–3(c)
1.448–1(h)(2)(ii)(B)(*1*)	§ 1.441–2T(b)(1)	§ 1.441–2(c)
1.469–1(h)(4)(ii)(D)	§ 1.441–4T(f)	§ 1.441–3(e)
1.469–1T(g)(2)(i)	§ 1.441–4T(d)	§ 1.441–3(c)
1.1561–1(c)(2)	See paragraph (b)(1) of § 1.441–2	See § 1.441–2
1.6654–2(a), concluding text	paragraph (b) of § 1.441–2	§ 1.441–2(c)
1.6655–2(a)(4), first sentence	paragraph (b) of § 1.441–2	§ 1.441–2(c)
301.7701(b)–6(a), third sentence	§ 1.441–1(e)	§ 1.441–1(b)

Par. 3. Sections 1.441–0, 1.441–1, 1.441–2, 1.441–3, and 1.441–4 are added to read as follows:

§ 1.441–0 Table of contents.

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§ 1.441–1 Period for computation of taxable income.

(a) *Computation of taxable income*—(1) *In general.* Taxable income must be computed and a return must be made for a period known as the taxable year. For rules relating to methods of accounting, the taxable year for which items of gross income are included and deductions are taken, inventories, and adjustments, see parts II and III (section 446 and following), subchapter E, chapter 1 of the Internal Revenue Code, and the regulations thereunder.

(2) *Length of taxable year.* Except as otherwise provided in the Internal Revenue Code and the regulations thereunder (e.g., § 1.441–2 regarding 52–53-week taxable years), a taxable year may not cover a period of more than 12 calendar months.

(b) *General rules and definitions.* The general rules and definitions in this paragraph (b) apply for purposes of sections 441 and 442 and the regulations thereunder.

(1) *Taxable year. Taxable year* means—

(i) The period for which a return is made, if a return is made for a period of less than 12 months (short period). See section 443 and the regulations thereunder;

(ii) Except as provided in paragraph (b)(1)(i) of this section, the taxpayer's required taxable year (as defined in paragraph (b)(2) of this section), if applicable;

(iii) Except as provided in paragraphs (b)(1)(i) and (ii) of this section, the taxpayer's annual accounting period (as defined in paragraph (b)(3) of this section), if it is a calendar year or a fiscal year; or

(iv) Except as provided in paragraphs (b)(1)(i) and (ii) of this section, the calendar year, if the taxpayer keeps no books, does not have an annual accounting period, or has an annual accounting period that does not qualify as a fiscal year.

(2) *Required taxable year*—(i) *In general.* Certain taxpayers must use the particular taxable year that is required under the Internal Revenue Code and the regulations thereunder (the required taxable year). For example, the required taxable year is—

(A) In the case of a foreign sales corporation or domestic international sales corporation, the taxable year determined under section 441(h) and § 1.921–1T(a)(11), (b)(4), and (b)(6);

(B) In the case of a personal service corporation (PSC), the taxable year determined under section 441(i) and § 1.441–3;

(C) In the case of a nuclear decommissioning fund, the taxable year determined under § 1.468A–4(c)(1);

(D) In the case of a designated settlement fund or a qualified settlement fund, the taxable year determined under § 1.468B–2(j);

(E) In the case of a common trust fund, the taxable year determined under section 584(i);

(F) In the case of certain trusts, the taxable year determined under section 644;

(G) In the case of a partnership, the taxable year determined under section 706 and § 1.706–1;

(H) In the case of an insurance company, the taxable year determined under section 843 and § 1.1502–76(a)(2);

(I) In the case of a real estate investment trust, the taxable year determined under section 859;

(J) In the case of a real estate mortgage investment conduit, the taxable year determined under section 860D(a)(5) and § 1.860D–1(b)(6);

(K) In the case of a specified foreign corporation, the taxable year determined under section 898(c)(1)(A);

(L) In the case of an S corporation, the taxable year determined under section 1378 and § 1.1378–1; or

(M) In the case of a member of an affiliated group that makes a consolidated return, the taxable year determined under § 1.1502–76.

(ii) *Exceptions.* Notwithstanding paragraph (b)(2)(i) of this section, the following taxpayers may have a taxable year other than their required taxable year:

(A) *52–53-week taxable years.* Certain taxpayers may elect to use a 52–53-week taxable year that ends with reference to their required taxable year. See, for example, §§ 1.441–3 (PSCs), 1.706–1 (partnerships), 1.1378–1 (S corporations), and 1.1502–76(a)(1) (members of a consolidated group).

(B) *Partnerships, S corporations, and PSCs.* A partnership, S corporation, or PSC may use a taxable year other than its required taxable year if the taxpayer elects to use a taxable year other than its required taxable year under section 444, elects a 52–53-week taxable year that ends with reference to its required taxable year as provided in paragraph (b)(2)(ii)(A) of this section or to a taxable year elected under section 444, or establishes a business purpose to the satisfaction of the Commissioner under section 442 (such as a grandfathered fiscal year).

(C) *Specified foreign corporations.* A specified foreign corporation (as defined in section 898(b)) may use a taxable year other than its required taxable year if it elects a 52–53-week taxable year that ends with reference to its required taxable year as provided in paragraph (b)(2)(ii)(A) of this section or makes a one-month deferral election under section 898(c)(1)(B).

(3) *Annual accounting period. Annual accounting period* means the annual period (calendar year or fiscal year) on the basis of which the taxpayer regularly computes its income in keeping its books.

(4) *Calendar year. Calendar year* means a period of 12 consecutive months ending on December 31. A taxpayer who has not established a fiscal year must make its return on the basis of a calendar year.

(5) *Fiscal year*—(i) *Definition. Fiscal year* means—

(A) A period of 12 consecutive months ending on the last day of any month other than December; or

(B) A 52–53-week taxable year, if such period has been elected by the taxpayer. See § 1.441–2.

(ii) *Recognition.* A fiscal year will be recognized only if the books of the taxpayer are kept in accordance with such fiscal year.

(6) *Grandfathered fiscal year. Grandfathered fiscal year* means a fiscal year (other than a year that resulted in a three month or less deferral of income) that a partnership or an S corporation received permission to use on or after July 1, 1974, by a letter ruling (i.e., not by automatic approval).

(7) *Books. Books* include the taxpayer's regular books of account and such other records and data as may be necessary to support the entries on the taxpayer's books and on the taxpayer's return, as for example, a reconciliation of any difference between such books and the taxpayer's return. Records that are sufficient to reflect income adequately and clearly on the basis of an annual accounting period will be regarded as the keeping of books. See section 6001 and the regulations thereunder for rules relating to the keeping of books and records.

(8) *Taxpayer. Taxpayer* has the same meaning as the term *person* as defined in section 7701(a)(1) (*e.g.,* an individual, trust, estate, partnership, association, or corporation) rather than the meaning of the term taxpayer as defined in section 7701(a)(14) (any person subject to tax).

(c) *Adoption of taxable year*—(1) *In general.* Except as provided in paragraph (c)(2) of this section, a new taxpayer may adopt any taxable year that satisfies the requirements of section 441 and the regulations thereunder without the approval of the Commissioner. A taxable year of a new taxpayer is adopted by filing its first Federal income tax return using that taxable year. The filing of an application for automatic extension of time to file a Federal income tax return (*e.g.,* Form 7004, ''Application for Automatic Extension of Time to File Corporation Income Tax Return''), the filing of an application for an employer identification number (*i.e.,* Form SS–4, ''Application for Employer Identification Number''), or the payment of estimated taxes, for a particular taxable year do not constitute an adoption of that taxable year.

(2) *Approval required*—(i) *Taxpayers with required taxable years.* A newly-formed partnership, S corporation, or PSC that wants to adopt a taxable year other than its required taxable year, a taxable year elected under section 444, or a 52–53-week taxable year that ends with reference to its required taxable year or a taxable year elected under section 444 must establish a business purpose and obtain the approval of the Commissioner under section 442.

(ii) *Taxpayers without books.* A taxpayer that must use a calendar year under section 441(g) and paragraph (f) of this section may not adopt a fiscal year without obtaining the approval of the Commissioner.

(d) *Retention of taxable year.* In certain cases, a partnership, S corporation, electing S corporation, or PSC will be required to change its taxable year unless it obtains the approval of the Commissioner under section 442, or makes an election under section 444, to retain its current taxable year. For example, a corporation using a June 30 fiscal year that either becomes a PSC or elects to be an S corporation and, as a result, is required to use the calendar year under section 441(i) or 1378, respectively, must obtain the approval of the Commissioner to retain its current fiscal year. Similarly, a partnership using a taxable year that corresponds to its required taxable year must obtain the approval of the Commissioner to retain such taxable year if its required taxable year changes as a result of a change in ownership. However, a partnership that previously established a business purpose to the satisfaction of the Commissioner to use a taxable year is not required to obtain the approval of the Commissioner if its required taxable year changes as a result of a change in ownership.

(e) *Change of taxable year.* Once a taxpayer has adopted a taxable year, such taxable year must be used in computing taxable income and making returns for all subsequent years unless the taxpayer obtains approval from the Commissioner to make a change or the taxpayer is otherwise authorized to change without the approval of the Commissioner under the Internal Revenue Code (e.g., section 444 or 859) or the regulations thereunder.

(f) *Obtaining approval of the Commissioner or making a section 444 election.* See § 1.442–1(b) for procedures for obtaining approval of the Commissioner (automatically or otherwise) to adopt, change, or retain an annual accounting period. See §§ 1.444–1T and 1.444–2T for qualifications, and 1.444–3T for procedures, for making an election under section 444.

§ 1.441–2 Election of taxable year consisting of 52–53 weeks.

(a) *In general*—(1) *Election.* An eligible taxpayer may elect to compute its taxable income on the basis of a fiscal year that—

(i) Varies from 52 to 53 weeks;

(ii) Ends always on the same day of the week; and

(iii) Ends always on—

(A) Whatever date this same day of the week last occurs in a calendar month; or

(B) Whatever date this same day of the week falls that is the nearest to the last day of the calendar month.

(2) *Effect.* In the case of a taxable year described in paragraph (a)(1)(iii)(A) of this section, the year will always end within the month and may end on the last day of the month, or as many as six days before the end of the month. In the case of a taxable year described in paragraph (a)(1)(iii)(B) of this section, the year may end on the last day of the month, or as many as three days before or three days after the last day of the month.

(3) *Eligible taxpayer.* A taxpayer is eligible to elect a 52–53-week taxable year if such fiscal year would otherwise satisfy the requirements of section 441 and the regulations thereunder. For example, a taxpayer that is required to use a calendar year under § 1.441–1(b)(2)(i)(D) is not an eligible taxpayer.

(4) *Example.* The provisions of this paragraph (a) are illustrated by the following example:

Example. If the taxpayer elects a taxable year ending always on the last Saturday in November, then for the year 2001, the taxable year would end on November 24, 2001. On the other hand, if the taxpayer had elected a taxable year ending always on the Saturday nearest to the end of November, then for the year 2001, the taxable year would end on December 1, 2001.

(b) *Procedures to elect a 52–53-week taxable year*—(1) *Adoption of a 52–53-week taxable year*—(i) *In general.* A new eligible taxpayer elects a 52–53-week taxable year by adopting such year in accordance with § 1.441–1(c). A newly-formed partnership, S corporation or personal service corporation (PSC) may adopt a 52–53-week taxable year without the approval of the Commissioner if such year ends with reference to either the taxpayer's required taxable year (as defined in § 1.441–1(b)(2)) or the taxable year elected under section 444. See §§ 1.441–3, 1.706–1, and 1.1378–1. Similarly, a newly-formed specified foreign corporation (as defined in section 898(b)) may adopt a 52–53-week taxable year if such year ends with reference to the taxpayer's required taxable year, or, if the one-month deferral election under section 898(c)(1)(B) is made, with reference to the month immediately preceding the required taxable year. See § 1.1502–76(a)(1) for special rules regarding subsidiaries adopting 52–53-week taxable years.

(ii) *Filing requirement.* A taxpayer adopting a 52–53-week taxable year must file with its Federal income tax return for its first taxable year a statement containing the following information—

(A) The calendar month with reference to which the 52–53-week taxable year ends;

(B) The day of the week on which the 52–53-week taxable year always will end; and

(C) Whether the 52–53-week taxable year will always end on the date on which that day of the week last occurs in the calendar month, or on the date on which that day of the week falls that is nearest to the last day of that calendar month.

(2) *Change to (or from) a 52–53-week taxable year*—(i) *In general.* An election of a 52–53-week taxable year by an existing eligible taxpayer with an established taxable year is treated as a change in annual accounting period that requires the approval of the Commissioner in accordance with § 1.442–1. Thus, a taxpayer must obtain approval to change from its current

taxable year to a 52–53-week taxable year, even if such 52–53-week taxable year ends with reference to the same calendar month. Similarly, a taxpayer must obtain approval to change from a 52–53-week taxable year, or to change from one 52–53-week taxable year to another 52–53-week taxable year. However, a taxpayer may obtain approval for 52–53-week taxable year changes automatically to the extent provided in administrative procedures published by the Commissioner. See § 1.442–1(b) for procedures for obtaining such approval.

(ii) *Special rules for the short period required to effect the change.* If a change to or from a 52–53-week taxable year results in a short period (within the meaning of § 1.443–1(a)) of 359 days or more, or six days or less, the tax computation under § 1.443–1(b) does not apply. If the short period is 359 days or more, it is treated as a full taxable year. If the short period is six days or less, such short period is not a separate taxable year but instead is added to and deemed a part of the following taxable year. (In the case of a change to or from a 52–53-week taxable year not involving a change of the month with reference to which the taxable year ends, the tax computation under § 1.443–1(b) does not apply because the short period will always be 359 days or more, or six days or less.) In the case of a short period which is more than six days and less than 359 days, taxable income for the short period is placed on an annual basis for purposes of § 1.443–1(b) by multiplying such income by 365 and dividing the result by the number of days in the short period. In such case, the tax for the short period is the same part of the tax computed on such income placed on an annual basis as the number of days in the short period is of 365 days (unless § 1.443–1(b)(2), relating to the alternative tax computation, applies). For an adjustment in deduction for personal exemption, see § 1.443–1(b)(1)(v).

(3) *Examples.* The following examples illustrate paragraph (b)(2)(ii) of this section:

Example 1. A taxpayer having a fiscal year ending April 30, obtains approval to change to a 52–53-week taxable year ending the last Saturday in April for taxable years beginning after April 30, 2001. This change involves a short period of 362 days, from May 1, 2001, to April 27, 2002, inclusive. Because the change results in a short period of 359 days or more, it is not placed on an annual basis and is treated as a full taxable year.

Example 2. Assume the same conditions as *Example 1*, except that the taxpayer changes for taxable years beginning after April 30, 2002, to a taxable year ending on the Thursday nearest to April 30. This change results in a short period of two days, May 1 to May 2, 2002. Because the short period is less than seven days, tax is not separately computed. This short period is added to and deemed part of the following 52–53-week taxable year, which would otherwise begin on May 3, 2002, and end on May 1, 2003.

(c) *Application of effective dates*—(1) *In general.* Except as provided in paragraph (c)(3) of this section, for purposes of determining the effective date (*e.g.,* of legislative, regulatory, or administrative changes) or the applicability of any provision of the internal revenue laws that is expressed in terms of taxable years beginning, including, or ending with reference to the first or last day of a specified calendar month, a 52–53-week taxable year is deemed to begin on the first day of the calendar month nearest to the first day of the 52–53-week taxable year, and is deemed to end or close on the last day of the calendar month nearest to the last day of the 52–53-week taxable year, as the case may be. Examples of provisions of this title, the applicability of which is expressed in terms referred to in the preceding sentence, include the provisions relating to the time for filing returns and other documents, paying tax, or performing other acts, and the provisions of part II, subchapter B, chapter 6 (section 1561 and following) relating to surtax exemptions of certain controlled corporations.

(2) *Examples.* The provisions of paragraph (c)(1) of this section may be illustrated by the following examples:

Example 1. Assume that an income tax provision is applicable to taxable years beginning on or after January 1, 2001. For that purpose, a 52–53-week taxable year beginning on any day within the period December 26, 2000, to January 4, 2001, inclusive, is treated as beginning on January 1, 2001.

Example 2. Assume that an income tax provision requires that a return must be filed on or before the 15th day of the third month following the close of the taxable year. For that purpose, a 52–53-week taxable year ending on any day during the period May 25 to June 3, inclusive, is treated as ending on May 31, the last day of the month ending nearest to the last day of the taxable year, and the return, therefore, must be made on or before August 15.

Example 3. Assume that a revenue procedure requires the performance of an act by the taxpayer within ''the first 90 days of the taxable year,'' by ''the 75th day of the taxable year,'' or, alternately, by ''the last day of the taxable year.'' The taxpayer employs a 52–53-week taxable year that ends always on the Saturday closest to the last day of December. These requirements are not expressed in terms of taxable years beginning, including, or ending with reference to the first or last day of a specified calendar month, and are accordingly outside the scope of the rule stated in § 1.441–2(c)(1). Accordingly, the taxpayer must perform the required act by the 90th, 75th, or last day, respectively, of its taxable year.

Example 4. X, a corporation created on January 1, 2001, elects a 52–53-week taxable year ending on the Friday nearest the end of December. Thus, X's first taxable year begins on Monday, January 1, 2001, and ends on Friday, December 28, 2001; its next taxable year begins on Saturday, December 29, 2001, and ends on Friday, January 3, 2003; and its next taxable year begins on Saturday, January 4, 2003, and ends on Friday, January 2, 2004. For purposes of applying the provisions of Part II, subchapter B, chapter 6 of the Internal Revenue Code, X's first taxable year is deemed to end on December 31, 2001; its next taxable year is deemed to begin on January 1, 2002, and end on December 31, 2002, and its next taxable year is deemed to begin on January 1, 2003, and end on December 31, 2003. Accordingly, each such taxable year is treated as including one and only one December 31st.

(3) *Changes in tax rates.* If a change in the rate of tax is effective during a 52–53-week taxable year (other than on the first day of such year as determined under paragraph (c)(1) of this section), the tax for the 52–53-week taxable year must be computed in accordance with section 15, relating to effect of changes, and the regulations thereunder. For the purpose of the computation under section 15, the determination of the number of days in the period before the change, and in the period on and after the change, is to be made without regard to the provisions of paragraph (b)(1) of this paragraph.

(4) *Examples.* The provisions of paragraph (c)(3) of this section may be illustrated by the following examples:

Example 1. Assume a change in the rate of tax is effective for taxable years beginning after June 30, 2002. For a 52–53-week taxable year beginning on Friday, November 2, 2001, the tax must be computed on the basis of the old rates for the actual number of days from November 2, 2001, to June 30, 2002, inclusive, and on the basis of the new rates for the actual number of days from July 1, 2002, to Thursday, October 31, 2002, inclusive.

Example 2. Assume a change in the rate of tax is effective for taxable years beginning after June 30, 2001. For this purpose, a 52–53-week taxable year beginning on any of the days from June 25 to July 4, inclusive, is treated as beginning on July 1. Therefore, no computation under section 15 will be required for such year because of the change in rate.

(d) *Computation of taxable income.* The principles of section 451, relating to the taxable year for inclusion of items of gross income, and section 461, relating to the taxable year for taking deductions, generally are applicable to 52–53-week taxable years. Thus, except as otherwise provided, all items of income and deduction must be

determined on the basis of a 52–53-week taxable year. However, a taxpayer may determine particular items as though the 52–53-week taxable year were a taxable year consisting of 12 calendar months, provided that practice is consistently followed by the taxpayer and clearly reflects income. For example, an allowance for depreciation or amortization may be determined on the basis of a 52–53-week taxable year, or as though the 52–53-week taxable year is a taxable year consisting of 12 calendar months, provided the taxpayer consistently follows that practice with respect to all depreciable or amortizable items.

(e) *Treatment of taxable years ending with reference to the same calendar month*—(1) *Pass-through entities.* If a pass-through entity (as defined in paragraph (e)(3)(i) of this section) or an owner of a pass-through entity (as defined in paragraph (e)(3)(ii) of this section), or both, use a 52–53-week taxable year and the taxable year of the pass-through entity and the owner end with reference to the same calendar month, then, for purposes of determining the taxable year in which items of income, gain, loss, deductions, or credits from the pass-through entity are taken into account by the owner of the pass-through, the owner's taxable year will be deemed to end on the last day of the pass-through's taxable year. Thus, if the taxable year of a partnership and a partner end with reference to the same calendar month, then for purposes of determining the taxable year in which that partner takes into account items described in section 702 and items that are deductible by the partnership (including items described in section 707(c)) and includible in the income of that partner, that partner's taxable year will be deemed to end on the last day of the partnership's taxable year. Similarly, if the taxable year of an S corporation and a shareholder end with reference to the same calendar month, then for purposes of determining the taxable year in which that shareholder takes into account items described in section 1366(a) and items that are deductible by the S corporation and includible in the income of that shareholder, that shareholder's taxable year will be deemed to end on the last day of the S corporation's taxable year.

(2) *Personal service corporations and employee-owners.* If the taxable year of a PSC (within the meaning of § 1.441–3(c)) and an employee-owner (within the meaning of § 1.441–3(g)) end with reference to the same calendar month, then for purposes of determining the taxable year in which an employee-owner takes into account items that are deductible by the PSC and includible in the income of the employee-owner, the employee-owner's taxable year will be deemed to end on the last day of the PSC's taxable year.

(3) *Definitions*—(i) *Pass-through entity.* For purposes of this section, a pass-through entity means a partnership, S corporation, trust, estate, closely-held real estate investment trust (within the meaning of section 6655(e)(5)(B)), common trust fund (within the meaning of section 584(i)), controlled foreign corporation (within the meaning of section 957), foreign personal holding company (within the meaning of section 552), or passive foreign investment company that is a qualified electing fund (within the meaning of section 1295).

(ii) *Owner of a pass-through entity.* For purposes of this section, an owner of a pass-through entity generally means a taxpayer that owns an interest in, or stock of, a pass-through entity. For example, an owner of a pass-through entity includes a partner in a partnership, a shareholder of an S corporation, a beneficiary of a trust or an estate, an owner of a closely-held real estate investment trust (within the meaning of section 6655(e)(5)(A)), a participant in a common trust fund, a U.S. shareholder (as defined in section 951(b)) of a controlled foreign corporation, a U.S. shareholder (as defined in section 551(a)) of a foreign personal holding company, or a U.S. person that holds stock in a passive foreign investment company that is a qualified electing fund with respect to that shareholder.

(4) *Examples.* The provisions of paragraph (e)(2) of this section may be illustrated by the following examples:

Example 1. ABC Partnership uses a 52–53-week taxable year that ends on the Wednesday nearest to December 31, and its partners, A, B, and C, are individual calendar year taxpayers. Assume that, for ABC's taxable year ending January 3, 2001, each partner's distributive share of ABC's taxable income is $10,000. Under section 706(a) and paragraph (e)(1) of this section, for the taxable year ending December 31, 2000, A, B, and C each must include $10,000 in income with respect to the ABC year ending January 3, 2001. Similarly, if ABC makes a guaranteed payment to A on January 2, 2001, A must include the payment in income for A's taxable year ending December 31, 2000.

Example 2. X, a PSC, uses a 52–53-week taxable year that ends on the Wednesday nearest to December 31, and all of the employee-owners of X are individual calendar year taxpayers. Assume that, for its taxable year ending January 3, 2001, X pays a bonus of $10,000 to each employee-owner on January 2, 2001. Under paragraph (e)(2) of this section, each employee-owner must include its bonus in income for the taxable year ending December 31, 2000.

(5) *Transition rule.* In the case of an owner of a pass-through entity (other than the owner of a partnership or S corporation) that is required by this paragraph (e) to include in income for its first taxable year ending on or after May 17, 2002 amounts attributable to two taxable years of a pass-through entity, the amount that otherwise would be required to be included in income for such first taxable year by reason of this paragraph (e) should be included in income ratably over the four-taxable-year period beginning with such first taxable year under principles similar to § 1.702–3T, unless the owner of the pass-through entity elects to include all such income in its first taxable year ending on or after May 17, 2002.

§ 1.441–3 Taxable year of a personal service corporation.

(a) *Taxable year*—(1) *Required taxable year.* Except as provided in paragraph (a)(2) of this section, the taxable year of a personal service corporation (PSC) (as defined in paragraph (c) of this section) must be the calendar year.

(2) *Exceptions.* A PSC may have a taxable year other than its required taxable year (i.e., a fiscal year) if it makes an election under section 444, elects to use a 52–53-week taxable year that ends with reference to the calendar year or a taxable year elected under section 444, or establishes a business purpose for such fiscal year and obtains the approval of the Commissioner under section 442.

(b) *Adoption, change, or retention of taxable year*—(1) *Adoption of taxable year.* A PSC may adopt, in accordance with § 1.441–1(c), the calendar year, a taxable year elected under section 444, or a 52–53-week taxable year ending with reference to the calendar year or a taxable year elected under section 444 without the approval of the Commissioner. *See* § 1.441–1. A PSC that wants to adopt any other taxable year must establish a business purpose and obtain the approval of the Commissioner under section 442.

(2) *Change in taxable year.* A PSC that wants to change its taxable year must obtain the approval of the Commissioner under section 442 or make an election under section 444. However, a PSC may obtain automatic approval for certain changes, including a change to the calendar year or to a 52–53-week taxable year ending with reference to the calendar year, pursuant to administrative procedures published by the Commissioner.

(3) *Retention of taxable year.* In certain cases, a PSC will be required to

change its taxable year unless it obtains the approval of the Commissioner under section 442, or makes an election under section 444, to retain its current taxable year. For example, a corporation using a June 30 fiscal year that becomes a PSC and, as a result, is required to use the calendar year must obtain the approval of the Commissioner to retain its current fiscal year.

(4) *Procedures for obtaining approval or making a section 444 election.* See § 1.442–1(b) for procedures to obtain the approval of the Commissioner (automatically or otherwise) to adopt, change, or retain a taxable year. See §§ 1.444–1T and 1.444–2T for qualifications, and 1.444–3T for procedures, for making an election under section 444.

(5) *Examples.* The provisions of paragraph (b)(4) of this section may be illustrated by the following examples:

Example 1. X, whose taxable year ends on January 31, 2001, becomes a PSC for its taxable year beginning February 1, 2001, and does not obtain the approval of the Commissioner for using a fiscal year. Thus, for taxable years ending before February 1, 2001, this section does not apply with respect to X. For its taxable year beginning on February 1, 2001, however, X will be required to comply with paragraph (a) of this section. Thus, unless X obtains approval of the Commissioner to use a January 31 taxable year, or makes a section 444 election, X will be required to change its taxable year to the calendar year under paragraph (b) of this section by using a short taxable year that begins on February 1, 2001, and ends on December 31, 2001. Under paragraph (b)(1) of this section, X may obtain automatic approval to change its taxable year to a calendar year. See § 1.442–1(b).

Example 2. Assume the same facts as in *Example 1,* except that X desires to change to a 52–53-week taxable year ending with reference to the month of December. Under paragraph (b)(1) of this section X may obtain automatic approval to make the change. See § 1.442–1(b).

(c) *Personal service corporation defined*—(1) *In general.* For purposes of this section and section 442, a taxpayer is a PSC for a taxable year only if—

(i) The taxpayer is a C corporation (as defined in section 1361(a)(2)) for the taxable year;

(ii) The principal activity of the taxpayer during the testing period is the performance of personal services;

(iii) During the testing period, those services are substantially performed by employee-owners (as defined in paragraph (g) of this section); and

(iv) Employee-owners own (as determined under the attribution rules of section 318, except that the language ''any'' applies instead of ''50 percent'' in section 318(a)(2)(C)) more than 10 percent of the fair market value of the outstanding stock in the taxpayer on the last day of the testing period.

(2) *Testing period*—(i) *In general.* Except as otherwise provided in paragraph (c)(2)(ii) of this section, the testing period for any taxable year is the immediately preceding taxable year.

(ii) *New corporations.* The testing period for a taxpayer's first taxable year is the period beginning on the first day of that taxable year and ending on the earlier of—

(A) The last day of that taxable year; or

(B) The last day of the calendar year in which that taxable year begins.

(3) *Examples.* The provisions of paragraph (c)(2)(ii) of this section may be illustrated by the following examples:

Example 1. Corporation A's first taxable year begins on June 1, 2001, and A desires to use a September 30 taxable year. However, if A is a personal service corporation, it must obtain the Commissioner's approval to use a September 30 taxable year. Pursuant to paragraph (c)(2)(ii) of this section, A's testing period for its first taxable year beginning June 1, 2001, is the period June 1, 2001 through September 30, 2001. Thus, if, based upon such testing period, A is a personal service corporation, A must obtain the Commissioner's permission to use a September 30 taxable year.

Example 2. The facts are the same as in *Example 1,* except that A desires to use a March 31 taxable year. Pursuant to paragraph (c)(2)(ii) of this section, A's testing period for its first taxable year beginning June 1, 2001, is the period June 1, 2001, through December 31, 2001. Thus, if, based upon such testing period, A is a personal service corporation, A must obtain the Commissioner's permission to use a March 31 taxable year.

(d) *Performance of personal services*—(1) *Activities described in section 448(d)(2)(A).* For purposes of this section, any activity of the taxpayer described in section 448(d)(2)(A) or the regulations thereunder will be treated as the performance of personal services. Therefore, any activity of the taxpayer that involves the performance of services in the fields of health, law, engineering, architecture, accounting, actuarial science, performing arts, or consulting (as such fields are defined in § 1.448–1T) will be treated as the performance of personal services for purposes of this section.

(2) *Activities not described in section 448(d)(2)(A).* For purposes of this section, any activity of the taxpayer not described in section 448(d)(2)(A) or the regulations thereunder will not be treated as the performance of personal services.

(e) *Principal activity*—(1) *General rule.* For purposes of this section, the principal activity of a corporation for any testing period will be the performance of personal services if the cost of the corporation's compensation (the compensation cost) for such testing period that is attributable to its activities that are treated as the performance of personal services within the meaning of paragraph (d) of this section (i.e., the total compensation for personal service activities) exceeds 50 percent of the corporation's total compensation cost for such testing period.

(2) *Compensation cost*—(i) *Amounts included.* For purposes of this section, the compensation cost of a corporation for a taxable year is equal to the sum of the following amounts allowable as a deduction, allocated to a long-term contract, or otherwise chargeable to a capital account by the corporation during such taxable year—

(A) Wages and salaries; and

(B) Any other amounts, attributable to services performed for or on behalf of the corporation by a person who is an employee of the corporation (including an owner of the corporation who is treated as an employee under paragraph (g)(2) of this section) during the testing period. Such amounts include, but are not limited to, amounts attributable to deferred compensation, commissions, bonuses, compensation includible in income under section 83, compensation for services based on a percentage of profits, and the cost of providing fringe benefits that are includible in income.

(ii) *Amounts excluded.* Notwithstanding paragraph (e)(2)(i) of this section, compensation cost does not include amounts attributable to a plan qualified under section 401(a) or 403(a), or to a simplified employee pension plan defined in section 408(k).

(3) *Attribution of compensation cost to personal service activity*—(i) *Employees involved only in the performance of personal services.* The compensation cost for employees involved only in the performance of activities that are treated as personal services under paragraph (d) of this section, or employees involved only in supporting the work of such employees, are considered to be attributable to the corporation's personal service activity.

(ii) *Employees involved only in activities that are not treated as the performance of personal services.* The compensation cost for employees involved only in the performance of activities that are not treated as personal services under paragraph (d) of this section, or for employees involved only in supporting the work of such employees, are not considered to be attributable to the corporation's personal service activity.

(iii) *Other employees.* The compensation cost for any employee who is not described in either paragraph (e)(3)(i) or (ii) of this section (a mixed-activity employee) is allocated as follows—

(A) *Compensation cost attributable to personal service activity.* That portion of the compensation cost for a mixed activity employee that is attributable to the corporation's personal service activity equals the compensation cost for that employee multiplied by the percentage of the total time worked for the corporation by that employee during the year that is attributable to activities of the corporation that are treated as the performance of personal services under paragraph (d) of this section. That percentage is to be determined by the taxpayer in any reasonable and consistent manner. Time logs are not required unless maintained for other purposes;

(B) *Compensation cost not attributable to personal service activity.* That portion of the compensation cost for a mixed activity employee that is not considered to be attributable to the corporation's personal service activity is the compensation cost for that employee less the amount determined in paragraph (e)(3)(iii)(A) of this section.

(f) *Services substantially performed by employee-owners*—(1) *General rule.* Personal services are substantially performed during the testing period by employee-owners of the corporation if more than 20 percent of the corporation's compensation cost for that period attributable to its activities that are treated as the performance of personal services within the meaning of paragraph (d) of this section (*i.e.,* the total compensation for personal service activities) is attributable to personal services performed by employee-owners.

(2) *Compensation cost attributable to personal services.* For purposes of paragraph (f)(1) of this section—

(i) The corporation's compensation cost attributable to its activities that are treated as the performance of personal services is determined under paragraph (e)(3) of this section; and

(ii) The portion of the amount determined under paragraph (f)(2)(i) of this section that is attributable to personal services performed by employee-owners is to be determined by the taxpayer in any reasonable and consistent manner.

(3) *Examples.* The provisions of this paragraph (f) may be illustrated by the following examples:

Example 1. For its taxable year beginning February 1, 2001, Corp A's testing period is the taxable year ending January 31, 2000. During that testing period, A's only activity was the performance of personal services. The total compensation cost of A (including compensation cost attributable to employee-owners) for the testing period was $1,000,000. The total compensation cost attributable to employee-owners of A for the testing period was $210,000. Pursuant to paragraph (f)(1) of this section, the employee-owners of A substantially performed the personal services of A during the testing period because the compensation cost of A's employee-owners was more than 20 percent of the total compensation cost for all of A's employees (including employee-owners).

Example 2. Corp B has the same facts as corporation A in *Example 1,* except that during the taxable year ending January 31, 2001, B also participated in an activity that would not be characterized as the performance of personal services under this section. The total compensation cost of B (including compensation cost attributable to employee-owners) for the testing period was $1,500,000 ($1,000,000 attributable to B's personal service activity and $500,000 attributable to B's other activity). The total compensation cost attributable to employee-owners of B for the testing period was $250,000 ($210,000 attributable to B's personal service activity and $40,000 attributable to B's other activity). Pursuant to paragraph (f)(1) of this section, the employee-owners of B substantially performed the personal services of B during the testing period because more than 20 percent of B's compensation cost during the testing period attributable to its personal service activities was attributable to personal services performed by employee-owners ($210,000).

(g) *Employee-owner defined*—(1) *General rule.* For purposes of this section, a person is an employee-owner of a corporation for a testing period if—

(i) The person is an employee of the corporation on any day of the testing period; and

(ii) The person owns any outstanding stock of the corporation on any day of the testing period.

(2) *Special rule for independent contractors who are owners.* Any person who is an owner of the corporation within the meaning of paragraph (g)(1)(ii) of this section and who performs personal services for, or on behalf of, the corporation is treated as an employee for purposes of this section, even if the legal form of that person's relationship to the corporation is such that the person would be considered an independent contractor for other purposes.

(h) *Special rules for affiliated groups filing consolidated returns*—(1) *In general.* For purposes of applying this section to the members of an affiliated group of corporations filing a consolidated return for the taxable year—

(i) The members of the affiliated group are treated as a single corporation;

(ii) The employees of the members of the affiliated group are treated as employees of such single corporation; and

(iii) All of the stock of the members of the affiliated group that is not owned by any other member of the affiliated group is treated as the outstanding stock of that corporation.

(2) *Examples.* The provisions of this paragraph (h) may be illustrated by the following examples:

Example 1. The affiliated group AB, consisting of corporation A and its wholly owned subsidiary B, filed a consolidated Federal income tax return for the taxable year ending January 31, 2001, and AB is attempting to determine whether it is affected by this section for its taxable year beginning February 1, 2001. During the testing period (i.e., the taxable year ending January 31, 2001), A did not perform personal services. However, B's only activity was the performance of personal services. On the last day of the testing period, employees of A did not own any stock in A. However, some of B's employees own stock in A. In the aggregate, B's employees own 9 percent of A's stock on the last day of the testing period. Pursuant to paragraph (h)(1) of this section, this section is effectively applied on a consolidated basis to members of an affiliated group filing a consolidated Federal income tax return. Because the only employee-owners of AB are the employees of B, and because B's employees do not own more than 10 percent of AB on the last day of the testing period, AB is not a PSC subject to the provisions of this section. Thus, AB is not required to determine on a consolidated basis whether, during the testing period, its principal activity is the providing of personal services, or the personal services are substantially performed by employee-owners.

Example 2. The facts are the same as in Example 1, except that on the last day of the testing period A owns only 80 percent of B. The remaining 20 percent of B is owned by employees of B. The fair market value of A, including its 80 percent interest in B, as of the last day of the testing period, is $1,000,000. In addition, the fair market value of the 20 percent interest in B owned by B's employees is $50,000 as of the last day of the testing period. Pursuant to paragraphs (c)(1)(iv) and (h)(1) of this section, AB must determine whether the employee-owners of A and B (i.e., B's employees) own more than 10 percent of the fair market value of A and B as of the last day of the testing period. Because the $140,000 [($1,000,000 x .09) + $50,000] fair market value of the stock held by B's employees is greater than 10 percent of the aggregate fair market value of A and B as of the last day of the testing period, or $105,000 [$1,000,000 + $50,000 x .10], AB may be subject to this section if, on a consolidated basis during the testing period, the principal activity of AB is the performance of personal services and the personal services are substantially performed by employee-owners.

§ 1.441–4 Effective date.

Sections 1.441–0 through 1.441–3 are applicable for taxable years ending on or after May 17, 2002.

§§ 1.441–1T, 1.441–2T, 1.441–3T and 1.441–4T [Removed]

Par. 4. Sections 1.441–1T, 1.441–2T, 1.441–3T and 1.441–4T are removed.

Par 5. Section 1.442–1 is revised to read as follows:

§ 1.442–1 Change of annual accounting period.

(a) *Approval of the Commissioner.* A taxpayer that has adopted an annual accounting period (as defined in § 1.441–1(b)(3)) as its taxable year generally must continue to use that annual accounting period in computing its taxable income and for making its Federal income tax returns. If the taxpayer wants to change its annual accounting period and use a new taxable year, it must obtain the approval of the Commissioner, unless it is otherwise authorized to change without the approval of the Commissioner under either the Internal Revenue Code (*e.g.*, section 444 and section 859) or the regulations thereunder (*e.g.*, paragraph (c) of this section). In addition, as described in § 1.441–1(c) and (d), a partnership, S corporation, electing S corporation, or personal service corporation (PSC) generally is required to secure the approval of the Commissioner to adopt or retain an annual accounting period other than its required taxable year. The manner of obtaining approval from the Commissioner to adopt, change, or retain an annual accounting period is provided in paragraph (b) of this section. However, special rules for obtaining approval may be provided in other sections.

(b) *Obtaining approval*—(1) *Time and manner for requesting approval.* In order to secure the approval of the Commissioner to adopt, change, or retain an annual accounting period, a taxpayer must file an application, generally on Form 1128, ''Application To Adopt, Change, or Retain a Tax Year,'' with the Commissioner within such time and in such manner as is provided in administrative procedures published by the Commissioner.

(2) *General requirements for approval.* An adoption, change, or retention in annual accounting period will be approved where the taxpayer establishes a business purpose for the requested annual accounting period and agrees to the Commissioner's prescribed terms, conditions, and adjustments for effecting the adoption, change, or retention. In determining whether a taxpayer has established a business purpose and which terms, conditions, and adjustments will be required, consideration will be given to all the facts and circumstances relating to the adoption, change, or retention, including the tax consequences resulting therefrom. Generally, the requirement of a business purpose will be satisfied, and adjustments to neutralize any tax consequences will not be required, if the requested annual accounting period coincides with the taxpayer's required taxable year (as defined in § 1.441–1(b)(2)), ownership taxable year, or natural business year. In the case of a partnership, S corporation, electing S corporation, or PSC, deferral of income to partners, shareholders, or employee-owners will not be treated as a business purpose.

(3) *Administrative procedures.* The Commissioner will prescribe administrative procedures under which a taxpayer may be permitted to adopt, change, or retain an annual accounting period. These administrative procedures will describe the business purpose requirements (including an ownership taxable year and a natural business year) and the terms, conditions, and adjustments necessary to obtain approval. Such terms, conditions, and adjustments may include adjustments necessary to neutralize the tax effects of a substantial distortion of income that would otherwise result from the requested annual accounting period including: a deferral of a substantial portion of the taxpayer's income, or shifting of a substantial portion of deductions, from one taxable year to another; a similar deferral or shifting in the case of any other person, such as a beneficiary in an estate; the creation of a short period in which there is a substantial net operating loss, capital loss, or credit (including a general business credit); or the creation of a short period in which there is a substantial amount of income to offset an expiring net operating loss, capital loss, or credit. See, for example, Rev. Proc. 2002–39, 2002–22 I.R.B., procedures for obtaining the Commissioner's prior approval of an adoption, change, or retention in annual accounting period through application to the national office; Rev. Proc. 2002–37, 2002–22 I.R.B., automatic approval procedures for certain corporations; Rev. Proc. 2002–38, 2002–22 I.R.B., automatic approval procedures for partnerships, S corporations, electing S corporations, and PSCs; and Rev. Proc. 66–50, 1966–2 C.B. 1260, automatic approval procedures for individuals. For availability of Revenue Procedures and Notices, see § 601.601(d)(2) of this chapter.

(4) *Taxpayers to whom section 441(g) applies.* If section 441(g) and § 1.441–1(b)(1)(iv) apply to a taxpayer, the adoption of a fiscal year is treated as a change in the taxpayer's annual accounting period under section 442. Therefore, that fiscal year can become the taxpayer's taxable year only with the approval of the Commissioner. In addition to any other terms and conditions that may apply to such a change, the taxpayer must establish and maintain books that adequately and clearly reflect income for the short period involved in the change and for the fiscal year proposed.

(c) *Special rule for change of annual accounting period by subsidiary corporation.* A subsidiary corporation that is required to change its annual accounting period under § 1.1502–76, relating to the taxable year of members of an affiliated group that file a consolidated return, does not need to obtain the approval of the Commissioner or file an application on Form 1128 with respect to that change.

(d) *Special rule for newly married couples.* (1) A newly married husband or wife may obtain automatic approval under this paragraph (d) to change his or her annual accounting period in order to use the annual accounting period of the other spouse so that a joint return may be filed for the first or second taxable year of that spouse ending after the date of marriage. Such automatic approval will be granted only if the newly married husband or wife adopting the annual accounting period of the other spouse files a Federal income tax return for the short period required by that change on or before the 15th day of the 4th month following the close of the short period. See section 443 and the regulations thereunder. If the due date for any such short-period return occurs before the date of marriage, the first taxable year of the other spouse ending after the date of marriage cannot be adopted under this paragraph (d). The short-period return must contain a statement at the top of page one of the return that it is filed under the authority of this paragraph (d). The newly married husband or wife need not file Form 1128 with respect to a change described in this paragraph (d). For a change of annual accounting period by a husband or wife that does not qualify under this paragraph (d), see paragraph (b) of this section.

(2) The provisions of this paragraph (d) may be illustrated by the following example:

Example. H & W marry on September 25, 2001. H is on a fiscal year ending June 30, and W is on a calendar year. H wishes to change to a calendar year in order to file joint returns with W. W's first taxable year after marriage ends on December 31, 2001. H may not change to a calendar year for 2001 since, under this paragraph (d), he would have had to file a return for the short period from July 1 to December 31, 2000, by April 16, 2001. Since the date of marriage occurred subsequent to this due date, the return could not be filed under this paragraph (d). Therefore, H cannot change to a calendar year for 2001. However, H may change to a calendar year for 2002 by filing a return under this paragraph (d) by April 15, 2002, for the short period from July 1 to December 31, 2001. If H files such a return, H and W may file a joint return for calendar year 2002 (which is W's second taxable year ending after the date of marriage).

(e) *Effective date.* The rules of this section are applicable for taxable years ending on or after May 17, 2002.

§§ 1.442–2T and 1.442–3T [Removed]

Par. 6. Sections 1.442–2T and 1.442–3T are removed.

Par. 7. Section 1.706–1 is amended by revising paragraphs (a) and (b) and adding paragraph (d) to read as follows:

§ 1.706–1 Taxable years of partner and partnership.

(a) *Year in which partnership income is includible.* (1) In computing taxable income for a taxable year, a partner is required to include the partner's distributive share of partnership items set forth in section 702 and the regulations thereunder for any partnership taxable year ending within or with the partner's taxable year. A partner must also include in taxable income for a taxable year guaranteed payments under section 707(c) that are deductible by the partnership under its method of accounting in the partnership taxable year ending within or with the partner's taxable year.

(2) The rules of this paragraph (a)(1) may be illustrated by the following example:

Example. Partner A reports income using a calendar year, while the partnership of which A is a member reports its income using a fiscal year ending May 31. The partnership reports its income and deductions under the cash method of accounting. During the partnership taxable year ending May 31, 2002, the partnership makes guaranteed payments of $120,000 to A for services and for the use of capital. Of this amount, $70,000 was paid to A between June 1 and December 31, 2001, and the remaining $50,000 was paid to A between January 1 and May 31, 2002. The entire $120,000 paid to A is includible in A's taxable income for the calendar year 2002 (together with A's distributive share of partnership items set forth in section 702 for the partnership taxable year ending May 31, 2002).

(3) If a partner receives distributions under section 731 or sells or exchanges all or part of a partnership interest, any gain or loss arising therefrom does not constitute partnership income.

(b) *Taxable year*—(1) *Partnership treated as a taxpayer.* The taxable year of a partnership must be determined as though the partnership were a taxpayer.

(2) *Partnership's taxable year*—(i) *Required taxable year.* Except as provided in paragraph (b)(2)(ii) of this section, the taxable year of a partnership must be—

(A) The majority interest taxable year, as defined in section 706(b)(4);

(B) If there is no majority interest taxable year, the taxable year of all of the principal partners of the partnership, as defined in 706(b)(3) (the principal partners' taxable year); or

(C) If there is no majority interest taxable year or principal partners' taxable year, the taxable year that produces the least aggregate deferral of income as determined under paragraph (b)(3) of this section.

(ii) *Exceptions.* A partnership may have a taxable year other than its required taxable year if it makes an election under section 444, elects to use a 52–53-week taxable year that ends with reference to its required taxable year or a taxable year elected under section 444, or establishes a business purpose for such taxable year and obtains approval of the Commissioner under section 442.

(3) *Least aggregate deferral*—(i) *Taxable year that results in the least aggregate deferral of income.* The taxable year that results in the least aggregate deferral of income will be the taxable year of one or more of the partners in the partnership which will result in the least aggregate deferral of income to the partners. The aggregate deferral for a particular year is equal to the sum of the products determined by multiplying the month(s) of deferral for each partner that would be generated by that year and each partner's interest in partnership profits for that year. The partner's taxable year that produces the lowest sum when compared to the other partner's taxable years is the taxable year that results in the least aggregate deferral of income to the partners. If the calculation results in more than one taxable year qualifying as the taxable year with the least aggregate deferral, the partnership may select any one of those taxable years as its taxable year. However, if one of the qualifying taxable years is also the partnership's existing taxable year, the partnership must maintain its existing taxable year. The determination of the taxable year that results in the least aggregate deferral of income generally must be made as of the beginning of the partnership's current taxable year. The director, however, may determine that the first day of the current taxable year is not the appropriate testing day and require the use of some other day or period that will more accurately reflect the ownership of the partnership and thereby the actual aggregate deferral to the partners where the partners engage in a transaction that has as its principal purpose the avoidance of the principles of this section. Thus, for example the preceding sentence would apply where there is a transfer of an interest in the partnership that results in a temporary transfer of that interest principally for purposes of qualifying for a specific taxable year under the principles of this section. For purposes of this section, deferral to each partner is measured in terms of months from the end of the partnership's taxable year forward to the end of the partner's taxable year.

(ii) *Determination of the taxable year of a partner or partnership that uses a 52–53-week taxable year.* For purposes of the calculation described in paragraph (b)(3)(i) of this section, the taxable year of a partner or partnership that uses a 52–53-week taxable year must be the same year determined under the rules of section 441(f) and the regulations thereunder with respect to the inclusion of income by the partner or partnership.

(iii) *Special de minimis rule.* If the taxable year that results in the least aggregate deferral produces an aggregate deferral that is less than .5 when compared to the aggregate deferral of the current taxable year, the partnership's current taxable year will be treated as the taxable year with the least aggregate deferral. Thus, the partnership will not be permitted to change its taxable year.

(iv) *Examples.* The principles of this section may be illustrated by the following examples:

Example 1. Partnership P is on a fiscal year ending June 30. Partner A reports income on the fiscal year ending June 30 and Partner B reports income on the fiscal year ending July 31. A and B each have a 50 percent interest in partnership profits. For its taxable year beginning July 1, 1987, the partnership will be required to retain its taxable year since the fiscal year ending June 30 results in the least aggregate deferral of income to the partners. This determination is made as follows:

Test 6/30	Year end	Interest in partnership profits	Months of deferral for 6/30 year end	Interest × deferral
Partner A	6/30	.5	0	0
Partner B	7/31	.5	1	.5
Aggregate deferral				.5

Test 7/31	Year end	Interest in partnership profits	Months of deferral for 7/31 year end	Interest × deferral
Partner A	6/30	.5	11	5.5
Partner B	7/31	.5	0	0
Aggregate deferral				5.5

Example 2. The facts are the same as in *Example 1* except that A reports income on the calendar year and B reports on the fiscal year ending November 30. For the partnership's taxable year beginning July 1, 1987, the partnership is required to change its taxable year to a fiscal year ending November 30 because such year results in the least aggregate deferral of income to the partners. This determination is made as follows:

Test 12/31	Year end	Interest in partnership profits	Months of deferral for 12/31 year end	Interest × deferral
Partner A	12/31	.5	0	0
Partner B	11/30	.5	11	5.5
Aggregate deferral				5.5

Test 11/30	Year end	Interest in partnership profits	Months of deferral for 11/30 year end	Interest × deferral
Partner A	12/31	.5	1	.5
Partner B	11/30	.5	0	0
Aggregate deferral				.5

Example 3. The facts are the same as in *Example 2* except that B reports income on the fiscal year ending June 30. For the partnership's taxable year beginning July 1, 1987, each partner's taxable year will result in identical aggregate deferral of income. If the partnership's current taxable year was neither a fiscal year ending June 30 nor the calendar year, the partnership would select either the fiscal year ending June 30 or the calendar year as its taxable year. However, since the partnership's current taxable year ends June 30, it must retain its current taxable year. The determination is made as follows:

Test 12/31	Year end	Interest in partnership profits	Months of deferral for 12/31 year end	Interest × deferral
Partner A	12/31	.5	0	0
Partner B	6/30	.5	6	3.0
Aggregate deferral				3.0

Test 6/30	Year end	Interest in partnership profits	Months of deferral for 6/30 year end	Interest × deferral
Partner A	12/31	.5	6	3.0
Partner B	6/30	.5	0	0
Aggregate deferral				3.0

Example 4. The facts are the same as in Example 1 except that on December 31, 1987, partner A sells a 4 percent interest in the partnership to Partner C, who reports income on the fiscal year ending June 30, and a 40 percent interest in the partnership to Partner D, who also reports income on the fiscal year ending June 30. The taxable year beginning July 1, 1987, is unaffected by the sale. However, for the taxable year beginning July 31, 1988, the partnership must determine the taxable year resulting in the least aggregate deferral as of July 1, 1988. In this case, the partnership will be required to retain its taxable year since the fiscal year ending June

30 continues to be the taxable year that results in the least aggregate deferral of income to the partners.

Example 5. The facts are the same as in Example 4 except that Partner D reports income on the fiscal year ending April 30. As in Example 4, the taxable year during which the sale took place is unaffected by the shifts in interests. However, for its taxable year beginning July 1, 1988, the partnership will be required to change its taxable year to the fiscal year ending April 30. This determination is made as follows:

Test 7/31	Year end	Interest in partnership profits	Months of deferral for 7/31 year end	Interest × deferral
Partner A	6/30	.06	11	.66
Partner B	7/31	.5	0	0
Partner C	6/30	.04	11	.44
Partner D	4/30	.4	9	3.60
Aggregate deferral				4.70

Test 6/30	Year end	Interest in partnership profits	Months of deferral for 6/30 year end	Interest × deferral
Partner A	6/30	.06	0	0
Partner B	7/31	.5	1	.5
Partner C	6/30	.04	0	0
Partner D	4/30	.4	10	4.0
Aggregate deferral				4.5

Test 4/30	Year end	Interest in partnership profits	Months of deferral for 4/30 year end	Interest × deferral
Partner A	6/30	.06	2	.12
Partner B	7/31	.5	3	1.50
Partner C	6/30	.04	2	.08
Partner D	4/30	.4	0	0
Aggregate deferral				1.70

§ 1.706–1(b)(3) TEST

Current taxable year (June 30)	4.5
Less: Taxable year producing the least aggregate deferral (April 30)	1.7
Additional aggregate deferral (greater than .5)	2.8

Example 6. (i) Partnership P has two partners, A who reports income on the fiscal year ending March 31, and B who reports income on the fiscal year ending July 31. A and B share profits equally. P has determined its taxable year under paragraph (b)(3) of this section to be the fiscal year ending March 31 as follows:

Test 3/31	Year end	Interest in partnership profits	Deferral for 3/31 year end	Interest × deferral
Partner A	3/31	.5	0	0
Partner B	7/31	.5	4	2
Aggregate deferral				2

Test 7/31	Year end	Interest in partnership profits	Deferral for 7/31 year end	Interest × deferral
Partner A	3/31	.5	8	4
Partner B	7/31	.5	0	0
Aggregate deferral				4

(ii) In May 1988, Partner A sells a 45 percent interest in the partnership to C, who reports income on the fiscal year ending April 30. For the taxable period beginning April 1, 1989, the fiscal year ending April 30 is the taxable year that produces the least aggregate deferral of income to the partners. However, under paragraph (b)(3)(iii) of this section the partnership is required to retain its fiscal year ending March 31. This determination is made as follows:

Test 3/31	Year end	Interest in partnership profits	Deferral for 3/31 year end	Interest × deferral
Partner A	3/31	.05	0	0
Partner B	7/31	.5	4	2.0
Partner C	4/30	.45	1	.45
Aggregate deferral				2.45

Test 7/31	Year end	Interest in partnership profits	Deferral for 7/31 year end	Interest × deferral
Partner A	3/31	.05	8	.40
Partner B	7/31	.5	0	0
Partner C	4/30	.45	9	4.05
Aggregate deferral				4.45

Test 4/30	Year end	Interest in partnership profits	Deferral for 4/30 year end	Interest × deferral
Partner A	3/31	.05	11	.55
Partner B	7/31	.5	3	1.50
Partner C	4/30	.45	0	0
Aggregate deferral				2.05

§ 1.706–1(B)(3) TEST

Current taxable year (3/31)	2.45
Less: Taxable year producing the least aggregate deferral (4/30)	2.05
Additional aggregate deferral (less than .5)	.40

(4) *Measurement of partner's profits and capital interest*—

(i) *In general.* The rules of this paragraph (b)(4) apply in determining the majority interest taxable year, the principal partners' taxable year, and the least aggregate deferral taxable year.

(ii) *Profits interest*—(A) *In general.* For purposes of section 706(b), a partner's interest in partnership profits is generally the partner's percentage share of partnership profits for the current partnership taxable year. If the partnership does not expect to have net income for the current partnership taxable year, then a partner's interest in partnership profits instead must be the partner's percentage share of partnership net income for the first taxable year in which the partnership expects to have net income.

(B) *Percentage share of partnership net income.* The partner's percentage share of partnership net income for a partnership taxable year is the ratio of: the partner's distributive share of partnership net income for the taxable year, to the partnership's net income for the year. If a partner's percentage share of partnership net income for the taxable year depends on the amount or nature of partnership income for that year (due to, for example, preferred returns or special allocations of specific partnership items), then the partnership must make a reasonable estimate of the amount and nature of its income for the taxable year. This estimate must be based on all facts and circumstances known to the partnership as of the first day of the current partnership taxable year. The partnership must then use this estimate in determining the partners' interests in partnership profits for the taxable year.

(C) *Distributive share.* For purposes of this paragraph (b)(4)(ii), a partner's distributive share of partnership net income is determined by taking into account all rules and regulations affecting that determination, including, without limitation, sections 704(b), (c), and (e), 736, and 743.

(iii) *Capital interest.* Generally, a partner's interest in partnership capital is determined by reference to the assets of the partnership that the partner would be entitled to upon withdrawal from the partnership or upon liquidation of the partnership. If the partnership maintains capital accounts in accordance with § 1.704–1(b)(2)(iv), then for purposes of section 706(b), the partnership may assume that a partner's interest in partnership capital is the ratio of the partner's capital account to all partners' capital accounts as of the first day of the partnership taxable year.

(5) *Certain tax-exempt partners disregarded.* [Reserved]

(6) *Foreign partners.* [Reserved]

(7) *Adoption of taxable year.* A newly-formed partnership may adopt, in accordance with § 1.441–1(c), its required taxable year, a taxable year elected under section 444, or a 52–53-week taxable year ending with reference to its required taxable year or a taxable year elected under section 444 without securing the approval of the Commissioner. If a newly-formed partnership wants to adopt any other taxable year, it must establish a business purpose and secure the approval of the Commissioner under section 442.

(8) *Change in taxable year*—(i) *Partnerships*-(A) *Approval required.* An existing partnership may change its taxable year only by securing the approval of the Commissioner under section 442 or making an election under section 444. However, a partnership may obtain automatic approval for certain changes, including a change to its required taxable year, pursuant to

administrative procedures published by the Commissioner.

(B) *Short period tax return.* A partnership that changes its taxable year must make its return for a short period in accordance with section 443, but must not annualize the partnership taxable income.

(C) *Change in required taxable year.* If a partnership is required to change to its majority interest taxable year, then no further change in the partnership's required taxable year is required for either of the two years following the year of the change. This limitation against a second change within a three-year period applies only if the first change was to the majority interest taxable year and does not apply following a change in the partnership's taxable year to the principal partners' taxable year or the least aggregate deferral taxable year.

(ii) *Partners.* Except as otherwise provided in the Internal Revenue Code or the regulations thereunder (e.g., section 859 regarding real estate investment trusts or § 1.442–2(c) regarding a subsidiary changing to its consolidated parent's taxable year), a partner may not change its taxable year without securing the approval of the Commissioner under section 442. However, certain partners may be eligible to obtain automatic approval to change their taxable years pursuant to the regulations or administrative procedures published by the Commissioner. A partner that changes its taxable year must make its return for a short period in accordance with section 443.

(9) *Retention of taxable year.* In certain cases, a partnership will be required to change its taxable year unless it obtains the approval of the Commissioner under section 442, or makes an election under section 444, to retain its current taxable year. For example, a partnership using a taxable year that corresponds to its required taxable year must obtain the approval of the Commissioner to retain such taxable year if its required taxable year changes as a result of a change in ownership, unless the partnership previously obtained approval for its current taxable year or, if appropriate, makes an election under section 444.

(10) *Procedures for obtaining approval or making a section 444 election.* See § 1.442–1(b) for procedures to obtain the approval of the Commissioner (automatically or otherwise) to adopt, change, or retain a taxable year. See §§ 1.444–1T and 1.444–2T for qualifications, and § 1.444–3T for procedures, for making an election under section 444.

* * * * *

(d) *Effective date.* The rules of this section are applicable for taxable years ending on or after May 17, 2002, except for paragraph (c), which applies for taxable years beginning after December 31, 1953.

§ 1.706–1T [Removed]

Par. 8. Section 1.706–1T is removed.

Par. 9. Section 1.1378–1 is added under the undesignated centerheading ''Small Business Corporations and Their Shareholders'' to read as follows:

§ 1.1378–1 Taxable year of S corporation.

(a) *In general.* The taxable year of an S corporation must be a permitted year. A permitted year is the required taxable year (*i.e.,* a taxable year ending on December 31), a taxable year elected under section 444, a 52–53-week taxable year ending with reference to the required taxable year or a taxable year elected under section 444, or any other taxable year for which the corporation establishes a business purpose to the satisfaction of the Commissioner under section 442.

(b) *Adoption of taxable year.* An electing S corporation may adopt, in accordance with § 1.441–1(c), its required taxable year, a taxable year elected under section 444, or a 52–53-week taxable year ending with reference to its required taxable year or a taxable year elected under section 444 without the approval of the Commissioner. See § 1.441–1. An electing S corporation that wants to adopt any other taxable year, must establish a business purpose and obtain the approval of the Commissioner under section 442.

(c) *Change in taxable year*—(1) *Approval required.* An S corporation or electing S corporation that wants to change its taxable year must obtain the approval of the Commissioner under section 442 or make an election under section 444. However, an S corporation or electing S corporation may obtain automatic approval for certain changes, including a change to its required taxable year, pursuant to administrative procedures published by the Commissioner.

(2) *Short period tax return.* An S corporation or electing S corporation that changes its taxable year must make its return for a short period in accordance with section 443, but must not annualize the corporation's taxable income.

(d) *Retention of taxable year.* In certain cases, an S corporation or electing S corporation will be required to change its taxable year unless it obtains the approval of the Commissioner under section 442, or makes an election under section 444, to retain its current taxable year. For example, a corporation using a June 30 fiscal year that elects to be an S corporation and, as a result, is required to use the calendar year must obtain the approval of the Commissioner to retain its current fiscal year.

(e) *Procedures for obtaining approval or making a section 444 election*—(1) *In general.* See § 1.442–1(b) for procedures to obtain the approval of the Commissioner (automatically or otherwise) to adopt, change, or retain a taxable year. See §§ 1.444–1T and 1.444–2T for qualifications, and 1.444–3T for procedures, for making an election under section 444.

(2) *Special rules for electing S corporations.* An electing S corporation that wants to adopt, change to, or retain a taxable year other than its required taxable year must request approval of the Commissioner on Form 2553, ''Election by a Small Business Corporation,'' when the election to be an S corporation is filed pursuant to section 1362(b) and § 1.1362–6. See § 1.1362–6(a)(2)(i) for the manner of making an election to be an S corporation. If such corporation receives permission to adopt, change to, or retain a taxable year other than its required taxable year, the election to be an S corporation will be effective. Denial of the request renders the election ineffective unless the corporation agrees that, in the event the request to adopt, change to, or retain a taxable year other than its required taxable year is denied, it will adopt, change to, or retain its required taxable year or, if applicable, make an election under section 444.

(f) *Effective date.* The rules of this section are applicable for taxable years ending on or after May 17, 2002.

PART 5c—TEMPORARY INCOME TAX REGULATIONS UNDER THE ECONOMIC RECOVERY TAX ACT OF 1981

Par. 10. The authority citation for part 5c continues to read as follows:

Authority: 26 U.S.C. 168(f)(8)(G) and 7805.

§ 5c.442–1 [Removed]

Par. 11. Section 5c.442–1 is removed.

PART 5f—TEMPORARY INCOME TAX REGULATIONS UNDER THE TAX EQUITY AND FISCAL RESPONSIBILITY ACT OF 1982

Par. 12. The authority citation for part 5f continues to read in part as follows:

Authority: 26 U.S.C. 7805 * * *

§ 5f.442–1 [Removed]

Par. 13. Section 5f.442–1 is removed.

PART 18—TEMPORARY INCOME TAX REGULATIONS UNDER THE SUBCHAPTER S REVISION ACT OF 1982

Par. 14. The authority citation for part 18 continues to read as follows:

Authority: 26 U.S.C. 7805.

§ 18.1378–1T [Removed]

Par. 15. Section 18.1378–1 is removed.

PART 602—OMB CONTROL NUMBERS UNDER THE PAPERWORK REDUCTION ACT

Par. 16. The authority citation for part 602 continues to read as follows:

Authority: 26 U.S.C. 7805.

Par. 17. In § 602.101, paragraph (b) is amended by adding an entry for ''1.441–2'', removing the entries for ''1.441–3T'', ''1.442–2T'', and ''1.442–3T'', revising the entry for ''1.442–1'', and adding an entry for ''1.1378–1'' in numerical order to read as follows:

§ 602.101 OMB Control numbers.

* * * * *

(b) * * *

CFR part or section where identified and described	Current OMB control No.
* * * * *	
1.441–2	1545–1748
* * * * *	
1.442–1	1545–0074 1545–0123 1545–0134 1545–0152 1545–1748
* * * * *	
1.1378–1	1545–1748
* * * * *	

Robert E. Wenzel,

Deputy Commissioner of Internal Revenue.

Approved: May 3, 2002.

Pamela F. Olson,

Acting Assistant Secretary of the Treasury.

[FR Doc. 02–12169 Filed 5–16–02; 8:45 am]

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DEPARTMENT OF THE INTERIOR

Office of Surface Mining Reclamation and Enforcement

30 CFR Part 904

[AR–036–FOR]

Arkansas Abandoned Mine Land Reclamation Plan and Regulatory Program

AGENCY: Office of Surface Mining Reclamation and Enforcement, Interior.

ACTION: Final rule; approval of amendment.

SUMMARY: We, the Office of Surface Mining Reclamation and Enforcement (OSM), are approving an amendment to the Arkansas abandoned mine land (AML) reclamation plan (Arkansas plan) and the Arkansas regulatory program (Arkansas program) under the Surface Mining Control and Reclamation Act of 1977 (SMCRA or the Act). Arkansas proposed revisions to its AML reclamation plan regulations concerning eligible lands and water, reclamation objectives and priorities, and reclamation project evaluation. Arkansas proposed to revise its regulatory program regulations concerning procedures for assessment conference and to add revegetation success standards for grazingland and prime farmland. Arkansas revised its plan and program to be consistent with the corresponding Federal regulations.

EFFECTIVE DATE: May 17, 2002.

FOR FURTHER INFORMATION CONTACT: Michael C. Wolfrom, Director, Tulsa Field Office, Telephone: (918) 581–6430, Internet: *mwolfrom@osmre.gov.*

SUPPLEMENTARY INFORMATION:

I. Background on the Arkansas Plan and Program
II. Submission of the Amendment
III. OSM's Findings
IV. Summary and Disposition of Comments
V. OSM's Decision
VI. Procedural Determinations

I. Background on the Arkansas Plan and Program

The Abandoned Mine Land Reclamation Program was established by Title IV of the Act (30 U.S.C. 1201 *et seq.*) in response to concerns over extensive environmental damage caused by past coal mining activities. The program is funded by a reclamation fee collected on each ton of coal that is produced. The money collected is used to finance the reclamation of abandoned coal mines and for other authorized activities. Section 405 of the Act allows States and Indian tribes to assume exclusive responsibility for reclamation activity within the State or on Indian lands if they develop and submit to the Secretary of the Interior for approval, a program (often referred to as a plan) for the reclamation of abandoned coal mines. On May 2, 1983, the Secretary of the Interior approved the Arkansas plan. You can find background information on the Arkansas plan, including the Secretary's findings, the disposition of comments, and the approval of the plan in the May 2, 1983, **Federal Register** (48 FR 19710). You can find later actions on the Arkansas plan at 30 CFR 904.25 and 904.26.

Section 503(a) of the Act permits a State to assume primacy for the regulation of surface coal mining and reclamation operations on non-Federal and non-Indian lands within its borders by demonstrating that its State program includes, among other things, ''* * * a State law which provides for the regulation of surface coal mining and reclamation operations in accordance with the requirements of this Act * * *; and rules and regulations consistent with regulations issued by the Secretary pursuant to this Act.'' *See* 30 U.S.C. 1253(a)(1) and (7). On the basis of these criteria, the Secretary of the Interior conditionally approved the Arkansas program on November 21, 1980. You can find background information on the Arkansas program, including the Secretary's findings, the disposition of comments, and the conditions of approval in the November 21, 1980, **Federal Register** (45 FR 77003). You can find later actions on the Arkansas program at 30 CFR 904.10, 904.12, 904.15, and 904.16.

II. Submission of the Amendment

By letter dated August 13, 2001 (Administrative Record No. AR–568), Arkansas sent us an amendment to its plan and program under SMCRA (30 U.S.C. 1201 *et seq.*). Arkansas sent the amendment in response to our letters dated November 26, 1985, and October 14, 1997 (Administrative Record Nos. AR–332 and AR–559.02, respectively), that we sent to Arkansas under 30 CFR 732.17(c). Arkansas also sent the amendment in response to our letter dated May 5, 1999 (Administrative Record No. AAML–30) that we sent Arkansas under 30 CFR 884.15(d). The amendment also includes a change made at Arkansas' own initiative. Arkansas proposes to amend the Arkansas Surface Coal Mining and Reclamation Code.

We announced receipt of the proposed amendment in the October 5, 2001, **Federal Register** (66 FR 50952). In the same document, we opened the public comment period and provided an

opportunity for a public hearing or meeting on the amendments adequacy. We did not hold a public hearing or meeting because no one requested one. The public comment period ended on November 5, 2001. We received comments from two Federal agencies.

During our review of the amendment, we identified concerns about the Phase III revegetation success standards for grazingland and the Phase II and Phase III revegetation success standards for prime farmland. We notified Arkansas of these concerns by letter dated December 10, 2001 (Administrative Record No. AR–586.05).

By letter dated February 25, 2002 (Administrative Record No. AR–586.07), Arkansas sent us additional explanatory information and revisions to its proposed program amendment. Because the additional information and revisions merely clarified certain provisions of Arkansas' amendment, we did not reopen the public comment period.

III. OSM's Findings

Following are the findings we made concerning the amendment under SMCRA and the Federal regulations at 30 CFR 732.15, 732.17, 884.14, and 884.15. We are approving the amendment.

A. Revisions to Arkansas' AML Reclamation Plan

1. Section 874.12, Eligible Lands and Water

Arkansas revised paragraph (b)(4) by replacing the reference to ''30 CFR 872.11(b)(2) and (3)'' with a reference to ''Section 402(g)(1) and (5) of Public Law 95–97.''

The reference change in section 874.12 merely corrects an incorrect citation reference and does not change the meaning of this previously approved section. Therefore, we find that the revision does not alter the substance of the Arkansas plan.

2. Section 874.13, Reclamation Objectives and Priorities

Arkansas deleted paragraph (d) of this section regarding research and demonstration projects relating to the development of surface coal mining reclamation and water quality control program methods and techniques. By deleting this paragraph, the above projects will no longer have priority as AML reclamation projects.

Section 874.13 of Arkansas' regulations provides the specific criteria for ranking and identifying AML reclamation projects. The provisions of 30 CFR 884.13(c)(2) of the Federal regulations requires the specific criteria used by a State to be consistent with section 403 of the Act. The Energy Policy Act of 1992 removed the funding of coal research and demonstration projects from section 403 of the Act. Therefore, we find that, with the deletion of paragraph (d), section 874.13 of Arkansas' regulations is consistent with the requirements of 30 CFR 884.13(c)(2).

3. Section 874.14, Reclamation Project Evaluation

Arkansas revised paragraph (a)(2) of this section by deleting the last sentence concerning research and demonstration projects.

Section 874.14 of Arkansas' regulations provides the factors for evaluating proposed reclamation projects and completed reclamation work. The last sentence of paragraph (a)(2) concerned the evaluation of research and demonstration projects. As stated above, the Energy Policy Act of 1992 removed the funding of coal research and demonstration projects from section 403 of the Act. Further, Arkansas has removed coal research and demonstration projects from its specific criteria for ranking and identifying AML reclamation projects. Therefore, we find that the deletion of the last sentence in section 874.14(a)(2) is consistent with the requirements of 30 CFR 884.13.

B. Revisions to Arkansas' Regulatory Program

1. Section 845.18, Procedures for Assessment Conference

In paragraph (a) of this section, Arkansas removed the department's old name of ''Arkansas Department of Pollution Control and Ecology'' and replaced it with the department's new name of ''Arkansas Department of Environmental Quality.''

We find that the name change in section 845.18 does not change the meaning of this previously approved section, and therefore does not render the provision less effective than the corresponding Federal regulation at 30 CFR 845.18.

2. Revegetation Success Standards for Grazingland and Prime Farmland

The Federal regulations at 30 CFR 816.116(a)(1) require that each regulatory authority select revegetation success standards and statistically valid sampling techniques for measuring revegetation success and include them in its approved regulatory program. Arkansas developed its revegetation success guidelines to satisfy this requirement. The guidelines include revegetation success standards and statistically valid sampling techniques for measuring revegetation success of reclaimed grazingland in accordance with Arkansas' counterparts to the Federal regulations at 30 CFR 816.116. The guidelines also include revegetation success standards and statistically valid sampling techniques for restoring soil productivity of prime farmland soils in accordance with Arkansas' counterparts to the Federal regulations at 30 CFR 823.15. Arkansas' standards, criteria, and parameters for revegetation success reflect the extent of cover, species composition, and soil stabilization required in the Federal regulations at 30 CFR 816.111. As required by the Federal regulations at 30 CFR 816.116(a)(2) and 823.15, Arkansas' revegetation success standards include criteria representative of unmined lands in the area being reclaimed to evaluate the appropriate vegetation parameters of ground cover, production, or stocking suitable to the approved postmining land uses. Arkansas' guidelines specify the procedures and techniques to be used for sampling, measuring, and analyzing vegetation parameters. Ground cover, production, and stocking suitable to grazinglands are considered equal to the approved success standard when they are not less than 90 percent of the success standard. The average production of crops for prime farmland soils must equal or exceed the average production of the same crops for the same or similar unmined prime farmland soils. Sampling techniques for measuring success use a 90-percent statistical confidence interval for all land uses. We find that use of these procedures and techniques will ensure consistent, objective collection of vegetation data.

For the above reasons, we find that the revegetation success standards and statistically valid sampling techniques for measuring revegetation success contained in Arkansas' revegetation success guidelines satisfy the requirements of 30 CFR 816.116(a)(1) and 823.15.

IV. Summary and Disposition of Comments

Public Comments

We asked for public comments on the amendment, but did not receive any.

Federal Agency Comments

Under 30 CFR 732.17(h)(11)(i), 884.14(a)(2), and section 503(b) of SMCRA, we requested comments on the amendment from various Federal agencies with an actual or potential interest in the Arkansas program (Administrative Record No. AR–568.01).

The U.S. Fish and Wildlife Service (FWS) responded on October 17, 2001 (Administrative Record No. AR–568.04), that there are numerous endangered and threatened species that occur throughout the state where potential reclamation sites could be located, but it finds that the standards established by Arkansas would not adversely affect any listed species. The FWS further stated that the standards established by Arkansas would probably serve as a benefit to listed species as well as wildlife as a whole. Finally, the FWS provided several specific comments on Arkansas' proposed revegatation success standards for grazingland and prime farmland. These comments are discussed below.

A. Comments Concerning Arkansas' Revegetation Success Standards for Grazingland

1. The FWS stated that at III.C.1 concerning reference area requirements, the guidelines should stipulate that reference plots using crops should not be used for grazingland reclamation sites. Only like plant species should be used as reference plots.

Response: The word ''crop'' in this section is a generic term used to refer to the product of a reference area. It does not specifically refer to row crops. In the case of grazinglands, reference areas would consist of similar plant species, and the crop yields of these reference areas must be at a level that is reasonably comparable to the county average for grazinglands on the same or similar soils.

2. The FWS stated that at IV.B concerning sampling techniques, the guidelines should stipulate that the same transects are used each year.

Response: We disagree with this comment. Using the same transects each year would negate the ''randomness'' of the selection of transect locations. The ''randomness'' of transect site selection is necessary to ensure that sample sites are impartial and that the results of the sampling represent an average for the reclaimed or reference areas.

3. The FWS stated that at IV.B concerning sampling techniques, the guidelines should clarify what criteria is used to determine whether sampling frames or whole harvesting is chosen to calculate productivity.

Response: We disagree with this comment. The operator has discretion to select the method of sampling, subject to regulatory authority approval.

4. The FWS recommended that whole area harvesting should not be conducted during ground bird nesting season.

Response: This comment is a matter of wildlife management, and therefore outside the scope of SMCRA and the Federal regulations. However, we have forwarded this comment on to the State for their consideration.

5. The FWS recommended that the operator should record the date on the sampling data sheets. The FWS pointed out that this is important since samples will be weighed both before and after drying, and the time of year that the samples were harvested needs to be taken into consideration. Also, since comparisons of the reference plots with the reclamation plots will be made, these samples should be collected at the same time.

Response: We agree that the operator should record the date the sample was taken on the sampling data sheets. We further agree that the operator must collect the samples from the reference area and reclamation plots at the same time. The data forms in Appendices B and C have a place to record the date of sampling. Further, section III.D concerning reference areas provides that reference area crops and crops in the reclaimed prime farmland area must have the same harvest dates. Therefore, we determined that Arkansas did not need to make any changes to these data forms.

However, Appendix D did not have a place to record the date of sampling. By letter dated December 10, 2001 (Administrative Record No. AR–568.05), we notified Arkansas that the data form in Appendix D must provide an area for recording the date of sampling. By letter dated February 25, 2002 (Administrative Record No. AR–568.07), Arkansas revised Appendix D to include a place to record the date of sampling. We find that Arkansas' revision to Appendix D is acceptable and resolves the FWS's concern.

6. The FWS recommended that only native species be replanted on reclamation sites.

Response: We disagree with this comment. Section 816.111(a) of the Federal regulations allows a permittee to establish a vegetative cover on regraded areas that is comprised of introduced species where desirable and necessary to achieve the approved postmining land use and approved by the regulatory authority. Thus, introduced species are acceptable when approved by the regulatory authority.

B. Comments Concerning Arkansas' Revegetation Success Standards for Prime Farmland

1. The FWS wondered when the predicted average yield per acre for each county was calculated. The FWS stated that if it was calculated an extended period from the present, the results might not be comparable to the results of the reference plots due to improved farming practices of today. The FWS stated that the operator should be encouraged to use reference plots if this is the situation.

Response: We do not share the FWS's concern that operators will use outdated predicted average yields as standards for success. The regulatory authority has discretion over the selection of the success standard. Section 780.18(b)(5) of Arkansas' regulations requires a permittee to submit a plan for revegetation that includes, among other things, the measures the permittee will use to determine the success of revegetation. Section II.C.5 of Arkansas' revegetation success guidelines for prime farmland states that the Natural Resources Conservation Service will be notified at the time of permit submittal of the area to be mined. If updated soil productivity values are available, they will be used for the standard of success. The regulatory authority has discretion to disapprove the use of predicted average yield if it is so outdated that it would not serve as an adequate measure of soil productivity. Furthermore, even if an operator uses predicted average yields that are outdated, section II.C.5.b provides that the yield data may be adjusted to compensate for differences in specific management practices. Therefore, if the yield data is outdated, they can be adjusted to take into account improved farming practices.

2. The FWS recommended that the operator record the date the sample was taken on the sampling data sheets. The FWS pointed out that this is important since samples will be weighed both before and after drying, and the time of year that the samples were harvested needs to be taken into consideration. Also, since comparisons of the reference plots with the reclamation plots will be made, these samples should be collected at the same time.

Response: We agree that the operator should record the date the sample was taken on the sampling data sheets. We further agree that the operator must collect the samples from the reference area and reclamation plots at the same time. The data forms in Appendices B and C have a place to record the date of sampling. Further, section III.D concerning reference areas provides that reference area crops and crops in the reclaimed prime farmland area must have the same harvest dates. Therefore, we determined that Arkansas did not need to make any changes to these data forms.

However, Appendix G did not have a place to record the date of sampling. By letter dated December 10, 2001

(Administrative Record No. AR–568.05), we notified Arkansas that the data form in Appendix G must provide an area for recording the date of sampling. By letter dated February 25, 2002 (Administrative Record No. AR–568.07), Arkansas revised Appendix G to include a place to record the date of sampling. We find that Arkansas' revision to Appendix G is acceptable and resolves the FWS's concern.

Environmental Protection Agency (EPA) Concurrence and Comments

Under 30 CFR 732.17(h)(11)(ii), we are required to get a written concurrence from the EPA for those provisions of the program amendment that relate to air or water quality standards issued under the authority of the Clean Water Act (33 U.S.C. 1251 *et seq.*) or the Clean Air Act (42 U.S.C. 7401 *et seq.*). None of the revisions that Arkansas proposed to make in this amendment pertain to air or water quality standards. Therefore, we did not ask the EPA to concur on the amendment.

Under 30 CFR 732.17(h)(11)(i) and 884.15(a)(2), we requested comments on the amendment from the EPA (Administrative Record No. AR–568.01). The EPA did not respond to our request.

State Historical Preservation Officer (SHPO) and the Advisory Council on Historic Preservation (ACHP)

Under 30 CFR 732.17(h)(4) and 884.14(a)(6), we are required to request comments from the SHPO and ACHP on amendments that may have an effect on historic properties. On September 6, 2001, we requested comments on Arkansas's amendment (Administrative Record No. AR–568.01). The Arkansas Historic Preservation Office responded on September 6, 2001 (Administrative Record No. AR–568.02), that because no known historic properties would be affected, it has no comment on the proposed program amendment.

V. OSM's Decision

Based on the above findings, we approve the amendment as submitted by Arkansas on August 13, 2001, and as revised on February 25, 2002.

We approve the regulations proposed by Arkansas with the provision that they be fully promulgated in identical form to the regulations submitted to and reviewed by OSM and the public.

To implement this decision, we are amending the Federal regulations at 30 CFR part 904, which codify decisions concerning the Arkansas program. We find that good cause exists under 5 U.S.C. 553(d)(3) to make this final rule effective immediately. Section 503(a) of SMCRA requires that the State's program demonstrate that the State has the capability of carrying out the provisions of the Act and meeting its purposes. Section 405(d) of SMCRA requires that the state have a program that is in compliance with the procedures, guidelines, and requirements established under the Act. Making this rule effective immediately will expedite that process. SMCRA requires consistency of State and Federal standards.

VI. Procedural Determinations

Executive Order 12630—Takings

This rule does not have takings implications. This determination is based on the analysis performed for the counterpart Federal regulation.

Executive Order 12866—Regulatory Planning and Review

This rule is exempted from review by the Office of Management and Budget under Executive Order 12866.

Executive Order 12988—Civil Justice Reform

The Department of the Interior has conducted the reviews required by section 3 of Executive Order 12988 and has determined that this rule meets the applicable standards of subsections (a) and (b) of that section. However, these standards are not applicable to the actual language of State regulatory programs and AML reclamation plans, and program and plan amendments, because each program and plan is drafted and promulgated by a specific State, not by OSM. Under sections 503 and 505 of SMCRA (30 U.S.C. 1253 and 1255) and the Federal regulations at 30 CFR 730.11, 732.15, and 732.17(h)(10), decisions on proposed State regulatory programs and program amendments submitted by the States must be based solely on a determination of whether the submittal is consistent with SMCRA and its implementing Federal regulations and whether the other requirements of 30 CFR parts 730, 731, and 732 have been met. Decisions on proposed AML reclamation plans and revisions submitted by a State or Tribe are based on a determination of whether the submittal meets the requirements of Title IV of SMCRA (30 U.S.C. 1231–1243) and 30 CFR part 884 of the Federal regulations.

Executive Order 13132—Federalism

This rule does not have Federalism implications. SMCRA delineates the roles of the Federal and State governments with regard to the regulation of surface coal mining and reclamation operations. One of the purposes of SMCRA is to ''establish a nationwide program to protect society and the environment from the adverse effects of surface coal mining operations.'' Section 503(a)(1) of SMCRA requires that State laws regulating surface coal mining and reclamation operations be ''in accordance with'' the requirements of SMCRA, and section 503(a)(7) requires that State programs contain rules and regulations ''consistent with'' regulations issued by the Secretary pursuant to SMCRA. Section 405(d) of SMCRA requires State abandoned mine reclamation programs to be in compliance with the procedures, guidelines, and requirements of SMCRA.

Executive Order 13211—Regulations That Significantly Affect The Supply, Distribution, or Use of Energy

On May 18, 2001, the President issued Executive Order 13211 which requires agencies to prepare a Statement of Energy Effects for a rule that is (1) considered significant under Executive Order 12866, and (2) likely to have a significant adverse effect on the supply, distribution, or use of energy. Because this rule is exempt from review under Executive Order 12866 and is not expected to have a significant adverse effect on the supply, distribution, or use of energy, a Statement of Energy Effects is not required.

National Environmental Policy Act

This rule does not require an environmental impact statement because section 702(d) of SMCRA (30 U.S.C. 1292(d)) provides that agency decisions on proposed State regulatory program provisions do not constitute major Federal actions within the meaning of section 102(2)(C) of the National Environmental Policy Act (42 U.S.C. 4332(2)(C)). Also, this rule does not require an environmental impact statement since agency decisions on proposed State and Tribal AML reclamation plans and revisions are categorically excluded from compliance with the National Environmental Policy Act (42 U.S.C. 4332) by the Manual of the Department of the Interior (516 DM 6, appendix 8, paragraph 8.4B(29)).

Paperwork Reduction Act

This rule does not contain information collection requirements that require approval by OMB under the Paperwork Reduction Act (44 U.S.C. 3507 *et seq.*).

Regulatory Flexibility Act

The Department of the Interior certifies that this rule will not have a significant economic impact on a

substantial number of small entities under the Regulatory Flexibility Act (5 U.S.C. 601 *et seq.*). The State submittal, which is the subject of this rule, is based upon counterpart Federal regulations for which an economic analysis was prepared and certification made that such regulations would not have a significant economic effect upon a substantial number of small entities. In making the determination as to whether this rule would have a significant economic impact, the Department relied upon the data and assumptions for the counterpart Federal regulations.

Small Business Regulatory Enforcement Fairness Act

This rule is not a major rule under 5 U.S.C. 804(2), the Small Business Regulatory Enforcement Fairness Act. This rule: (a) Does not have an annual effect on the economy of $100 million; (b) will not cause a major increase in costs or prices for consumers, individual industries, Federal, State, or local government agencies, or geographic regions; and (c) does not have significant adverse effects on competition, employment, investment, productivity, innovation, or the ability of U.S.-based enterprises to compete with foreign-based enterprises. This determination is based upon the fact that the State submittal, which is the subject of this rule, is based upon counterpart Federal regulations for which an analysis was prepared and a determination made that the Federal regulation was not considered a major rule.

Unfunded Mandates

This rule will not impose an unfunded mandate on State, local, or tribal governments or the private sector of $100 million or more in any given year. This determination is based upon the fact that the State submittal, which is the subject of this rule, is based upon counterpart Federal regulations for which an analysis was prepared and a determination made that the Federal regulation did not impose an unfunded mandate.

List of Subjects in 30 CFR Part 904

Intergovernmental relations, Surface mining, Underground mining.

Dated: April 5, 2002.

Charles E. Sandberg,

Acting Regional Director, Mid-Continent Regional Coordinating Center.

For the reasons set out in the preamble, 30 CFR part 904 is amended as set forth below:

PART 904—ARKANSAS

1. The authority citation for Part 904 continues to read as follows:

Authority: 30 U.S.C. 1201 *et seq.*

2. Section 904.12 is amended by revising the section heading to read as follows:

§ 904.12 State program provisions and amendments not approved.

* * * * *

3. Section 904.15 is amended in the table by adding a new entry in chronological order by ''Date of final publication'' to read as follows:

§ 904.15 Approval of Arkansas regulatory program amendments.

* * * * *

Original amendment submission date	Date of final publication	Citation/description
*	*	* * * * *
August 13, 2001	May 17, 2002	ASCMRC 845.18(a); Phase II and III Revegtation Success Standards for Grazingland; and Phase III Revegetation Success Standards for Prime Farmland.

4. Section 904.25 is amended in the table by adding a new entry in chronological order by ''Date of final publication'' to read as follows:

§ 904.25 Approval of Arkansas abandoned mine land reclamation plan amendments.

* * * * *

Original amendment submission date	Date of final publication	Citation/description
*	*	* * * * *
August 13, 2001	May 17, 2002	ASCMRC 874.12(b)(4); 874.13(d); and 874.14(a)(2).

[FR Doc. 02–12460 Filed 5–16–02; 8:45 am]

BILLING CODE 4310–05–P

DEPARTMENT OF THE INTERIOR

Office of Surface Mining Reclamation and Enforcement

30 CFR Part 913

[IL–101–FOR]

Illinois Regulatory Program

AGENCY: Office of Surface Mining Reclamation and Enforcement, Interior.

ACTION: Final rule; approval of amendment.

SUMMARY: We, the Office of Surface Mining Reclamation and Enforcement (OSM), are approving an amendment to the Illinois regulatory program (Illinois program) under the Surface Mining Control and Reclamation Act of 1977 (SMCRA or the Act). The Illinois Department of Natural Resources, Office of Mines and Minerals (Illinois or Department) proposed revisions to its regulations about regulatory coordination with requirements under other laws, permit processing requirements, permit fees, right of entry, performance bonds, revegetation timing, standards for measuring revegetation success of herbaceous wildlife vegetation, affected acreage, use of explosives, high capability lands, suspension or revocation of permits, and public and administrative hearings. Illinois also proposed to correct or remove outdated references in several regulations. Illinois revised its program to be consistent with the corresponding Federal regulations, to clarify ambiguities, and to improve operational efficiency.

EFFECTIVE DATE: May 17, 2002.

FOR FURTHER INFORMATION CONTACT: Andrew R. Gilmore, Director, Indianapolis Field Office. Telephone:

(317) 226–6700. Internet: *IFOMAIL@osmre.gov.*

SUPPLEMENTARY INFORMATION:

I. Background on the Illinois Program
II. Submission of the Amendment
III. OSM's Findings
IV. Summary and Disposition of Comments
V. OSM's Decision
VI. Procedural Determinations

I. Background on the Illinois Program

Section 503(a) of the Act permits a State to assume primacy for the regulation of surface coal mining and reclamation operations on non-Federal and non-Indian lands within its borders by demonstrating that its State program includes, among other things, ''. . . a State law which provides for the regulation of surface coal mining and reclamation operations in accordance with the requirements of this Act . . .; and rules and regulations consistent with regulations issued by the Secretary pursuant to this Act.'' *See* 30 U.S.C. 1253(a)(1) and (7). On the basis of these criteria, the Secretary of the Interior conditionally approved the Illinois program on June 1, 1982. You can find background information on the Illinois program, including the Secretary's findings, the disposition of comments, and the conditions of approval in the June 1, 1982, **Federal Register** (47 FR 23858). You can also find later actions concerning the Illinois program and program amendments at 30 CFR 913.15, 913.16, and 913.17.

II. Submission of the Amendment

By letter dated October 15, 2001 (Administrative Record No. IL–5073), Illinois sent us an amendment to its program under SMCRA (30 U.S.C. 1201 *et seq.*). Illinois sent the amendment at its own initiative. Illinois proposed to amend its surface coal mining and reclamation regulations at Title 62 of the Illinois Administrative Code (IAC).

We announced receipt of the amendment in the November 27, 2001, **Federal Register** (66 FR 59201). In the same document, we opened the public comment period and provided an opportunity for a public hearing or meeting on the amendment's adequacy. We did not hold a public hearing or meeting because no one requested one. The public comment period ended on December 27, 2001. We received comments from one Federal agency.

During our review of the amendment, we identified some editorial problems. We notified Illinois of these concerns by letter dated January 7, 2002 (Administrative Record No. IL–5075).

By letter dated March 6, 2002 (Administrative Record No. IL–5076), Illinois sent us revisions to its proposed program amendment. Because the revisions merely clarified certain provisions of Illinois' amendment, we did not reopen the public comment period.

III. OSM's Findings

Following are the findings we made concerning the amendment under SMCRA and the Federal regulations at 30 CFR 732.15 and 732.17. We are approving the amendment as described below.

Any revisions that we do not discuss below concern nonsubstantive wording or editorial changes or revised cross-references and paragraph notations to reflect organizational changes resulting from this amendment.

A. Minor Revisions to Illinois' Regulations

1. Illinois removed its current office address and added a reference to the ''Department's Springfield office'' at 62 IAC 1700.12(a), Petitions to Initiate Rulemaking; 62 IAC 1780.21(a) and 1784.14(a), Hydrologic Information; 62 IAC 1816.116(a)(2)(C), (5)(A) and 1817.116(a)(2)(C), (5)(A), Standards for Success of Revegetation; and 62 IAC 1846.17(b)(1), Procedure for Assessment of Individual Civil Penalty. Illinois made these changes so the regulations would not have to be corrected because of future address changes.

The proposed changes do not alter the requirements of these previously approved provisions in the Illinois regulations. Therefore, we find that they will not make Illinois' regulations less effective than the corresponding Federal regulations.

2. Illinois made minor wording changes, corrected citation references, and simplified its use of numbers in 62 IAC 1700.11, Applicability; 62 IAC 1700.12, Petitions to Initiate Rulemaking; 62 IAC 1773.12, Regulatory Coordination with Requirements under Other Laws; 62 IAC 1773.13, Public Participation in Permit Processing; 62 IAC 1777.17, Permit Fees; 62 IAC 1780.21, Hydrologic Information; 62 IAC 1785.23, Minor Underground Mine Facilities; 62 IAC 1800.11, Requirement to File a Bond; 62 IAC 1816.41, Hydrologic Balance Protection; 62 IAC 1816.113, Revegetation Timing; 62 IAC 1816.116, Revegetation Standards for Success; 62 IAC 1816.117, Revegetation—Tree, Shrub, and Herbaceous Wildlife Vegetation; 62 IAC 1817.66, Use of Explosives—Blasting Signs, Warnings, and Access Control; 62 IAC 1817.116, Revegetation Standards for Success; 62 IAC 1817.117, Revegetation—Tree, Shrub, and Herbaceous Vegetation; 62 IAC 1825.14, Soil Replacement on High Capability Lands; 62 IAC 1843.13, Suspension or Revocation of Permits; 62 IAC 1846.17, Procedure for Assessment of Individual Civil Penalty; 62 IAC 1847.3, Permit and Related Administrative Hearings; and 62 IAC 1847.9, Bond Release Public Hearings.

Because these revisions do not change the meaning of Illinois' previously approved regulations, we find that they will not make Illinois' regulations less effective than the corresponding Federal regulations.

B. Illinois Interagency Committee on Surface Mining Control and Reclamation (Interagency Committee)

1. Illinois removed the language from 62 IAC 1773.12 that required the Interagency Committee to review permit applications and provide the Department with comments and recommendations for coordination with requirements under other specified laws and regulations. Illinois added language that requires the Department to provide for the coordination of review and issuance of permits with requirements under other specified laws and regulations. Illinois made these revisions because Illinois Public Act 90–0490 abolished the Interagency Committee through an amendment to 225 Illinois Compiled Statutes (ILCS) 720/1.05 in 1997. The amendment to 225 ILCS 720/1.05 also delegated all programmatic functions formerly performed by the Interagency Committee to the Department. The Interagency Committee was originally created to review permit applications and provide comments to the Department on protection of the hydrologic system, water pollution control, the reclamation plan, soil handling techniques, dams and impoundments, and postmining land use.

On November 21, 2001, we approved the amendment to 225 ILCS 720/1.05 because the Department had increased its technical expertise in all areas needed to perform the programmatic functions formerly performed by the Interagency Committee (66 FR 58371). Also, the Department has the authority under 225 ILCS 720/9.04 to delegate responsibilities, other than final action on permits, to other State agencies with the authority and technical expertise to carry out such responsibilities. For the same reasons, we find that Illinois' revised regulation at 62 IAC 1773.12 meets the requirements of and is no less effective than the counterpart Federal regulation at 30 CFR 773.5.

2. Illinois also deleted references to the ''Interagency Committee'' from 62

IAC 1700.11(b), Applicability; 62 IAC 1780.21(f)(3)(D)(v), Hydrologic Information (Surface Mining Operations); and 1784.14(e)(3)(C)(v), Hydrologic Information (Underground Mining Operations). These regulations required the Department to send copies of permit applications and exemption requests to the Interagency Committee for review and comment. Illinois removed the references because Illinois Public Act 90–0490 abolished the Interagency Committee in the amendment to 225 ILCS 720/1.05. As discussed above in finding B.1, the Department performs the programmatic functions formerly performed by the Interagency Committee. This includes technical reviews of applications and exemption requests. Therefore, we find that the proposed deletions will not make Illinois' regulations less effective than the counterpart Federal regulations.

C. 62 IAC 1773.13 Public Participation in Permit Processing

1. Illinois revised 62 IAC 1773.13(a)(1)(B) to require that the map or description of the proposed permit area published as part of the public notice advertising a permit, revision, or renewal application include the shadow area for underground mines. If the application includes a shadow area, the applicant must differentiate between the permit area and shadow area on the map or in the description. Illinois defines ''shadow area'' to mean ''any area beyond the limits of the permit area in which underground mine workings are located.''

The counterpart Federal regulation at 30 CFR 773.6(a)(1)(ii) does not specifically require the applicant to include the area over underground workings on the map or in the description. However, by specifying only the minimum contents of the advertisement, the Federal regulation at 30 CFR 773.6(a)(1) allows regulatory authorities to require applicants to include in the advertisement any additional information that they consider necessary. Therefore, we find that Illinois' revision will not make 62 IAC 1773.13(a)(1)(B) less effective than the counterpart Federal regulation at 30 CFR 773.6(a)(1)(ii).

2. Illinois revised 62 IAC 1773.13(a)(2) to require the applicant to file an additional copy of any changes to the permit application with the Department. The Department will then forward the additional copy to the county clerk at the courthouse where the permit application is filed. The corresponding Federal regulation at 30 CFR 773.6(a)(2) requires the applicant to file any changes to the application with the public office at the same time the change is submitted to the regulatory authority. Accessibility to local residents is the intent behind this local filing requirement. We find that Illinois' revised regulation is no less effective than the Federal regulation in meeting this intent. Therefore, we are approving the revision to 62 IAC 1773.13(a)(2).

D. 62 IAC 1773.15 Review of Permit Applications

Illinois revised 62 IAC 1773.15(a)(1) by restructuring its existing requirements and adding a new provision at paragraph (a)(1)(B)(i) that requires the applicant to submit modifications to the Department within one year of being notified of the need for them. If the applicant does not submit the required modifications to the Department within one year, the Department will issue a written finding denying the application. The Department may issue an extension to this time limit if the applicant can demonstrate just cause for doing so. Examples of just cause include extended periods of illness, extreme inclement weather, acts of civil unrest, or other emergency situations.

Although there is no exact Federal counterpart to the new provision, the corresponding Federal regulation at 30 CFR 773.7(a) allows the regulatory authority discretion to establish a reasonable time for processing permits. Thus, we find that Illinois' revisions will not make 62 IAC 1773.15(a)(1) less effective that the corresponding Federal regulation.

E. 62 IAC 1777.17 Permit Fees

Illinois restructured and redesignated the existing provisions at subsections (a) through (c) as new subsections (b) through (d). Illinois revised and redesignated existing subsection (d) as new subsection (e). Illinois then added a new provision at subsection (a). The new provision at subsection (a) and the revised provision at subsection (e) read as follows:

(a) After a permit application under 62 Ill. Adm. Code 1772 through 1785 has been deemed approvable, but before a permit is issued in accordance with 62 Ill. Adm. Code 1773.19, the Department shall notify the applicant in writing of the amount of fee required for the permit.

(e) Failure to submit permit fees within 1 year after notification of the required fee amount shall result in the application being deemed null and void. The Department may issue an extension to this time limit if the applicant can demonstrate just cause (*e.g.,* extended periods of illness, extreme inclement weather, acts of civil unrest, or other emergency situations) for doing so.

The Federal regulation at 30 CFR 777.17 requires a permit application to be accompanied by a fee determined by the regulatory authority. It also allows the regulatory authority to develop procedures for the method of payment. We find that the new provision at 62 IAC 1777.17(a) and the revised provision at 62 IAC 1777.17(e) are consistent with these Federal requirements.

F. 62 IAC 1778.15 Right of Entry Information

Illinois removed a reference to planned subsidence operations from subsection (e). As revised, this subsection requires applicants, claiming to have valid existing rights to conduct surface coal mining operations within an area where mining is prohibited or limited, to submit specified information in their permit applications.

There is no Federal counterpart to Illinois regulation at 62 IAC 1778.15(e). However, we find that removal of the reference to planned subsidence operations from 62 IAC 1778.15(e) does not adversely affect other aspects of the Illinois program and is not inconsistent with the right of entry provisions of the Federal regulations at 30 CFR 778.15.

G. 62 IAC 1785.23 Minor Underground Mine Facilities Not at or Adjacent to the Processing or Preparation Facility or Area

Illinois proposes to revise 62 IAC 1785.23(d)(4) by removing a reference to the ''Interagency Committee'' and adding a reference to ''other state agencies.'' The revised paragraph reads as follows:

Other state agencies deemed appropriate by the Department shall be given copies of the application and provided 30 days from the date of receipt to submit comments.

Illinois originally adopted 62 IAC 1785.23 to take into account the distinct differences, between surface and underground mining. This category of facilities, which includes air shafts, fan and ventilation buildings, small support buildings or sheds, access power holes, and other small structures, would be subject to an abbreviated permit application and review period on the basis that these types of structures have a very minimal impact on the land and the environment. There is no Federal counterpart to these previously approved provisions.

Illinois removed the reference to the ''Interagency Committee'' because Illinois Public Act 90–0490 abolished the Interagency Committee in an amendment to 225 ILCS 720/1.05. As discussed above in finding B.1, the

Department has the authority under 225 ILCS 720/9.04 to delegate responsibilities, other than final action on permits, to other State agencies with the authority and technical expertise to carry out such responsibilities. This includes the review of permit applications. While there is no direct Federal counterpart to 62 IAC 1785.23, we find that the revision to paragraph (d)(4) is not inconsistent with the permit application review provisions of 30 CFR 773.6.

H. 62 IAC 1800.11 Requirement to File a Bond

Illinois is revising 62 IAC 1800.11(a) to require the Department to notify a permit applicant in writing of the amount of bond required to ensure reclamation of the permit area. The permit applicant then has one year to submit a performance bond. The Department will consider the permit application null and void if the applicant does not submit the bond within the time specified. The Department may issue an extension of the time limit if the applicant can demonstrate just cause for doing so. Examples of just cause include extended periods of illness, extreme inclement weather, acts of civil unrest, or other emergency situations.

Although the Federal regulation at 30 CFR 800.11(a) does not include these provisions, we find that they are not inconsistent with the Federal requirements for filing a performance bond.

I. 62 IAC 1800.40 Requirement to Release Performance Bonds

At 62 IAC 1800.40, Illinois reversed the order of the provisions in existing subsections (d) and (e) and revised them as discussed below.

1. Redesignated subsection (d) concerns the right that specified persons have to file objections to a proposed bond release. Illinois is revising this subsection by adding language to specify that these persons also have the right to file ''a written request for hearing.'' Illinois added this language to clarify that a public hearing must be requested.

Although the counterpart Federal regulation at 30 CFR 800.40(f) does not contain the proposed language, it does indicate that a hearing must be requested. Thus, we find that 62 IAC 1800.40(d) is no less effective than the counterpart Federal regulation.

2. Redesignated subsection (e) concerns the right that the permittee, the surety, and any person with an interest in collateral posted as a bond have to request a hearing if the Department disapproves an application for release of bond. Illinois revised this subsection to provide these persons with an opportunity to request an administrative hearing in accordance with the procedures of 62 IAC 1847.3. Currently, Illinois provides an opportunity for a public hearing.

The counterpart Federal regulation at 30 CFR 800.40(d) also provides these persons with an opportunity for a public hearing. However, Illinois' allowance for a formal administrative hearing will provide an increased level of due process for those persons most affected by a final decision to disapprove a bond release application. Therefore, we find that Illinois' regulation at 62 IAC 1800.40(e) is no less effective than the counterpart Federal regulation.

J. 62 IAC 1816.113 (Surface Mining) and 62 IAC 1817.113 (Underground Mining) Revegetation Timing

Illinois is adding a new provision at subsection (b) to establish a time frame for the planting of trees and shrubs. Illinois is requiring trees and shrubs to be planted within two years after replacement of the plant-growth medium. Illinois' regulations at 62 IAC 1816.117 and 1817.117 require that vegetation for areas to be developed for fish and wildlife habitat (including shelter belts), recreation, and forest products include tree and shrub populations and vegetative ground cover.

The counterpart Federal regulations at 30 CFR 816.113 and 817.113 concerning revegetation timing do not contain a specific time frame for the planting of trees and shrubs. However, Illinois' proposal would allow sufficient time for vegetative ground cover to become well established before the trees and shrubs are planted. By requiring that trees and shrubs be planted within two years, the provision ensures contemporaneous reclamation for areas to be developed for fish and wildlife habitat (including shelter belts), recreation, and forest products. Therefore, we find that a two-year time frame is reasonable for the planting of trees and shrubs. Thus the proposed provision at 62 IAC 1816.116 (b) and 1817.113(b) will not make Illinois' regulations less effective than the counterpart Federal regulations.

K. 62 IAC 1816.117 (Surface Mining) and 62 IAC 1817.117 (Underground Mining) Revegetation-Tree, Shrub, and Herbaceous Wildlife Vegetation

Illinois added new subsection (e) to its regulations at 62 IAC 1816.117 and 1817.117 to provide a standard for measuring revegetation success for areas reclaimed to herbaceous vegetation.

1. The first provision in new subsection (e) specifies that vegetative ground cover of approved species must not be less than required to achieve the approved postmining land use for areas where herbaceous vegetation plants are used for fish and wildlife habitat (including shelter belts) or recreation land uses. The herbaceous vegetation must also be adequate to control erosion, and must not be less than 70 percent during the last year of the responsibility period.

Although the Federal regulations at 30 CFR 816.116(b)(3)(iii) and 817.116(b)(3)(iii) do not contain specific standards for measuring the revegetation success of herbaceous vegetation, they do specify that vegetative ground cover must not be less than that required to achieve the approved postmining land use. In the preamble for the Federal regulations (48 FR 40152, September 2, 1983), we noted that the regulations were written in a general form because of the variation in natural ground cover conditions throughout the States. We further indicated that each State would either need to require the use of reference areas, to specify minimum levels of ground cover as a percentage of surface area, or to adopt some other acceptable standard. The additional standards proposed by Illinois are acceptable for determining revegetation success of herbaceous vegetative ground cover for fish and wildlife habitat (including shelter belts) and recreation land uses. Therefore, we find that this provision at 62 IAC 1816.117(e) and 1817.117(e) is no less effective than the counterpart Federal requirements for ground cover success.

2. Illinois also added a provision to subsection (e) that allows the Department to approve planting arrangements such as hedgerows, border plantings, clump plantings, shelterbelts, and open herbaceous areas, which increase diversity within wildlife areas, on a case-by-case basis before these areas are planted.

The Federal regulations at 30 CFR 816.116(b)(3)(i) and 817.116(b)(3)(i) require minimum stocking and planting arrangements to be specified by the regulatory authority on the basis of local and regional conditions. Therefore, we find that the proposed provision will not make Illinois' regulations at 62 IAC 1816.117(e) and 1817.117(e) less effective than the Federal regulations.

L. 62 IAC 1816.190 Affected Acreage Map

Illinois revised 62 IAC 1816.190(b) to require that areas affected by auger mining must be shown on the annual affected acreage reports and maps.

Currently, Illinois requires only that the reports and maps show affected surface areas.

There are no direct counterpart Federal regulations that require permittees to submit affected acreage reports and maps. However section 517(b)(1) of SMCRA provides that ''the regulatory authority shall require any permittee to (A) establish and maintain appropriate records, * * * and (E) provide such other information relative to surface coal mining and reclamation operations as the regulatory authority deems reasonable and necessary.'' Therefore, we find the proposed revision to 62 IAC 1816.190(b) would not make the Illinois regulations inconsistent with SMCRA or the Federal regulations.

M. 62 IAC 1817.64 Use of Explosives-General Performance Standards

Illinois revised 62 IAC 1817.64(c) by replacing the existing language with the following language:

(c) All blasting shall be conducted between sunrise and sunset unless nighttime blasting is approved by the Department based upon a showing by the operator that the public will be protected from adverse noise and other impacts. Protection from adverse noise may include alternatives to the audible warning requirement specified in Section 1817.66(b). The Department may specify more restrictive time periods for blasting.

As revised, 62 IAC 1817.64(c) contains substantively the same standards for the use of explosives as the counterpart Federal regulation at 30 CFR 817.64(c). Therefore, we find that Illinois' regulation is no less effective than the counterpart Federal regulation.

N. 62 IAC 1817.66 Use of Explosives-Blasting Signs, Warnings, and Access Control

Illinois revised 62 IAC 1817.66(b) by removing the following sentence: ''The requirement to supply daily notice may be fulfilled by the audible warning signals.''

As revised, 62 IAC 1817.66(b) is substantively identical to the counterpart Federal regulation at 30 CFR 817.66(b). Therefore, we find that Illinois' regulation is no less effective than the counterpart Federal regulation.

O. 62 IAC 1825.14 High Capability Lands

Illinois revised 62 IAC 1825.14(e)(2) to require permittees to do soil compaction alleviation on lands reclaimed to high capability standards unless it can be shown that the productivity standards of 62 IAC 1816.116(a)(3)(C) have been, or could be, met without compaction alleviation on areas reclaimed in a similar manner. Illinois' regulation at 62 IAC 1816.116(a)(3)(C) provides the productivity standards for revegetation success of cropland areas.

There are no direct Federal counterparts to Illinois' regulations for high capability lands. However, we find that the revisions proposed at 62 IAC 1825.14(e)(2) concerning soil compaction alleviation do not adversely affect other aspects of the Illinois program and are not inconsistent with the topsoil and subsoil provisions of the Federal regulations at 30 CFR 816.22 and 817.22.

P. 62 IAC 1843.13 Suspension or Revocation of Permits

Illinois revised 62 IAC 1843.13(c) by adding a new paragraph at (c)(3) that requires the Department to notify the surety or other bond holder in writing when it issues a show cause order to the permittee.

The counterpart Federal regulation at 30 CFR 843.13 does not contain this requirement. However, we find that notifying the surety or other bond holder of a show cause order is not inconsistent with any of the requirements of the counterpart Federal regulation.

Q. 62 IAC 1847.3 Permit and Related Administrative Hearings

Illinois revised 62 IAC 1847.3(a) to clarify that the procedures outlined in this section also apply to review of bond release decisions under 62 IAC 1847.9(i). Illinois also added a provision that provides that a request for hearing is deemed filed the day it is received by the Department. Illinois' regulation at 62 IAC 1847.3 consolidates the procedures for most of the formal reviews provided for in the Illinois program. Illinois' regulation at 62 IAC 1847.9 provides for a public hearing on applications for bond release. It allows persons who either filed written objections to the bond release or were a party to the public hearing to request an administrative hearing on the Department's final decision on the bond release application in accordance with the procedures of 62 IAC 1847.3.

The Federal regulations at 30 CFR 800.40 do not specifically provide for administrative hearings for decisions pertaining to bond release. However, the Federal regulations at 43 CFR 4.1280–4.1286 do allow appeals from Federal decisions that are not required by SMCRA to be determined by formal adjudication. Therefore, we find that allowing formal administrative hearings for decisions pertaining to bond release is not inconsistent with the Federal regulations. We also find that Illinois' provision concerning the filing date of a hearing request is consistent with the Federal filing requirements for documents initiating hearing proceedings at 43 CFR 4.1107(f).

R. 62 IAC 1847.9 Bond Release Public Hearings

Illinois revised 62 IAC 1847.9 to provide a public hearing for bond releases. Currently Illinois only provides an administrative hearing for bond releases in this section. The Department will use the provisions in this revised section for public hearings on proposed bond releases. The Department will serve each party who participated in the public hearing with the Department's final bond release decision. Then the participants may request an administrative hearing on the Department's final decision in accordance with the procedures in 62 IAC 1847.3.

The Federal regulation at 30 CFR 800.40 also provides for public hearings on proposed bond releases. The Federal regulations specify general provisions that States must include in their public hearing procedures, but allow the States discretion in how to implement these provisions. We find that Illinois' provisions for public hearing at 62 IAC 1847.9 are consistent with the Federal requirements at 30 CFR 800.40(f) and (g) for public hearings on proposed bond releases.

IV. Summary and Disposition of Comments

Public Comments

We asked for public comments on the amendment, but did not receive any.

Federal Agency Comments

Under 30 CFR 732.17(h)(11)(i) and section 503(b) of SMCRA, we requested comments on the amendment from various Federal agencies with an actual or potential interest in the Illinois program (Administrative Record No. IL–5073A). The Natural Resources Conservation Service responded on November 8, 2001 (Administrative Record No. IL–5074), that it had no exception to any of the amendments.

Environmental Protection Agency (EPA) Concurrence and Comments

Under 30 CFR 732.17(h)(11)(ii), we are required to get a written concurrence from the EPA for those provisions of the program amendment that relate to air or water quality standards issued under the authority of the Clean Water Act (33 U.S.C. 1251 *et seq.*) or the Clean Air Act (42 U.S.C. 7401 *et seq.*). None of the revisions that Illinois proposed to make

in this amendment pertain to air or water quality standards. Therefore, we did not ask the EPA to concur on the amendment.

Under 30 CFR 732.17(h)(11)(i), we requested comments on the amendment from the EPA (Administrative Record No. IL–5073A). The EPA did not respond to our request.

State Historical Preservation Officer (SHPO) and the Advisory Council on Historic Preservation (ACHP)

Under 30 CFR 732.17(h)(4), we are required to request comments from the SHPO and ACHP on amendments that may have an effect on historic properties. On October 25, 2001, we requested comments on Illinois' amendment (Administrative Record No. IL–5073A), but neither responded to our request.

V. OSM's Decision

Based on the above findings, we approve the amendment as submitted by Illinois on October 15, 2001, and as revised on March 6, 2002.

We approve the regulations proposed by Illinois with the provision that they be fully promulgated in identical form to the regulations submitted to and reviewed by OSM and the public.

To implement this decision, we are amending the Federal regulations at 30 CFR part 913, which codify decisions concerning the Illinois program. We find that good cause exists under 5 U.S.C. 553(d)(3) to make this final rule effective immediately. Section 503(a) of SMCRA requires that the State's program demonstrate that the State has the capability of carrying out the provisions of the Act and meeting its purposes. Making this rule effective immediately will expedite that process. SMCRA requires consistency of State and Federal standards.

VI. Procedural Determinations

Executive Order 12630—Takings

This rule does not have takings implications. This determination is based on the analysis performed for the counterpart Federal regulation.

Executive Order 12866—Regulatory Planning and Review

This rule is exempted from review by the Office of Management and Budget under Executive Order 12866.

Executive Order 12988—Civil Justice Reform

The Department of the Interior has conducted the reviews required by section 3 of Executive Order 12988 and has determined that this rule meets the applicable standards of subsections (a) and (b) of that section. However, these standards are not applicable to the actual language of State regulatory programs and program amendments because each program is drafted and promulgated by a specific State, not by OSM. Under sections 503 and 505 of SMCRA (30 U.S.C. 1253 and 1255) and the Federal regulations at 30 CFR 730.11, 732.15, and 732.17(h)(10), decisions on proposed State regulatory programs and program amendments submitted by the States must be based solely on a determination of whether the submittal is consistent with SMCRA and its implementing Federal regulations and whether the other requirements of 30 CFR parts 730, 731, and 732 have been met.

Executive Order 13132—Federalism

This rule does not have Federalism implications. SMCRA delineates the roles of the Federal and State governments with regard to the regulation of surface coal mining and reclamation operations. One of the purposes of SMCRA is to ''establish a nationwide program to protect society and the environment from the adverse effects of surface coal mining operations.'' Section 503(a)(1) of SMCRA requires that State laws regulating surface coal mining and reclamation operations be ''in accordance with'' the requirements of SMCRA, and section 503(a)(7) requires that State programs contain rules and regulations ''consistent with'' regulations issued by the Secretary pursuant to SMCRA.

Executive Order 13211—Regulations That Significantly Affect The Supply, Distribution, or Use of Energy

On May 18, 2001, the President issued Executive Order 13211 which requires agencies to prepare a Statement of Energy Effects for a rule that is (1) considered significant under Executive Order 12866, and (2) likely to have a significant adverse effect on the supply, distribution, or use of energy. Because this rule is exempt from review under Executive Order 12866 and is not expected to have a significant adverse effect on the supply, distribution, or use of energy, a Statement of Energy Effects is not required.

National Environmental Policy Act

This rule does not require an environmental impact statement because section 702(d) of SMCRA (30 U.S.C. 1292(d)) provides that agency decisions on proposed State regulatory program provisions do not constitute major Federal actions within the meaning of section 102(2)(C) of the National Environmental Policy Act (42 U.S.C. 4332(2)(C)).

Paperwork Reduction Act

This rule does not contain information collection requirements that require approval by OMB under the Paperwork Reduction Act (44 U.S.C. 3507 *et seq.*).

Regulatory Flexibility Act

The Department of the Interior certifies that this rule will not have a significant economic impact on a substantial number of small entities under the Regulatory Flexibility Act (5 U.S.C. 601 *et seq.*). The State submittal, which is the subject of this rule, is based upon counterpart Federal regulations for which an economic analysis was prepared and certification made that such regulations would not have a significant economic effect upon a substantial number of small entities. In making the determination as to whether this rule would have a significant economic impact, the Department relied upon the data and assumptions for the counterpart Federal regulations.

Small Business Regulatory Enforcement Fairness Act

This rule is not a major rule under 5 U.S.C. 804(2), the Small Business Regulatory Enforcement Fairness Act. This rule: (a) Does not have an annual effect on the economy of $100 million; (b) will not cause a major increase in costs or prices for consumers, individual industries, Federal, State, or local government agencies, or geographic regions; and (c) does not have significant adverse effects on competition, employment, investment, productivity, innovation, or the ability of U.S.-based enterprises to compete with foreign-based enterprises. This determination is based upon the fact that the State submittal, which is the subject of this rule, is based upon counterpart Federal regulations for which an analysis was prepared and a determination made that the Federal regulation was not considered a major rule.

Unfunded Mandates

This rule will not impose an unfunded mandate on State, local, or tribal governments or the private sector of $100 million or more in any given year. This determination is based upon the fact that the State submittal, which is the subject of this rule, is based upon counterpart Federal regulations for which an analysis was prepared and a determination made that the Federal regulation did not impose an unfunded mandate.

List of Subjects in 30 CFR Part 913

Intergovernmental relations, Surface mining, Underground mining.

Dated: April 11, 2002.

Charles E. Sandberg,

Acting Regional Director, Mid-Continent Regional Coordinating Center.

For the reasons set out in the preamble, 30 CFR part 913 is amended as set forth below:

PART 913—ILLINOIS

1. The authority citation for part 913 continues to read as follows:

Authority: 30 U.S.C. 1201 *et seq.*

2. Section 913.15 is amended in the table by adding a new entry in chronological order by ''Date of final publication'' to read as follows:

913.15 Approval of Illinois regulatory program amendments.

* * * * *

Original amendment submission date	Date of final publication	Citation/description
*	*	*
October 15, 2001	May 17, 2002	62 IAC 1700.11(a), (b); 1700.12(a), (d); 1773.12; 1773.13; 1773.15(a), (b), (c); 1777.17; 1778.15(e); 1780.21(a), (b), (e), (f), (g), (i), (j); 1784.14(a), (e); 1785.23(d), (e); 1800.11(a); 1800.40(a), (c), (d), (e); 1816.41(c), (d), (e); 1816.113(b); 1816.116(a); 1816.117(a), (c), (d), (e); 1816.190(b); 1817.64; 1817.66(b); 1817.113(b); 1817.116(a); 1817.117(a), (c), (d), (e); 1825.14(a), (b), (e); 1843.13(a), (c), (d); 1846.17(b); 1847.3(a), (b), (e), (f), (i), (j); 1847.9.

3. Section 913.17 is amended by revising the section heading to read as follows:

913.17 State regulatory program provisions and amendments not approved.

* * * * *

[FR Doc. 02–12461 Filed 5–16–02; 8:45 am]

BILLING CODE 4310–05–P

DEPARTMENT OF TRANSPORTATION

Coast Guard

33 CFR Part 165

[CGD01–01–188]

RIN 2115–AA97

Safety and Security Zones; High Interest Vessel Transits, Narragansett Bay, Providence River, and Taunton River, RI

AGENCY: Coast Guard, DOT.

ACTION: Temporary final rule; change in effective period.

SUMMARY: The Coast Guard is extending the effective period of the safety and security zones published on December 12, 2001. This change will extend the effective date of the temporary final rule from June 15, 2002, until September 15, 2002, allowing adequate time for the Coast Guard to develop a permanent rule. This rule will continue to prohibit vessels from entering into these prohibited zones unless authorized by the Captain of the Port, Providence, Rhode Island, or an authorized representative.

DATES: The amendment to § 165. T01–188 is effective May 17, 2002. Section 165.T01–188, added at 66 FR 64144, December 12, 2001, effective October 6, 2001 until June 15, 2002, is extended in effect until September 15, 2002.

ADDRESSES: Documents as indicated in this preamble are available for inspection and copying at Marine Safety Office Providence, 20 Risho Avenue, East Providence, Rhode Island between the hours of 8 a.m. and 3 p.m., Monday through Friday, except Federal holidays.

FOR FURTHER INFORMATION CONTACT: LT David C. Barata, at Marine Safety Office Providence, at (401) 435–2335.

SUPPLEMENTARY INFORMATION:

Regulatory Information

On December 12, 2001, we published a temporary final rule (TFR) entitled ''Safety And Security Zones: High Interest Vessel Transits, Narragansett Bay, Providence River, and Taunton River, Rhode Island'' in the **Federal Register** (66 FR 64144). The effective period for this rule was from October 6, 2001, through June 15, 2002.

We did not publish a notice of proposed rulemaking (NPRM) for this regulation. Under 5 U.S.C. 553(b)(3), the Coast Guard finds that good cause exists for not publishing an NPRM. The original TFR was urgently required to prevent possible terrorist strikes against high interest vessels within and adjacent to Rhode Island Sound, Narragansett Bay, and the Providence and Taunton Rivers. It was anticipated that we would assess the security environment at the end of the effective period to determine whether continuing security precautions were required and, if so, propose regulations responsive to existing conditions. We have determined the need for continued security regulations exists. The Coast Guard will utilize the extended effective period of this TFR to engage in notice and comment rulemaking to develop permanent regulations tailored to the present and foreseeable security environment within the Captain of the Port (COTP) Providence Zone.

Under 5 U.S.C. 553(d)(3), the Coast Guard finds that good cause exists for making this rule effective less than 30 days after publication in the **Federal Register**. The measures contemplated by the rule were intended to facilitate ongoing response efforts and prevent future terrorist attack. The Coast Guard will be publishing a NPRM to establish permanent safety and security zones that are temporarily effective under this rule. This revision preserves the status quo within the Port while permanent rules are developed. Since the start of the effective date of this regulation in October, 2001, approximately six high interest vessel transits have occurred under these temporary regulations. Disruptions to waterway users have been minimal and no complaints have been received.

Background and Purpose

Terrorist attacks against the World Trade Center in Manhattan, New York on September 11, 2001 inflicted catastrophic human casualties and property damage. The threat of terrorism remains high. We believe that high interest vessels continue to require a higher degree of security than was

provided by Federal regulations prior to September 11, 2001. The temporary rule is only effective until June 15, 2002. The Coast Guard is extending the effective date of this rule until September 15, 2002, to allow the establishment of permanent safety and security zones by notice and comment rulemaking.

Regulatory Evaluation

This rule is not a significant regulatory action under section 3(f) of Executive Order 12866, Regulatory Planning and Review, and does not require an assessment of potential costs and benefits under section 6(a)(3) of that order. The Office of Management and Budget has not reviewed it under that Order. It is not ''significant'' under the regulatory policies and procedures of the Department of Transportation (DOT) (44 FR 11040; February 26, 1979). The sizes of the zones are the minimum necessary to provide adequate protection for high interest vessels and their crews, other vessels operating in the vicinity of high interest vessels and their crews, adjoining areas, and the public. The entities most likely to be affected are commercial vessels transiting the main ship channel en route the upper Providence River and Taunton River and pleasure craft engaged in recreational activities and sightseeing. The safety and security zones will prohibit any commercial vessels from meeting or overtaking a high interest vessel in the main ship channel, effectively prohibiting use of the channel. However, the zones will only be effective during the vessel transits, which will last for approximately three hours, and vessels may transit ahead or astern of the zones. In addition, vessels are able to safely transit around the zones while a vessel is moored or at anchor in Rhode Island Sound. Any hardships experienced by persons or vessels are considered minimal compared to the national interest in protecting high interest vessels, their crews, and the public. Approximately six high interest vessels have transited under these temporary regulations since October 6, 2001. In each case, commercial and recreational vessels have been able to safely transit around the zones with minimal disruption.

Small Entities

Under the Regulatory Flexibility Act (5 U.S.C. 601–612), we considered whether this rule would have a significant economic impact on a substantial number of small entities. The term ''small entities'' comprises small businesses and not-for-profit organizations that are independently owned and operated and are not dominant in their fields and governmental jurisdictions with populations of less than 50,000.

The Coast Guard certifies under 5 U.S.C. 605(b) that this rule will not have a significant economic impact on a substantial number of small entities. This rule will affect the following entities, some of which may be small entities: The owners or operators of vessels intending to transit the main ship channel in Narragansett Bay, Providence River, and the Taunton River at the same time as high interest vessels. The safety and security zones will not have a significant economic impact on a substantial number of small entities for several reasons. Small vessel traffic can pass safely around the area and vessels engaged in recreational activities, sightseeing and commercial fishing have ample space outside of the safety and security zones to engage in these activities. When a high interest vessel is at anchor, vessel traffic will have ample room to maneuver around the safety and security zones. Although this regulation prohibits simultaneous use of the channel, the outbound or inbound transit of a high interest vessel will last a maximum of three hours and marine advisories will be issued prior to transit of a high interest vessel. In addition, vessels may transit ahead or astern of the safety and security zones. While a high interest vessel is moored, commercial traffic and small recreational traffic may request to move through the safety and security zones with the patrol commander. Before the effective period, maritime advisories will be issued to users of the area.

Assistance for Small Entities

Under section 213(a) of the Small Business Regulatory Enforcement Fairness Act of 1996 (Pub. L. 104–121), we want to assist small entities in understanding this rule so that they can better evaluate its effects on them and participate in the rulemaking process. If your small business or organization would be affected by this rule and you have questions concerning its provisions or options for compliance, please call LT David C. Barata, at (401) 435–2335. Small businesses may send comments on the actions of Federal employees who enforce, or otherwise determine compliance with Federal regulations to the Small Business and Agriculture Regulatory Enforcement Ombudsman and the Regional Small Business Regulatory Fairness Boards. The Ombudsman evaluates these actions annually and rates each agency's responsiveness to small business. If you wish to comment on actions by employees of the Coast Guard, call 1–888–REG–FAIR (1–888–734–3247).

Collection of Information

This rule calls for no new collection of information under the Paperwork Reduction Act (44 U.S.C. 3501–3520.).

Federalism

We have analyzed this action under Executive Order 13132, Federalism, and have determined that this rule does not have implications for federalism under that Order.

Unfunded Mandates

The Unfunded Mandates Reform Act of 1995 (2 U.S.C. 1531–1538) governs the issuance of Federal regulations that require unfunded mandates. An unfunded mandate is a regulation that requires a State, local, or tribal government or the private sector to incur direct costs without the Federal Government having first provided the funds to pay those costs. This rule will not impose an unfunded mandate.

Taking of Private Property

This rule will not affect a taking of private property or otherwise have taking implications under Executive Order 12630, Governmental Actions and Interference with Constitutionally Protected Property Rights.

Civil Justice Reform

This rule meets applicable standards in sections 3(a) and 3(b)(2) of Executive Order 12988, Civil Justice Reform, to minimize litigation, eliminate ambiguity, and reduce burden.

Protection of Children

We have analyzed this rule under Executive Order 13045, Protection of Children from Environmental Health Risks and Safety Risks. This rule is not an economically significant rule and does not concern an environmental risk to health or risk to safety that may disproportionately affect children.

Indian Tribal Governments

This rule does not have tribal implications under Executive Order 13175, Consultation and Coordination with Indian Tribal Governments, because it does not have a substantial direct effect on one or more Indian tribe, on the relationship between the Federal Government and Indian tribes, or on the distribution of power and responsibilities between the Federal Government and Indian tribes.

Environment

The Coast Guard has considered the environmental impact of implementing

this rule and concluded that under figure 2–1, paragraph 34(g) of Commandant Instruction M16475.1D, this rule is categorically excluded from further environmental documentation. A ''Categorical Exclusion Determination'' is available in the docket for inspection or copying where indicated under **ADDRESSES.**

Energy Effects

We have analyzed this rule under Executive Order 13211, Actions Concerning Regulations That Significantly Affect Energy Supply, Distribution, or Use. We have determined that it is not a ''significant energy action'' under that order because it is not a ''significant regulatory action'' under Executive Order 12866 and is not likely to have a significant adverse effect on the supply, distribution, or use of energy. It has not been designated by the Administrator of the Office of Information and Regulatory Affairs as a significant energy action. Therefore, it does not require a Statement of Energy Effects under Executive Order 13211.

List of Subjects in 33 CFR Part 165

Harbors, Marine safety, Navigation (water), Reporting and recordkeeping, Security Measures, Waterways.

For the reasons set out in the preamble, the Coast Guard amends 33 CFR part 165 as follows:

PART 165—REGULATED NAVIGATION AREAS AND LIMITED ACCESS AREAS

1. The authority citation for part 165 continues to read as follows:

Authority: 33 U.S.C. 1231; 50 U.S.C. 191, 33 CFR 1.05–1(g), 6.04–1, 6.04–6 160.5; 49 CFR 1.46.

2. Revise temporary § 165.T01–188(b) to read as follows:

§ 165.T01–188 Safety and Security Zones: High Interest Vessel Transits, Narragansett Bay, Providence River, and Taunton River, Rhode Island.

* * * * *

(b) *Effective date.* This rule is effective from October 6, 2001, through September 15, 2002.

* * * * *

Dated: April 24, 2002.

Mark G. VanHaverbeke,

Captain, U.S. Coast Guard, Captain of the Port.

[FR Doc. 02–12422 Filed 5–17–02; 8:45 am]

BILLING CODE 4910–15–P

DEPARTMENT OF VETERANS AFFAIRS

38 CFR Part 17

RIN 2900–AK32

Medical Benefits Package; Copayments for Extended Care Services

AGENCY: Department of Veterans Affairs.

ACTION: Final rule.

SUMMARY: This document amends VA's medical regulations by adding the following extended care services to the medical benefits package: noninstitutional adult day health care, noninstitutional geriatric evaluation, and noninstitutional respite care. Also, this document amends VA's medical regulations to establish provisions regarding copayments for extended care services. These actions implement provisions of the Veterans Millennium Health Care and Benefits Act.

DATES: Effective Date: June 17, 2002.

FOR FURTHER INFORMATION CONTACT: Daniel Schoeps, Geriatrics and Extended Care (114), at (202) 273–8540 for issues regarding the medical benefits package, and Nancy Howard, Revenue Office (174), at (202) 273–8198 for issues regarding copayments for extended care services. Both are officials in the Veterans Health Administration, 810 Vermont Avenue NW, Washington, DC 20420.

SUPPLEMENTARY INFORMATION: In a document published in the **Federal Register** on October 4, 2001 (66 FR 50594), we proposed to amend VA's medical regulations at 38 CFR 17.38 by adding the following extended care services to the medical benefits package for veterans enrolled in the VA healthcare system: noninstitutional adult day health care, noninstitutional geriatric evaluation, and noninstitutional respite care. In the same document we also proposed to amend VA's medical regulations at 38 CFR 17.111 to establish provisions regarding copayments for extended care services.

We provided a 60-day comment period that ended December 3, 2001. We received five comments. The issues raised by the commenters are discussed below. Based on the rationale set forth in the proposed rule and this document, we are adopting the provisions of the proposed rule subject to clarifying changes and other changes discussed below.

Medical Benefits Package

One commenter indicated that the provisions regarding noninstitutional adult day health care and noninstitutional respite care should indicate that VA will pay for enrolled veterans through contract where services in VA facilities are not available. No changes are made based on this comment. VA's decisions whether to provide noninstitutional adult day health care and noninstitutional respite care by contract depend on many factors such as the availability of VA and contract services, the veteran's needs, and limitations in VA's statutory authority (38 U.S.C. 1703, 1720B, and 8153). Within these limitations, VA will attempt to provide this care by contract where it is not available in VA facilities.

Copayments for Extended Care Services

The Veterans Millennium Health Care and Benefits Act (Pub.L. 106–117) established provisions regarding copayments for extended care services provided to veterans by VA. These provisions are set forth at 38 U.S.C. 1710B.

The final rule states that, with certain exceptions, as a condition of receiving extended care services, a veteran must agree to pay VA a copayment. This restates statutory provisions at 38 U.S.C. 1710B. The final rule provides that the following extended care services are subject to the corresponding copayment amount per day:

(i) Adult day health care—$15.

(ii) Domiciliary care—$5.

(iii) Institutional respite care—$97.

(iv) Institutional geriatric evaluation—$97.

(v) Non-institutional geriatric evaluation—$15.

(vi) Non-institutional respite care—$15.

(vii) Nursing home care—$97.

One commenter asserted that the copayment for adult day health care should be $5 to $7 per day based on her conclusion that the $15 amount would be more than some would be able to pay. One commenter noted that domiciliary care ''is restricted to veterans with very low incomes'' and asserted that the proposal to charge $5 per day is too high. Three commenters expressed concern about whether low-income veterans would forgo nursing home care because of the $97 copayment amount per day. No changes are made based on these comments. Statutory provisions at 38 U.S.C. 1710B require that VA establish copayment amounts for extended care services. Under the final rule a veteran has no copayment obligation for the first 21 days of extended care services in any 12-month period from the date extended care services began. Further, for each

day that extended care services are provided beyond the first 21 days, the veteran may not have to pay any copayment or may be required to pay only a portion of the copayment. As indicated in the regulatory text portion of this document, some veterans, including all veterans whose income is below $9,556, are exempt from the copayment requirements altogether. Those not exempted are obligated to pay a copayment for each day that extended care services are provided to the extent the veteran has ''available resources''. We revised the regulatory text to clarify that ''available resources'' are calculated on a monthly basis.

If a veteran has been receiving extended care services for 180 days or less, ''available resources'' means the sum of the income of both the veteran and the veteran's spouse minus the sum of the veterans allowance and the spousal allowance. If the veteran has been receiving extended care services for 181 days or more, liquid assets and fixed assets would be included in ''available resources''. Expenses are included in the veterans allowance if the veteran has been receiving extended care services for 180 days or less, the veteran is receiving only adult day health care or other noninstitutional care, or the veteran has a spouse or dependents residing in the community (not institutionalized).

This formula is designed to ensure that veterans institutionalized for 180 days or less will have the means to return home and that their resources are not depleted due to the requirement to make copayments.

One commenter particularly had concerns about veterans in nursing homes with incomes between $9,556 and $24,000. The commenter suggested that VA establish a sliding scale that would require full copayments for only those with income above $24,000. No changes are made based on these comments. VA statistics indicate that the average daily copayment for those receiving nursing home care provided by VA would be approximately $14. The average daily copayment for those in the income range mentioned by the commenter would be less than $14.

One commenter requested that we provide examples of copayment calculations for a single veteran and a veteran with a spouse. Accordingly, we offer the following examples:

A Veteran in a Nursing Home With no Spouse

There would be no copayment for the first 21 days of care. For the next 169 days the available resources used in determining the copayment would be the income of the veteran minus the veterans allowance. During this time period, the veterans allowance includes living expenses.

After 180 days of nursing home care, the available resources used in determining the copayment would be the sum of the veteran's income and liquid and fixed assets minus the veterans allowance. During this time period, the veterans allowance does not include living expenses. The veteran's fixed and liquid assets would be reduced each month by the amount of the copayment amount that is not covered by the veteran's income after the veterans allowance is subtracted.

A Veteran in a Nursing Home With a Spouse or Dependent Residing in the Community

There would be no copayment for the first 21 days of care. For the next 169 days the available resources used in determining the copayment would be the income of the veteran and spouse minus the veteran's and spouse's deductible expenses minus the veterans and spousal allowance. On the 181st day of nursing home care, the available resources used in determining the copayment would be the sum of the veteran and spousal income and the liquid and fixed assets (excluding the primary residence of the spouse and one vehicle) minus the veteran's and spouse's deductible expenses minus the veterans and spousal allowance. Thereafter, the fixed and liquid assets would be reduced each month by the copayment amount that is not covered by the veteran and spousal income after the allowances (which include expenses) are subtracted.

The final rule provides that veterans are not subject to the copayment requirements if their annual income (determined under 38 U.S.C. 1503) is less than the amount in effect under 38 U.S.C. 1521(b). One commenter asserted that this exemption should be changed to provide a different formula with an increased amount. No changes are made based on this comment. We have no authority to change the statutory formula.

As noted above, a veteran would be obligated to pay the copayment only to the extent the veteran and the veteran's spouse have ''available resources.'' As proposed, ''available resources'' include IRA's and 401K's. One commenter asserted that IRA's and 401K's should not be included if they are subject to penalty if withdrawn early. No changes are made based on this comment. We see no reason for treating IRA's and 401K's differently from other available assets of the veteran. In addition, just because VA considers these investments does not require veterans to withdraw the money and incur the penalty. Exempting assets that are subject to a penalty for early withdrawal would encourage veterans to shelter their assets in these investments. Further, treating IRA's and 401K's differently from other assets would create an undue administrative burden.

The final rule provides that ''[a]dult day health care is a therapeutic outpatient care program that provides medical services, rehabilitation, therapeutic activities, socialization, nutrition and transportation services to disabled veterans in a congregate setting.'' One commenter asserted that the word ''provides'' should be changed to ''provides or makes available'' to ensure that the reader would understand that VA may obtain such care by contract. No changes are made based on this comment. The final rule at § 17.111(a) already covers this matter by stating that the extended care services are to be provided to veterans by VA ''either directly by VA or paid for by VA.'' The commenter also asserted that the term ''medical services'' should be defined. No changes are made based on this comment. The definition of adult day health care was included merely to distinguish it from other types of extended care services and not to establish the parameters of medical services provided. The overall parameters of medical services provided by VA are specified in the Medical benefits package which is set forth at 38 CFR 17.38. The commenter further questioned whether transportation and rehabilitation services are included in VA contracts for adult day health care services. In response, we note that they are included.

The proposed rule provided that a veteran receiving extended care services must submit to VA, among other things, a report of a change in income within 10 days of the change. One commenter asserted that the 10-day period should be extended to 30 to 45 days based on the further assertion that the veteran would not know how much to report until the ''increase shows in a check.'' We intended that the 10-day period begin when the veteran received the income. Accordingly, we have clarified the final rule to reflect this concept.

One commenter expressed concern regarding whether VA would provide assistance to those needing help in preparing forms and documentation under the final rule. No changes are made based on this comment. VA has individuals available at VA medical facilities to help veterans prepare such forms and documentation.

One commenter questioned whether VA has appeal procedures that would apply if a veteran were denied services. No changes are made based on this comment. We have established voluntary reconsideration procedures at 38 CFR 17.133. Further, veterans may appeal VA decisions regarding the provision of extended care services to the Board of Veterans' Appeals and the U.S. Court of Appeals for Veterans Claims.

Paperwork Reduction Act

The collection of information contained in the notice of the proposed rulemaking was submitted to the Office of Management and Budget (OMB) for review in accordance with the Paperwork Reduction Act (44 U.S.C. 3501–3520).

Under the provisions of § 17.111(e), a veteran who wishes to receive extended care services must apply by submitting a completed VA Form 10–10EC and documentation requested by the Form to a VA medical facility. VA Form 10–10EC is set forth in full at § 17.111(g). Except for those exempted under § 17.111(f), this information is needed to determine whether the veteran's financial circumstances require a copayment, and, if so, the amount of that copayment obligation. Moreover, a veteran must submit certain updated information to a VA medical facility at specified times following the initial request for an episode of extended care services, such as after a break in provision of extended care services for more than 30 days or when changes in the veteran's financial circumstances might change the copayment obligation.

Interested parties were invited to submit comments on the collection of information. However, no comments were received. Nevertheless, changes to the VA Form 10–10EC published in the **Federal Register** on October 4, 2001 (66 FR 50594) are made in this document.

The portion of the form concerning fixed assets, liquid assets, expenses, and other income are changed for purposes of clarification. Also, the consent portion of the form has deleted the authorization language to release substance abuse/sickle cell anemia/HIV medical records because, under 38 U.S.C. 4132, another specific consent form is necessary to authorize release of such records.

OMB has approved this information collection under control number 2900–0629. VA is not authorized to impose a penalty on persons for failure to comply with information collection requirements which do not display a current OMB control number, if required.

Unfunded Mandates

The Unfunded Mandates Reform Act requires (in section 202) that agencies prepare an assessment of anticipated costs and benefits before developing any rule that may result in an expenditure by State, local, or tribal governments, in the aggregate, or by the private sector of $100 million or more in any given year. This rule would have no consequential effect on State, local, or tribal governments.

Executive Order 12866

This document has been reviewed by the Office of Management and Budget under Executive Order 12866. The projected cost estimate for this final rule is $25,425,282 for nursing home care, $3,397,862 for adult day health care, and $6,679,916 for home respite care, for a total annual cost of $35,503,060.

Regulatory Flexibility Act

The Secretary hereby certifies that this regulatory amendment will not have a significant economic impact on a substantial number of small entities as they are defined in the Regulatory Flexibility Act (RFA), 5 U.S.C. 601–612. This amendment would not directly affect any small entities. Only individuals could be directly affected. Therefore, pursuant to 5 U.S.C. 605(b), this amendment is exempt from the initial and final regulatory flexibility analysis requirements of sections 603 and 604.

Catalog of Federal Domestic Assistance Numbers

The Catalog of Federal Domestic Assistance numbers for the programs affected by this document are 64.005, 64.007, 64.008, 64,009, 64.010, 64.011, 64.012, 64.013, 64.014, 64.015, 64.016, 64.018, 64.019, 64.022, and 64.025.

List of Subjects in 38 CFR Part 17

Administrative practice and procedure, Alcohol abuse, Alcoholism, Claims, Day care, Dental health, Drug abuse, Foreign relations, Government contracts, Grant programs-health, Grant programs-veterans, Health care, Health facilities, Health professions, Health records, Homeless, Medical and dental schools, Medical devices, Medical research, Mental health programs, Nursing homes, Philippines, Reporting and recordkeeping requirements, Scholarships and fellowships, Travel and transportation expenses, Veterans.

Approved: March 14, 2002.

Anthony J. Principi,

Secretary of Veterans Affairs.

For the reasons set out in the preamble, 38 CFR part 17 is amended as set forth below:

PART 17—MEDICAL

1. The authority citation for part 17 continues to read as follows:

Authority: 38 U.S.C. 501, 1721, unless otherwise noted.

§ 17.36 [Amended]

2. Section 17.36 is amended by:

A. In paragraph (a)(1), removing ''VA hospital and outpatient care'' and adding, in its place, ''the 'medical benefits package' set forth in § 17.38''.

B. In paragraphs (a)(2) and (a)(3), removing ''hospital and outpatient''.

C. In paragraph (b)(3), removing ''hospital and outpatient'' and adding, in its place, ''that''.

§ 17.37 [Amended]

3. Section 17.37 is amended by:

A. In paragraphs (a), (b), (c), (e), (g), (h), and (i), removing ''hospital and outpatient''.

B. In paragraph (f), removing ''VA hospital and outpatient care'' and adding, in its place, ''care provided for in the 'medical benefits package'.

4. Section 17.38 is amended by:

A. Revising paragraph (a) introductory text.

B. Revising paragraph (a)(1)(xi).

C. Revising the authority citation at the end of the section.

The revisions read as follows:

§ 17.38 Medical benefits package.

(a) Subject to paragraphs (b) and (c) of this section, the following hospital, outpatient, and extended care services constitute the ''medical benefits package'' (basic care and preventive care):

(1) * * *

(xi)(A) Hospice care, palliative care, and institutional respite care; and

(B) Noninstitutional geriatric evaluation, noninstitutional adult day health care, and noninstitutional respite care.

* * * * *

(Authority: 38 U.S.C. 101, 501, 1701, 1705, 1710, 1710A, 1721, 1722)

5. Sections 17.112 through 17.115 including the undesignated center heading ''REIMBURSEMENT FOR LOSS BY NATURAL DISASTER OF PERSONAL EFFECTS OF HOSPITALIZED OR NURSING HOME PATIENTS'' are redesignated as §§ 17.113 through 17.116, respectively.

6. Section 17.111 is redesignated as § 17.112.

7. A new § 17.111 is added preceding the undesignated center heading ''CEREMONIES'' to read as follows:

§ 17.111 Copayments for Extended care services.

(a) *General.* This section sets forth requirements regarding copayments for extended care services provided to veterans by VA (either directly by VA or paid for by VA).

(b) *Copayments.* (1) Unless exempted under paragraph (f) of this section, as a condition of receiving extended care services from VA, a veteran must agree to pay VA and is obligated to pay VA a copayment as specified by this section. A veteran has no obligation to pay a copayment for the first 21 days of extended care services that VA provided the veteran in any 12-month period (the 12-month period begins on the date that VA first provided extended care services to the veteran). However, for each day that extended care services are provided beyond the first 21 days, a veteran is obligated to pay VA the copayment amount set forth below to the extent the veteran has available resources. Available resources are based on monthly calculations, as determined under paragraph (d) of this section. The following sets forth the extended care services provided by VA and the corresponding copayment amount per day:

(i) Adult day health care—$15.

(ii) Domiciliary care—$5.

(iii) Institutional respite care—$97.

(iv) Institutional geriatric evaluation—$97.

(v) Non-institutional geriatric evaluation—$15.

(vi) Non-institutional respite care—$15.

(vii) Nursing home care—$97.

(2) For purposes of counting the number of days for which a veteran is obligated to make a copayment under this section, VA will count each day that adult day health care, non-institutional geriatric evaluation, and non-institutional respite care are provided and will count each full day and partial day for each inpatient stay except for the day of discharge.

(c) *Definitions.* For purposes of this section:

(1) *Adult day health care* is a therapeutic outpatient care program that provides medical services, rehabilitation, therapeutic activities, socialization, nutrition and transportation services to disabled veterans in a congregate setting.

(2) *Domiciliary care* is defined in § 17.30(b).

(3) *Extended care services* means adult day health care, domiciliary care, institutional geriatric evaluation, noninstitutional geriatric evaluation, nursing home care, institutional respite care, and noninstitutional respite care.

(4) *Geriatric evaluation* is a specialized, diagnostic/consultative service provided by an interdisciplinary team that is for the purpose of providing a comprehensive assessment, care plan, and extended care service recommendations.

(5) *Institutional* means a setting in a hospital, domiciliary, or nursing home of overnight stays of one or more days.

(6) *Noninstitutional* means a service that does not include an overnight stay.

(7) *Nursing home care* means the accommodation of convalescents or other persons who are not acutely ill and not in need of hospital care, but who require nursing care and related medical services, if such nursing care and medical services are prescribed by, or are performed under the general direction of, persons duly licensed to provide such care (nursing services must be provided 24 hours a day). Such term includes services furnished in skilled nursing care facilities. Such term excludes hospice care.

(8) *Respite care* means care which is of limited duration, is furnished on an intermittent basis to a veteran who is suffering from a chronic illness and who resides primarily at home, and is furnished for the purpose of helping the veteran to continue residing primarily at home. (Respite providers temporarily replace the caregivers to provide services ranging from supervision to skilled care needs.)

(d) *Effect of the veteran's financial resources on obligation to pay copayment.* (1) A veteran is obligated to pay the copayment to the extent the veteran and the veteran's spouse have available resources. For purposes of this section, available resources means the sum of the value of the liquid assets, the fixed assets, and the income of the veteran and the veteran's spouse, minus the sum of the veterans allowance, and the spousal allowance. Liquid assets and fixed assets are included in available resources if the veteran has been receiving extended care services for 181 days or more.

(2) For purposes of determining available resources under this section:

(i) *Income* means current income (including, but not limited to, wages and income from a business (minus business expenses), bonuses, tips, severance pay, accrued benefits, cash gifts, inheritance amounts, interest income, standard dividend income from non tax deferred annuities, retirement income, pension income, unemployment payments, worker's compensation payments, black lung payments, tort settlement payments, social security payments, court mandated payments, payments from VA or any other Federal programs, and any other income). The amount of current income will be stated in frequency of receipt, e.g., per week, per month.

(ii) *Expenses* means basic subsistence expenses, including current expenses for the following: rent/mortgage for primary residence; vehicle payment for one vehicle; food for veteran, veteran's spouse, and veteran's dependents; education for veteran, veteran's spouse, and veteran's dependents; court-ordered payments of veteran or veteran's spouse (*e.g.,* alimony, child-support); and including the average monthly expenses during the past year for the following: utilities and insurance for the primary residence; out-of-pocket medical care costs not otherwise covered by insurance and medical insurance for the veteran, veteran's spouse, and veteran's dependents; and taxes paid on income.

(iii) *Fixed Assets* means:

(A) Real property and other non-liquid assets; except that this does not include—

(*1*) Burial plots,

(*2*) A residence if the residence is:

(*i*) The primary residence of the veteran and the veteran is receiving only noninstitutional extended care service, or

(*ii*) The primary residence of the veteran's spouse or the veteran's dependents (if the veteran does not have a spouse) if the veteran is receiving institutional extended care service.

(*3*) A vehicle if the vehicle is:

(*i*) The vehicle of the veteran and the veteran is receiving only noninstitutional extended care service, or

(*ii*) The vehicle of the veteran's spouse or the veteran's dependents (if the veteran does not have a spouse) if the veteran is receiving institutional extended care service.

(iv) *Liquid assets* means cash, stocks, dividends received from IRA, 401K's and other tax deferred annuities, bonds, mutual funds, and retirement accounts (e.g., IRA, 401Ks, annuities), household furniture, household goods, clothing, jewelry, personal items.

(v) *Spousal allowance* is an allowance of $20 per day that is included only if the spouse resides in the community (not institutionalized).

(vi) *Veterans allowance* is an allowance of $20 per day and includes expenses if the veteran has been receiving extended care services for 180 days or less, the veteran is receiving

only adult day health care or other noninstitutional care, or the veteran has a spouse or dependents residing in the community (not institutionalized).

(3) The maximum amount of a copayment for any month equals the copayment amount specified in paragraph (b)(1) of this section multiplied by the number of days in the month. The copayment for any month may be less than the amount specified in paragraph (b)(1) of this section if the veteran provides information in accordance with this section to establish that the copayment should be reduced or eliminated.

(e) *Requirement to submit information.* (1) Unless exempted under paragraph (f) of this section, a veteran must submit to a VA medical facility a completed VA Form 10–10EC and documentation requested by the Form at the following times:

(i) At the time of initial request for an episode of extended care services,

(ii) At the time of request for extended care services after a break in provision of extended care services for more than 30 days, and

(iii) Each year at the time of submission to VA of VA Form 10–10EZ.

(2) When there are changes that might change the copayment obligation (i.e., changes regarding fixed assets, liquid assets, expenses, income (when received), or whether the veteran has a spouse or dependents residing in the community), the veteran must report those changes to a VA medical facility within 10 days of the change.

(f) *Veterans and care that are not subject to the copayment requirements.* The following veterans and care are not subject to the copayment requirements of this section:

(1) A veteran with a compensable service-connected disability,

(2) A veteran whose annual income (determined under 38 U.S.C. 1503) is less than the amount in effect under 38 U.S.C. 1521(b),

(3) Care for a veteran's noncompensable zero percent service-connected disability,

(4) An episode of extended care services that began on or before November 30, 1999,

(5) Care authorized under 38 U.S.C. 1710(e) for Vietnam-era herbicide-exposed veterans, radiation-exposed veterans, Persian Gulf War veterans, or post-Persian Gulf War combat-exposed veterans,

(6) Care for treatment of sexual trauma as authorized under 38 U.S.C. 1720D, or

(7) Care or services authorized under 38 U.S.C. 1720E for certain veterans regarding cancer of the head or neck.

(Authority: 38 U.S.C. 101(28), 501, 1701(7), 1710, 1720B, 1720D, 1722A)

(g) VA *Form 10–10EC.*

BILLING CODE 8320–01–P

OMB Number: 2900-0629
Estimated Burden: 90 min.

Department of Veterans Affairs

APPLICATION FOR EXTENDED CARE SERVICES

Section I - General Information

1. VETERAN'S NAME *(Last, First, MI)*

2. SOCIAL SECURITY NUMBER

ANSWER YES OR NO WHERE APPLICABLE (OTHERWISE PROVIDE THE REQUESTED INFORMATION)

3. ARE YOU ELIGIBLE FOR MEDICAID? ☐ YES ☐ NO

3A. ARE YOU ENROLLED IN MEDICARE PART A *(Hospital Insurance)* ☐ YES ☐ NO

3B. EFFECTIVE DATE *(If "Yes")*

4. ARE YOU ENROLLED IN MEDICARE PART B *(Medical Insurance)* ☐ YES ☐ NO

4A. EFFECTIVE DATE *(If "Yes")*

4B. MEDICARE CLAIM NUMBER *(If applicable)*

Section II - INSURANCE INFORMATION

5. ARE YOU COVERED BY HEALTH INSURANCE *(including coverage through a spouse)? (If "YES", provide the following information for all insurance company(s) providing coverage to you.)* ☐ YES ☐ NO

6. NAME OF INSURANCE COMPANY

6A. ADDRESS OF INSURANCE COMPANY

6B. PHONE NUMBER OF INSURANCE COMPANY

6C. NAME OF POLICY HOLDER

6D. RELATIONSHIP OF POLICY HOLDER

6E. POLICY NUMBER

6F. GROUP NAME AND/OR NUMBER

7. NAME OF INSURANCE COMPANY

7A. ADDRESS OF INSURANCE COMPANY

7B. PHONE NUMBER OF INSURANCE COMPANY

7C. NAME OF POLICY HOLDER

7D. RELATIONSHIP OF POLICY HOLDER

7E. POLICY NUMBER

7F. GROUP NAME AND/OR NUMBER

8. NAME OF INSURANCE COMPANY

8A. ADDRESS OF INSURANCE COMPANY

8B. PHONE NUMBER OF INSURANCE COMPANY

8C. NAME OF POLICY HOLDER

8D. RELATIONSHIP OF POLICY HOLDER

8E. POLICY NUMBER

8F. GROUP NAME AND/OR NUMBER

SECTION III - SPOUSE/DEPENDENT INFORMATION

9. SPOUSE'S NAME *(Last, First, MI)*

9A. SPOUSE RESIDING IN THE COMMUNITY? *(Provide address and phone number if different from veteran)* ☐ YES ☐ NO *(If "No", explain)*

9B. SPOUSE'S SOCIAL SECURITY NUMBER

10. DEPENDENT'S NAME *(Last, First, MI)*

10A. DEPENDENT'S DATE OF BIRTH

10B. DEPENDENT'S SOCIAL SECURITY NUMBER

10C. DEPENDENT RESIDING IN THE COMMUNITY? *(Provide address and phone number if different from veteran)* ☐ YES ☐ NO *(If "No", explain)*

11. DEPENDENT'S NAME *(Last, First, MI)*

11A. DEPENDENT'S DATE OF BIRTH

11B. DEPENDENT'S SOCIAL SECURITY

11C. DEPENDENT RESIDING IN THE COMMUNITY? *(Provide address and phone number if different from veteran)* ☐ YES ☐ NO *(If "No", explain)*

We need to collect information regarding income, assets and expenses for you and your spouse. If you do not wish to provide this information you must sign agreeing to make copayments and will be charged the maximum copayment amount for all services. See the top of page 2, read, sign and date.

VA FORM DEC 2000 **10-10EC**

APPLICATION FOR EXTENDED CARE SERVICES, Continued	VETERAN'S NAME	SOCIAL SECURITY NUMBER

I do not wish to provide my detailed financial information. I understand that I will be assessed the maximum copayment amount for extended care services and agree to pay the applicable VA copayment as required by law.

SIGNATURE	DATE

Section IV - Fixed Assets *(Veteran and Spouse)*		VALUE
1. Residence *(Market value minus any outstanding mortgage or lien - exclude if veteran receiving only non-institutional services or spouse or dependent residing in community).*		$
2. Other Residences/Land/Farm or Ranch *(Market value minus any outstanding mortgage or lien)*		$
3. Vehicle(s) *(Value minus any outstanding lien - exclude if veteran receiving only non-institutional services or spouse or dependent residing in community).*		$
	SUBTOTAL (Sum of lines 1 through 3)	$
SECTION V - LIQUID ASSETS (VETERAN AND SPOUSE)		**VALUE**
1. Cash, e.g., interest, dividends from IRA, 401K's and other tax deferred annuities *(including checking, savings, money market,etc.).*		$
2. Stocks, bonds, mutual funds, SEP's, and other retirement accounts *(e.g., IRA, 401K, annuities, self-employed person).*		$
3. Other Liquid Assets *(Includes such items as stamp or coin collections, art work, collectibles, household furniture and other household goods, clothing, jewelry and personal items minus amount owed.).*		$
	SUBTOTAL (Sum of lines 1 through 3)	$
SUM OF ALL LINES FIXED AND LIQUID ASSETS	**TOTAL ASSETS**	$

CATEGORY	VETERAN		SPOUSE	
	HOW MUCH	HOW OFTEN	HOW MUCH	HOW OFTEN
Current income, e.g. gross income *(including, but not limited to, wages and income from a business, bonuses, tips, severance pay, accrued benefits, cash gifts).*	$		$	
Social Security Retirement/Disability	$		$	
Interest/Dividends *(i.e., interest income, standard dividend income from non tax deferred annuities).*	$		$	
Retirement and Pension income	$		$	
Civil Service Retirement	$		$	
U.S. Railroad Retirement	$		$	
VA Pension	$		$	
Spouse VA disability/compensation	$		$	
Unemployment Benefits/Compensation	$		$	
Other compensation, e.g. Workers Compensation and Black Lung	$		$	
Military Retirement	$		$	
Other Retirement	$		$	
Court Mandated *(e.g. alimony, child support) (Veteran and spouse)*	$		$	
Other Income *(i.e.; inheritance amounts, tort settlement payments).*	$		$	
TOTALS	$		$	

VA FORM DEC 2000 **10-10EC**

APPLICATION FOR EXTENDED CARE SERVICES, Continued	VETERANS NAME	SOCIAL SECURITY NUMBER

Section VI - Expenses

ITEMS	AMOUNT
1. Education *(veteran, spouse or dependent)*	$
2. Funeral and Burial *(spouse or child)*	$
3. Rent/Mortgage *(Monthly)*	$
4. Utilities *(Average monthly in the past 12 months)*	$
5. Car Payment Only *(excludes gas, insurance, parking fees)*	$
6. Food	$
7. Non-reimbursed medical expenses	$
8. Court-ordered payments	$
9. Insurance *(exclude life insurance)*	$
10. Taxes *(on any amount include in gross income, property, personal)*	$
TOTALS	$

Section VII - Consent for Assignment of Benefits

I hereby authorize the Department of Veterans Affairs to disclose any such history, diagnostic and treatment information from my medical records to the contractor of any health plan contract under which I am apparently eligible for medical care or payment of the expense of care or to any other party against whom liability is asserted. I understand that I may revoke this authorization at any time, except to the extent that action has already been taken in reliance on it. Without my express revocation, this consent will automatically expire when all action arising from VA's claim for reimbursement for my medical care has been completed. I authorize payment of medical benefits to VA for any services for which payment is accepted.

SIGNATURE	DATE

Section VIII - Consent and Agreement To Make Copayments

Completion of this form with signature of the Veteran or veteran's representative is certification that the veteran/representative has received a copy of the Privacy Act Statement and agrees to make appropriate copayments.

I certify the foregoing statement(s) are true and correct to the best of my knowledge and belief and agree to make the applicable copayment for extended care services as required by law.

Section IX - Paperwork and Privacy Act Information

The Paperwork Reduction Act of 1995 requires us to notify you that this information collection is in accordance with the clearance requirements of section 3507 of the Paperwork Reduction Act of 1995. We may not conduct or sponsor, and you are not required to respond to, a collection of information unless it displays a valid OMB number. We anticipate that the time expended by all individuals who must complete this form will average 90 minutes. This includes the time it will take to read instructions, gather the necessary facts and fill out the form. If you have comments regarding this burden estimate or any other aspect of this collection, call 202.273.8247 for mailing information on where to send your comments.

Privacy Act Information: The VA is asking you to provide the information on this form under Title 38, United States Code, sections 1710, 1712 and 1722 in order for VA to determine your eligibility for extended care benefits and to establish financial liability, if applicable, when placed in extended care services. The information collected will become a part of the consolidated Health Record, which complies with the Privacy Act of 1974. These forms are part of the systems of records identified as 24VA136 "Patient Medical Record-VA". Financial information gathered on VA Form 10-10EC will be maintained in the system identified as 89VA161 "Health Eligibility Records-VA". The information you supply may be verified through a computer-matching program. VA may disclose the information that you put on the form as permitted by law. VA may make a "routine use" disclosure for civil or criminal law enforcement, congressional communications, epidemiological or research studies, the collection of money owed to the United States, litigation in which the United States is a party or has an interest, the administration of VA programs and delivery of VA benefits, verification of identity and status, and personnel administration. You do not have to provide the information to VA, but if you don't, VA will be unable to process your request and serve your medical needs. Failure to furnish the information will not have any affect on any other benefits to which you may be entitled. If you provide VA your Social Security Number, VA will use it to administer your VA benefits. VA may also use this information to identify veterans and persons claiming or receiving VA benefits and their records, and for other purposes authorized or required by law.

SIGNATURE	DATE

ADDITIONAL COMMENTS:

VA FORM DEC 2000 **10-10EC**

BILLING CODE 8320–01–C

(The Office of Management and Budget has approved the information collection requirements in this section under control number 2900–0629.)

(Authority: 38 U.S.C. 501, 1710B)

[FR Doc. 02–12133 Filed 5–16–02; 8:45 am]

BILLING CODE 8320–01–P

ENVIRONMENTAL PROTECTION AGENCY

40 CFR Part 180

[OPP–2002 –0037; FRL–6835–7]

RIN 2070–AB78

Pesticides; Removal of Duplicative or Expired Time-limited Tolerances for Emergency Exemptions

AGENCY: Environmental Protection Agency (EPA).

ACTION: Final rule.

SUMMARY: EPA is amending 40 CFR part 180 to remove time-limited tolerances for several pesticides that were originally established to support emergency exemptions issued under section 18 of the Federal Insecticide, Fungicide, and Rodenticide Act (FIFRA). These time-limited tolerances are being removed from 40 CFR part 180 because they have since expired or because permanent tolerances have been established for the pesticide and commodity covered by the time-limited tolerance. The expired time-limited tolerance is obsolete, while the unexpired time-limited tolerance covered by a permanent tolerance is duplicative. In either case, the time-limited tolerance is unnecessary and is being removed with this final rule to ensure that the regulatory listings of tolerances is properly updated.

DATES: This rule is effective May 17, 2002. Objections and requests for hearings, identified by docket control number OPP–2002–0037, must be received by EPA on or before July 16, 2002.

ADDRESSES: Written objections and hearing requests may be submitted by mail, in person, or by courier. Please follow the detailed instructions for each method as provided in Unit I.C. of the ''SUPPLEMENTARY INFORMATION'' section. To ensure proper receipt by EPA, your objections and hearing requests must identify docket control number OPP–2002–0037 in the subject line on the first page of your response.

FOR FURTHER INFORMATION CONTACT: Robert Forrest, Registration Division (7505C), Office of Pesticide Programs, Environmental Protection Agency, 1200 Pennsylvania Ave., NW., Washington, DC 20460; telephone number: (703) 308–9376; and e-mail address: forrest.robert@epa.gov.

SUPPLEMENTARY INFORMATION:

I. General Information

A. Does this Action Apply to Me?

You may be affected by this action if you are an agricultural producer, food manufacturer, or pesticide manufacturer. Potentially affected categories and entities may include, but are not limited to:

Categories	NAICS	Examples of Potentially Affected Entities
Industry	111	Crop production
	112	Animal production
	311	Food manufacturing
	32532	Pesticide manufacturing

This listing is not intended to be exhaustive, but rather provides a guide for readers regarding entities likely to be affected by this action. Other types of entities not listed in the table could also be affected. The North American Industrial Classification System (NAICS) codes have been provided to assist you and others in determining whether or not this action might apply to certain entities. If you have questions regarding the applicability of this action to a particular entity, consult the person listed under **FOR FURTHER INFORMATION CONTACT**.

B. How Can I Get Additional Information, Including Copies of this Document and Other Related Documents?

1. *Electronically.* You may obtain electronic copies of this document, and certain other related documents that might be available electronically, from the EPA Internet Home Page at http://www.epa.gov/. To access this document, on the Home Page select ''Laws and Regulations,'' ''Regulations and Proposed Rules,'' and then look up the entry for this document under the ''**Federal Register**—-Environmental Documents.'' You can also go directly to the **Federal Register** listings at http://www.epa.gov/fedrgstr/. A frequently updated electronic version of 40 CFR part 180 is available at http://www.access.gpo.gov/nara/cfr/cfrhtml_00/Title_40/40cfr180_00.html, a beta site currently under development.

2. *In person.* The Agency has established an official record for this action under docket control number OPP–2002–0037. The official record consists of the documents specifically referenced in this action, and other information related to this action, including any information claimed as Confidential Business Information (CBI). This official record includes the documents that are physically located in the docket, as well as the documents that are referenced in those documents. The public version of the official record does not include any information claimed as CBI. The public version of the official record, which includes printed, paper versions of any electronic comments submitted during an applicable comment period is available for inspection in the Public Information and Records Integrity Branch (PIRIB), Rm. 119, Crystal Mall #2, 1921 Jefferson Davis Hwy., Arlington, VA, from 8:30 a.m. to 4 p.m., Monday through Friday, excluding legal holidays. The PIRIB telephone number is (703) 305–5805.

C. How Can I Submit an Objection or Request a Hearing Under FFDCA?

Although section 408(g) of the Federal Food, Drug, and Cosmetic Act (FFDCA), as amended by the Food Quality Protection Act (FQPA), allows any person to file an objection or request a hearing when the Agency issues a final tolerance action under section 408, EPA does not expect that anyone will file an objection or request a hearing for this particular rule because the tolerances being revoked here are unnecessary duplicates of a permanent tolerance that remains in place or are obsolete by their own terms. If, for some reason, anyone wishes to file an objection or request for a hearing under section 408(g), please follow the EPA procedural regulations which govern the submission of objections and requests for hearings that appear in 40 CFR part 178. Note that the period for filing objections is now 60 days, rather than 30 days.

II. Authority

A. What is EPA's Authority for Revoking these Tolerances?

This final rule is issued pursuant to section 408(e) of FFDCA, as amended by the FQPA (21 U.S.C. 346a(e)). Section 408 of FFDCA authorizes the establishment of tolerances, exemptions from the requirement of a tolerance, modifications in tolerances, and revocation of tolerances for residues of pesticide chemicals in or on raw agricultural commodities and processed foods. Without a tolerance or tolerance exemption, food containing pesticide residues is considered to be unsafe and therefore ''adulterated'' under section 402(a) of the FFDCA. If food containing pesticide residues is found to be adulterated, the food may not be

distributed in interstate commerce (21 U.S.C. 331(a) and 342(a)).

B. Why is EPA Issuing this as a Final Rule?

Section 553 of the Administrative Procedure Act, 5 U.S.C. 553(b)(B), provides that, when an agency for good cause finds that notice and public procedure are impracticable, unnecessary or contrary to the public interest, the agency may issue a rule without providing notice and an opportunity for public comment. EPA has determined that there is good cause for making today's rule final without prior proposal and opportunity for comment because the actions taken in this final rule represent technical corrections to the regulations and do not involve substantive Agency action.

The removal of an expired time-limited tolerance from 40 CFR part 180 represents a simple correction of the regulations, and does not involve any substantive Agency action. The expiration date for the time-limited tolerance is set when the Agency issues the final rule that originally establishes, or a subsequent final rule that amends, the specific time-limited tolerance. Once that time-limited tolerance expires, the associated listing in 40 CFR part 180 is obsolete and must be removed to reflect that expiration.

The revocation of an unexpired time-limited tolerance from 40 CFR part 180, however, represents a substantive Agency action. In this case, that action is appropriate because the Agency's subsequent establishment of a permanent tolerance for the same pesticide chemical and commodity that was covered by the time-limited tolerance, causes the time-limited tolerance to become obsolete. Although the time-limited tolerance would expire by its own terms and become obsolete, the Agency is removing these tolerances today to eliminate an unnecessary duplication in the regulations.

For these reasons, notice and public procedure are unnecessary. EPA finds that this constitutes good cause under 5 U.S.C. 553(b)(B).

III. Overview of Today's Action

A. What Action is EPA Taking?

For each pesticide chemical and commodity combination listed below, EPA previously established a time-limited tolerance, under section 408 of the FFDCA, 21 U.S.C. 346a, as amended by the FQPA of 1996 (Public Law 104–170). EPA established the tolerances because section 408(l)(6) of the FFDCA requires EPA to establish a time-limited tolerance or exemption from the requirement for a tolerance for pesticide chemical residues in food that will result from the use of a pesticide under an emergency exemption granted by EPA under section 18 of FIFRA. These time-limited tolerances are being removed from 40 CFR part 180 today because they have since expired or because permanent tolerances have since been established making these time-limited tolerances obsolete or unnecessary.

B. Which Time-Limited Tolerances are Obsolete?

The time-limited tolerances for the following pesticide chemicals on specific commodities are being removed from 40 CFR part 180 because the time-limited tolerances have expired, or are duplicative of a permanent tolerance that the Agency subsequently established for the pesticide and commodity covered by the time-limited tolerance. In either case, the time-limited tolerance is obsolete and no longer necessary:

1. *Avermectin*. The time-limited tolerance for celeriac is being removed from 40 CFR 180.449 because a permanent tolerance for the same pesticide chemical and commodity has been established.

2. *Azoxystrobin*. Time-limited tolerances for aspirated soybean grain fractions; cucurbits; eggs; kidney of cattle; kidney of goats, hogs, and sheep grazed on sugar beets; leaf and head lettuce; liver of cattle, goat, horse, sheep, hog, and poultry; meat and fat of cattle, goat, horse, sheep, poultry and swine; milk; dried and fresh parsley; rice grain; rice hulls; rice straw; soybean meal; soybean oil; soybean silage; spinach; sugar beet roots; sugar beet tops; sugar beet molasses; dried sugar beet pulp; refined sugar of sugar beet; and strawberries; are being removed from 40 CFR 180.507 because they expired on or before December 30, 2001. The time-limited tolerance for watercress is being removed from 40 CFR part 180 because a permanent tolerance for the same pesticide chemical and commodity has been established.

3. *Bentazon*. The time-limited tolerance for succulent peas is being removed from 40 CFR 180.355 because it expired on December 31, 2000.

4. *Bifenthrin*. Time-limited tolerances for broccoli; cabbage; canola seed; cauliflower; grapes; raspberries; and cucurbit vegetables are being removed from 40 CFR 180.442 because they expired on or before December 31, 2001.

5. *Carfentrazone-ethyl*. Time-limited tolerances for rice grain and rice straw are being removed from 40 CFR 180.515 because they expired on December 31, 2000.

6. *Chlorfenapyr*. Time-limited tolerances for fat; meat byproducts and meat of cattle, goats, hogs, horses and sheep; cottonseed; cotton gin byproducts; milk; and milk fat are being removed from 40 CFR 180.513 because they expired on January 31, 2001.

7. *Clomazone*. Time-limited tolerances for rice grain, rice straw, sugarcane and watermelons are being removed from 40 CFR 180.425 because permanent tolerances for the same pesticide chemical and commodities have been established.

8. *Cymoxanil*. The time-limited tolerance for tomatoes is being removed from 40 CFR 180.503 because it expired on May 15, 1999.

9. *Cyprodinil*. The time-limited tolerance for strawberries is being removed from 40 CFR 180.532 because it expired on May 31, 2001.

10. *Dicloran*. Time-limited tolerances for peanut oil and peanuts are being removed from 40 CFR 180.200 because they expired on October 31, 2001.

11. *Diflubenzuron*. The time-limited tolerance for pears is being removed from 40 CFR 180.377 because it expired on March 31, 2001.

12. *Dimethomorph*. Time-limited tolerances for potatoes, tomatoes, tomato paste, and tomato puree are being removed from 40 CFR 180.493 because they expired on or before September 15, 2000.

13. *Endothall*. The time-limited tolerance for canola seed is being removed from 40 CFR 180.293 because it expired on February 29, 2000.

14. *Ethametsulfuron-methyl*. The time-limited tolerance for canola is being removed from 40 CFR 180.563 because a permanent tolerance for the same pesticide chemical and commodity has been established.

15. *Fenarimol*. Time-limited tolerances for filberts and hops are being removed from 40 CFR 180.421 because they expired on December 31, 1998.

16. *Fenoxycarb*. The time-limited tolerance for pears is being removed from 40 CFR 180.504 because it expired on April 30, 1998.

17. *Fenpropathrin*. Time-limited tolerances for soybean forage, soybean hay, soybean hulls, soybean meal, refined soybean oil, and soybean seed are being removed from 40 CFR 180.466 because they expired on December 31, 2001.

18. *Fludioxonil*. The time-limited tolerance for strawberry is being removed from 40 CFR 180.516 because it expired on May 31, 2001.

19. *Glyphosate*. Time-limited tolerances for kidney of cattle, goats,

horses, and sheep; chickpeas; lentils; pea hay; pea vines; dry peas and silage hay are being removed from 40 CFR 180.364 because they expired on February 29, 2000.

20. *Imidacloprid*. Time-limited tolerances for citrus fruits crop group; dried citrus pulp; field corn forage; field corn stover (fodder); field corn grain; sweet corn fodder; sweet corn forage; sweet corn grain and cucurbits vegetable are being removed from 40 CFR 180.472 because permanent tolerances for the same pesticide chemical and commodities have been established.

21. *Lambda-cyhalothrin*. Time-limited tolerances for canola seed and flax seed are being removed from 40 CFR 180.438 because they expired on December 31, 2000.

22. *Maleic hydrazide*. Time-limited tolerances for fat, liver, kidney, and meat of cattle, goats, hogs, horses, poultry, and sheep; eggs; milk; rice bran; rice grain; rice hulls; and rice straw are being removed from 40 CFR 180.175 because they expired on September 30, 2000.

23. *Mefenoxam*. The time-limited tolerance for canola is being removed from 40 CFR 180.546 because it expired on December 31, 2001.

24. *Myclobutanil*. Time-limited tolerances for asparagus; caneberries; cucurbit vegetables; peppermint; spearmint; strawberries; tomato fruit; tomato paste; and tomato puree are being removed from 40 CFR 180.443 because they expired on or before December 31, 2000.

25. *Oxyfluorfen*. The time-limited tolerance for strawberries is being removed from 40 CFR 180.381 because it expired on April 15, 2001.

26. *Paraquat*. The time-limited tolerance for artichokes is being removed from 40 CFR 180.205 because a permanent tolerance for the same pesticide chemical and commodity has been established. Time-limited tolerances for mustard seed; poultry meat by-products; aspirated grain fractions of sorghum; sorghum forage; sorghum grain; and sorghum stover are being removed from 40 CFR 180.205 because they expired on or before November 15, 1998.

27. *Primisulfuron-methyl*. The time-limited tolerance for bluegrass hay is being removed from 40 CFR 180.452 because it expired on April 30, 2000.

28. *Propamocarb hydrochloride*. Time-limited tolerances for potatoes; fat, meat, meat by-product of cattle, goats, hogs, horse and sheep; milk are being removed from 40 CFR 180.499 because they expired on September 15, 2000.

29. *Propiconazole*. Time-limited tolerances for almond hull and almond nut meat are being removed from 40 CFR 180.434 because they expired on July 31, 2000.

30. *Propyzamide*. Time-limited tolerances for grass forage and grass hay are being removed from 40 CFR 180.317 because they expired on December 31, 2001.

31. *Pyridate*. Time-limited tolerances for peppermint tops (leaves and stems) and spearmint tops (leaves and stems) are being removed from 40 CFR 180.462 because they expired on December 31, 2001.

32. *Pyriproxyfen*. Time-limited tolerances for almond hulls, almond nutmeats, citrus fruit, citrus juice, citrus oil, dried citrus pulp, pears, and tomatoes are being removed from 40 CFR 180.510 because permanent tolerances for the same pesticide chemical and commodities have been established.

33. *Quinclorac*. Time-limited tolerances for fat and meat byproducts of cattle, goats, hogs, horses, and sheep; poultry fat; sorghum grain fodder (stover); sorghum grain forage; sorghum grain; aspirated grain fractions of wheat; wheat forage; wheat grain; milled wheat fractions; and wheat straw are being removed from 40 CFR 180.463 because they expired on May 30, 2000.

34. *Sethoxydim*. Time-limited tolerances for buckwheat and horseradish are being removed from 40 CFR 180.412 because they expired on or before December 31, 2001.

35. *Sodium Salt of Acifluorfen*. Time-limited tolerances for cowpeas, lima beans, and Southern peas are being removed from 40 CFR 180.383 because they expired on December 31, 1998.

36. *Sodium Salt of Fomesafen*. Time-limited tolerances for snap beans and dry beans are being removed from 40 CFR 180.433 because they expired on or before October 31, 1998.

37. *Tebuconazole*. Time-limited tolerances for pistachios; milk and meat byproducts of cattle, goats, hogs, horses, poultry and sheep are being removed from 40 CFR 180.474 because they expired on December 30, 2000.

38. *Tebufenozide*. Time-limited tolerances for apple pomace; apples; fat, kidney, liver, meat byproducts and meat of cattle, goats, hogs, and sheep; horse meat; cotton gin byproducts; cottonseed hulls; cottonseed meal; cottonseed oil; undelinted cottonseed; cranberries; leafy vegetable (Cole-brassica); leafy vegetables (non-brassica); milk; pears; pecans; peppers; rice bran; rice grain; rice hulls; rice straw; soybeans; sugar beet tops; sugar beet roots; dried sugar beet pulp; sugar beet molasses; sugar beet refined sugar; sugarcane; sugarcane molasses; and turnip tops are being removed from 40 CFR 180.482 because they expired on or before December 31, 2001.

39. *Thiamethoxam*. Time-limited tolerances for meat and meat byproducts of cattle, goat, horse, and sheep; undelinted cotton seed; cotton gin byproducts; and milk are being removed from 40 CFR 180.565 because permanent tolerances for the same pesticide chemical and commodities have been established.

40. *Triadimefon*. Time-limited tolerances for artichokes, asparagus, and chili peppers are being removed from 40 CFR 180.410 because they expired on or before September 1, 1999.

41. *Triclopyr*. Time-limited tolerances for fish and shellfish are being removed from 40 CFR 180.417 because they expired on or before June 30, 2000.

IV. Regulatory Assessment Requirements

This final rule removes obsolete or unnecessary time-limited tolerances that were previously established under FFDCA section 408.

The Office of Management and Budget (OMB) has exempted tolerance actions like this revocation from review under Executive Order 12866, entitled *Regulatory Planning and Review* (58 FR 51735, October 4, 1993). Because this rule has been exempted from review under Executive Order 12866, this rule is not subject to Executive Order 13045, entitled Protection of Children from Environmental Health Risks and Safety Risks (62 FR 19885, April 23, 1997), or Executive Order 13211, entitled *Actions Concerning Regulations That Significantly Affect Energy Supply, Distribution, or Use* (66 FR 28355, May 22, 2001).

Because the agency has made a good cause finding that this action is not subject to notice-and-comment requirements under the Administrative Procedure Act or any other statute (see discussion in Unit II.B. of this preamble), it is not subject to the regulatory flexibility provisions of the Regulatory Flexibility Act (RFA)(5 U.S.C. 601 et seq.), or to sections 202 and 205 of the Unfunded Mandates Reform Act of 1995 (UMRA)(Public Law 104–4). In addition, this action does not significantly or uniquely affect small governments or impose a significant intergovernmental mandate, as described in sections 203 and 204 of UMRA.

This action does not alter the relationships or distribution of power and responsibilities established by Congress in the preemption provisions of FFDCA section 408(n)(4). This action will not have substantial direct effects

on State or tribal governments, on the relationship between the Federal government and States or Indian tribes, or on the distribution of power and responsibilities between the Federal government and States or Indian tribes. As a result, this action does not require any action under Executive Order 13132, entitled *Federalism* (64 FR 43255, August 10, 1999), or under Executive Order 13175, entitled *Consultation and Coordination with Indian Tribal Governments* (65 FR 67249, November 6, 2000).

Nor does it require special considerations under Executive Order 12898, entitled *Federal Actions to Address Environmental Justice in Minority Populations and Low-Income Populations* (59 FR 7629, February 16, 1994); or Executive Order 12630, entitled *Governmental Actions and Interference with Constitutionally Protected Property Rights* (53 FR 8859, March 15, 1988).

This action does not involve any technical standards that would require Agency consideration of voluntary consensus standards pursuant to section 12(d) of the National Technology Transfer and Advancement Act of 1995 (NTTAA), Public Law 104–113, section 12(d) (15 U.S.C. 272 note).

This rule does not impose an information collection burden under the provisions of the Paperwork Reduction Act (PRA)(44 U.S.C. 3501 et seq.).

In issuing this rule, EPA has taken the necessary steps to eliminate drafting errors and ambiguity, minimize potential litigation, and provide a clear legal standard for affected conduct, as required by section 3 of Executive Order 12988 (61 FR 4729, February 7, 1996).

V. Submission to Congress and the Comptroller General

The Congressional Review Act, 5 U.S.C. 801 *et seq.*, generally provides that before a rule may take effect, the agency promulgating the rule must submit a rule report, which includes a copy of the rule, to each House of the Congress and to the Comptroller General of the United States. Section 808 allows the issuing agency to make a rule effective sooner than otherwise provided by the CRA if the agency makes a good cause finding that notice and public procedure is impracticable, unnecessary or contrary to the public interest. This determination must be supported by a brief statement. 5 U.S.C. 808(2). As stated in Unit II.B. of this preamble, EPA has made such a good cause finding for this rule, including the reasons therefor, and established an effective date of May 17, 2002. EPA will submit a report containing this rule and other required information to the U.S. Senate, the U.S. House of Representatives, and the Comptroller General of the United States prior to publication of this final rule in the **Federal Register**. This final rule is not a ''major rule'' as defined by 5 U.S.C. 804(2).

List of Subjects in 40 CFR Part 180

Environmental protection, Administrative practice and procedure, Agricultural commodities, Pesticides and pests, Reporting and recordkeeping requirements.

Dated: April 26, 2002.

Donald R. Stubbs,

Acting Director, Registration Division, Office of Pesticide Programs.

Therefore, 40 CFR chapter I is amended as follows:

PART 180—[AMENDED]

1. The authority citation for part 180 continues to read as follows:

Authority: 21 U.S.C. 321(q), 346(a) and 374.

§ 180.175 [Amended]

2. In § 180.175, the text of paragraph (b) following the paragraph heading is removed and reserved.

§ 180.200 [Amended]

3. In § 180.200, the text of paragraph (b) following the paragraph heading is removed and reserved.

§ 180.205 [Amended]

4. In § 180.205, the text of paragraph (b) following the paragraph heading is removed and reserved.

§ 180.293 [Amended]

5. In § 180.293, the text of paragraph (b) following the paragraph heading is removed and reserved.

§ 180.317 [Amended]

6. In § 180.317, in the table in paragraph (b), remove the entries grass, forage and grass, hay.

§ 180.355 [Amended]

7. In § 180.355, the text of paragraph (b) following the paragraph heading is removed and reserved.

§ 180.364 [Amended]

8. In § 180.364, the text of paragraph (b) following the paragraph heading is removed and reserved.

§ 180.377 [Amended]

9. In § 180.377, the text of paragraph (b) following the paragraph heading is removed and reserved.

§ 180.381 [Amended]

10. In § 180.381, the text of paragraph (b) following the paragraph heading is removed and reserved.

§ 180.383 [Amended]

11. In § 180.383, the text of paragraph (b) following the paragraph heading is removed and reserved.

§ 180.410 [Amended]

12. In § 180.410, the text of paragraph (b) following the paragraph heading is removed and reserved.

§ 180.412 [Amended]

13. In § 180.412, in the table in paragraph (b), remove the entries buckwheat and horseradish.

§ 180.417 [Amended]

14. In § 180.417, the text of paragraph (b) following the paragraph heading is removed and reserved.

§ 180.421 [Amended]

15. In § 180.421, the text of paragraph (b) following the paragraph heading is removed and reserved.

§ 180.425 [Amended]

16. In § 180.425, the text of paragraph (b) following the paragraph heading is removed and reserved.

§ 180.433 [Amended]

17. In § 180.433, the text of paragraph (b) following the paragraph heading is removed and reserved.

§ 180.434 [Amended]

18. In § 180.434, in the table in paragraph (b), remove the entries for ''Almond hull'' and ''Almond nut meat''.

§ 180.438 [Amended]

19. In § 180.438, in the table in paragraph (b), remove the entries for ''Canola, seed'' and ''Flax, seed''.

20. In § 180.442, the table in paragraph (b) is revised to read as follows:

§ 180.442 Bifenthrin; tolerances for residues.

* * * * *

(b) * * *

Commodity	Parts per million	Expiration/revocation date
Citrus	0.05	12/31/02
Citrus, dried pulp	0.3	12/31/02
Citrus, oil	0.3	12/31/02
Peanut	0.05	12/31/03
Potato	0.05	12/31/02

* * * * *

21. In § 180.443, the table in paragraph (b) is revised to read as follows:

§ 180.443 Myclobutanil; tolerances for residues.

* * * * *

(b) * * *

Commodity	Parts per million	Expiration/revocation date
Artichoke, globe	1.0	6/30/03
Beet, sugar, dried pulp	1.0	12/31/02
Beet, sugar, molasses	1.0	12/31/02
Beet, sugar, refined sugar	0.70	12/31/02
Beet, sugar, roots	0.05	12/31/02
Beet, sugar, tops	1.0	12/31/02
Hop, dried cones	5.0	12/31/03
Pepper	1.0	6/30/03

* * * * *

§ 180.449 [Amended]

22. In § 180.449, in the table in paragraph (b), remove the entry for ''Celeriac''.

§ 180.452 [Amended]

23. In § 180.452, the text of paragraph (b) following the paragraph heading is removed and reserved.

§ 180.462 [Amended]

24. In § 180.462, the text of paragraph (b) following the paragraph heading is removed and reserved.

§ 180.463 [Amended]

25. In § 180.463, the text of paragraph (b) following the paragraph heading is removed and reserved.

26. In § 180.466, the table in paragraph (b) is revised to read as follows:

§ 180.466 Fenpropathrin; tolerances for residues.

* * * * *

(b) * * *

Commodity	Parts per million	Expiration/revocation date
Currant	15	12/31/03

* * * * *

27. In § 180.472, the table in paragraph (b) is revised to read as follows:

§ 180.472 Imidacloprid; tolerances for residues.

* * * * *

(b) * * *

Commodity	Parts per million	Expiration/revocation date
Almond	0.05	12/31/03
Almond, hulls	4.0	12/31/03
Blueberry	1.0	12/31/03
Cranberry	0.5	12/31/03
Plum, prune	10.0	12/31/03
Stone fruit	3.0	12/31/03
Strawberry	0.1	6/30/02
Vegetable, legume	1.0	6/30/02

* * * * *

§ 180.474 [Amended]

28. In § 180.474, in the table in paragraph (b)(1), remove the entry for ''Pistachios'', remove paragraph (b)(1) paragraph heading, redesignate paragraph (b)(1) as paragraph (b), and remove paragraph (b)(2).

29. In § 180.482, the table in paragraph (b) is revised to read as follows:

§ 180.482 Tebufenozide; tolerances for residues.

* * * * *

(b) * * *

Commodity	Parts per million	Expiration/revocation date
Beet, garden, roots	0.3	12/31/02
Beet, garden, tops	9.0	12/31/02
Egg	0.01	6/30/03
Grape	3.0	12/31/03
Grass, forage	5	6/30/03
Grass, hay	18	6/30/03
Longan	1.0	12/31/03
Lychee	1.0	12/31/03
Peanut	0.05	6/30/03
Peanut, hay	5	6/30/03
Peanut, meal	0.15	6/30/03
Peanut, refined oil	0.15	6/30/03
Poultry, fat	0.1	6/30/03
Poultry, meat	0.01	6/30/03
Poultry, meat byproducts	0.05	6/30/03
Sunflower, seed	1.5	12/31/02
Sweet potato, roots	0.25	12/31/02
Vegetable, foliage of legume, group	7.0	12/31/02
Vegetable, legume, group	2.0	12/31/02

* * * * *

§ 180.493 [Amended]

30. In § 180.493, in the table to paragraph (b), remove the entries for ''Potatoes'', ''Tomatoes'', ''Tomato paste'', and ''Tomato puree''.

31. In § 180.499, the table in paragraph (b) is revised to read as follows:

§ 180.499 Propamocarb hydrochloride; tolerances for residues.

* * * * *

(b) * * *

Commodity	Parts per million	Expiration/revocation date
Tomato	2.0	12/31/03
Tomato, paste	5.0	12/31/03

* * * * *

§ 180.503 [Amended]

32. In § 180.503, in the table in paragraph (b), remove the entry for ''Tomatoes.''

§ 180.504 [Removed and Reserved]

33. Section 180.504, is removed and reserved.

34. In § 180.507, the table in paragraph (b) is revised to read as follows:

§ 180.507 Azoxystrobin; tolerances for residues.

* * * * *

(b) * * *

Commodity	Parts per million	Expiration/revocation date
Brassica, head and Stem, subgroup	30	12/31/03
Chickpea, seed	0.5	12/31/03
Lychee	3.0	12/31/03
Pepper	2.0	12/31/03

* * * * *

35. In § 180.510, the table in paragraph (b) is revised to read as follows:

§ 180.510 Pyriproxyfen; tolerances for residues.

* * * * *

(b)* * *

Commodity	Parts per million	Expiration/revocation date
Bean, succulent	0.10	6/30/03
Stone fruits (Crop Group 12)	0.1	12/31/02

* * * * *

§ 180.513 [Removed and Reserved]

36. Section 180.513, is removed and reserved.

§ 180.515 [Amended]

37. In § 180.515, in the table in paragraph (b), remove the entries for ''Rice, grain'' and ''Rice, straw''.

§ 180.516 [Amended]

38. In § 180.516, in the table in paragraph (b), remove the entry ''Strawberry''.

§ 180.532 [Amended]

39. In § 180.532, in the table to paragraph (b), remove the entry ''Strawberries''.

§ 180.546 [Amended]

40. In § 180.546, the text of paragraph (b) following the paragraph heading is removed and reserved.

§ 180.563 [Amended]

41. In § 180.563, the text of paragraph (b) following the paragraph heading is removed and reserved.

§ 180.565 [Amended]

42. In § 180.565, the text of paragraph (b) following the paragraph heading is removed and reserved.

[FR Doc. 02–11742 Filed 5–16–02; 8:45 am]

BILLING CODE 6560–50–S

Proposed Rules

Federal Register
Vol. 67, No. 96
Friday, May 17, 2002

This section of the FEDERAL REGISTER contains notices to the public of the proposed issuance of rules and regulations. The purpose of these notices is to give interested persons an opportunity to participate in the rule making prior to the adoption of the final rules.

FEDERAL RETIREMENT THRIFT INVESTMENT BOARD

5 CFR Parts 1605, 1620, 1651, and 1655

Correction of Administrative Errors; Expanded and Continuing Eligibility; Death Benefits; Loan Program

AGENCY: Federal Retirement Thrift Investment Board.

ACTION: Proposed rule with request for comments.

SUMMARY: The Executive Director of the Federal Retirement Thrift Investment Board (Board) proposes to revise the Board's Uniformed Services Employment and Reemployment Rights (USERRA) regulations regarding Thrift Savings Plan (TSP) contributions and loan payments, and to update the definitions used in those regulations. The Executive Director also proposes to amend the Board's death benefit regulations to allow the spouse of a deceased participant to transfer a TSP death benefit payment to an eligible retirement plan or to the spouse's existing TSP account. Finally, the Executive Director proposes to amend the Board's loan regulations to explain that the Soldier's and Sailors' Civil Relief Act of 1940 allows a participant returning to civilian service from active duty military service to reduce to 6 percent the interest rate owed on a TSP loan for the period of missed TSP loan payments due to military leave.

DATES: Comments must be received on or before June 17, 2002.

ADDRESSES: Comments may be sent to Patrick J. Forrest, Federal Retirement Thrift Investment Board, 1250 H Street, NW., Washington, DC 20005. The Board's Fax number is (202) 942–1676.

FOR FURTHER INFORMATION CONTACT: Patrick J. Forrest on (202) 942–1661.

SUPPLEMENTARY INFORMATION: The Board administers the TSP, which was established by the Federal Employees' Retirement System Act of 1986 (FERSA), Public Law 99–335, 100 Stat. 514. The TSP provisions of FERSA have been codified, as amended, largely at 5 U.S.C. 8351 and 8401–79. The TSP is a tax-deferred retirement savings plan for Federal civilian employees and members of the uniformed services which is similar to cash or deferred arrangements established under section 401(k) of the Internal Revenue Code (26 U.S.C. 401(k)).

Contributions

Section 4(a)(1) of the Uniformed Services Employment and Reemployment Rights Act of 1994 (USERRA), codified at 5 U.S.C. 8351(b)(8) and 8432b, describes the rights to TSP benefits afforded to civilian TSP participants who are reemployed in civilian service or restored from a nonpay status to pay status following a release from military service, discharge from hospitalization related to that service, or other similar event. On June 9, 1999, the Board published a final rule in the **Federal Register** (64 FR 31052) to explain how TSP participants can obtain the benefits of USERRA. The rule is codified at 5 CFR part 1620, subpart E; this proposed rule amends the final rule.

Current § 1620.42 explains that a participant can make up TSP contributions missed due to military service if he or she is reemployed or restored to pay status in the civilian service under USERRA. It provides that a participant can file a contribution election immediately when he or she returns to civilian service under USERRA, and does not have to wait for an Open Season to begin making current TSP contributions. Section 1620.42 does not place a time limit on making an immediate contribution election under USERRA. Under 5 CFR 1600.12(a)(1) and 1604.3(b), new civilian employees and service members can file a TSP contribution election any time within the first 60 days of their hiring or appointment, without waiting for a TSP Open Season. Experience has shown this to be an adequate time for making a contribution election. Therefore, the Executive Director proposes to amend § 1620.42 to adopt a 60-day time limit for the filing of contribution elections under USERRA.

The regulation at 5 CFR 1605.31, published by the Board in the **Federal Register** on August 22, 2001 (66 FR 44276), explains how to compute USERRA makeup contributions. It does not explain how a participant's right to make up contributions under USERRA is affected by contributions the participant made to a uniformed services TSP account under 5 U.S.C. 8440e during his or her period of military service. The Executive Director proposes to revise § 1605.31(c) to explain that the amount of employee makeup contributions must be reduced by the amount the participant contributed to his or her uniformed services TSP account. In addition, proposed § 1605.31(c) explains that a FERS participant who made contributions from basic pay to a uniformed services account during a period of military service will immediately upon return to civilian service or pay status receive agency matching makeup contributions to his or her civilian account for those uniformed services contributions. Finally, proposed § 1605.31(c) explains that a participant who makes up missed employee contributions will receive attributable agency matching contributions to the extent he or she did not receive matching contributions on employee contributions made to a uniformed services account.

Loans and Withdrawals

The repayment of a TSP loan is governed by FERSA, the Internal Revenue Code, and by the regulations issued by the Internal Revenue Service (IRS) and the Board. Section 414(u) of the Internal Revenue Code (26 U.S.C. 414(u)) establishes the Federal income tax rules relating to USERRA. Under section 414(u)(4) and the IRS regulations interpreting that provision (26 CFR 1.72(p)–1, Q&A–9), a retirement plan may suspend a participant's obligation to make loan payments during a period of military service.

Under the Board's current regulations, the TSP will declare a loan to be a taxable distribution if a participant separates from service without repaying the loan or is in nonpay status for more than one year. 5 CFR 1655.13(a)(1), (a)(2). A participant may be eligible to have the taxable distribution reversed if he or she is reemployed or restored to pay status under USERRA. 5 CFR 1620.45(b). If the participant is eligible to have the distribution reversed, the TSP will reinstate the loan so that the participant can resume loan payments, subject to limitations on the term of a

TSP loan, or give the participant an opportunity to repay the loan in full. If reinstated, a general purpose TSP loan must be repaid within five years of disbursement; a residential TSP loan must be repaid within 18 years of disbursement.

The Executive Director proposes to amend § 1620.45 to provide for the suspension of loan payments for a participant who enters nonpay status to perform military service beyond one year, thereby avoiding a taxable distribution. Interest will accrue on the loan during the period that payments are suspended. When the participant returns to pay status, the loan payments will resume and the period of military service will be added to the loan repayment period. Therefore, the participant or the employing agency must notify the TSP record keeper of the beginning and ending dates of military service.

Under the proposed amendment, the TSP will continue to close a loan account and declare a taxable distribution if a participant separates from government employment and does not repay the loan, or if the participant is in nonpay status for more than one year and the TSP does not receive documentation that the nonpay status is due to military service. However, if the participant in fact separated or entered nonpay status to perform military service, he or she can later request that the loan be reinstated when the participant is reemployed or returns to pay status under USERRA.

Current § 1620.45(c) allows a participant who is reemployed pursuant to USERRA one year to decide whether to reinstate a loan or to return a mandatory withdrawal that was paid out when the participant separated from civilian service. In analogous situations, where participants are separated from Federal service and later reinstated, TSP regulations give participants 90 days to decide whether to reinstate a loan or return a withdrawal. *See* 5 CFR 1605.13(d) and (e). In the interest of conformity, the Executive Director proposes to amend § 1620.45 to provide a 90-day period for the same decisions by members of the uniformed services.

The Executive Director also proposes an amendment to the Board's loan regulations which is unrelated to USERRA. The TSP's loan regulations were first published in the **Federal Register** on January 10, 1990, and amended on November 18, 1996, and August 26, 1998 (55 FR 978, 61 FR 58754, 63 FR 45391, respectively). Those regulations are codified at 5 CFR part 1655. Current § 1655.7 states that the interest rate for a TSP loan is established at the time the loan is approved and remains constant for the life of the loan. However, under the Soldiers' and Sailors' Civil Relief Act of 1940, 50 U.S.C. app. 526, when a person enters active duty military service, no obligation or liability incurred before entry into active duty military service may continue to bear an interest rate in excess of 6 percent per annum. The Board interprets the term ''obligation'' to apply to a TSP loan because a participant is required by statute and regulation to repay a TSP loan with interest, even though the repayment is to his or her own account. Therefore, the Executive Director is proposing to amend § 1655.7 to provide that a participant who returns to civilian service from active duty military service may request that the interest rate on his or her TSP loan be reduced to 6 percent for the period the participant was in active duty military service. The proposed amendment also explains the process for requesting this benefit.

USERRA Definitions

The Executive Director also proposes to revise the definition section of the USERRA regulation, 5 CFR 1620.41. Specifically, the definitions ''basic pay'' and ''leave without pay'' are deleted because they are not used in the regulatory text. In addition, the definitions ''current contributions'' and ''reemployed or reemployment'' are simplified; the definition ''separation or separated'' is rewritten as ''separate from civilian service'' to conform to the usage in the proposed rule; and the definitions ''retroactive period,'' ''retroactive period beginning date,'' and ''retroactive period ending date'' are updated and condensed into one definition to reflect a recent amendment to FERSA allowing employees who are reemployed or returned to pay status immediately to begin making TSP contributions.

Death Benefits

FERSA provides that a deceased participant's TSP account will be paid to his or her beneficiary or beneficiaries. 5 U.S.C. 8433(e) and 8424(d). The Board's regulations governing the payment of a TSP death benefit were published in the **Federal Register** on June 13, 1997 (62 FR 32426) and are codified at 5 CFR part 1651.

Current § 1651.14(c) states that a deceased participant's spouse may transfer a TSP death benefit payment to an individual retirement account (IRA), but not to another eligible retirement plan. That provision is based on section 402(c)(9) of the Internal Revenue Code (26 U.S.C. 402(c)(9)), in effect before January 1, 2002. However, the Internal Revenue Code was amended effective January 1, 2002, to provide that a death benefit may be transferred to any eligible retirement plan described at 26 U.S.C. 402(c)(8). *See* The Economic Growth and Tax Relief Reconciliation Act (EGTRRA) of 2001, Public Law 107–16, sec. 641(d), 115 Stat. 38, at 120. The Executive Director is proposing to adopt this policy for the TSP by amending § 1651.14(c).

Since the TSP itself is an eligible retirement plan, the Executive Director also proposes to permit the spouse of a deceased TSP participant to transfer a TSP death benefit payment from the deceased participant's account to the spouse's TSP account (if he or she has one). Proposed § 1651.14(c) explains how such a transfer can be requested.

Finally, the proposed rule amends §§ 1651.2, 1651.5, and 1651.14 to substitute the word ''spouse'' for the words ''widow'' and ''widower.'' This change conforms the terms used in the death benefit regulations to those used in TSP publications.

Regulatory Flexibility Act

I certify that these regulations will not have a significant economic impact on a substantial number of small entities. They will affect only employees of the Federal Government.

Paperwork Reduction Act

I certify that these regulations do not require additional reporting under the criteria of the Paperwork Reduction Act of 1980.

Unfunded Mandates Reform Act of 1995

Pursuant to the Unfunded Mandates Reform Act of 1995, 2 U.S.C. 602, 632, 653, 1501–1571, the effects of this regulation on state, local, and tribal governments and the private sector have been assessed. This regulation will not compel the expenditure in any one year of $100 million or more by state, local, and tribal governments, in the aggregate, or by the private sector. Therefore, a statement under § 1532 is not required.

List of Subjects

5 CFR Part 1605

Claims, Employment benefit plans, Government employees, Military personnel, Pensions, Retirement.

5 CFR Part 1620

District of Columbia, Employment benefit plans, Government employees, Military personnel, Pensions, Retirement.

5 CFR Part 1651

Employment benefit plans, Government employees, Pensions, Retirement.

5 CFR Part 1655

Employment benefit plans, Government employees, Military personnel, Pensions, Retirement.

Roger W. Mehle,

Executive Director, Federal Retirement Thrift Investment Board.

For the reasons set forth in the preamble, the Board proposes to amend 5 CFR chapter VI as follows:

PART 1605—CORRECTION OF ADMINISTRATIVE ERRORS

1. The authority citation for part 1605 is revised to read as follows:

Authority: 5 U.S.C. 8351, 8432a, and 8474(b)(5) and (c)(1).

Section 1605.14 also issued under Title II, Pub. L. 106–265, 114 Stat. 770.

Subpart D also issued under 5 U.S.C. 8432b(b)(4) and (i); Div. A, Title VI, sec. 661(b), Pub. L. 106–65, 114 Stat. 1654.

Subpart D—Miscellaneous Provisions

2. Section 1605.31 is revised to read as follows:

§ 1605.31 Contributions missed as a result of military service.

(a) *Applicability.* This section applies to employees who meet the conditions specified at 5 CFR 1620.40 and who are eligible to make up employee contributions or to receive employing agency contributions missed as a result of military service.

(b) *Missed employee contributions.* An employee who separates or enters nonpay status to perform military service may be eligible to make up TSP contributions when he or she is reemployed or restored to pay status in the civilian service. Eligibility for making up missed employee contributions will be determined in accordance with the rules specified at 5 CFR part 1620, subpart E. Missed employee contributions must be made up in accordance with the rules set out in § 1605.11(c) and the following procedures:

(1) The employing agency will use the contribution election on file for the employee at the time he or she separated or was placed in nonpay status. If an employee terminated TSP contributions within two months before entry into military service, he or she may make a retroactive election to resume contributions for the first open season following the termination. The employee may also make retroactive contribution elections for any open season that occurred during the period of military service, as described at 5 CFR 1620.42.

(2) The pay used to determine the amount of contributions eligible for makeup is the pay the employee would have earned had he or she remained continuously employed in the position held immediately before the separation or placement in nonpay status.

(3) If the employee contributed to a uniformed services TSP account during the period of military service, the amount of employee contributions available for makeup will be reduced by the total amount of employee contributions made to the uniformed services TSP account. (This includes contributions from basic pay, incentive pay, and special pay, including bonus pay.)

(c) *Missed agency contributions.* A FERS employee who separates or enters nonpay status to perform military service is eligible to receive agency makeup contributions when he or she is reemployed or restored to pay status in the civilian service, as follows:

(1) The employee is entitled to receive the agency automatic (1%) contributions that he or she would have received had the employee remained in civilian service or pay status. Within 60 days of the employee's reemployment or restoration to pay status, the employing agency must calculate the agency automatic (1%) makeup contributions and report those contributions to the record keeper. After the contribution has been reported, the agency must submit lost earnings records for the contribution.

(2) An employee who contributed to a uniformed services TSP account during the period of military service is also immediately entitled to receive agency matching makeup contributions to his or her civilian account for the employee contributions to the uniformed services account that were deducted from his or her basic pay, subject to any reduction in matching contributions required by paragraph (c)(4) of this section. However, an employee is not entitled to receive agency matching makeup contributions on contributions that were deducted from his or her incentive pay or special pay, including bonus pay, while performing military service.

(3) An employee who makes up missed contributions is entitled to receive attributable agency matching makeup contributions (unless the employee has already received the maximum amount of matching contributions, as described in paragraphs (c)(2) and (c)(4) of this section).

(4) If the employee received uniformed services matching contributions, the agency matching makeup contributions will be reduced by the amount of the uniformed services matching contributions.

(d) *Lost earnings.* The employing agency will submit lost earnings records pursuant to 5 CFR part 1606 for missed agency contributions received by the employee under paragraph (c) of this section. The employee will elect to have the lost earnings calculated using either the rates of return based on the contributions allocation(s) on file for the participant during the period of military service or using the rates of return for the G Fund; the participant must make this election at the same time his or her makeup schedule is established pursuant to § 1606.11(c).

PART 1620—EXPANDED AND CONTINUING ELIGIBILITY

3. The authority citation for part 1620 continues to read as follows:

Authority: 5 U.S.C. 8474(b)(5) and (c)(1).

Subpart C also issued under 5 U.S.C. 8440a(b)(7), 8440b(b)(8), and 8440c(b)(8).

Subpart D also issued under Pub. L. 104–106, sec. 1043(b), 110 Stat. 186, 434–5; and Pub. L. 101–508, sec. 7202(m)(2), 104 Stat. 1388.

Subpart E also issued under 5 U.S.C. 8432b(i) and Div. A, Title VI, sec. 661(b), Pub. L. 106–65, 114 Stat. 1654.

Subpart E—Uniformed Services Employment and Reemployment Rights Act (USERRA)—Covered Military Service

4. Section 1620.41 is revised to read as follows:

§ 1620.41 Definitions.

As used in this subpart:

Current contributions means contributions that must be made for the current pay date which is reported on the journal voucher that accompanies the payroll submission.

Nonpay status means an employer-approved temporary absence from duty.

Reemployed or returned to pay status means reemployed in or returned to a pay status, pursuant to 38 U.S.C. chapter 43, to a position that is subject to 5 U.S.C. 8351 or chapter 84.

Retroactive period means the period for which an employee can make up missed employee contributions and receive retroactive agency contributions. It begins the day after the employee separates or enters nonpay status to perform military service and ends when the employee is reemployed or returned to pay status.

Separate from civilian service means to cease employment with the Federal Government, the U.S. Postal Service, or with any other employer from a position that is deemed to be civilian Government employment for purposes of participating in the TSP, for 31 or more full calendar days.

5. Section 1620.42 is revised to read as follows:

§ 1620.42 Processing TSP contribution elections.

(a) *Time for filing election.* Upon reemployment or return to pay status, an employee has 60 days to submit contribution elections to make current contributions and to make up missed contributions. An employee's right to make a retroactive TSP contribution election will expire if the election is not made within 60 days of the participant's reemployment or return to pay status. After the 60-day contribution election period expires, the employee must wait for an open season to submit a contribution election to make current contributions.

(b) *Current contributions.* An election to make current contributions will be effective as soon as administratively feasible, but no later than the first day of the first full pay period after it is received by the employing agency.

(c) *Makeup contributions.* An election to make up contributions will be processed as follows:

(1) If the employee had a valid contribution election on file when he or she separated or entered nonpay status to perform military service, that election form will be reinstated for purposes of makeup contributions, unless the employee submits new contribution elections effective for any missed open season.

(2) An employee who terminated contributions within two months of entering military service will be eligible to make a retroactive contribution election for the first open season that occurs after the effective date that the contributions were terminated. This election may be made even if the termination was made outside an open season.

6. Section 1620.44 is amended by revising the last sentence to read as follows:

§ 1620.44 Restoring forfeited agency automatic (1%) contributions.

* * * The employing agency will follow the procedure described in § 1620.46(e) to have those funds restored.

7. Section 1620.45 is revised to read as follows:

§ 1620.45 Suspending TSP loans, restoring post-employment withdrawals, and reversing taxable distributions.

(a) *Suspending TSP loans during nonpay status.* If the TSP is notified that an employee entered into a nonpay status to perform military service, any outstanding TSP loan from a civilian TSP account will be suspended, that is, it will not be declared a taxable distribution while the employee is performing military service.

(1) Interest will accrue on the loan balance during the period of suspension. When the employee returns to civilian pay status, the employing agency will resume the deduction of loan payments from the participant's basic pay and the TSP will reamortize the loan (which will include interest accrued during the period of military service). The loan repayment term will be extended by the employee's period of military service. Consequently, when the employee returns to pay status, the TSP record keeper must receive documentation to show the beginning and ending dates of military service.

(2) If the TSP does not receive documentation that the employee entered into nonpay status to perform military service and the period of missed loan repayments extends beyond one year, the loan will be closed and the outstanding loan balance (including accrued interest) will be declared a taxable distribution. However, the taxable distribution can be reversed in accordance with paragraph (c) of this section.

(b) *Restoring post-employment withdrawals.* An employee who separates from civilian service to perform military service and who receives an automatic cashout of his or her account may return to the TSP an amount equal to the amount of the payment. The employee must notify the TSP record keeper of his or her intent to return the withdrawn funds within 90 days of the date the employee returns to civilian service or pay status; if the employee is eligible to return a withdrawal, the TSP record keeper will then inform the employee of the actions that must be taken to return the funds.

(c) *Reversing taxable distributions.* An employee may request that a taxable loan distribution be reversed if the taxable distribution resulted from the employee's separation or placement in nonpay status to perform military service. The TSP will reverse the taxable distribution under the process described as follows:

(1) An employee who received a post-employment withdrawal when he or she separated to perform military service can have a taxable distribution reversed only if the withdrawn amount is returned as described in paragraph (b) of this section;

(2) A taxable loan distribution can be reversed either by reinstating the loan or by repaying it in full. The TSP loan can be reinstated only if the employee agrees to repay the loan within the original loan repayment term plus the length of military service, and if, after reinstatement of the loan, the employee will have no more than two outstanding loans, only one of which is a residential loan; and

(3) The employee must notify the TSP record keeper of his or her intent to reverse a taxable loan distribution within 90 days of the date the employee returns to civilian service or pay status; if the employee is eligible to reverse a taxable loan distribution, the TSP record keeper will then inform the employee of the actions that must be taken to reverse the distribution.

(d) *Earnings.* Employees will not receive retroactive earnings on amounts returned to their accounts under this section.

PART 1651—DEATH BENEFITS

8. The authority citation for part 1651 is revised to read as follows:

Authority: 5 U.S.C. 8424(d), 8432(j), 8433(e), 8435(c)(2), 8474(b)(5) and 8474(c)(1).

9. Section 1651.1 is amended by adding a new definition, in alphabetical order, to read as follows:

§ 1651.1 Definitions.

* * * * *

Eligible retirement plan means an individual retirement account described in I.R.C. section 408(a) (26 U.S.C. 408(a)); an individual retirement annuity described in I.R.C. section 408(b) (26 U.S.C. 408(b)) (other than an endowment contract); a qualified trust; an annuity plan described in I.R.C. section 403(a) (26 U.S.C. 403(a)); an annuity contract described in I.R.C. section 403(b) (26 U.S.C. 403(b)); and an eligible deferred compensation plan described in I.R.C. section 457(b) (26 U.S.C. 457(b)) which is maintained by an eligible employer described in I.R.C. section 457(e)(1)(A) (26 U.S.C. 457(e)(1)(A)).

* * * * *

10. Section 1651.2 is amended by revising paragraph (a)(2) to read as follows:

§ 1651.2 Entitlement to benefits.

(a) * * *

(2) If there is no designated beneficiary, to the spouse of the participant in accordance with § 1651.5;

* * * * *

11. Section 1651.5 is amended by revising the section heading and the first sentence to read as follows:

§ 1651.5 Spouse of the participant.

For purposes of payment under § 1651.2(a)(2), the spouse of the participant is the person to whom the participant was married on the date of death. * * *

12. Section 1651.14 is amended by revising paragraph (c) to read as follows:

§ 1651.14 How payment is made.

* * * * *

(c) *Payment to the participant's spouse.* The spouse of the participant may request that the TSP transfer all or a portion of the payment to an eligible retirement plan (including the spouse's TSP account, if he or she already has one). A transfer to a spouse's TSP account is permitted only if the spouse is not receiving monthly payments from the account. In order to request such a transfer, a spouse must file Form TSP–13–S, Spouse's Election to Transfer to IRA or Other Eligible Retirement Plan, with the TSP record keeper.

* * * * *

PART 1655—LOAN PROGRAM

13. The authority citation for part 1655 is revised to read as follows:

Authority: 5 U.S.C. 8433(g) and 8474; 50 U.S.C. App. 526.

14. Section 1655.7 is amended by revising paragraph (c) to read as follows:

§ 1655.7 Interest rate.

* * * * *

(c) The interest rate calculated under this section remains fixed until the loan is repaid, unless the participant informs the TSP record keeper that he or she entered into active duty military service and requests that the interest rate on a loan issued before entry into active duty military service be reduced to an annual rate of 6 percent for the period of such service. The participant must provide the record keeper with the beginning and ending dates of active duty military service.

[FR Doc. 02–12344 Filed 5–16–02; 8:45 am]

BILLING CODE 6760–01–P

SMALL BUSINESS ADMINISTRATION

13 CFR Part 107

RIN 3245–AE88

Small Business Investment Companies

AGENCY: Small Business Administration (SBA).

ACTION: Proposed rule.

SUMMARY: This proposed rule would allow a Small Business Investment Company (SBIC) to assume control over a small business concern, without notice to the SBA and to retain such control for a period of up to five years, or longer with SBA's approval. The proposed rule would also allow an SBIC to sell equity securities in a portfolio concern to a competitor of that portfolio concern.

DATES: Comments must be received on or before June 17, 2002.

ADDRESSES: Written comments should be sent to Leonard W. Fagan, Investment Division, U.S. Small Business Administration, 409 3rd Street, SW., Washington, DC 20416.

FOR FURTHER INFORMATION CONTACT: Harry Haskins, Deputy Associate Administrator, Investment Division, 202–205–6734.

SUPPLEMENTARY INFORMATION: The Small Business Investment Corrections Act of 2000, Public Law 106–554, Title IV, section 402, amended section 103(5)(A)(i) of the Small Business Investment Act (Act) to clarify that a small business concern controlled by venture capital firms, including licensed small business investment companies (SBICs), does not for that reason cease to qualify as independently owned and operated. The statute reads, ''regardless of the allocation of control during the investment period under any investment agreement between the business concern and the entity making the investment.'' (15 U.S.C. 662(5)(A)(i)).

This proposed rule simplifies SBA's present regulation governing control of a small business and brings it into conformity with the Act, as amended in 2000. It also removes a regulatory restriction on the right of an SBIC to sell securities of a small business to a competitor of that business.

The intent of the rule is to implement a statutory change designed to allow SBICs the freedom to operate in the fashion of modern venture capital investors. SBA intends through this rule to permit the type of control that a modern venture fund would exercise while developing an investment, yet avoid the control typical of a holding company operating a firm as a subsidiary and deriving profits through earnings and cash flow.

The legislative history indicates that Congress envisioned only the kind of control that a modern venture capital fund focusing on capital gains would exercise. The legislative history (H.Rpt. 106–520) states that Congress did not intend for SBICs to exercise the control typical of a holding company or a continuing business operation conducted through a subsidiary for the purpose of accruing earnings on an annualized or cash flow basis.

Proposed § 107.865(a) is a statement of general policy. It differs from the present regulation by broadly permitting SBICs to exercise control over a portfolio concern through ownership of voting securities, management agreements, voting trusts, majority representation on the board of directors, or any other means. The proposed rule also changes the definition of the ''Investor Group'', those entities whose ownership interests are aggregated for the purpose of determining whether control exists. Under the current regulation, the Investor Group consists of all SBICs that invest in a portfolio company, even if there is no affiliation among them, and all of the SBICs' Associates as defined in § 107.50. The proposed rule defines the Investor Group as an SBIC and its Associates, but does not aggregate the interests of two or more unrelated SBICs. SBA believes that unrelated SBICs should have as much freedom to co-invest with one another as they do to co-invest with venture funds that are not SBICs.

The only restriction in proposed § 107.865(a) is a five-year limit on SBIC control. This will be measured from the initial assumption of control, regardless of interruptions in control. SBA considers five years sufficient time for a viable seed stage company to become an operating business, or to generally develop the investment in a portfolio concern prior to divestiture for gain. It should also suffice for the reversal of the declining fortunes of an operating business. Moreover, the vast majority of SBICs are organized as limited partnerships with a life span not much in excess of ten years.

The proposed rule retains § 107.865(b) with one clarification in the introductory text. Section 107.865(b) outlines the circumstances under which SBA will presume control over a small business for the purpose of determining when control begins or ends. The proposed language clarifies that this paragraph relates only to control based on ownership of voting securities. Control through other means, as specified in § 107.865(a), may still exist even if the conditions in paragraph (b) are not met.

The proposed rule retains § 107.865 (c), which sets forth rebuttals to the presumption of control based on ownership of voting securities.

Proposed § 107.865(d) allows extension of control over portfolio

concerns if an SBIC has made reasonable efforts to divest itself of control within the five-year period, but is unable to complete the divestiture in time. It also allows for SBA, in its discretion, to extend the period of control if necessary to protect the financial stability of the portfolio concern.

SBA believes that an investment for venture capital purposes is based primarily on an expectation of capital gains resulting from the divestiture of equity investments or conversion of warrants. SBA does not believe that conducting the ongoing operations of a portfolio concern for the purpose of receiving regular income is consistent with venture capital investing.

As stated above, SBA believes five years is generally sufficient time for profitable and effective venture capital investing. Consequently, SBA will not allow control beyond five years, except in limited circumstances.

Proposed § 107.865(d) makes clear that an SBIC may provide additional financing to a concern it controls regardless of the provisions of § 107.730(a)(1).

The rule would remove § 107.865 (e) and (f) as unnecessary and would redesignate § 107.865(g) as § 107.865(e).

Section 107.885(b) requires an SBIC that controls a small business to obtain SBA's prior approval before selling the small business's equity securities to a competitor of the small business. SBA anticipates that SBICs may exit from an investment by a sale to a strategic investor. SBA believes control of such situations is best left to negotiations between the SBIC and the small business. Consequently, SBA proposes to remove § 107.885(b).

Compliance With Executive Orders 12866, 12988, and 13132, the Regulatory Flexibility Act, and the Paperwork Reduction Act

The Office of Management and Budget (OMB) did not review this proposed rule as a ''significant'' regulatory action under Executive Order 12866. The proposed rule implements technical corrections to the SBIC program. This proposed rule will not have an annual effect on the economy of $100 million or more, adversely affect the economy in a material way, create a serious inconsistency or otherwise interfere with an action taken or planned by another agency, materially alter the budgetary impact of loan programs or other government programs, or raise novel legal or policy issues arising out of legal mandates or the President's priorities.

For purposes of Executive Order 12988, the SBA has determined that this proposed rule was drafted, to the extent practicable, in accordance with the standards set forth in section 3 of that order.

This regulation will not have substantial direct effects on the States, on the relationship between the national government and the States, or on the distribution of power and responsibilities among the various levels of government. Therefore, under Executive Order 13132, the SBA determines that this proposed rule does not have sufficient federalism implications warranting the preparation of a Federalism Assessment.

This proposed rule does not impose any new information collection requirements from SBA which require approval by OMB under the Paperwork Reduction Act, 44 U.S.C. Ch.35.

When an agency issues a rulemaking proposal, the Regulatory Flexibility Act (RFA) requires the agency to ''prepare and make available for public comment an initial regulatory flexibility analysis'' which will ''describe the impact of the proposed rule on small entities.'' (5 U.S.C. § 603(a)) Section 605 of the RFA allows an agency to certify a rule, in lieu of preparing an analysis, if the proposed rulemaking is not expected to have a significant economic impact on a substantial number of small entities.

This proposed rule directly affects all SBICs, of which there are currently 432. SBA estimates that approximately 75 percent of these SBICs are small entities. Therefore, SBA has determined that this proposed rule will have an impact on a substantial number of small entities.

However, SBA has determined that the impact on entities affected by the proposed rule will not be significant. The effect of the proposed rule will be to allow SBICs the flexibility to choose the optimal structure for their investments without having to notify or seek approval from SBA. SBA expects the impact of the proposed rule will be a reduction in the paperwork burden for SBICs. SBA asserts that the economic impact of the reduction in paperwork, if any, will be minimal and entirely beneficial to small SBICs. Accordingly, the Administrator of the SBA hereby certifies that this rule will not have a significant economic impact on a substantial number of small entities. SBA invites comment from members of the public who believe there will be a significant impact either on SBICs, or on companies that receive funding from SBICs.

List of Subjects in 13 CFR Part 107

Investment companies, Loan programs—business, Reporting and recordkeeping requirements, Small businesses.

For the reasons stated in the preamble, the Small Business Administration proposes to amend 13 CFR part 107 as follows:

PART 107—SMALL BUSINESS INVESTMENT COMPANIES

1. The authority citation for part 107 continues to read as follows:

Authority: 15 USC 681 et seq., 683, 687(c), 687b, 687d, 687g, and 687m.

2. In § 107.865, revise the section heading and paragraphs (a), (b) and (d) to read as follows:

§ 107.865 Control of a Small Business by a Licensee.

(a) *In General.* You, or you and your Associates, (in the latter case, the ''Investor Group'') may exercise Control over a Small Business for purposes connected to your investment, through ownership of voting securities, management agreements, voting trusts, majority representation on the board of directors, or otherwise. The period of such Control will be limited to the fifth anniversary of the date on which such Control was initially acquired or, any earlier date specified by the terms of any investment agreement.

(b) *Presumption of Control.* Control over a Small Business based on ownership of voting securities will be presumed to exist whenever you or the Investor Group own or control, directly or indirectly:

(1) At least 50 percent of the outstanding voting securities, if there are fewer than 50 shareholders; or

(2) More than 25 percent of the outstanding voting securities, if there are 50 or more shareholders; or

(3) A block of at least 20 percent of the outstanding voting securities, if there are 50 or more shareholders and no other party holds a larger block.

* * * * *

(d) *Extension of Control.* With SBA's prior written approval you, or the Investor Group, may retain Control for such additional period as may be reasonably necessary to complete divestiture of Control, or to ensure the financial stability of the portfolio company.

* * * * *

§ 107.865 [Removed and Redesignated]

3. Remove the existing § 107.865(e) and (f) and redesignate § 107.865(g) as § 107.865(e).

§ 107.885 [Amended]

4. Amend 107.885 by removing paragraph (b) and removing the paragraph designation ''(a)''.

Dated: May 13, 2002.

Hector V. Barreto,

Administrator.

[FR Doc. 02–12466 Filed 5–16–02; 8:45 am]

BILLING CODE 8025–01–P

DEPARTMENT OF TRANSPORTATION

Federal Aviation Administration

14 CFR Part 39

[Docket No. 2002–NM–12–AD]

RIN 2120–AA64

Airworthiness Directives; Boeing Model 737–300, –400, –500, –600, –700, –700C, –800, –900; 747–400; 757; 767; and 777 Series Airplanes

AGENCY: Federal Aviation Administration, DOT.

ACTION: Notice of proposed rulemaking (NPRM).

SUMMARY: This document proposes the adoption of a new airworthiness directive (AD) that is applicable to certain Boeing Model 737–300, –400, –500, –600, –700, –700C, –800, –900; 747–400; 757; 767; and 777 series airplanes. This proposal would require modifying the static inverter by relocating resistor R170 of the static inverter bridge assembly. This action is necessary to prevent a standby static inverter from overheating, which could result in smoke in the flight deck and cabin and loss of the electrical standby power system. This action is intended to address the identified unsafe condition.

DATES: Comments must be received by July 1, 2002.

ADDRESSES: Submit comments in triplicate to the Federal Aviation Administration (FAA), Transport Airplane Directorate, ANM–114, Attention: Rules Docket No. 2002–NM–12–AD, 1601 Lind Avenue, SW., Renton, Washington 98055–4056. Comments may be inspected at this location between 9:00 a.m. and 3:00 p.m., Monday through Friday, except Federal holidays. Comments may be submitted via fax to (425) 227–1232. Comments may also be sent via the Internet using the following address: 9-anm-nprmcomment@faa.gov. Comments sent via fax or the Internet must contain ''Docket No. 2002–NM–12–AD'' in the subject line and need not be submitted in triplicate. Comments sent via the Internet as attached electronic files must be formatted in Microsoft Word 97 for Windows or ASCII text.

The service information referenced in the proposed rule may be obtained from Boeing Commercial Airplane Group, P.O. Box 3707, Seattle, Washington 98124–2207. This information may be examined at the FAA, Transport Airplane Directorate, 1601 Lind Avenue, SW., Renton, Washington.

FOR FURTHER INFORMATION CONTACT: Binh V. Tran, Aerospace Engineer, Systems and Equipment Branch, ANM–130S, FAA, Seattle Aircraft Certification Office, 1601 Lind Avenue, SW., Renton, Washington 98055–4056; telephone (425) 227–2890; fax (425) 227–1181.

SUPPLEMENTARY INFORMATION:

Comments Invited

Interested persons are invited to participate in the making of the proposed rule by submitting such written data, views, or arguments as they may desire. Communications shall identify the Rules Docket number and be submitted in triplicate to the address specified above. All communications received on or before the closing date for comments, specified above, will be considered before taking action on the proposed rule. The proposals contained in this action may be changed in light of the comments received.

Submit comments using the following format:

- Organize comments issue-by-issue. For example, discuss a request to change the compliance time and a request to change the service bulletin reference as two separate issues.
- For each issue, state what specific change to the proposed AD is being requested.
- Include justification (*e.g.*, reasons or data) for each request.

Comments are specifically invited on the overall regulatory, economic, environmental, and energy aspects of the proposed rule. All comments submitted will be available, both before and after the closing date for comments, in the Rules Docket for examination by interested persons. A report summarizing each FAA-public contact concerned with the substance of this proposal will be filed in the Rules Docket.

Commenters wishing the FAA to acknowledge receipt of their comments submitted in response to this action must submit a self-addressed, stamped postcard on which the following statement is made: ''Comments to Docket 2002–NM–12–AD.'' The postcard will be date stamped and returned to the commenter.

Availability of NPRMs

Any person may obtain a copy of this NPRM by submitting a request to the FAA, Transport Airplane Directorate, ANM–114, Attention: Rules Docket 2002–NM–12–AD, 1601 Lind Avenue, SW., Renton, Washington 98055–4056.

Discussion

The FAA has received reports that static inverters had overheated on several Boeing airplanes. In one incident, smoke entered the flight deck and the cabin, and the captain declared an emergency. The smoke was traced to the static inverter unit, a critical piece of equipment that converts battery power during a standby condition. The type of static inverter involved in this incident is used on the affected Boeing airplane models. Analysis conducted by the manufacturer indicates that the proximity of resistor R170 to capacitors C50 and C51 in the static inverter could lead to overheating and consequent damage or failure of those capacitors. The results of the analysis suggest that the combination of obstructed convection cooling and localized heat dissipation from resistor R170 resulted in sufficient energy to damage the adjacent capacitors. These conditions, if not corrected, could result in smoke in the flight deck and cabin and loss of the electrical standby power system.

Explanation of Relevant Service Information

The FAA has reviewed and approved Boeing Service Letters 737–SL–24–165, 747–SL–24–058, 757–SL–24–069, 767–SL–24–047, and 777–SL–24–028; dated October 3, 2000. The service letters describe procedures for modifying the static inverter by relocating resistor R170 of the static inverter bridge assembly and reidentifying the static inverter to indicate the new modification level. Accomplishment of the actions specified in the service letters is intended to adequately address the identified unsafe condition.

The service letters refer to Avionic Instruments Inc. Service Bulletin 1–002–0102–1000–24–24, dated July 19, 1999, as an additional source of service information for relocating R170 and reidentifying the static inverter.

Explanation of Requirements of Proposed Rule

Since an unsafe condition has been identified that is likely to exist or develop on other products of this same type design, the proposed AD would require accomplishment of the actions specified in the service letters.

Cost Impact

There are approximately 3,832 airplanes of the affected design in the worldwide fleet. The FAA estimates that 1,882 airplanes of U.S. registry would be affected by this proposed AD.

The cost impact discussed in ADs is based on assumptions that no operator has yet accomplished any of the proposed requirements, and that no operator would accomplish those actions in the future if the proposed AD were not adopted. However, the FAA has been advised that manufacturer warranty remedies are available for the cost of modified replacement parts and labor associated with accomplishing the actions specified by this proposed AD. Therefore, the economic cost impact of this proposed AD on U.S. operators may be minimal. The cost impact figures discussed in AD rulemaking actions represent only the time necessary to perform the specific actions actually required by the AD. These figures typically do not include incidental costs, such as the time required to gain access and close up, planning time, or time necessitated by other administrative actions.

Regulatory Impact

The regulations proposed herein would not have a substantial direct effect on the States, on the relationship between the national Government and the States, or on the distribution of power and responsibilities among the various levels of government. Therefore, it is determined that this proposal would not have federalism implications under Executive Order 13132.

For the reasons discussed above, I certify that this proposed regulation (1) is not a ''significant regulatory action'' under Executive Order 12866; (2) is not a ''significant rule'' under the DOT Regulatory Policies and Procedures (44 FR 11034, February 26, 1979); and (3) if promulgated, will not have a significant economic impact, positive or negative, on a substantial number of small entities under the criteria of the Regulatory Flexibility Act. A copy of the draft regulatory evaluation prepared for this action is contained in the Rules Docket. A copy of it may be obtained by contacting the Rules Docket at the location provided under the caption **ADDRESSES.**

List of Subjects in 14 CFR Part 39

Air transportation, Aircraft, Aviation safety, Safety.

The Proposed Amendment

Accordingly, pursuant to the authority delegated to me by the Administrator, the Federal Aviation Administration proposes to amend part 39 of the Federal Aviation Regulations (14 CFR part 39) as follows:

PART 39—AIRWORTHINESS DIRECTIVES

1. The authority citation for part 39 continues to read as follows:

Authority: 49 U.S.C. 106(g), 40113, 44701.

§ 39.13 [Amended]

2. Section 39.13 is amended by adding the following new airworthiness directive:

Boeing: Docket 2002NM–12AD.

Applicability: The following airplanes, certificated in any category:

TABLE 1.—APPLICABILITY

Model/series	Equipped with Avionic Instruments Inc. static inverters having any of the following part numbers (P/Ns)—	Which correspond to Boeing P/Ns—
737–300, –400, –500, –600, –700, –800, –900	1–002–0102–0265	S282T004–5
747–400	1–002–0102–0714	S282T004–7
757	1–111–0102–0714	S282T004–8
767	1–002–0102–1000	S282T004–10
777.		

Note 1: This AD applies to each airplane identified in the preceding applicability provision, regardless of whether it has been modified, altered, or repaired in the area subject to the requirements of this AD. For airplanes that have been modified, altered, or repaired so that the performance of the requirements of this AD is affected, the owner/operator must request approval for an alternative method of compliance in accordance with paragraph (c) of this AD. The request should include an assessment of the effect of the modification, alteration, or repair on the unsafe condition addressed by this AD; and, if the unsafe condition has not been eliminated, the request should include specific proposed actions to address it.

Compliance: Required as indicated, unless accomplished previously.

To prevent a standby static inverter from overheating, which could result in smoke in the flight deck and cabin and loss of the electrical standby power system, accomplish the following:

Modification

(a) Within 18 months after the effective date of this AD: Modify the static inverter by relocating resistor R170 of the static inverter bridge assembly and reidentifying the static inverter to indicate the new modification level, in accordance with Boeing Service Letters 737–SL–24–165, 747–SL–24–058, 757–SL–24–069, 767–SL–24–047, and 777–SL–24–028; dated October 3, 2000.

Note 2: The Boeing service letters refer to Avionic Instruments Inc. Service Bulletin 1–002–0102–1000–24–24, dated July 19, 1999, as an additional source of service information for the modification required by paragraph (a) of this AD.

Spare Parts

(b) As of the effective date of this AD, no person may install, on any airplane, a static inverter having a part number listed in the applicability section of this AD, unless the static inverter has been modified in accordance with the requirements of this AD.

Alternative Methods of Compliance

(c) An alternative method of compliance or adjustment of the compliance time that provides an acceptable level of safety may be used if approved by the Manager, Seattle Aircraft Certification Office (ACO), FAA. Operators shall submit their requests through an appropriate FAA Principal Maintenance Inspector, who may add comments and then send it to the Manager, Seattle ACO.

Note 3: Information concerning the existence of approved alternative methods of compliance with this AD, if any, may be obtained from the Seattle ACO.

Special Flight Permits

(d) Special flight permits may be issued in accordance with sections 21.197 and 21.199 of the Federal Aviation Regulations (14 CFR 21.197 and 21.199) to operate the airplane to a location where the requirements of this AD can be accomplished.

Issued in Renton, Washington, on May 10, 2002.

Ali Bahrami,

Acting Manager, Transport Airplane Directorate, Aircraft Certification Service.

[FR Doc. 02–12323 Filed 5–16–02; 8:45 am]

BILLING CODE 4910–13–P

DEPARTMENT OF TRANSPORTATION

Federal Aviation Administration

14 CFR Part 39

[Docket No. 96–NM–179–AD]

RIN 2120–AA64

Airworthiness Directives; Airbus Model A300 B2 and B4; A300 B4–600, B4–600R, and F4–600R (Collectively Called A300–600); A310; A319; A320; A321; A330; and A340 Series Airplanes

AGENCY: Federal Aviation Administration, DOT.

ACTION: Supplemental notice of proposed rulemaking; reopening of comment period.

SUMMARY: This document revises an earlier proposed airworthiness directive (AD), applicable to all Airbus Model A300 B2 and B4; A300 B4–600, B4–600R, and F4–600R (collectively called A300–600); A310; and certain Airbus Model A319; A320; A321; A330; and A340 series airplanes. That proposal would have required repetitive visual inspections of the striker and guide valve of the passenger door actuators and certain emergency door actuators for corrosion, and corrective action, if necessary. That proposal was prompted by issuance of mandatory continuing airworthiness information by a foreign civil airworthiness authority. This new action revises the proposed rule by adding a requirement to modify the striker mechanism of the emergency and passenger door actuators, which would terminate the repetitive inspections. The actions specified by this new proposed AD are intended to prevent corrosion of the emergency actuator mechanism, which could cause failure of the emergency actuator striker mechanism on the passenger or emergency doors, and lead to difficulty in opening the passenger or emergency doors during an emergency evacuation.

DATES: Comments must be received by June 11, 2002.

ADDRESSES: Submit comments in triplicate to the Federal Aviation Administration (FAA), Transport Airplane Directorate, ANM–114, Attention: Rules Docket No. 96–NM–179–AD, 1601 Lind Avenue, SW., Renton, Washington 98055–4056. Comments may be inspected at this location between 9 a.m. and 3 p.m., Monday through Friday, except Federal holidays. Comments may be submitted via fax to (425) 227–1232. Comments may also be sent via the Internet using the following address: *9-anm-nprmcomment@faa.gov.* Comments sent via fax or the Internet must contain ''Docket No. 96–NM–179–AD'' in the subject line and need not be submitted in triplicate. Comments sent via the Internet as attached electronic files must be formatted in Microsoft Word 97 for Windows or ASCII text.

The service information referenced in the proposed rule may be obtained from Airbus Industrie, 1 Rond Point Maurice Bellonte, 31707 Blagnac Cedex, France. This information may be examined at the FAA, Transport Airplane Directorate, 1601 Lind Avenue, SW., Renton, Washington.

FOR FURTHER INFORMATION CONTACT: Dan Rodina, Aerospace Engineer, FAA, Transport Airplane Directorate, International Branch, ANM–116, 1601 Lind Avenue, SW., Renton, Washington 98055–4056; telephone (425) 227–2125; fax (425) 227–1149.

SUPPLEMENTARY INFORMATION:

Comments Invited

Interested persons are invited to participate in the making of the proposed rule by submitting such written data, views, or arguments as they may desire. Communications shall identify the Rules Docket number and be submitted in triplicate to the address specified above. All communications received on or before the closing date for comments, specified above, will be considered before taking action on the proposed rule. The proposals contained in this action may be changed in light of the comments received.

Submit comments using the following format:

- Organize comments issue-by-issue. For example, discuss a request to change the compliance time and a request to change the service bulletin reference as two separate issues.
- For each issue, state what specific change to the proposed AD is being requested.
- Include justification (*e.g.,* reasons or data) for each request.

Comments are specifically invited on the overall regulatory, economic, environmental, and energy aspects of the proposed rule. All comments submitted will be available, both before and after the closing date for comments, in the Rules Docket for examination by interested persons. A report summarizing each FAA-public contact concerned with the substance of this proposal will be filed in the Rules Docket.

Commenters wishing the FAA to acknowledge receipt of their comments submitted in response to this action must submit a self-addressed, stamped postcard on which the following statement is made: ''Comments to Docket Number 96–NM–179–AD.'' The postcard will be date stamped and returned to the commenter.

Availability of NPRMs

Any person may obtain a copy of this NPRM by submitting a request to the FAA, Transport Airplane Directorate, ANM–114, Attention: Rules Docket No. 96–NM–179–AD, 1601 Lind Avenue, SW., Renton, Washington 98055–4056.

Discussion

A proposal to amend part 39 of the Federal Aviation Regulations (14 CFR part 39) to add an airworthiness directive (AD), applicable to all Airbus Model A300, A300–600, and A310 series airplanes; and certain Airbus Model A319, A320, A321, A330, and A340 series airplanes; was published as a notice of proposed rulemaking (NPRM) in the **Federal Register** on March 27, 1998 (63 FR 14857). That NPRM would have required repetitive visual inspections of the striker and guide valve of the passenger door actuators and certain emergency door actuators for corrosion, and corrective action, if necessary. That NPRM was prompted by issuance of mandatory continuing airworthiness information by a foreign civil airworthiness authority. Such conditions, if not detected and corrected, could result in failure of the emergency actuator striker mechanism on the passenger or emergency doors, and lead to difficulty in opening the passenger or emergency doors during an emergency evacuation.

Actions Since Issuance of Previous Proposal

Since the issuance of that NPRM, a production and retrofit modification has been developed for all models affected by the unsafe condition in the NPRM. Therefore, the applicability in this supplemental NPRM has been changed to exclude airplanes that have accomplished this modification.

New Service Information

Airbus has issued new service bulletins that provide procedures for modification of the striker mechanism of the passenger and emergency door actuators, which would eliminate the need for the repetitive inspections specified in the NPRM. Additionally, certain service bulletins referenced in the NPRM for doing the repetitive inspections and corrective action have been revised and are included in this supplemental NPRM as additional acceptable sources of service information for doing those actions.

These revisions contain only minor procedural changes.

Airbus has issued Service Bulletins A300–52–0173, Revision 01 (for Model A300 B2 and B4 series airplanes), A300–52–6061, Revision 01 (for Model A300 B4–600, B4–600R, and F4–600R series airplanes) (collectively called A300–600 series airplanes), and A310–52–2065, Revision 01 (for Model A310 series airplanes), all dated September 7, 2000; A330–52–3048, Revision 01 (for Model A330 series airplanes), and A340–52–4059, Revision 01 (for Model A340 series airplanes), both dated December 2, 1998; and A320–52–1094, Revision 02, dated April 7, 1999 (for Model A319, A320, and A321 series airplanes). The service bulletins describe procedures for modification of the striker mechanism of the passenger and emergency door actuators. The modification includes replacement of the existing copper diaphragm with a corrosion-resistant aluminum diaphragm and re-identification of the actuators. The service bulletins also describe procedures for a visual inspection and adjustment/test of the forward, mid, and aft dampers and the emergency operation cylinders, if necessary, after doing the replacement.

Revised Service Information

Airbus has revised Service Bulletins A300–52–0168, Revision 02, (for Model A300 B2 and B4 series airplanes), A300–52–6052, Revision 02 (for Model A300–600 series airplanes), and A310–52–2058, Revision 02 (for Model A310 series airplanes), all dated October 25, 1999. The service bulletins describe procedures for visually inspecting the striker and guide valve of the passenger door actuators for corrosion, cleaning and reinstalling the emergency actuator striker mechanism, and replacing the emergency actuator striker mechanism with a serviceable part.

French Airworthiness Directives

The DGAC classified the service information described previously as mandatory and issued French airworthiness directives 1998–482–122(B) R1, dated April 21, 1999; 1999–410–294(B) R1, dated November 17, 1999; and 98–507–085(B), and 98–508–106(B), both dated December 16, 1998; in order to assure the continued airworthiness of these airplanes in France.

Comments

Interested persons have been afforded an opportunity to participate in the making of this amendment. Due consideration has been given to the comments received.

Maintenance Planning Document (MPD)

One commenter asks that the FAA give credit for inspections done per the procedures in the MPD. The commenter states that the NPRM limits accomplishment of the tasks to the procedures outlined in the Airbus All Operators Telex (AOT) 52–12, Revision 1, dated May 9, 1996, which was referenced in the NPRM as the appropriate source of service information for the accomplishment of the inspections and corrective action for Model A319, A320, and A321 series airplanes. The commenter notes that the procedure in the AOT was added to the Airbus A320 Airplane Maintenance Manual in 1997, and became part of the approved Airbus MPD for the A320s. The commenter adds that the MPD task number is 521000–13–1, and it specifies a repetitive inspection interval of 36 months, which is the same inspection interval specified in the NPRM. The commenter asks that the NPRM reference the MPD and adds that airplanes that have already been inspected per the procedures in the MPD should be exempt from the initial 500-flight-hour inspection.

The FAA agrees with the commenter and will add a note to this supplemental NPRM as follows: ''Inspections and corrective action accomplished prior to the effective date of this AD per Airbus A320 MPD, task number 521000–13–1, are considered acceptable for compliance with paragraphs (a) and (b) of this AD.'' Subsequent notes have been renumbered accordingly.

Applicability/Terminating Action

Two commenters question the effectivity in the NPRM and note that the NPRM does not include terminating action for the repetitive inspections.

One commenter states that the part numbers for the units specified in the NPRM are interchangeable with earlier units having the same part numbers, as defined in the Airbus A319/A320 Illustrated Parts Catalog. The commenter notes that there is the possibility that affected units could be installed on airplanes that, according to the NPRM, operators would not have to do the proposed inspections. The commenter asks that the effectivity specified in the NPRM be changed to include all A319 and A320 series airplanes with an exemption for door bottle assembly part numbers at or beyond Modification 26015. The commenter adds that Airbus Service Bulletin A320–52–1094, dated March 11, 1997, provides a terminating action for the repetitive inspections, and recommends that it be included in the NPRM.

The second commenter notes similar concerns and adds that operators who do the inspections in the NPRM and subsequently do Airbus Modification 26015 per Airbus Service Bulletin A320–52–1094 and Ratier-Figeac Service Bulletin FE174–52–3, dated December 16, 1996, are not allowed to stop doing the repetitive inspections in the NPRM.

Per the first commenter's request for an exemption for door bottle assembly part numbers at or beyond Modification 26015, we have added a new paragraph (a) to this supplemental NPRM to clarify that airplanes on which the applicable modifications have been done are exempt from the requirements specified in this supplemental NPRM. We have also changed the applicability specified in the NPRM (as the modifications were moved to paragraph (a) of the supplemental NPRM), to specify all Airbus Model A300–600; A310; A319; A320; A321; A330; and A340 series airplanes. In regard to the statement that part numbers for the units specified in the NPRM are interchangeable with earlier units having the same part numbers, that is addressed in paragraph (e), ''Spares,'' of this supplemental NPRM.

In response to both commenters' recommendation to add terminating action, the FAA has changed this supplemental NPRM to require accomplishment of terminating action per the revised service information. This terminating action addresses both of the commenters' concerns.

Change in Model Designations

Since the issuance of the NPRM, the FAA has changed the manner in which it identifies the airplane models commonly referred to as ''Airbus Model A300 and A300–600 series airplanes'' to reflect the model designation specified on the type certificate data sheet. This supplemental NPRM has been revised to reflect the appropriate model designations for those airplanes.

Additionally, since issuance of the NPRM, Airbus Model A330 series airplanes have been added to the U.S. registry. This change is reflected in the Cost Impact section of this supplemental NPRM.

Definition of Inspection

The FAA has clarified the proposed inspection requirement contained in the NPRM. Whereas the NPRM specified a visual inspection, the FAA has revised this supplemental NPRM to clarify that its intent is to require a detailed inspection. Additionally, a note has

been added to the supplemental NPRM to define that inspection. Subsequent notes have been renumbered accordingly.

Conclusion

Since these changes expand the scope of the original NPRM, the FAA has determined that it is necessary to reopen the comment period to provide additional opportunity for public comment.

Cost Impact

The FAA estimates that 127 Model A300 B2 and B4 and A300–600 series airplanes of U.S. registry would be affected by this proposed AD.

For these airplanes, it would take approximately 9 work hours per airplane to accomplish the proposed inspections, at an average labor rate of $60 per work hour. Based on these figures, the cost impact of the proposed inspections on U.S. operators is estimated to be $68,580, or $540 per airplane, per inspection cycle.

It would take approximately 60 work hours per airplane to accomplish the proposed modification, at an average labor rate of $60 per work hour. Parts cost per airplane would be minimal. Based on these figures, the cost impact of the proposed modification on U.S. operators is estimated to be $457,200, or $3,600 per airplane.

The FAA estimates that 47 Model A310 series airplanes of U.S. registry would be affected by this proposed AD, that it would take approximately 6 work hours per airplane to accomplish the proposed inspections, and that the average labor rate is $60 per work hour. Based on these figures, the cost impact of the proposed inspections on U.S. operators is estimated to be $16,920, or $360 per airplane, per inspection cycle.

For these airplanes, it would take approximately 20 work hours per airplane to accomplish the proposed modification, at an average labor rate of $60 per work hour. Parts cost per airplane would be minimal. Based on these figures, the cost impact of the proposed modification on U.S. operators is estimated to be $56,400, or $1,200 per airplane.

The FAA estimates that 887 Model A319, A320, and A330 series airplanes of U.S. registry would be affected by this proposed AD, that it would take approximately 4 work hours per airplane to accomplish the proposed inspection, and that the average labor rate is $60 per work hour. Based on these figures, the cost impact of the proposed AD on U.S. operators of these airplanes is estimated to be $212,880, or $240 per airplane, per inspection cycle.

For these airplanes, it would take approximately 80 work hours per airplane to accomplish the proposed modification, at an average labor rate of $60 per work hour. Parts cost per airplane would be minimal. Based on these figures, the cost impact of the proposed modification on U.S. operators is estimated to be $4,257,600, or $4,800 per airplane.

The cost impact figures discussed above are based on assumptions that no operator has yet accomplished any of the proposed requirements of this AD action, and that no operator would accomplish those actions in the future if this AD were not adopted. The cost impact figures discussed in AD rulemaking actions represent only the time necessary to perform the specific actions actually required by the AD. These figures typically do not include incidental costs, such as the time required to gain access and close up, planning time, or time necessitated by other administrative actions.

There are currently no affected Model A321 or A340 series airplanes on the U.S. Register. All of these airplanes included in the applicability of this proposed rule currently are operated by non-U.S. operators under foreign registry; therefore, they are not directly affected by this AD action. However, the FAA considers it necessary to include these airplanes in the applicability of this proposed rule in order to ensure that the unsafe condition is addressed in the event that any of the subject airplanes are imported and placed on the U.S. Register in the future.

Should an affected Model A321 series airplane be imported and placed on the U.S. Register in the future, it would take approximately 8 work hours per airplane to accomplish the proposed inspections. Based on an average labor rate of $60 per work hour, the cost impact of the proposed inspections would be $480 per airplane, per inspection cycle.

It would take approximately 20 work hours per airplane to accomplish the proposed modification on a Model A321 series airplane. Parts cost per airplane would be minimal. Based on an average labor rate of $60 per work hour, the cost impact of the modification would be $1,200 per airplane.

Should an affected Model A340 series airplane be imported and placed on the U.S. Register in the future, it would take approximately 32 work hours per airplane to accomplish the proposed inspections. Based on an average labor rate of $60 per work hour, the cost impact of the proposed inspections would be $1,920 per airplane, per inspection cycle.

It would take approximately 80 work hours per airplane to accomplish the proposed modification on a Model A340 series airplane. Parts cost per airplane would be minimal. Based on an average labor rate of $60 per work hour, the cost impact of the modification would be $4,800 per airplane.

Regulatory Impact

The regulations proposed herein would not have a substantial direct effect on the States, on the relationship between the national Government and the States, or on the distribution of power and responsibilities among the various levels of government. Therefore, it is determined that this proposal would not have federalism implications under Executive Order 13132.

For the reasons discussed above, I certify that this proposed regulation (1) is not a ''significant regulatory action'' under Executive Order 12866; (2) is not a ''significant rule'' under the DOT Regulatory Policies and Procedures (44 FR 11034, February 26, 1979); and (3) if promulgated, will not have a significant economic impact, positive or negative, on a substantial number of small entities under the criteria of the Regulatory Flexibility Act. A copy of the draft regulatory evaluation prepared for this action is contained in the Rules Docket. A copy of it may be obtained by contacting the Rules Docket at the location provided under the caption **ADDRESSES.**

List of Subjects in 14 CFR Part 39

Air transportation, Aircraft, Aviation safety, Safety.

The Proposed Amendment

Accordingly, pursuant to the authority delegated to me by the Administrator, the Federal Aviation Administration proposes to amend part 39 of the Federal Aviation Regulations (14 CFR part 39) as follows:

PART 39—AIRWORTHINESS DIRECTIVES

1. The authority citation for part 39 continues to read as follows:

Authority: 49 U.S.C. 106(g), 40113, 44701.

§ 39.13 [Amended]

2. Section 39.13 is amended by adding the following new airworthiness directive:

Airbus: Docket 96–NM–179–AD.

Applicability: All Model A300 B2 and B4; A300 B4–600, B4–600R, and F4–600R (collectively called A300–600); A310; A319; A320; A321; A330; and A340 series airplanes; certificated in any category.

Note 1: This AD applies to each airplane identified in the preceding applicability

provision, regardless of whether it has been modified, altered, or repaired in the area subject to the requirements of this AD. For airplanes that have been modified, altered, or repaired so that the performance of the requirements of this AD is affected, the owner/operator must request approval for an alternative method of compliance in accordance with paragraph (f) of this AD. The request should include an assessment of the effect of the modification, alteration, or repair on the unsafe condition addressed by this AD; and, if the unsafe condition has not been eliminated, the request should include specific proposed actions to address it.

Compliance: Required as indicated, unless accomplished previously.

To prevent corrosion of the emergency actuator mechanism, which could cause failure of the emergency actuator striker mechanism on the passenger or emergency doors, and lead to difficulty in opening the passenger or emergency doors during an emergency evacuation, accomplish the following:

Repetitive Inspections

(a) Within 500 flight hours after the effective date of this AD, or within 36 months after the airplane's date of manufacture, whichever occurs later: Determine if Airbus Modification(s) 45090, 45155, 45197, 45904, 45905, 26015, 26211, 11549, or 12024, as applicable, has been done. If the applicable modification(s) has been done, no further action is required by this AD. If the applicable modification(s) has not been done, before further flight, do the inspections required by paragraph (b) of this AD.

(b) Perform the inspections required by paragraphs (b)(1) and/or (b)(2) of this AD, as applicable, in accordance with Airbus Service Bulletin A300–52–0168, Revision 02 (for Model A300 B2 and B4 series airplanes), A300–52–6052, Revision 02 (for Model A300–600 series airplanes), or A310–52–2058, Revision 02 (for Model A310 series airplanes), all dated October 25, 1999; A330–52–3038, Revision 01, dated December 2, 1996 (for Model A330 series airplanes); A340–52–4048, Revision 03, dated June 10, 1997 (for Model A340 series airplanes); or Airbus All Operator Telex (AOT) 52–12, Revision 1, dated May 9, 1996 (for Model A319, A320, and A321 series airplanes); as applicable. Repeat the inspections thereafter at intervals not to exceed 3 years:

(1) For Model A321, A330, and A340 series airplanes: Do a detailed inspection of the striker and guide valve of the emergency door actuators for corrosion.

(2) For all airplanes: Do a detailed inspection of the striker and guide valve of the passenger door actuators for corrosion.

Note 2: For the purposes of this AD, a detailed visual inspection is defined as: ''An intensive visual examination of a specific structural area, system, installation, or assembly to detect damage, failure, or irregularity. Available lighting is normally supplemented with a direct source of good lighting at intensity deemed appropriate by the inspector. Inspection aids such as mirror, magnifying lenses, etc., may be used. Surface cleaning and elaborate access procedures may be required.''

Note 3: Additional service information regarding the required inspections on Airbus Model A300 B2 and B4, A300–600, and A310 series airplanes is provided in RATIER-FIGEAC Service Bulletin 701–5000–52–9, Revision 1, dated October 10, 1996.

Corrective Action

(c) If any corrosion is found during any inspection required by paragraph (b) of this AD, before further flight, accomplish either paragraph (b)(1) or (b)(2) of this AD, in accordance with Airbus Service Bulletin A300–52–0168, Revision 02 (for Model A300 B2 and B4 series airplanes), A300–52–6052, Revision 02 (for Model A300–600 series airplanes), or A310–52–2058, Revision 02 (for Model A310 series airplanes), all dated October 25, 1999; A330–52–3038, Revision 01, dated December 2, 1996 (for Model A330 series airplanes); A340–52–4048, Revision 03, dated June 10, 1997 (for Model A340 series airplanes); or Airbus AOT 52–12, Revision 1, dated May 9, 1996 (for Model A319, A320, and A321 series airplanes); as applicable.

(1) Clean the corroded areas of the emergency actuator striker mechanism to restore proper function, and re-install the mechanism; and, within 18 months after the corrosion is found, replace the mechanism with a serviceable part; or

(2) Replace the emergency actuator striker mechanism with a serviceable part.

Note 4: Inspections and corrective action done before the effective date of this AD in accordance with Airbus Service Bulletin A300–52–0168, dated December 4, 1996, or Revision 01, dated March 26, 1998; A300–52–6052, dated December 4, 1996, or Revision 01, dated March 26, 1998; or A310–52–2058, dated December 4, 1996, or Revision 01, dated March 26, 1998; are considered acceptable for compliance with the applicable actions specified in this amendment.

Note 5: Inspections and corrective action accomplished prior to the effective date of this AD in accordance with Airbus A320 Maintenance Planning Document, task number 521000–13–1, are considered acceptable for compliance with paragraphs (b) and (c) of this AD.

Terminating Action

(d) Within 36 months after the effective date of this AD: Modify the striker mechanism of the emergency and passenger door actuators (includes replacement of the existing copper diaphragm in the striker mechanism with an aluminum diaphragm and re-identification of the actuators) in accordance with Airbus Service Bulletin A300–52–0173, Revision 01, dated September 7, 2000 (for Model A300 B2 and B4 series airplanes); A300–52–6061, Revision 01, dated September 7, 2000 (for Model A300–600 series airplanes); A310–52–2065, Revision 01, dated September 7, 2000 (for Model A310 series airplanes); A330–52–3048, Revision 01, dated December 2, 1998 (for Model A330 series airplanes); A340–52–4059, Revision 01, dated December 2, 1998 (for Model A340 series airplanes); or A320–52–1094, Revision 02, dated April 7, 1999 (for Model A319, A320, and A321 series airplanes); as applicable.

Spares

(e) As of the effective date of this AD, no person shall install a passenger door or emergency door actuator on any airplane without first inspecting that actuator in accordance with paragraph (b) of this AD; and repairing, if necessary, in accordance with paragraph (c) of this AD.

Alternative Methods of Compliance

(f) An alternative method of compliance or adjustment of the compliance time that provides an acceptable level of safety may be used if approved by the Manager, International Branch, ANM–116, Transport Airplane Directorate, FAA. Operators shall submit their requests through an appropriate FAA Principal Maintenance Inspector, who may add comments and then send it to the Manager, International Branch, ANM–116.

Note 6: Information concerning the existence of approved alternative methods of compliance with this AD, if any, may be obtained from the Manager, International Branch, ANM–116.

Special Flight Permits

(g) Special flight permits may be issued in accordance with sections 21.197 and 21.199 of the Federal Aviation Regulations (14 CFR 21.197 and 21.199) to operate the airplane to a location where the requirements of this AD can be accomplished.

Note 7: The subject of this AD is addressed in French airworthiness directives 1998–482–122(B) R1, dated April 21, 1999; 1999–410–294(B) R1, dated November 17, 1999; and 98–507–085(B) and 98–508–106(B), both dated December 16, 1998.

Issued in Renton, Washington, on May 10, 2002.

Ali Bahrami,

Acting Manager, Transport Airplane Directorate, Aircraft Certification Service.

[FR Doc. 02–12322 Filed 5–16–02; 8:45 am]

BILLING CODE 4910–13–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

18 CFR Parts 37, 161, 250, 284, and 358

[Docket No. RM01–10–000]

Standards of Conduct for Transmission Providers; Notice of Proposed Rulemaking

AGENCY: Federal Energy Regulatory Commission, DOE.

ACTION: Notice organizing technical conference.

SUMMARY: In Docket No. RM01–10–000, the Federal Energy Regulatory Commission proposed to promulgate new standards of conduct regulations

that apply uniformly to natural gas pipelines and transmitting public utilities (jointly referred to as transmission providers) that are currently subject to the gas standards of conduct, 18 CFR part 161 (2001), and the electric standards of conduct, 18 CFR part 37 (2001), 66 FR 50919 (Oct. 5, 2001). The Commission proposed to adopt one set of standards of conduct to govern the relationships between regulated transmission providers and their energy affiliates, broadening the definition of an affiliate covered by the standards of conduct. The Commission proposed to codify the standards of conduct in a new Subchapter S, Part 358, delete the current standards of conduct at Part 161 and § 37.4, and make conforming changes to other regulations as necessary. On May 21, 2002, the Federal Energy Regulatory Commission staff will hold a public conference to discuss the proposed revisions to the gas and electric standards of conduct. The conference will focus on: the definition of energy affiliate; application of the rules to the bundled sales function for retail native load; the independent functioning requirement; information disclosure rules; the posting of specified information, e.g., discount information.

DATES: The conference will take place on May 21, 2002, starting at 9:30 a.m. Persons wishing to submit further comments following the conclusion of the conference must submit them by June 14, 2002.

ADDRESSES: The conference will be held at the Commission's offices at 888 First Street, NE., Washington, DC in the Commission's meeting room. File written comments on the proposed rulemaking with the Office of the Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Comments should reference Docket No. RM01–10–000. Comments may be filed electronically or by paper (an original and 16 copies, with an accompanying computer diskette in the prescribed format requested).

FOR FURTHER INFORMATION CONTACT: Demetra E. Anas, Office of General Counsel, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, (202) 208–0178, email: Demetra.Anas@ferc.gov.

SUPPLEMENTARY INFORMATION:

Notice Organizing Technical Conference

May 8, 2002.

This notice provides additional information concerning the May 21, 2002 technical conference to be held in this docket to discuss the proposed revisions to the gas and electric standards of conduct governing transmission providers and their energy affiliates. *See* April 25, 2002 Notice of Technical Conference and Staff Analysis of the Major Issues Raised in the Comments. The conference will begin at 9:30 a.m. at the Commission's offices, 888 First Street NE., Washington, DC in the Commission's Meeting Room. All interested persons are invited to attend. Participants must use the First Street entrance to the building because of nearby construction.

The order of the discussion at the conference will follow the organization of the Staff Paper that was attached to the April 25th Notice: (1) The definition of energy affiliate; (2) application of the rules to the bundled sales function for retail native load; (3) the independent functioning requirement; (4) information disclosure rules; and (5) the posting of specified information, e.g., discount information. Each topic will be discussed for approximately one to one and one-half hour.

Those interested in participating in the discussion of particular topics should indicate their interest by May 15, 2002 by calling Demetra Anas at (202) 208–0178 or via e-mail to: *demetra.anas@ferc.gov.* This is to ensure that adequate seating is available in the Commission Meeting Room for those who want to participate in the discussion. We intend to accommodate as many speakers as time permits to participate in a give-and-take discussion of each of the five topics noted in the prior paragraph, in turn. Observers will be accommodated in the Commission Meeting Room on a space available basis, but there will be seating available in an overflow room which will have a broadcast of the discussion. Each request to participate must include a contact person, telephone number and e-mail address. In addition, each request should identify the specific issues the requestor is interested in discussing.

Attendees who want to propose alternatives to the regulatory text from the April 25, 2002 Staff Paper or to the Commission's Notice of Proposed Rulemaking should come prepared to share specific proposed language. Also, the participation of people familiar with the business operations of the transmission providers and their energy affiliates is particularly invited. Participants are encouraged to offer assessments of the quantitative impacts of the proposed rule and the benefits to be obtained by the proposed rule.

Procedures to file additional comments:

Interested persons may file additional comments on the issues discussed at the conference, or other matters relevant to this proceeding, including alternative proposals by June 14, 2002. Comments should include a one-page single spaced position summary. Comments may be filed either in paper format or electronically. Those filing electronically do not need to make a paper filing. For paper filings, the original and 14 copies of such comments should be submitted to the Office of the Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC, 20426 and should refer to Docket No. RM01–10–000.

Comments filed via the Internet must be prepared in WordPerfect, MS Word, Portable Document Format, or ASCII format. To file the document, access the Commission's website (*www.ferc.gov*) and clock on ''Make an e-filing,'' and then follow the instructions for each screen. First-time users will have to establish a user name and password. The Commission will send an automatic acknowledgment to the sender's E-mail address upon receipt of the comments.

User assistance for electronic filing is available at 202–208–0258 or by E-mail to *efiling@ferc.gov.* Comments should not be submitted to the e-mail address. All comments will be placed in the Commission's public files and will be available for inspection in the Commission's Public Reference Room at 888 First Street, NE., Washington, DC 20426 during regular business hours. Additionally, all comments may be viewed, printed or downloaded remotely via Internet through FERC's Homepage using the RIMS link. User assistance for RIMS is available at 202–208–2222, or by E-mail to *rimsmaster@ferc.gov.*

Remote access to the conference:

The Capitol Connection patrons in the Washington, DC area will receive notices regarding the broadcast of the conference. It also will be available, for a fee, live over the Internet, via C-Band Satellite, and via telephone conferencing. Persons interested in receiving the broadcast, or who need further information, should contact David Reininger or Julia Morelli at the Capitol Connection (703–993–3100) as soon as possible or visit the Capitol Connection web site at *http://www.capitolconnection.gmu.edu* and click on ''FERC.''

In addition, National Narrowcast Network's Hearing-On-The-Line service covers all FERC meetings live by telephone so that interested persons can listen at their desks, from their homes, or from any phone, without special

equipment. Billing is based on time on-line. Call (202) 966–2211 for further details.

Questions about participating at the conference should be directed to: Demetra Anas, Office of General Counsel, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, 202–208–0178. *Demetra.Anas@ferc.gov*

Linwood A. Watson, Jr.,

Deputy Secretary.

[FR Doc. 02–11995 Filed 5–16–02; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF THE TREASURY

Internal Revenue Service

26 CFR Part 1

[REG–126024–01]

RIN 1545–AW72

Reporting of Gross Proceeds Payments to Attorneys

AGENCY: Internal Revenue Service (IRS), Treasury.

ACTION: Notice of proposed rulemaking and notice of public hearing.

SUMMARY: This document contains proposed regulations relating to the reporting of payments of gross proceeds to attorneys. The regulations reflect changes to the law made by the Taxpayer Relief Act of 1997 (1997 Act). The regulations will affect attorneys who receive payments of gross proceeds on behalf of their clients and certain payors (for example, defendants in lawsuits and their insurance companies and agents) that, in the course of their trades or businesses, make payments to these attorneys. This document also provides notice of a public hearing on these proposed regulations.

DATES: Written and electronic comments must be received by August 15, 2002. Requests to speak (with outlines of topics to be discussed) at the public hearing scheduled for September 30, 2002, at 10 a.m., must be received by September 9, 2002.

ADDRESSES: Send submissions to: CC:ITA:RU (REG–126024–01), room 5226, Internal Revenue Service, POB 7604, Ben Franklin Station, Washington, DC 20044. Submissions may be hand delivered Monday through Friday between the hours of 8 a.m. and 5 p.m. to: CC:ITA:RU (REG–126024–01), Courier's Desk, Internal Revenue Service, 1111 Constitution Avenue, NW., Washington, DC. Alternatively, taxpayers may submit comments electronically by submitting comments directly to the IRS Internet site at *www.irs.gov/regs.* The public hearing will be held in the Auditorium on the Seventh Floor of the Internal Revenue Building, 1111 Constitution Avenue, NW., Washington, DC.

FOR FURTHER INFORMATION CONTACT: Concerning the proposed regulations, Nancy Rose (202) 622–4910; concerning submissions of comments, the hearing, and/or to be placed on the building access list to attend the hearing, Treena Garrett at (202) 622–7180 (not toll-free numbers).

SUPPLEMENTARY INFORMATION:

Paperwork Reduction Act

The collection of information contained in this notice of proposed rulemaking has been reviewed and approved by the Office of Management and Budget in accordance with the Paperwork Reduction Act of 1995 (44 U.S.C. 3507(d)) under control number 1545–1644.

An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless the collection of information displays a valid OMB control number assigned by the Office of Management and Budget.

Books or records relating to a collection of information must be retained as long as their contents may become material in the administration of any internal revenue law. Generally, tax returns and tax return information are confidential, as required by 26 U.S.C. 6103.

Background

This document contains proposed amendments to the Income Tax Regulations (26 CFR Part 1) under sections 6041 and 6045 of the Internal Revenue Code (Code). These proposed amendments to the Income Tax Regulations would (a) revise existing §§ 1.6041–1 and 1.6041–3 and (b) add a new § 1.6045–5.

A new reporting requirement, section 6045(f), was added to the Code by section 1021 of the Taxpayer Relief Act of 1997 (1997–4 (Vol. 1) C.B. 1, 136). Section 6045(f) generally requires information reporting for payments of gross proceeds made in the course of a trade or business to attorneys in connection with legal services (whether or not the services are performed for the payor). No information return is required under section 6045(f) for the portion of any payment that is required to be reported under section 6041(a) (or that would be required to be reported under section 6041 but for the $600 limitation) or under section 6051. The 1997 Act also provides that the general exception in § 1.6041–3(q)(1) for reporting payments made to corporations does not apply to payments of attorneys' fees.

Proposed regulations under sections 6041 and 6045(f) were previously published in the **Federal Register** on May 21, 1999 (64 FR 27730)(the 1999 proposed regulations). Many individuals and organizations provided written comments on the 1999 proposed regulations. Several individuals spoke at a public hearing held on September 22, 1999.

After considering all of the comments, the IRS and the Treasury Department have decided to amend and repropose the regulations under sections 6041 and 6045(f), incorporating the guidance in the 1999 proposed regulations with some modifications. All comments received in connection with the 1999 proposed regulations will continue to be considered in finalizing these reproposed regulations (the proposed regulations). The IRS and the Treasury Department welcome any additional comments from taxpayers on the issues discussed below or on other issues relating to section 6045(f).

Explanation of Revisions

Delivery Rule

Section 1.6045–5(b)(1) of the 1999 proposed regulations (the delivery rule) elicited numerous comments. The delivery rule required information reporting of payments delivered to a nonpayee attorney, if under the circumstances, it was reasonable for the payor to believe that the attorney received the check in connection with legal services. Most of the comments urged the IRS and the Treasury Department to eliminate the delivery rule for a variety of reasons.

First, commentators suggested that the benefits the IRS would derive from receiving information regarding payments of gross proceeds to nonpayee attorneys would be outweighed by the burdens payors would encounter in collecting and reporting that information. Several commentators stated that their automated information collection and processing systems cannot prepare returns for nonpayee recipients. Consequently, they would incur substantial costs to accommodate reporting to nonpayee attorneys, either by modifying those systems or by manually preparing information returns for nonpayee attorneys.

Second, commentators stated that the delivery rule creates the potential for unintentional noncompliance because

the department of a payor's business that delivers checks to nonpayee attorneys is separate from, and may be in a different location from, the department that prepares the information returns. Due to this business structure, the reporting department may not receive the required information from the delivery department.

Other commentators stated that the delivery rule unnecessarily complicates the requirement to backup withhold on payments made to an attorney who does not provide a taxpayer identification number (TIN). Many commentators also argued that delivering a check to a nonpayee does not constitute ''making a payment'' to that person under section 6045(f) or other information reporting provisions of the Code.

Due to the substantial burdens that the delivery rule would impose on payors, the IRS and the Treasury Department have adopted the suggestion to eliminate it. Thus, the proposed regulations provide that a payment to an attorney, in the case of a payment by check, means a check on which the attorney is named as a sole, joint, or alternative payee.

Identity of the Payor

Several commentators suggested that the proposed regulations define the term ''payor'' under section 6045(f). Specifically, these commentators suggested that the section 6041(a) payor standard should also be used under section 6045(f), principally for three reasons. First, the language in both Code sections regarding who is required to report is virtually identical, that is, a person engaged in a trade or business and making payments in the course of that trade or business. Second, using different standards could lead to confusion. Third, commentators from the banking and mortgage lending industry were concerned that they would incur substantial costs of reporting payments made to lawyer-owned title insurance companies and settlement attorneys unless the regulations under section 6045(f) adopted the section 6041(a) payor standard.

The IRS and the Treasury Department agree that defining the term payor would be helpful. The proposed regulations define a payor as a person who makes a payment if that person is an obligor on the payment, or the obligor's insurer or guarantor. For example, a payor includes (a) a person who pays a settlement amount to an attorney of a client who has asserted a tort, contract, violation of law, or workers' compensation claim against that person; and (b) the person's insurer if the insurer pays the settlement amount to the attorney.

The IRS and the Treasury Department believe that the payor standards under sections 6041 and 6045(f) should not be identical because the nature and the purpose of the reporting requirements under each Code section are different. The legislative history of the 1997 Act, describing the law regarding information reporting of payments to attorneys before enactment of section 6045(f), states that if ''the payment [to the attorney] is a gross amount and it is not known what portion is the attorney's fee, no reporting is required on any portion of the payment.'' H.R. Rep. No. 148, 105th Cong., 1st Sess. 474 (1997). The Committee Report then states that section 6045(f) ''will have a positive impact on compliance with the tax laws by requiring additional information reporting.'' H.R. Rep. No. 148, at 474 (1997). A specific concern was that there was no reporting by payors (and underreporting by recipients) of payments of judgments and settlements made by insurance companies to attorneys that yielded large legal fees. See Department of the Treasury, *General Explanations of the Administration's Revenue Proposals* 86 (February 1997).

The additional reporting that Congress contemplated, and about which the Treasury Department was concerned, will not occur if the section 6041 payor standard is used under section 6045(f). Generally under section 6041, a person who makes a payment on behalf of a third person reports the payment only if the first person exercises management or oversight in connection with, or has a significant economic interest in, the payment. *See* Rev. Rul. 93–70 (1993–2 C.B. 294). Under the proposed section 6041 middleman regulations published in the **Federal Register** on October 17, 2000 (65 FR 61292), a defendant or its insurer that pays tort damages to a claimant's attorney generally does not exercise management or oversight in connection with, or have a significant economic interest in, the payment to the attorney. The preamble to those proposed regulations explains that neither the defendant nor the insurer is required to file an information return under section 6041(a) for the payment made to the attorney. 65 FR 61293–61294. If the section 6041 middleman rules were used under section 6045(f), the defendant and the insurer would not be required to report the payments to the attorney under section 6045(f) either. The large payments by insurers to attorneys in judgments and settlements would go unreported by any payor, as was the case prior to the enactment of section 6045(f). The IRS and the Treasury Department believe that Congress did not intend this result. Thus, the suggestion to use the section 6041 payor standard for section 6045(f) has not been adopted.

Scope of the Section 6045(f)(2)(B) Exception

Section 6045(f)(2)(B) states that section 6045(f) ''shall not apply to the portion of any payment that is required to be reported under section 6041(a) (or would be so required but for the $600 limitation contained therein) or section 6051.'' The use of different standards under sections 6041 and 6045(f) for determining who is required to file and furnish an information return affects the scope of the exception to reporting in section 6045(f)(2)(B). For example, assume that a defendant's insurer, to settle a claimant's lawsuit for taxable damages, wrote a check for $100,000 jointly to the claimant and the claimant's attorney and that the insurer knew that the attorney's fees were $40,000. Under section 6045(f), the insurer is required to report the $100,000 payment to the attorney. The exception in section 6045(f)(2)(B) does not apply because the insurer has no information reporting obligation under section 6041 with respect to the payment to the attorney.

Some commentators suggested a very broad reading of the exception to reporting contained in section 6045(f)(2)(B). Under the approach suggested by these commentators, this exception would apply if the payment to the attorney is subject to reporting under section 6041 or section 6051 by any person. For example, under this view, if a claimant in a lawsuit is required to report under section 6041 the portion of a damage award that his attorney retained as a contingent fee, then the defendant's insurance company, which paid those damages to the claimant's attorney, would not report the payment under section 6045(f). The IRS and the Treasury Department believe, however, that Congress intended the exception in section 6045(f)(2)(B) to provide relief only to the person who is required (or would be so required but for the dollar limitation) to report the payment to the attorney under section 6041 or section 6051. First, a payor is best able to determine whether it is required to report a payment based on its relationship to the payment rather than that of an unrelated (and possibly adversarial) third party. Second, requiring a payor to determine whether

a third party is required to report a payment could introduce inconsistency into the reporting process if the payor and the third party disagree on whether the third party is required to report a payment under section 6041 or section 6051.

On a related matter, one commentator noted that some practitioners believe that if a payment (or portion of a payment) is reportable under section 6045(f), then under § 1.6041–1(a)(1)(ii) it is not subject to reporting under section 6041 with respect to another payee. This view contradicts Congress' purpose in enacting section 6045(f), which is to ''have a positive impact on compliance with tax laws by requiring additional information reporting.'' H.R. Rep. No. 148, at 474 (1997). Therefore, § 1.6041–1(a)(1)(ii) has been clarified to provide explicitly that the exception applies to a payment with respect to which information returns are required under section 6041(a) and another Code section (*e.g.,* section 6045) for the same payee. For example, a person who pays $600 of taxable damages to a claimant and the claimant's attorney may be required to file an information return under section 6041 with respect to the claimant and another information return under section 6045(f) with respect to the claimant's attorney.

De Minimis Payments

Many commentators suggested that the statutory $600 annual threshold for reporting payments under section 6041 should also apply under section 6045(f). Many payors who are required to report payments under section 6045(f) also are required to report payments under section 6041. In many cases, payments under both Code sections are reported on Forms 1099–MISC. Commentators stressed that payors would incur substantial costs to report payments that aggregated less than $600 annually, because they would have to either modify their automated processing systems or manually prepare returns reporting these payments. They argued that this burden far outweighs any benefit to be derived from collecting information for the relatively few payments made to attorneys that do not aggregate at least $600 during a calendar year. In light of these circumstances, the proposed regulations adopt a $600 annual reporting threshold because such a threshold strikes a reasonable balance between the objectives of section 6045(f) and the potential burden of compliance.

Form 1099–MISC and Payee Statement

Most commentators approved of using Form 1099–MISC to report payments under section 6045(f) because their existing automated information processing systems are programmed to complete this form. However, a few commentators suggested that, because Form 1099–MISC is used to report income payments, it should not be used to report payments of gross proceeds. Some of these commentators also noted that some payors had improperly reported gross proceeds payments in an income box on Form 1099–MISC.

Beginning in 2001, the Form 1099–MISC was revised to add a separate and distinctly labeled box for reporting gross proceeds payments made to attorneys. Therefore, payments under section 6045(f) will continue to be reported on Form 1099–MISC. However, so that the IRS can easily change to another form if the need arises, the proposed regulations do not specify the form to be used.

Separate or Aggregate Reporting

Some commentators believed that, for each reportable payment under section 6045(f), payors should be required to file and furnish a separate Form 1099 listing the name of the attorney's client. These commentators were concerned that attorneys would have difficulty reconciling payee statements containing aggregate annual payments with their other records, an exercise that might be necessary if their income tax returns were examined by the IRS. However, other commentators asserted that requiring such detailed payee statements would impose an enormous burden on payors. These commentators urged that providing such detailed information should be voluntary, and noted that many payors provide such information to payees upon request. On balance, the IRS and the Treasury Department believe that the potential burden on payors that would result if separate payee statements were made mandatory outweighs the potential benefit of such statements to payees. Accordingly, under the proposed regulations, payors may file either one Form 1099–MISC that aggregates annual payments or separate Forms 1099–MISC for each payment. However, further comments on this question are welcome.

Joint or Multiple Payees

Section 1.6045–5(b)(2)(i) of the 1999 proposed regulations provided that if more than one attorney is listed as a payee on a check, the information return is required to be filed with respect to the attorney who received the check (the payee-recipient rule). For some of the same reasons that the delivery rule was criticized, several commentators suggested that if more than one attorney's name is listed on a check, the payor should be required to issue an information return with respect to the first-listed attorney (the first-listed rule). In addition, one commentator suggested that where joint or multiple payees are listed on a check, the payor should be required to report with respect to each attorney listed as a payee on the check (the all-payee rule).

The IRS and the Treasury Department carefully considered whether the payee-recipient rule raises the same problems as the delivery rule and believe that it does not. Commentators' principal objection to the delivery rule was that their automated information reporting systems are designed to capture information about check payees, not mere addressees or deliverees. The payee-recipient rule, however, requires that the recipient of the check also be named as a payee and thus does not raise the same concerns as the delivery rule. The IRS and the Treasury Department considered and rejected the first-listed payee rule because it would result in no information reporting with respect to an attorney who receives the check and is not the first-listed payee attorney. Finally, the IRS and the Treasury Department considered and rejected the all-payee rule because, as between the two, the payee-recipient rule appears to be less burdensome for most payors. Therefore, the proposed regulations retain the payee-recipient rule. The IRS and the Treasury Department, however, request comments on the effectiveness of, and the relative burdens imposed by, each of these three approaches.

Exceptions for Certain Types of Payments

Many commentators suggested that the definition of the term legal services in § 1.6045–5(d)(2) of the 1999 proposed regulations was too broad. These commentators requested an exception to the section 6045(f) information reporting requirement in certain circumstances where they believed the specific payment bears little or no correlation to the taxable income of the attorney or the attorney's client. Specifically, they suggested exceptions to reporting for payments to payee attorneys who were acting as (i) settlement attorneys or title insurers in real estate transactions, (ii) executors or administrators of estates (for example, those receiving payments of life insurance proceeds), (iii) trustees of trusts (such as pension plans and bankruptcy estates), and (iv) administrators of qualified settlement funds described in § 1.468B–1.

Consistent with the language and purpose of section 6045(f), the IRS and the Treasury Department continue to believe that a broad definition of legal services is appropriate. However, it should be noted that other features of the proposed regulations, such as the elimination of the delivery rule, may provide a result equivalent to an exception in many cases. For example, the IRS and the Treasury Department understand that it is unusual for an attorney who is the executor or administrator of an estate to be named as the payee on a check. Similarly, in many bankruptcy situations the estate of the bankrupt, rather than the trustee, is the named payee. Further, under these proposed regulations, many payors will be able to avoid reporting under section 6045(f) simply by naming the attorney's client as payee on the check even if the check is delivered to the attorney's office. Finally, the proposed regulations provide that payments made to an attorney acting in the capacity as a settlement agent in connection with the closing of a real estate transaction are not subject to reporting under section 6045(f). The IRS and the Treasury Department believe that the flexibility provided by these rules should reduce the need for many of the requested exceptions from the term legal services. However, comments on additional exceptions where such flexibility is not practical are welcome.

The proposed regulations also provide a clearer and more objective standard for determining whether a payment made to a foreign attorney is subject to reporting under section 6045(f). Under the proposed regulations, a return of information is not required under section 6045(f) with respect to payments made to a nonresident alien individual, foreign partnership, or foreign corporation that does not engage in a trade or business in the United States and does not perform any labor or personal services in the United States. The proposed regulations provide that the rules provided in § 1.6041–4(a)(1) are used to determine whether a payment is subject to this exception. Thus, the payor makes this determination by obtaining from the payee a Form W–8, a Form W–9, or other documentation conforming in substance to those forms, or by relying on the presumptions provided under § 1.1441–1(b)(3).

Other commentators asked for exceptions for situations in which attorneys who, after collecting their fees for legal services rendered, continue to serve as mere clearinghouses or delivery conduits to their clients. For example, attorneys sometimes collect and disburse payments intact for: (1) A transient or homeless client; (2) a client whose address is intentionally not disclosed to the payee; or (3) a client who is entitled to recurring payments in satisfaction of the client's workers' compensation claim. In addition, sometimes a payor is required to make payments to third-party service providers through an attorney to monitor payor compliance, even though the attorney does not charge a separate fee for this service. The IRS and the Treasury Department have not adopted this suggested exception to the section 6045(f) reporting requirement, because it is too burdensome to require a payor to determine whether any portion of a specific payment is being retained by the attorney as a fee.

Therefore, the proposed regulations adopt, with a minor clarification, the definition of the term legal services used in the 1999 proposed regulations. Under the proposed regulations, the term legal services means all services related to, or supportive of, the practice of law performed by, or under the supervision of, an attorney. Including services that are related to, or supportive of, the practice of law in the definition of legal services continues the broad definition in the 1999 proposed regulations. It also clarifies that payments to an attorney for services that are clearly unrelated to the practice of law are not subject to reporting under section 6045(f). For example, a payment to an individual for refurbishing an antique automobile is not subject to reporting under section 6045(f) merely because that individual is a tax lawyer.

Backup Withholding

Some commentators suggested either eliminating the requirement for a payor to backup withhold on a payment made to an attorney who does not furnish a TIN or, if such withholding is required, permitting the withheld amounts to be credited to the account of the attorney's client. The IRS and the Treasury Department believe that payments to attorneys for legal services are reportable payments under section 3406(b)(3)(C), and thus are subject to the backup withholding requirements. Further, the following statement in the legislative history of section 6045(f) shows that Congress specifically intended payments to attorneys that are reportable under section 6045(f) to be subject to backup withholding:

> Third, attorneys are required to promptly supply their TINs to persons required to file these information reports, pursuant to section 6109. Failure to do so could result in the attorney being subject to penalty under section 6723 and the payments being subject to backup withholding under section 3406.

H.R. Conf. Rep. No. 220, at 546 (1997). Accordingly, this suggestion has not been adopted in the proposed regulations. However, eliminating the delivery rule may alleviate many concerns regarding backup withholding on payments to attorneys who do not supply their TINs.

Revision of Examples

Several comments were received regarding the examples in § 1.6045–5(f) of the 1999 proposed regulations. Commentators suggested that *Example 1* be revised to clarify that the defendant in the lawsuit was the claimant's employer and that the amount disbursed by the defendant to the claimant's attorneys should be reduced to reflect payments of income and Federal Insurance Contributions Act tax withholdings. These revisions have been adopted.

Some commentators expressed concern that the examples imply that all damages in a lawsuit against an employer are back wages reportable under Forms W–2. *Example 1* has been clarified to explain that, under its particular facts, the damages received are taxable wages under existing legal principles. Further, the examples are not intended to state or imply any substantive conclusion on the tax treatment of any particular type of damage award.

Some commentators stated that the examples did not provide sufficient guidance on the reporting of damages under sections 6041 and 6051. The IRS and the Treasury Department understand taxpayers' interest in additional guidance in this area, due in part to significant changes in the law under section 104(a)(2). However, regulations under section 6045(f) are not the appropriate place to address legal issues involving concerns under sections 6041 and 6051. Thus, these proposed regulations address issues under sections 6041 and 6051 only to the extent they are integral or closely related to providing guidance regarding section 6045(f).

Finally, in response to numerous requests, the 1999 proposed regulations have been expanded to provide additional examples of required reporting.

Amendment to § 1.6041–3(q)

Section 1.6041–3(q) of the 1999 proposed regulations provided that payments to a corporation engaged in providing legal services did not qualify for the exception for reporting payments to corporations. These proposed

regulations conform the language of section 1.6041–3(q) to that of section 1021(b) of the 1997 Act by providing that payments of attorneys' fees made to a corporation do not qualify for the exception for reporting payments to corporations under section 6041.

Effective Date of Proposed Regulations Under Section 6045(f)

In response to several comments received concerning the amount of time needed to implement automated processing systems changes, the effective date of the regulations has been delayed. The regulations will apply to payments made during the first calendar year that begins at least two months after the date of publication of the final regulations in the **Federal Register**.

Special Analyses

It has been determined that this notice of proposed rulemaking is not a significant regulatory action as defined in Executive Order 12866. Therefore, a regulatory assessment is not required. It has also been determined that section 553(b) of the Administrative Procedure Act (5 U.S.C. Chapter 5) does not apply to these regulations.

It is hereby certified that the collection of information in these regulations will not have a significant economic impact on a substantial number of small entities. This certification is based on the facts that: (1) The time required to prepare and file a 2002 Form 1099–MISC is minimal (currently estimated at 16 minutes per form); and (2) it is not anticipated that, as a result of these regulations, small entities will have to prepare and file more than a few, at most, forms per year. Therefore, a Regulatory Flexibility Analysis under the Regulatory Flexibility Act (5 U.S.C. chapter 6) is not required. Pursuant to section 7805(f) of the Code, this notice of proposed rulemaking will be submitted to the Chief Counsel for Advocacy of the Small Business Administration for comment on its impact on small business.

Comments and Public Hearing

Before these proposed regulations are adopted as final regulations, consideration will be given to any written comments (a signed original and eight (8) copies) that are submitted timely (in the manner described in the **ADDRESSES** portion of this preamble) to the IRS. The IRS and the Treasury Department request comments on the clarity of the proposed rules and how they can be made easier to understand. All comments will be available for public inspection and copying. Written comments on the proposed regulations are due by August 15, 2002.

A public hearing has been scheduled for September 30, 2002, beginning at 10 a.m. in the Auditorium on the Seventh Floor of the Internal Revenue Building, 1111 Constitution Avenue, NW., Washington, DC. In addition, all visitors must present photo identification to enter the building. Because of access restrictions, visitors will not be admitted beyond the immediate entrance area more than 30 minutes before the hearing starts. For information about having your name placed on the building access list to attend the hearing, see the **FOR FURTHER INFORMATION CONTACT** portion of this preamble.

The rules of 26 CFR 601.601(a)(3) apply to the hearing. Persons who wish to present oral comments must submit written comments and an outline of the topics to be discussed and the time to be devoted to each topic (a signed original and eight (8) copies) by September 9, 2002. A period of 10 minutes will be allotted to each person for making comments. An agenda showing the scheduling of the speakers will be prepared after the deadline for reviewing outlines has passed. Copies of the agenda will be available free of charge at the hearing.

Drafting Information

The principal author of these proposed regulations is A. Katharine Jacob Kiss, Office of Associate Chief Counsel (Income Tax and Accounting). However, other personnel from the IRS and the Treasury Department participated in their development.

List of Subjects in 26 CFR Part 1

Income taxes, Reporting and recordkeeping requirements.

Proposed Amendments to the Regulations

Accordingly, 26 CFR part 1 is proposed to be amended as follows:

PART 1—INCOME TAXES

Paragraph 1. The authority citation for part 1 continues to read in part as follows:

Authority: 26 U.S.C. 7805 * * *

Par. 2. In § 1.6041–1(a)(1)(ii), the first sentence is removed and three sentences are added in its place to read as follows:

§ 1.6041–1 Return of information as to payments of $600 or more.

(a) * * *

(1) * * *

(ii) The payments described in paragraphs (a)(1)(i)(A) and (B) of this section shall not include any payments of amounts with respect to which an information return is required by, or may be required under authority of, section 6042(a) (relating to dividends), section 6043(a)(2) (relating to distributions in liquidation), section 6044(a) (relating to patronage dividends), section 6045(relating to brokers' transactions with customers), sections 6049(a) (1) and (2) (relating to interest), section 6050N(a) (relating to royalties), or section 6050P (a) or (b) (relating to cancellation of indebtedness) with respect to the same payee. For example, a person who pays $600 of taxable damages to a claimant and the claimant's attorney may be required to file an information return under section 6041 with respect to the claimant and another information return under section 6045(f) with respect to the claimant's attorney. In addition, notwithstanding anything in the preceding two sentences, payments to an attorney that are described in paragraph (a)(1)(i) of this section are reported under this section and not section 6045(f). For provisions relating to information reporting on payments to attorneys, *see* § 1.6045–5. * * *

* * * * *

Par. 3. Section 1.6041–3 is amended by revising the first sentence of paragraph (q)(1) to read as follows:

§ 1.6041–3 Payments for which no return of information is required under section 6041.

* * * * *

(q) * * *

(1) A corporation described in § 1.6049–4(c)(1)(ii)(A), except to a corporation for payments of attorneys' fees made after December 31, 1997, and except to a corporation engaged in providing medical and health care services or engaged in the billing and collecting of payments in respect to the providing of medical and health care services. * * *

* * * * *

Par. 4. Section 1.6045–5 is added to read as follows:

§ 1.6045–5 Information reporting on payments to attorneys.

(a) *Requirement of reporting*—(1) *In general.* Except as provided in paragraph (c) of this section, every payor engaged in a trade or business who, in the course of that trade or business, makes payments aggregating $600 or more during a calendar year to an attorney in connection with legal services (whether or not the services are performed for the payor) must file an information return for such payments. The information return must be filed on the form and in

the manner required by the Commissioner. For the time and place of filing the form, *see* § 1.6041–6. For definitions of the terms under this section, *see* paragraph (d) of this section. The requirements of this paragraph (a)(1) apply whether or not—

(i) A portion of a payment is kept by the attorney as compensation for legal services rendered; or

(ii) Other information returns are required with respect to some or all of a payment under other provisions of the Internal Revenue Code and the regulations thereunder.

(2) *Information required.* The information return required under paragraph (a)(1) of this section must include the following information—

(i) The name, address, and taxpayer identification number (TIN) (as defined in section 7701(a)) of the payor;

(ii) The name, address, and TIN of the payee attorney;

(iii) The amount of the payment or payments (as defined in paragraph (d)(5) of this section); and

(iv) Any other information required by the Commissioner.

(3) *Requirement to furnish statement.* A person required to file an information return under paragraph (a)(1) of this section must furnish to the attorney a written statement of the information required to be shown on the return. This requirement may be met by furnishing a copy of the return to the attorney. The written statement must be furnished to the attorney on or before January 31 of the year following the calendar year in which the payment was made.

(b) *Special rules—(1) Joint or multiple payees*—(i) *Check delivered to payee attorney.* If more than one attorney is listed as a payee on a check, an information return must be filed under paragraph (a)(1) of this section with respect to the payee attorney, if any, who received the check.

(ii) *Check delivered to nonpayee or to payee nonattorney.* If one or more than one attorney is listed as a payee on a check and the check is delivered to a person who is not a payee on the check, or to a payee who is not an attorney, an information return must be filed under paragraph (a)(1) of this section with respect to the first-listed payee attorney on the check.

(2) *Attorney required to report payments made to other attorneys.* If, due to the payment of a check, an information return is required to be filed under paragraph (b)(1) of this section, the attorney with respect to whom the information return is required to be filed (tier-one attorney) must file an information return, as required under this section, for any payment that the tier-one attorney makes to other attorneys with respect to that check, regardless of whether the tier-one attorney is a payor under paragraph (d)(3) of this section.

(c) *Exceptions.* Notwithstanding paragraphs (a) and (b) of this section, a return of information is not required under section 6045(f) with respect to the following payments—

(1) Payments of wages or other compensation paid to an attorney by the attorney's employer.

(2) Payments of compensation or profits paid or distributed to its partners by a partnership engaged in providing legal services.

(3) Payments of dividends or corporate earnings and profits paid to its shareholders by a corporation engaged in providing legal services.

(4) Payments made by a person to the extent that the person is required to report with respect to the same payee the payments or portions thereof under section 6041(a) and § 1.6041–1(a) (or would be required to so report the payments or portions thereof but for the dollar amount limitation contained in section 6041(a) and § 1.6041–1(a)).

(5) Payments made to a nonresident alien individual, foreign partnership, or foreign corporation that does not engage in a trade or business in the United States and does not perform any labor or personal services in the United States. For how a payor determines whether a payment is subject to this exception, see § 1.6041–4(a)(1).

(6) Payments made to an attorney in the attorney's capacity as the person responsible for closing a transaction within the meaning of § 1.6045–4(e)(3) for the sale or exchange of any present or future ownership interest in real estate described in § 1.6045–4(b)(2)(i) through (iv).

(d) *Definitions.* The following definitions apply for purposes of this section:

(1) *Attorney* means a person engaged in the practice of law, whether as a sole proprietor, partnership, corporation, or joint venture.

(2) *Legal services* means all services related to, or supportive of, the practice of law performed by, or under the supervision of, an attorney.

(3) *Payor* means a person who makes a payment if that person is an obligor on the payment, or the obligor's insurer or guarantor. For example, a payor includes a person who pays a settlement amount to an attorney of a client who has asserted a tort, contract, violation of law, or workers' compensation claim against that person; and the person's insurer if the insurer pays the settlement amount to the attorney.

(4) *Payments to an attorney* in the case of a payment by check means a check on which the attorney is named as a sole, joint, or alternative payee.

(5) *Amount of the payment* in the case of a check means the amount of the check plus the amount required to be withheld from the payment under section 3406(a)(1), because a condition for withholding exists with respect to the attorney for whom an information return is required to be filed under paragraph (a)(1) of this section.

(e) *Attorney to furnish TIN.* A payor that is required to file an information return under this section must solicit a TIN from the attorney at or before the time the payor makes a payment to the attorney. Any attorney must furnish the TIN to the payor, but is not required to certify that the TIN is correct. See, however, paragraph (c)(5) of this section regarding payments to certain foreign attorneys. A payment for which a return of information is required under this section is subject to backup withholding under section 3406 and the regulations thereunder.

(f) *Examples.* The provisions of this section are illustrated by the following examples. The examples assume that P is not a payor with respect to A, the attorney, under section 6041. See section 6041 and the regulations thereunder for rules regarding whether P is required under section 6041 to file information returns with respect to C.

Example 1. One check—joint payees—taxable to claimant. Employee C, who sues employer P for back wages, is represented by attorney A. P settles the suit for $300,000 that represents taxable wages under existing legal principles and writes a settlement check payable jointly to C and A in the amount of $200,000, net of income and FICA tax withholding. P delivers the check to A. A retains $100,000 of the payment and disburses the remaining $100,000 to C. P must file an information return with respect to A for $200,000 under paragraph (a)(1) of this section. P must also furnish an information return to C under section 6051 in the amount of $300,000.

Example 2. One check—joint payees—excludable to claimant. C, who sues corporation P for damages on account of personal physical injuries, is represented by attorney A. P settles the suit for a $600,000 damage payment that is excludable from C's gross income under section 104(a)(2). P writes the $600,000 settlement check payable jointly to C and A and delivers the check to A. A retains $240,000 of the payment as A's attorney's fees and remits the remaining $360,000 to C. P must file an information return with respect to A for $600,000 under paragraph (a)(1) of this section.

Example 3. Separate checks—taxable to claimant. C, a plaintiff in a suit for lost profits against corporation P, is represented by attorney A. P settles the suit for $300,000. A requests P to write two checks, one payable

to A in the amount of $100,000 for A's attorney's fees and the other payable to C in the amount of $200,000. P writes the checks in accordance with A's instructions and delivers both checks to A. P must file an information return with respect to A for $100,000 under paragraph (a)(1) of this section.

Example 4. Check made payable to claimant, but delivered to nonpayee attorney. Corporation P, a defendant in a suit for damages knows that C, the plaintiff, has been represented by attorney A throughout the proceeding. P settles the suit for $500,000. Pursuant to a request by A, P writes the $500,000 settlement check payable solely to C and delivers it to A at A's office. P is not required to file an information return under paragraph (a)(1) of this section with respect to A, because there is no payment to an attorney within the meaning of paragraph (d)(4) of this section.

Example 5. Multiple attorneys listed as payees. Corporation P, a defendant, settles a lost profits suit brought by C, for $1,000,000 by paying a check naming C's attorneys, Y, A, and Z, as payees in that order. Y, A, and Z are not related parties. P delivers the payment to A's office. A deposits the check proceeds into a trust account and makes payments by separate checks to Y of $100,000 and to Z of $50,000, for their attorneys' fees. A also makes a payment by check of $550,000 to C. P must file an information return for $1,000,000 with respect to A under paragraphs (a)(1) and (b)(1)(i) of this section. A, in turn, must file information returns with respect to Y of $100,000 and to Z of $50,000 under paragraphs (a)(1) and (b)(2) of this section if A is not required to file information returns under section 6041 with respect to A's payments to Y and to Z.

Example 6. Amount of the payment—attorney does not provide TIN. Corporation P, a defendant, settles a suit brought by C for $1,000,000 of damages. C's attorney, A, did not furnish P with A's TIN. P is required to deduct and withhold tax from the $1,000,000 under section 3406(a)(1)(A) and paragraph (e) of this section. Therefore, P makes the payment by a $720,000 check naming C and C's attorney, A, as joint payees. P must also file an information return with respect to A under paragraph (a)(1) of this section in the amount of $1,000,000, as prescribed in paragraph (d)(5) of this section.

Example 7. Home mortgage lending transaction. (i) Individual P agrees to purchase a house that P will use solely as a residence. P obtains a loan from lender L to finance a portion of the cost of acquiring the house. L disburses loan proceeds of $325,000 to attorney A, who is the settlement agent, by a check naming A as the sole payee. A, in turn, writes checks from the loan proceeds and from other funds provided by P to the persons involved in the purchase of the house, including a check for $800 to attorney B, whom P hired to provide P with legal services relating to the closing.

(ii) P, not L, is the payor of the payment to A under paragraph (d)(3) of this section. P, however, is not required to file an information return with respect to A under paragraph (a)(1) of this section because the payment was not made in the course of P's trade or business. Even if P made the payment in the course of P's trade or business, P would not be required to file an information return under section 6045(f) with respect to A because P is excepted under paragraph (c)(6) of this section.

(iii) A is not required to file an information return under paragraph (a)(1) of this section with respect to the payment to B because A is not the payor as that term is defined under paragraph (d)(3) of this section. Also A is not required to file an information return under paragraph (b)(2) with respect to the payment to B because A was listed as sole payee on the check it received from P. See section 6041 and its regulations for whether A or L must file information returns under that section. See section 6045(e) and § 1.6045–4 for whether A is required to file an information return under that section.

Example 8. Business mortgage lending transaction. The facts are the same as in *Example 7* except that P buys real property that P will use in a trade or business. P, not L, is the payor of the payment to A under paragraph (d)(3) of this section. P, however, is not required to file an information return under section 6045(f) with respect to A because P is excepted under paragraph (c)(6) of this section. A is not required to file an information return under paragraphs (a) or (b)(2) of this section with respect to the payment to B. See section 6041 and its regulations for whether P or L must file information returns under that section. See sections 6041 and 6045(e) for rules regarding whether A is required to file information returns under those sections.

Example 9. Qualified settlement fund. Corporation P agrees to settle for $100,000,000 a class action lawsuit brought by attorney A on behalf of a claimant class. Pursuant to the settlement agreement and a preliminary order of approval by a court, A establishes a bank account in the name of Q Settlement Fund, which is a qualified settlement fund (QSF) under § 1.468B–1. A is also designated by the court as the administrator of the QSF. Corporation P writes a $100,000,000 check in 2003 to A, who deposits the check proceeds into the Q Settlement Fund. In 2004, the court approves an award of attorneys' fees of $35,000,000 for A. In 2004, Q Settlement Fund delivers a $35,000,000 check payable to A. P is required to file an information return under paragraph (a) of this section with respect to A for the year 2003 for the $100,000,000 payment it made to A. The Q Settlement Fund is required to file an information return under section 6041(a) and § 1.468B–2(l)(2) with respect to A for the year 2004 for the $35,000,000 payment it made to A.

Example 10. Bankruptcy trustee—wage garnishment. Individual C files for bankruptcy under Chapter XIII of the Bankruptcy Code, 11 U.S.C. sections 1301–1330. Pursuant to a wage garnishment order, C's employer, P, withholds $800 from C's earnings. P remits a check for $800 payable to A, an attorney who was appointed by the United States Bankruptcy Court to act as the trustee of C's bankruptcy estate. P is required to file an information return under section 6045(f) with respect to the $800 payment it made to A.

(g) *Cross reference to penalties.* See the following sections regarding penalties for failure to comply with the requirements of section 6045(f) and this section:

(1) Section 6721 for failure to file a correct information return.

(2) Section 6722 for failure to furnish a correct payee statement.

(3) Section 6723 for failure to comply with other information reporting requirements (including the requirement to furnish a TIN).

(4) Section 7203 for willful failure to supply information (including a taxpayer identification number).

(h) *Effective date.* The rules in this section apply to payments made during the first calendar year that begins at least two months after the date of publication of these regulations as final regulations in the **Federal Register**.

Robert E. Wenzel,

Deputy Commissioner of Internal Revenue.

[FR Doc. 02–12464 Filed 5–16–02; 8:45 am]

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DEPARTMENT OF THE INTERIOR

Office of Surface Mining Reclamation and Enforcement

30 CFR Parts 773, 780, 784 and 800

RIN 1029–AC05

Bonding and Other Financial Assurance Mechanisms for Treatment of Long-Term Pollutional Discharges and Acid/Toxic Mine Drainage (AMD) Related Issues

AGENCY: Office of Surface Mining Reclamation and Enforcement, Interior.

ACTION: Advance notice of proposed rulemaking.

SUMMARY: We are seeking comments on what types of financial guarantees will best ensure adequate funding for the treatment of unanticipated long-term pollutional discharges, including acid or toxic mine drainage (collectively referred to as AMD), that develop as a result of surface coal mining operations. Specifically, we are interested in views from all parties on how we can best address the proper level of treatment and number of years to use in calculating financial assurance amounts for AMD, appropriate financial mechanisms to cover treatment costs, and suggestions on appropriate enforcement in cases where financial assurance is not fully adequate for the long term, but AMD is still being treated. We also invite comment on

whether codification of our AMD policy statement would be helpful.

DATES: To ensure consideration, we must receive your comments on or before July 16, 2002.

ADDRESSES: You may mail or hand carry comments to the Office of Surface Mining Reclamation and Enforcement, Administrative Record, Room 101, 1951 Constitution Avenue, NW., Washington, DC 20240. You may also e-mail comments to *osmrules@osmre.gov.*

FOR FURTHER INFORMATION CONTACT: Ruth Stokes, Program Support Directorate, Office of Surface Mining Reclamation and Enforcement, on 202–208–2611.

SUPPLEMENTARY INFORMATION:

I. Background

What Do the Law and Related Regulations Require?

Section 509(a) of the Surface Mining Control and Reclamation Act of 1977 (SMCRA or the Act), requires that each applicant for a permit to conduct surface coal mining operations file a performance bond to guarantee compliance with all requirements of the Act and the permit. The Act specifies that the bond amount must reflect the probable difficulty of reclamation, considering a number of factors, one of which is hydrology. It also requires that the bond be sufficient to assure completion of the reclamation plan if the work had to be performed by the regulatory authority.

Paragraphs (b) through (d) of section 509 of the Act specifically recognize surety bonds, self-bonds, cash, negotiable Federal or State bonds, and negotiable certificates of deposit as acceptable forms of bond. Section 509(e) of the Act requires that the regulatory authority adjust the bond terms and amount from time to time as affected acreage increases or decreases or when the cost of future reclamation changes. Our regulations implementing the requirements of the Act may be found in the Code of Federal Regulations at 30 CFR part 800.

When a regulatory authority issues a permit, the regulatory authority envisions that the permittee will conduct mining in accordance with the approved permit and the operation will meet all requirements of the Act and the regulatory program. In practice we have found that events occur during mining and reclamation that were not anticipated during development of the reclamation plan. Some of those events result in violations of the Act or regulatory program and corrective actions can be taken to eliminate the violation. Other unanticipated events, such as the formation of acid or toxic mine drainage, require long-term treatment and are not easily addressed. For purposes of this Advance Notice, the acronym ''AMD'' includes both acid and toxic drainage from surface coal mining and reclamation operations, consistent with our AMD Policy Statement.

We have been involved in litigation in recent years pertaining to, among other things, the requirement for financial assurance for the long-term treatment of AMD, and the evaluation of the adequacy of the financial guarantee for long-term treatment. Our current regulations recognize certain acceptable forms of bond. We did not envision the complexity of the issues associated with financial assurances for long-term treatment of AMD. Those complexities suggest the need for financial mechanisms more appropriate to address a long-term commitment to treat AMD.

We are issuing this Advance Notice of Proposed Rulemaking to seek comment on whether we should codify the following requirements: (1) That only permits where the operation is designed to prevent off-site material damage to the hydrologic balance and minimize both on- and off-site disturbances to the hydrologic balance will be approved, and (2) that financial responsibility associated with AMD should be fully addressed. We are also requesting input from all parties on how we can best address the proper level of treatment and number of years to use in calculating financial assurance amounts for AMD, appropriate financial mechanisms to cover costs, and suggestions on appropriate enforcement in cases where financial assurance is absent or not fully adequate for the long-term, but AMD is still being treated.

How Does This Notice Relate to our AMD Policy Statement?

The prevention of future AMD from coal mining operations into surface and ground waters and the remediation of mining-related pollutional discharges are high priorities of the Office of Surface Mining Reclamation and Enforcement. To advance these priorities, we developed policy goals, objectives, and strategies to protect the hydrologic balance in coal mining areas from the effects of AMD. This was done after extensive input from primacy States, other Federal agencies, the environmental community, industry representatives and coalfield citizens concerned about AMD. The policy statement adopted in March 1997 can be found in its entirety on our home page at *http://www.osmre.gov/amdpol.txt,* or a copy may be obtained from the individual listed under **FOR FURTHER INFORMATION CONTACT.**

Our policy statement identified goals for environmental restoration and environmental protection. Under each goal were objectives. The policy principles that we are considering codifying under this effort pertain to Objectives 1 and 2 under the goal ''Environmental Protection'' as follows.

Objective 1: Only approve permits where the operation is designed to prevent off-site material damage to the hydrologic balance and minimize both on- and off-site disturbances to the hydrologic balance. In no case should a permit be approved if the determination of probable hydrologic consequences or other reliable hydrologic analysis predicts the formation of a postmining pollutional discharge that would require continuing long-term treatment without a defined endpoint.

Strategy 1.1—Predictive techniques should be used to identify and characterize the site-specific acid-or toxic-forming conditions posing a risk of AMD formation.

Strategy 1.2—Each mining and reclamation plan should specifically address identified acid- and toxic-forming conditions and demonstrate how off-site material damage will be prevented and on- and off-site disturbances minimized without the use of techniques that require long-term discharge treatment without a defined endpoint.

Strategy 1.3—Each permit should include adequate measures, such as prevention and mitigation technologies, to control and manage identified acid- or toxic-forming AMD conditions and to protect the quality and quantity of surface and ground water systems during mining and reclamation.

Strategy 1.4—Regulatory authorities should establish criteria to measure and assess material damage. Material damage guidelines, to be applied on a case-by-case basis, are necessary to effectively assess the adequacy of mining and reclamation plans in addressing AMD prevention.

Strategy 1.5—Approved permits should include a monitoring plan for determining whether the operation and reclamation plans are being effectively implemented.

Objective 2: Financial responsibility associated with AMD should be fully addressed.

Strategy 2.1—Prior to permit issuance, adequate financial assurance should be provided to ensure completion of the hydrologic reclamation plan.

Strategy 2.2—If, subsequent to permit issuance, monitoring identifies acid- or toxic-forming conditions which were not anticipated in the mining and operation plan, the regulatory authority should require the operator to adjust the financial assurance.

Strategy 2.3—Where inspections conducted in response to bond release requests identify surface or subsurface water pollution, bond in an amount adequate to abate the pollution should be held as long as water treatment is required, unless a financial guarantee or some other enforceable contract or mechanism to ensure continued treatment exists.

This is our long-standing policy, which we believe correctly interprets the law. We invite comment on whether codification of these principles would be helpful to the public.

II. Level of Treatment To Use in Calculating Financial Assurance Amounts for AMD

Both section 509(a) of SMCRA and the implementing regulations at 30 CFR 800.14(b) require that the amount of bond posted for a permit be sufficient to assure completion of the reclamation plan if the work has to be performed by the regulatory authority in the event of forfeiture. If post-mining pollutional discharges develop, the permittee's reclamation liability extends to the abatement or long-term treatment of the discharge and continues as long as treatment is needed. Before treatment costs can be calculated, the appropriate treatment standard must be established.

Under section 702(a) of SMCRA and court decisions interpreting that provision, we have no authority to deviate from effluent limits and other water quality standards established under the Clean Water Act. In our experience, National Pollutant Discharge Elimination System (NPDES) permitting authorities generally establish effluent limits for bond forfeiture sites on a case-by-case basis after forfeiture has occurred. The SMCRA regulatory authority will not know what those limits are at the time that treatment costs must be determined to establish the appropriate amount of the bond or other financial assurance. However, the SMCRA regulatory authority does have an independent responsibility under sections 510(b)(3) and 515(b)(10) of SMCRA to protect the hydrologic balance. Accordingly, we are seeking input on the appropriate level of treatment upon which financial assurance amounts should be calculated.

Specifically:

(1) What standards should be used to determine water treatment, such as effluent limits or other water quality standards, in the calculation of financial assurance amounts?

(2) What role should we, States, and permittees have in calculating treatment costs?

III. Number of Years To Use in Calculating Financial Assurance Amounts for AMD

Another major factor in the calculation of financial assurance amounts for AMD is the length of time. In rare cases, technical analysis of a given discharge may be able to define (predict) the time over which pollution loading will cease so that treatment will no longer be needed. Absent that determination, the discharge is an indefinite or ''perpetual'' liability for the permittee.

Over the past several years, we have been discussing this issue with state regulatory authorities. The application of bonding to treatment of discharges requires that the length of time be specified in calculating overall long-term treatment costs. This is necessary in order to establish revenue needs based upon the present value of future annual treatment costs. We, in Tennessee, and several state regulatory authorities have been working with bond adjustment requirements to address the cost of long-term treatment of pollutional discharges, including interest-bearing options such as trust funds. At this time, we are seeking input on the appropriate number of years upon which financial assurance amounts should be calculated.

Specifically:

(1) What timeframe should be used to calculate long-term treatment costs for those sites without a defined endpoint? Please provide a detailed rationale for your suggested timeframe.

(2) What role should we, States, and permittees have in determining the timeframe for calculating treatment costs?

IV. Financial Mechanisms Available To Assure Funding for Long-Term Treatment of AMD

The bond forms prescribed in 30 CFR 800.12 (collateral bond, surety bond, and self-bond) do not necessarily lend themselves well to bonds for water treatment costs because of the lengthy timeframes involved and uncertainties associated with the AMD treatment obligations. In addition, surety and collateral bonds may involve high up-front costs or collateral requirements.

We discussed the acceptance of other types of financial mechanisms when we stated in the preamble to 30 CFR 700.11(d) that jurisdiction over a mine site with a pollutional discharge may be terminated only if ''a contract or other mechanism enforceable under other provisions of law'' provides for treatment and all other performance standards are met. *See* 53 FR 44361–62; November 2, 1988. We also recognized this principle in our March 31, 1997, AMD Policy Statement.

We are seeking input on what types of financial instruments or combinations of instruments are both appropriate and available for financial assurance of long-term treatment of AMD. We encourage commenters to address the following questions:

(1) What types of financial instruments are available to cover long-term AMD treatment costs? How do they work? What are the optimal terms for each? What is the estimated annual cost to the permittee?

(2) Is insurance coverage an option to cover unanticipated AMD costs? If so, please provide the details, estimated cost, and the timing of when a policy should be obtained.

(3) If available, should an insurance policy be considered as a backup to other forms of financial assurance?

(4) What types of contracts and other enforceable mechanisms would provide adequate assurance of continuing treatment?

(5) Please describe any changes in, or new, regulations and/or statutory provisions that you believe would be necessary to implement your suggestions.

V. Enforcement

At present, when a postmining pollutional discharge requiring long-term treatment develops, our AMD Policy and regulations (30 CFR 800.15) provide that the regulatory authority must order the permittee to adjust the bond to reflect the increased reclamation costs. However, this approach may not be the most effective or environmentally beneficial strategy. First, there may no longer be any active mining within the permit area when the discharge develops. Under those conditions, the regulatory authority has less leverage to obtain the increased bond amount because the prohibition in 30 CFR 800.11(c) against disturbance of areas before posting the required performance bond has no impact. Second, insisting on immediate posting of the increased bond amount may provide permittees who are treating the discharge but cannot afford the increased bond an incentive to cease operations and abandon the site rather

than continue the treatment of the discharge.

We are seeking comments on appropriate enforcement of the financial assurance requirement for treatment of discharges that occur after mining begins. Specifically:

(1) What enforcement action should be taken in situations where a pollutional discharge develops while mining is still occurring and the permittee is treating the discharge but the bond or other financial assurance is inadequate to ensure treatment of the discharge in the event of forfeiture?

(2) What enforcement action should be taken in situations where a pollutional discharge develops after mining is completed and the permittee is treating the discharge but the bond or other financial assurance is inadequate to ensure treatment in the event of forfeiture?

(3) Should we develop timeframes for bond adjustment (and sanctions for non-adjustment) similar to those of the bond replacement regulations at 30 CFR 800.16?

We welcome your comments on these and other relevant issues on the costs of AMD treatment and forms of financial assurance.

Dated: May 10, 2002.

Rebecca W. Watson,

Assistant Secretary—Land and Minerals Management.

[FR Doc. 02–12462 Filed 5–16–02; 8:45 am]

BILLING CODE 4310–05–P

DEPARTMENT OF THE INTERIOR

Office of Surface Mining Reclamation and Enforcement

30 CFR Part 913

[IL–099–FOR]

Illinois Regulatory Program

AGENCY: Office of Surface Mining Reclamation and Enforcement, Interior.

ACTION: Proposed rule; public comment period and opportunity for public hearing on proposed amendment.

SUMMARY: We, the Office of Surface Mining Reclamation and Enforcement (OSM), are announcing receipt of a proposed amendment to the Illinois regulatory program (Illinois program) under the Surface Mining Control and Reclamation Act of 1977 (SMCRA or the Act). The Illinois Department of Natural Resources, Office of Mines and Minerals (Department or Illinois) is proposing revisions to and additions of regulations about definitions, areas designated by Act of Congress, criteria for designating areas as unsuitable for surface coal mining operations, requirements for permits and permit processing, coal exploration, and performance bond release. Illinois also proposes to correct or remove outdated references in several regulations. Illinois intends to revise its program to be consistent with the corresponding Federal regulations and to clarify ambiguities.

This document gives the times and locations that the Illinois program and proposed amendment to that program are available for your inspection, the comment period during which you may submit written comments on the amendment, and the procedures that we will follow for the public hearing, if one is requested.

DATES: We will accept written comments on this amendment until 4:00 p.m., e.s.t., June 17, 2002. If requested, we will hold a public hearing on the amendment on June 11, 2002. We will accept requests to speak at a hearing until 4 p.m., e.s.t. on June 3, 2002.

ADDRESSES: You should mail or hand deliver written comments and requests to speak at the hearing to Andrew R. Gilmore, Director, Indianapolis Field Office, at the address listed below.

You may review copies of the Illinois program, this amendment, a listing of any scheduled public hearings, and all written comments received in response to this document at the addresses listed below during normal business hours, Monday through Friday, excluding holidays. You may receive one free copy of the amendment by contacting OSM's Indianapolis Field Office.

Andrew R. Gilmore, Director, Indianapolis Field Office, Office of Surface Mining Reclamation and Enforcement, Minton-Capehart Federal Building, 575 North Pennsylvania Street, Room 301, Indianapolis, Indiana 46204. Telephone: (317) 226–6700.

Illinois Department of Natural Resources, Office of Mines and Minerals, Land Reclamation Division, 300 W. Jefferson Street, Suite 300, Springfield, Illinois 62701. Telephone: (217) 782–4970.

FOR FURTHER INFORMATION CONTACT: Andrew R. Gilmore, Director, Indianapolis Field Office. Telephone: (317) 226–6700. Internet: *IFOMAIL@osmre.gov*.

SUPPLEMENTARY INFORMATION:

I. Background on the Illinois Program
II. Description of the Proposed Amendment
III. Public Comment Procedures
IV. Procedural Determinations

I. Background on the Illinois Program

Section 503(a) of the Act permits a State to assume primacy for the regulation of surface coal mining and reclamation operations on non-Federal and non-Indian lands within its borders by demonstrating that its program includes, among other things, ''* * * a State law which provides for the regulation of surface coal mining and reclamation operations in accordance with the requirements of this Act * * *; and rules and regulations consistent with regulations issued by the Secretary pursuant to this Act.'' *See* 30 U.S.C. 1253(a)(1) and (7). On the basis of these criteria, the Secretary of the Interior conditionally approved the Illinois program on June 1, 1982. You can find background information on the Illinois program, including the Secretary's findings, the disposition of comments, and the conditions of approval of the Illinois program in the June 1, 1982, **Federal Register** (47 FR 23858). You can also find later actions concerning the Illinois program and program amendments at 30 CFR 913.10, 913.15, 913.16, and 913.17.

II. Description of the Proposed Amendment

By letter dated April 8, 2002 (Administrative Record No. IL–5077), Illinois sent us an amendment to its program under SMCRA (30 U.S.C. 1201 *et seq.*). Illinois sent the amendment in response to a letter dated August 23, 2000 (Administrative Record No. IL–5060), that we sent to Illinois in accordance with 30 CFR 732.17(c). Illinois also included some changes at its own initiative. Illinois proposes to amend its surface coal mining and reclamation regulations at Title 62 of the Illinois Administrative Code (IAC). Below is a summary of the changes proposed by Illinois. The full text of the program amendment is available for you to read at the locations listed above under **ADDRESSES**.

A. 62 IAC 1701 Appendix A Definitions

1. Illinois proposes to delete its definition of ''Interagency Committee.'' Illinois is removing this definition because Illinois Public Act 90–0490 abolished the Interagency Committee in 1997.

2. Illinois proposes to remove the existing language from its definition of ''valid existing rights'' and to add a reference to the new definition of ''valid existing rights'' at 62 IAC 1761.5.

B. 62 IAC Part 1761 Areas Designated by Act of Congress

1. 62 IAC 1761.5 Definition of Valid Existing Rights

Illinois proposes to add a new definition of valid existing rights. At 62 IAC 1761.5(a), the definition requires a person claiming valid existing rights to make a property rights demonstration. The person must demonstrate that a legally binding conveyance, lease, deed, contract, or other document vests that person with the right to conduct surface coal mining operations on lands where mining is normally prohibited or limited. At 62 IAC 1761.5(b), the definition requires a person claiming valid existing rights to demonstrate compliance with either a good faith/all permits standard or a needed for and adjacent standard for lands where mining is normally prohibited or limited. At 62 IAC 1761.5(c), the definition contains requirements for demonstrating the right to use or construct a road across the surface of lands where mining is normally prohibited or limited.

2. 62 IAC 1761.11 Areas Where Mining Is Prohibited or Limited

Illinois proposes to delete existing paragraph (b), which prohibited surface coal mining on specified Federal lands unless called for by Acts of Congress. Illinois also proposes to redesignate paragraphs (a)(1) through (7) as paragraphs (a) through (g), correct citation references, and simplify its use of numbers.

3. 62 IAC 1761.12 Exceptions to Existing Operations

Illinois proposes to remove its existing procedures section and add provisions that address exceptions for existing operations from the prohibitions and limitations of mining on lands where mining is normally prohibited or limited. It describes which operations qualify for these exceptions.

4. 62 IAC 1761.14 Procedures for Relocation or Closing of a Public Road or Waiving the Prohibition on Surface Coal Mining Operations Within the Buffer Zone of a Public Road

Illinois proposes to add this section to address procedures for relocating or closing a public road or waiving the prohibition of mining operations within the buffer zone of a public road.

5. 62 IAC 1761.15 Procedures for Waiving the Prohibition on Surface Coal Mining Operations within the Buffer Zone of an Occupied Dwelling

Illinois proposes to add this section to address procedures for waiving the prohibition of mining operations within the buffer zone of an occupied dwelling.

6. 62 IAC 1761.16 Submission and Processing of Requests for Valid Existing Rights Determinations

Illinois proposes to add this section to address the submission and processing of requests for valid existing rights determinations. It describes the procedures applicants for surface coal mining operation permits must follow when requesting a valid existing rights determination. It also describes the evaluation procedures and decision-making criteria the regulatory authority will follow when making a valid existing rights determination.

7. 62 IAC 1761.17 Department Obligations at Time of Permit Application Review

Illinois proposes to add this section to address the actions it must take upon receipt of an application for a permit for surface coal mining operations. It requires the Department to review the application to determine whether the proposed surface coal mining operation would be located on any lands protected under 62 IAC 1761.11. It includes procedures that the Department must follow when it determines that a proposed surface coal mining operation will adversely affect a publicly owned park or a place listed on the National Register of Historic Places.

C. 62 IAC Part 1762 Criteria for Designating Areas As Unsuitable for Surface Coal Mining Operations

Illinois proposes to redesignate existing section 1762.14 as new section 1762.15 without any changes. Illinois proposes to add the following provision at new section 1762.14:

> If the Department determines that the proposed surface coal mining operation is not prohibited under Section 7.01 of the State Act and this Part, it may nevertheless, pursuant to appropriate petitions, designate such lands as unsuitable for all or certain types of surface coal mining operations pursuant to 62 Ill. Adm. Code 1762 or 1764.

D. 62 IAC 1772.12 Permit Requirements for Exploration Removing More Than 250 Tons of Coal

1. Illinois proposes to add a new provision at section 1772.12(b)(14) for coal exploration on lands where mining is prohibited or limited under 62 IAC 1761.11. It requires a demonstration that the proposed exploration activities have been designed to minimize interference with the activities for which the areas were designated unsuitable for mining.

2. Illinois proposes to add a new provision at section 1772.12(d)(2)(D) to address a finding the Department must make in approving coal exploration on lands where mining is prohibited or limited under 62 IAC 1761.11. The Department must find that the applicant has demonstrated that the exploration and reclamation activities will minimize interference, to the extent technologically and economically feasible, with the values for which the lands were designated as unsuitable for surface coal mining operations. The Department must provide for comment by the landowner or agency with jurisdiction over the protected feature.

E. 62 IAC 1800.40 Requirement To Release Performance Bonds

Illinois proposes to revise section 1800.40(b)(2) to allow the Department, when no public hearing is held, to make its final administrative decision to release or not to release all or part of the performance bond either 60 days after filing or 5 days after the close of the comment period, whichever is later.

F. Miscellaneous Revisions

Illinois proposes to correct citation references and simplify its use of numbers in 62 IAC 1773.13(a)(1)(E), 1773.15(c)(3)(B), 1778.15(e), 1778.16(c), 1780.31(a)(2), 1780.33, 1784.17(a)(2), 1784.18, 1816.116(a)(2)(C), and 1847.9(a).

III. Public Comment Procedures

Under the provisions of 30 CFR 732.17(h), we are seeking your comments on whether the amendment satisfies the applicable program approval criteria of 30 CFR 732.15. If we approve the amendment, it will become part of the State program.

Written Comments

Send your written or electronic comments to OSM at the address given above. Your written comments should be specific, pertain only to the issues proposed in this rulemaking, and include explanations in support of your recommendations. We will not consider or respond to your comments when developing the final rule if they are received after the close of the comment period (*see* **DATES**). We will make every attempt to log all comments into the administrative record, but comments delivered to an address other than the Indianapolis Field Office may not be logged in.

Electronic Comments

Please submit Internet comments as an ASCII or Word file avoiding the use of special characters and any form of encryption. Please also include ''Attn: [IL–099–FOR]'' and your name and return address in your Internet message. If you do not receive a confirmation that we have received your Internet message, contact the Indianapolis Field Office at (317) 226–6700.

Availability of Comments

We will make comments, including names and addresses of respondents, available for public review during normal business hours. We will not consider anonymous comments. If individual respondents request confidentiality, we will honor their request to the extent allowable by law. Individual respondents who wish to withhold their name or address from public review, except for the city or town, must state this prominently at the beginning of their comments. We will make all submissions from organizations or businesses, and from individuals identifying themselves as representatives or officials of organizations or businesses, available for public review in their entirety.

Public Hearing

If you wish to speak at the public hearing, contact the person listed under **FOR FURTHER INFORMATION CONTACT** by 4 p.m., e.s.t. on June 3, 2002. If you are disabled and need special accommodations to attend a public hearing, contact the person listed under **FOR FURTHER INFORMATION CONTACT**. We will arrange the location and time of the hearing with those persons requesting the hearing. If no one requests an opportunity to speak, we will not hold a hearing.

To assist the transcriber and ensure an accurate record, we request, if possible, that each person who speaks at the public hearing provide us with a written copy of his or her comments. The public hearing will continue on the specified date until everyone scheduled to speak has been given an opportunity to be heard. If you are in the audience and have not been scheduled to speak and wish to do so, you will be allowed to speak after those who have been scheduled. We will end the hearing after everyone scheduled to speak and others present in the audience who wish to speak, have been heard.

Public Meeting

If only one person requests an opportunity to speak, we may hold a public meeting rather than a public hearing. If you wish to meet with us to discuss the amendment, please request a meeting by contacting the person listed under **FOR FURTHER INFORMATION CONTACT**. All such meetings are open to the public and, if possible, we will post notices of meetings at the locations listed under **ADDRESSES**. We will make a written summary of each meeting a part of the administrative record.

IV. Procedural Determinations

Executive Order 12630—Takings

In this rule, the State is proposing valid existing rights standards that are similar to the standards in the Federal definition at 30 CFR 761.5. Therefore, this rule has the same takings implications as the Federal valid existing rights rule. The takings implications assessment for the Federal valid existing rights rule appears in Part XXIX.E of the preamble to that rule. *See* 64 FR 70766, 70822–27, December 17, 1999.

Executive Order 12866—Regulatory Planning and Review

This rule is exempted from review by the Office of Management and Budget under Executive Order 12866.

Executive Order 12988—Civil Justice Reform

The Department of the Interior has conducted the reviews required by section 3 of Executive Order 12988 and has determined that this rule meets the applicable standards of subsections (a) and (b) of that section. However, these standards are not applicable to the actual language of State regulatory programs and program amendments because each program is drafted and promulgated by a specific State, not by OSM. Under sections 503 and 505 of SMCRA (30 U.S.C. 1253 and 1255) and the Federal regulations at 30 CFR 730.11, 732.15, and 732.17(h)(10), decisions on proposed State regulatory programs and program amendments submitted by the States must be based solely on a determination of whether the submittal is consistent with SMCRA and its implementing Federal regulations and whether the other requirements of 30 CFR parts 730, 731, and 732 have been met.

Executive Order 13132—Federalism

This rule does not have Federalism implications. SMCRA delineates the roles of the Federal and State governments with regard to the regulation of surface coal mining and reclamation operations. One of the purposes of SMCRA is to ''establish a nationwide program to protect society and the environment from the adverse effects of surface coal mining operations.'' Section 503(a)(1) of SMCRA requires that State laws regulating surface coal mining and reclamation operations be ''in accordance with'' the requirements of SMCRA. Section 503(a)(7) requires that State programs contain rules and regulations ''consistent with'' regulations issued by the Secretary pursuant to SMCRA.

Executive Order 13211—Regulations That Significantly Affect The Supply, Distribution, or Use of Energy

On May 18, 2001, the President issued Executive Order 13211 which requires agencies to prepare a Statement of Energy Effects for a rule that is (1) considered significant under Executive Order 12866, and (2) likely to have a significant adverse effect on the supply, distribution, or use of energy. Because this rule is exempt from review under Executive Order 12866 and is not expected to have a significant adverse effect on the supply, distribution, or use of energy, a Statement of Energy Effects is not required.

National Environmental Policy Act

This rule does not require an environmental impact statement because section 702(d) of SMCRA (30 U.S.C. 1292(d)) provides that agency decisions on proposed State regulatory program provisions do not constitute major Federal actions within the meaning of section 102(2)(C) of the National Environmental Policy Act (42 U.S.C. 4332(2)(C).

Paperwork Reduction Act

This rule does not contain information collection requirements that require approval by OMB under the Paperwork Reduction Act (44 U.S.C. 3507 *et seq.*).

Regulatory Flexibility Act

The Department of the Interior certifies that this rule will not have a significant economic impact on a substantial number of small entities under the Regulatory Flexibility Act (5 U.S.C. 601 *et seq.*). The State submittal, which is the subject of this rule, is based upon counterpart Federal regulations for which an economic analysis was prepared and certification made that such regulations would not have a significant economic effect upon a substantial number of small entities. In making the determination as to whether this rule would have a significant economic impact, the Department relied upon the data and assumptions for the counterpart Federal regulations.

Small Business Regulatory Enforcement Fairness Act

This rule is not a major rule under 5 U.S.C. 804(2), the Small Business Regulatory Enforcement Fairness Act. This rule: (a) Does not have an annual effect on the economy of $100 million; (b) will not cause a major increase in costs or prices for consumers, individual industries, Federal, State, or local governmental agencies or geographic regions; and (c) does not have significant adverse effects on competition, employment, investment, productivity, innovation, or the ability of U.S.-based enterprises to compete with foreign-based enterprises. This determination is based upon the fact that the State submittal, which is the subject of this rule, is based upon counterpart Federal regulations for which an analysis was prepared and a determination made that the Federal regulation was not considered a major rule.

Unfunded Mandates

This rule will not impose an unfunded mandate on State, local, or tribal governments or the private sector of $100 million or more in any given year. This determination is based upon the fact that the State submittal, which is the subject of this rule, is based upon counterpart Federal regulations for which an analysis was prepared and a determination made that the Federal regulation did not impose an unfunded mandate.

List of Subjects in 30 CFR Part 913

Intergovernmental relations, Surface mining, Underground mining.

Dated: April 12, 2002.

Charles E. Sandberg,

Acting Regional Director, Mid-Continent Regional Coordinating Center.

[FR Doc. 02–12463 Filed 5–16–02; 8:45 am]

BILLING CODE 4310–05–P

DEPARTMENT OF THE INTERIOR

Office of Surface Mining Reclamation and Enforcement

30 CFR Part 935

[OH–247–FOR]

Ohio Regulatory Program

AGENCY: Office of Surface Mining Reclamation and Enforcement, Interior.

ACTION: Notice of withdrawal of proposed amendment.

SUMMARY: We, the Office of Surface Mining (OSM), are announcing the withdrawal of proposed rule changes to the Ohio regulatory program (the ''Ohio program'') under the Surface Mining Control and Reclamation Act of 1977 (SMCRA or the Act). Ohio proposed to revise its program by amending the definition of ''inactive coal mining and reclamation operation'' with respect to prime farmland.

DATES: This withdrawal is made on May 17, 2002.

FOR FURTHER INFORMATION CONTACT: Mr. George Rieger, Telephone: (412) 937–2153, Internet address: *grieger@osmre.gov.*

SUPPLEMENTARY INFORMATION:

I. Background on the Ohio Program
II. Submission of the Proposed Amendment

I. Background on the Ohio Program

Section 503(a) of the Act permits a State to assume primacy for the regulation of surface coal mining and reclamation operations on non-Federal and non-Indian lands within its borders by demonstrating that its State program includes, among other things, ''a State law which provides for the regulation of surface coal mining and reclamation operations in accordance with the requirements of the Act * * *; and rules and regulations consistent with regulations issued by the Secretary pursuant to the Act.'' *See* 30 U.S.C. 1253(a)(1) and (7). On the basis of these criteria, the Secretary of the Interior conditionally approved the Ohio program on August 16, 1982. You can find background information on the Ohio program, including the Secretary's findings, the disposition of comments, and conditions of approval in the August 10, 1982 **Federal Register** (47 FR 34717). You can also find later actions concerning Ohio's program and program amendments at 30 CFR 935.10, 935.15, and 935.16.

II. Submission of the Proposed Amendment

By letter dated September 13, 2001, Ohio sent us an amendment to its program (Administrative Record Number OH–2181–00) under SMCRA (30 U.S.C. 1201 *et seq.*). Ohio sent the amendment to include the changes made at its own initiative.

The provision of the Ohio Administrative Code (O.A.C.) that Ohio proposed to revise is: O.A.C. 1501:13–14–01, Inspections. Specifically, Ohio proposed to revise the definition of ''inactive coal mining and reclamation operation'' with respect to prime farmland. Under the State's current rule, ''inactive coal mining and reclamation operation'' means an operation:

(a) For which the chief has secured from the permittee the written notice required under paragraph (A) of rule 1501:13–9–16 of the Administrative Code;

(b) Conducted under a D-permit, for which reclamation phase II as defined in (B)(1)(b)(I, II, AND IV) of rule 1501:13–7–05 of the Administrative Code has been completed.

The State proposed to add the following language to the end of part (b) of the current rule:

With respect to prime farmland, soil replacement has been carried out in accordance with the requirements of Rule 1501:13–13–03 of the Administrative Code and Division (A)(7) of Section 1513.16 of the Revised Code and sufficient ground cover has been established to prevent erosion or, where row crops are the approved reference crop, the initial planting has occurred.

The effect of the proposed change would have been to reduce the frequency of inspections required for reclaimed areas of prime farmland by classifying such areas as inactive before Phase II reclamation has been completed.

We announced receipt of the proposed amendment in the November 7, 2001 **Federal Register** (66 FR 56263). In the same document, we opened the public comment period and provided an opportunity for a public hearing or meeting on the amendment's adequacy (Administrative Record Number OH–2181–03). We did not hold a public hearing or meeting because no one requested one. The public comment period ended on December 7, 2001. We received one comment from the Natural Resources Conservation Service.

In a letter dated February 15, 2002, Ohio notified us that it was withdrawing the proposed amendment from consideration. Because the proposed amendment is not necessary to make the State's program consistent with SMCRA, OSM accepted the withdrawal.

List of Subjects in 30 CFR Part 935

Intergovernmental relations, Surface mining, Underground mining.

Dated: April 25, 2002.

Allen D. Klein,

Regional Director, Appalachian Regional Coordinating Center.

[FR Doc. 02–12458 Filed 5–16–02; 8:45 am]

BILLING CODE 4310–05–P

DEPARTMENT OF THE INTERIOR

Office of Surface Mining Reclamation and Enforcement

30 CFR Part 944

[UT–041–FOR]

Utah Regulatory Program

AGENCY: Office of Surface Mining Reclamation and Enforcement, Interior.

ACTION: Proposed rule; public comment period and opportunity for public hearing on proposed amendment.

SUMMARY: We, the Office of Surface Mining Reclamation and Enforcement (OSM), are announcing receipt of a proposed amendment to the Utah regulatory program (hereinafter, the ''Utah program'') under the Surface Mining Control and Reclamation Act of 1977 (SMCRA or the Act). Utah proposes revisions to and additions of rules pertaining to water replacement, blaster certification, standards for surety companies, and inspection and enforcement. Utah intends to revise its program to be consistent with the corresponding Federal regulations, provide additional safeguards, and improve operational efficiency.

This document gives the times and locations that the Utah program and proposed amendment to that program are available for your inspection, the comment period during which you may submit written comments on the amendment, and the procedures that we will follow for the public hearing, if one is requested.

DATES: We will accept written comments on this amendment until 4 p.m., mountain daylight time on June 17, 2002. If requested, we will hold a public hearing on the amendment on June 11, 2002. We will accept requests to speak until 4 p.m., mountain daylight time on June 3, 2002.

ADDRESSES: You should mail or hand-deliver written comments and requests to speak at the hearing to James F. Fulton, Chief, Denver Field Division, at the address listed below.

You may review copies of the Utah program, this amendment, a listing of any scheduled public hearings, and all written comments received in response to this document at the addresses listed below during normal business hours, Monday through Friday, excluding holidays. You may receive one free copy of the amendment by contacting OSM's Denver Field Division.

Mr. James F. Fulton, Chief, Denver Field Division, Office of Surface Mining Reclamation and Enforcement, 1999 Broadway, Suite 3320, Denver, Colorado 80202–5733. (303) 844–1400, extension 1424. Internet: *jfulton@osmre.gov.*

Mr. Lowell P. Braxton, Director, Division of Oil, Gas and Mining, 1594 West North Temple, Suite 1210, P.O. Box 145801, Salt Lake City, Utah 84114–5801.

FOR FURTHER INFORMATION CONTACT: James F. Fulton, Chief, Denver Field Division, telephone: (303) 844–1400, extension 1424; Internet: *jfulton@osmre.gov.*

SUPPLEMENTARY INFORMATION:

I. Background on the Utah Program
II. Description of the Proposed Amendment
III. Public Comment Procedures
IV. Procedural Determinations

I. Background on the Utah Program

Section 503(a) of the Act permits a State to assume primacy for the regulation of surface coal mining and reclamation operations on non-Federal and non-Indian lands within its borders by demonstrating that its State program includes, among other things, ''a State law which provides for the regulation of surface coal mining and reclamation operations in accordance with the requirements of the Act * * *; and rules and regulations consistent with regulations issued by the Secretary pursuant to the Act.'' *See* 30 U.S.C. 1253(a)(1) and (7). On the basis of these criteria, the Secretary of the Interior conditionally approved the Utah program on January 21, 1981. You can find background information on the Utah program, including the Secretary's findings, the disposition of comments, and the conditions of approval of the Utah program in the January 21, 1981, **Federal Register** (46 FR 5899). You can also find later actions concerning Utah's program and program amendments at 30 CFR 944.15 and 944.30.

II. Description of the Proposed Amendment

By letter dated March 28, 2002, Utah sent us a proposed amendment to its program (UT–041–FOR, Admin. Record No. UT–1160) under SMCRA (30 U.S.C. 1201 *et seq.*). Utah's submittal originally included two separate proposed amendments. In a phone conversation on April 2, 2002 (Admin. Record No. UT–1161), Utah agreed with our proposal to combine the two amendments into one amendment designated UT–041-FOR. Utah sent the amendment at its own initiative. The full text of the program amendment is available for you to read at the locations listed above under **ADDRESSES**.

Utah proposes the following changes to the Utah Administrative Rule (Utah Admin. R.). The changes are: (1) In its definitions at Utah Admin. R. 645–100–200, Utah proposes to remove the definition of ''State-Appropriated Water Supply'' and replace it with a new combined definition of the terms ''Water Supply,'' ''State-appropriated Water,'' and ''State-appropriated Water Supply,'' all of which it intends to be synonymous and to mean ''state appropriated water rights which are recognized by the Utah Constitution or Utah Code;'' (2) at Utah Admin. R. 645–105–314, Utah proposes to add a new blaster certification rule that would require candidates for certification to be twenty-one years of age or older; (3) at Utah Admin. R. 645–301–525.130, Utah proposes to add a new provision requiring a permit applicant to give a copy of the pre-subsidence survey and any technical assessment or engineering evaluation to the water conservancy district, if any, where the mine is located; (4) at Utah Admin. R. 645–301–525.700, the State proposes to add a new requirement that the underground mine operator mail a notification of proposed mining to the water conservancy district, if any, in which the mine is located; (5) at Utah Admin. R. 645–301–728.350, the State proposes to revise its rule to require that determinations of probable hydrologic consequences include findings on whether underground coal mining and reclamation activities conducted after October 24, 1992, may result in contamination, diminution, or interruption of State-appropriated Water in existence within the proposed permit or adjacent areas at the time the application is submitted, and to delete the existing phrase ''and used for legitimate purposes within the permit or adjacent areas * * *'' at the end of that sentence; (6) at Utah Admin. R. 645–301–860.110 through—860.112, Utah proposes to add new requirements for companies that issue surety bonds to meet to provide the State with standards by which to judge their financial stability; (7) at Utah Admin. R. 645–400–162 and 645–400–381, the State proposes to change its existing references to section 40–10–22 of the Utah Code Annotated (UCA) to reference UCA 40–10–19 so on-site compliance conferences will not be considered inspections in the context of that statutory provision; (8) in the enforcement rule at Utah Admin. R. 645–400–319, Utah proposes to change the existing reference to Utah Admin. R. 645–300–147 to cite Utah Admin. R. 645–300–148 instead, which requires permittees to submit ownership and control information to the Division of

Oil, Gas and Mining; and (9) at Utah Admin. R. 645–400–322, the State proposes to add the phrase '' * * * which does not create an imminent danger or harm for which a * * *'' to complete the sentence and characterize situations in which it will issue notices of violation rather than cessation orders.

III. Public Comment Procedures

Under the provisions of 30 CFR 732.17(h), we are seeking your comments on whether the amendment satisfies the applicable program approval criteria of 30 CFR 732.15. If we approve the amendment, it will become part of the Utah program.

Written Comments

Send your written or electronic comments to OSM at the address given above. Your comments should be specific, pertain only to the issues proposed in this rulemaking, and include explanations in support of your recommendations. We will not consider or respond to your comments when developing the final rule if they are received after the close of the comment period (*see* **DATES**). We will make every attempt to log all comments into the administrative record, but comments delivered to an address other than the Denver Field Division might not be logged in.

Electronic Comments

Please submit Internet comments as an ASCII or Word file avoiding the use of special characters and any form of encryption. Please also include ''Attn: SPATS No. UT–041–FOR'' and your name and return address in your Internet message. If you do not receive a confirmation that we have received your Internet message, contact the Denver Field Division at (303) 844–1400, extension 1424.

Availability of Comments

We will make comments, including names and addresses of respondents, available for public review during normal business hours. We will not consider anonymous comments. If individual respondents request confidentiality, we will honor their request to the extent allowable by law. Individual respondents who wish to withhold their name or address from public review, except for the city or town, must state this prominently at the beginning of their comments. We will make all submissions from organizations or businesses, and from individuals identifying themselves as representatives or officials of organizations or businesses, available for public review in their entirety.

Public Hearing

If you wish to speak at the public hearing, contact the person listed under **FOR FURTHER INFORMATION CONTACT** by 4 p.m., mountain daylight time on June 3, 2002. If you are disabled and need special accommodations to attend a public hearing, contact the person listed under **FOR FURTHER INFORMATION CONTACT**. We will arrange the location and time of the hearing with those persons requesting the hearing. If no one requests an opportunity to speak, we will not hold the hearing.

To assist the transcriber and ensure an accurate record, we request, if possible, that each person who speaks at a public hearing provide us with a written copy of his or her comments. The public hearing will continue on the specified date until everyone scheduled to speak has been given an opportunity to be heard. If you are in the audience and have not been scheduled to speak and wish to do so, you will be allowed to speak after those who have been scheduled. We will end the hearing after everyone scheduled to speak, and others present in the audience who wish to speak, have been heard.

Public Meeting

If only one person requests an opportunity to speak, we may hold a public meeting rather than a public hearing. If you wish to meet with us to discuss the amendment, please request a meeting by contacting the person listed under **FOR FURTHER INFORMATION CONTACT**. All such meetings are open to the public and, if possible, we will post notices of meetings at the locations listed under **ADDRESSES**. We will make a written summary of each meeting a part of the administrative record.

IV. Procedural Determinations

Executive Order 12630—Takings

This rule does not have takings implications. This determination is based on the analysis performed for the counterpart Federal regulation.

Executive Order 12866—Regulatory Planning and Review

This rule is exempted from review by the Office of Management and Budget (OMB) under Executive Order 12866.

Executive Order 12988—Civil Justice Reform

The Department of the Interior has conducted the reviews required by section 3 of Executive Order 12988 and has determined that this rule meets the applicable standards of subsections (a) and (b) of that section. However, these standards are not applicable to the actual language of State regulatory programs and program amendments because each program is drafted and promulgated by a specific State, not by OSM. Under sections 503 and 505 of SMCRA (30 U.S.C. 1253 and 1255) and the Federal regulations at 30 CFR 730.11, 732.15, and 732.17(h)(10), decisions on proposed State regulatory programs and program amendments submitted by the States must be based solely on a determination of whether the submittal is consistent with SMCRA and its implementing Federal regulations and whether the other requirements of 30 CFR parts 730, 731, and 732 have been met.

Executive Order 13132—Federalism

This rule does not have federalism implications. SMCRA delineates the roles of the Federal and State governments with regard to the regulation of surface coal mining and reclamation operations. One of the purposes of SMCRA is to ''establish a nationwide program to protect society and the environment from the adverse effects of surface coal mining operations.'' Section 503(a)(1) of SMCRA requires that State laws regulating surface coal mining and reclamation operations be ''in accordance with'' the requirements of SMCRA. Section 503(a)(7) requires that State programs contain rules and regulations ''consistent with'' regulations issued by the Secretary pursuant to SMCRA.

Executive Order 13211—Regulations That Significantly Affect The Supply, Distribution, or Use of Energy

On May 18, 2001, the President issued Executive Order 13211 which requires agencies to prepare a Statement of Energy Effects for a rule that is (1) considered significant under Executive Order 12866, and (2) likely to have a significant adverse effect on the supply, distribution, or use of energy. Because this rule is exempt from review under Executive Order 12866 and is not expected to have a significant adverse effect on the supply, distribution, or use of energy, a Statement of Energy Effects is not required.

National Environmental Policy Act

This rule does not require an environmental impact statement because section 702(d) of SMCRA (30 U.S.C. 1292(d)) provides that agency decisions on proposed State regulatory program provisions do not constitute major Federal actions within the meaning of section 102(2)(C) of the National Environmental Policy Act (42 U.S.C. 4332(2)(C)).

Paperwork Reduction Act

This rule does not contain information collection requirements that require approval by OMB under the Paperwork Reduction Act (44 U.S.C. 3507 *et seq.*).

Regulatory Flexibility Act

The Department of the Interior certifies that this rule will not have a significant economic impact on a substantial number of small entities under the Regulatory Flexibility Act (5 U.S.C. 601 *et seq.*). The State submittal, which is the subject of this rule, is based on counterpart Federal regulations for which an economic analysis was prepared and certification made that such regulations would not have a significant economic effect on a substantial number of small entities. In making the determination as to whether this rule would have a significant economic impact, the Department relied on the data and assumptions for the counterpart Federal regulations.

Small Business Regulatory Enforcement Fairness Act

This rule is not a major rule under 5 U.S.C. 804(2), the Small Business Regulatory Enforcement Fairness Act. This rule: (a) Does not have an annual effect on the economy of $100 million; (b) will not cause a major increase in costs or prices for consumers, individual industries, Federal, State, or local government agencies, or geographic regions; and (c) does not have significant adverse effects on competition, employment, investment, productivity, innovation, or the ability of U.S.-based enterprises to compete with foreign-based enterprises. This determination is based upon the fact that the State submittal, which is the subject of this rule, is based upon counterpart Federal regulations for which an analysis was prepared and a determination made that the Federal regulation was not considered a major rule.

Unfunded Mandates

This rule will not impose an unfunded mandate on State, local, or tribal governments or the private sector of $100 million or more in any given year. This determination is based upon the fact that the State submittal, which is the subject of this rule, is based upon counterpart Federal regulations for which an analysis was prepared and a determination made that the Federal regulation did not impose an unfunded mandate.

List of Subjects in 30 CFR Part 944

Intergovernmental relations, Surface mining, Underground mining.

Dated: April 9, 2002.

Brent Wahlquist,

Regional Director, Western Regional Coordinating Center.

[FR Doc. 02–12459 Filed 5–16–02; 8:45 am]

BILLING CODE 4310–05–P

DEPARTMENT OF TRANSPORTATION

Coast Guard

33 CFR Part 165

[CGD01–02–055]

RIN 2115–AA97

Safety Zone; 4th of July Parade—Singing Beach—Manchester, MA

AGENCY: Coast Guard, DOT.

ACTION: Notice of proposed rulemaking.

SUMMARY: The Coast Guard proposes to establish a temporary safety zone for the 4th of July Parade Fireworks on July 3, 2002 in Manchester, MA. The safety zone would temporarily close all waters of Manchester Bay within a 400-yard radius of the fireworks barge. The safety zone will prohibit entry into or movement within this portion of Manchester Bay during this event.

DATES: Comments and related material must reach the Coast Guard on or before June 17, 2002.

ADDRESSES: You may mail comments and related material to Marine Safety Office Boston, 455 Commercial Street, Boston, MA. Marine Safety Office Boston maintains the public docket for this rulemaking. Comments and material received from the public, as well as documents indicated in this preamble as being available in the docket, will become part of the docket and will be available for inspection or copying at Marine Safety Office Boston between 8 a.m. and 3 p.m., Monday through Friday, except Federal holidays.

FOR FURTHER INFORMATION CONTACT: LT Dave Sherry, Marine Safety Office Boston, Waterways Safety and Response Division, at (617) 223–3000.

SUPPLEMENTARY INFORMATION:

Request for Information

We encourage you to participate in this rulemaking by submitting comments and related material. If you do so, please include your name and address, identify the docket number for this rulemaking (CGD01–02–055), indicate the specific section of this document to which each comment applies, and give the reason for each comment. Please submit all comments and related material in an unbound format, no larger than 8½ by 11 inches, suitable for copying. If you would like to know that your comments reached us, please enclose a stamped, self addressed postcard or envelope. We will consider all comments and material received during the comment period. We may change this proposed rule in view of them.

Public Meeting

We do not plan to hold a public meeting. However, you may submit a request for a meeting by writing to Marine Safety Office Boston at the address under **ADDRESSES** explaining why one would be beneficial. If we determine that a public meeting would aid this rulemaking, we will hold one at a time and place announced by a separate notice in the **Federal Register**.

Background and Purpose

This regulation proposes to establish a temporary safety zone in Manchester Bay within a 400-yard radius of the fireworks barge located at position 42°34.054′ N, 070°45.52′ W. The safety zone will be in effect from 9 p.m. until 10:30 p.m. on July 3, 2002.

The zone would restrict movement within this portion of Manchester Bay and is needed to protect the maritime public from the potential dangers posed by the fireworks display. Marine traffic may transit safely outside of the safety zone during the effective periods. The Captain of the Port does not anticipate any negative impact on vessel traffic due to this event. Public notifications will be made prior to the effective period via safety marine information broadcasts and local notice to mariners.

Regulatory Evaluation

This proposed rule is not a ''significant regulatory action'' under section 3(f) of Executive Order 12866, Regulatory Planning and Review, and does not require an assessment of potential costs and benefits under section 6(a)(3) of that Order. The Office of Management and Budget has not reviewed it under that Order. It is not significant under the regulatory policies and procedures of the Department of Transportation (DOT)(44 FR 11040, February 26, 1979).

The Coast Guard expects the economic impact of this proposed rule to be minimal enough that a full Regulatory Evaluation under paragraph 10e of the regulatory policies and procedures of DOT is unnecessary.

Although this proposed regulation would prevent traffic from transiting a portion of Manchester Bay during the event, the effects of this rule would not be significant for several reasons: the minimal time that vessels would be restricted from the area, vessels would be able to safely transit outside of the proposed safety zone, and advance notifications would be made to the local maritime community by safety marine information broadcasts and local notice to mariners.

Small Entities

Under the Regulatory Flexibility Act (5 U.S.C. 601–612), the Coast Guard considered whether this proposed rule would have a significant economic impact on a substantial number of small entities. The term ''small entities'' comprises small businesses, not-for-profit organizations that are independently owned and operated and are not dominant in their fields, and governmental jurisdictions with populations of less than 50,000.

The Coast Guard certifies under 5 U.S.C. 605(b) that this rule will not have a significant economic impact on a substantial number of small entities. This rule would affect the following entities, some of which may be small entities: the owners or operators of vessels intending to transit or anchor in a portion of Manchester Bay on July 3, 2002. This proposed safety zone would not have a significant economic impact on a substantial number of small entities for the following reasons: vessel traffic could safely pass outside of the safety zone during the event, the event would be limited in duration, and advance notifications would be made to the local maritime community by safety marine information broadcasts and local notice to mariners.

If you think that your business, organization, or governmental jurisdiction qualifies as a small entity and that this proposed rule would have a significant economic impact on it, please submit a comment (*see* **ADDRESSES**) explaining why you think it qualifies and how and to what degree this rule would economically affect it.

Assistance for Small Entities

Under section 213(a) of the Small Business Regulatory Enforcement Fairness Act of 1996 (Pub. L. 104–121), we want to assist small entities in understanding this proposed rule so that they can better evaluate its effects on them and participate in the rulemaking. If the rule would affect your small business, organization, or governmental jurisdiction and you have questions concerning its provisions or options for compliance, please contact LT Dave Sherry at the address listed under **ADDRESSES.**

Collection of Information

This proposed rule would call for no new collection of information under the Paperwork Reduction Act of 1995 (44 U.S.C. 3501–3520).

Federalism

The Coast Guard analyzed this proposed rule under Executive Order 13132, Federalism, and has determined that this rule does not have implications for federalism under that Order.

Unfunded Mandates Reform Act

The Unfunded Mandates Reform Act of 1995 (2 U.S.C. 1531–1538) governs the issuance of Federal regulations that require unfunded mandates. An unfunded mandate is a regulation that requires a State, local, or tribal government or the private sector to incur direct costs without the Federal government having first provided the funds to pay those costs. This proposed rule would not impose an unfunded mandate.

Taking of Private Property

This proposed rule would not effect a taking of private property or otherwise have taking implications under Executive Order 12630, Governmental Actions and Interference with Constitutionally Protected Property Rights.

Civil Justice Reform

This proposed rule meets applicable standards in sections 3(a) and 3(b)(2) of Executive Order 12988, Civil Justice Reform, to minimize litigation, eliminate ambiguity, and reduce burden.

Protection of Children

The Coast Guard analyzed this proposed rule under Executive Order 13045, Protection of Children from Environmental Health Risks and Safety Risks. This rule is not an economically significant rule and does not pose an environmental risk to health or risk to safety that may disproportionately affect children.

Indian Tribal Governments

This rule does not have tribal implications under Executive Order 13175, Consultation and Coordination with Indian Tribal Governments, because it does not have a substantial direct effect on one or more Indian tribe, on the relationship between the Federal Government and Indian tribes, or on the distribution of power and responsibilities between the Federal Government and Indian tribes.

Energy Effects

We have analyzed this rule under Executive Order 13211, Actions Concerning Regulations That Significantly Affect Energy Supply, Distribution, or Use. We have determined that it is not a ''significant energy action'' under that order because it is not a ''significant regulatory action'' under Executive Order 12866 and is not likely to have a significant adverse effect on the supply, distribution, or use of energy. It has not been designated by the Administrator of the Office of Information and Regulatory Affairs as a significant energy action. Therefore, it does not require a Statement of Energy Effects under Executive Order 13211.

Environment

The Coast Guard considered the environmental impact of this proposed rule and concluded that, under figure 2–1, (34)(g), of Commandant Instruction M16475.lD, this proposed rule is categorically excluded from further environmental documentation. A ''Categorical Exclusion Determination'' is available in the docket where indicated under **ADDRESSES.**

List of Subjects in 33 CFR Part 165

Harbors, Marine safety, Navigation (water), Reporting and recordkeeping requirements, Security measures, Waterways.

For the reasons discussed in the preamble, the Coast Guard proposes to amend 33 CFR part 165 as follows:

PART 165—REGULATED NAVIGATION AREAS AND LIMITED ACCESS AREAS

1. The authority citation for part 165 continues to read as follows:

Authority: 33 U.S.C. 1231; 50 U.S.C. 191, 33 CFR 1.05–1(g), 6.04–1, 6.04–6, 160.5; 49 CFR 1.46.

2. Add temporary § 165.T01–055 to read as follows:

§ 165.T01–055 Safety Zone; 4th of July Parade—Manchester, Massachusetts.

(a) *Location.* The following area is a safety zone: All waters of Manchester Bay within a 400-yard radius of the fireworks barge located at position 42°34.054′ N, 070°45.52′ W.

(b) *Effective date.* This section is effective from 9 p.m. until 10:30 p.m. on July 3, 2002.

(c) *Regulations.*

(1) In accordance with the general regulations in § 165.23 of this part, entry into or movement within this zone will be prohibited unless authorized by the Captain of the Port (COTP) Boston.

(2) All vessel operators shall comply with the instructions of the COTP or the designated on-scene U.S. Coast Guard patrol personnel. On-scene Coast Guard patrol personnel include commissioned, warrant, and petty officers of the Coast Guard on board Coast Guard, Coast Guard Auxiliary, local, state, and federal law enforcement vessels.

Dated: May 10, 2002.

B.M. Salerno,

Captain, U.S. Coast Guard, Captain of the Port, Boston, Massachusetts.

[FR Doc. 02–12421 Filed 5–16–02; 8:45 am]

BILLING CODE 4910–15–P

DEPARTMENT OF COMMERCE

United States Patent and Trademark Office

37 CFR Part 2

RIN 0651–AB52

Processing Fee for Use of Paper Forms for Submission of Applications for Registration and Other Documents

AGENCY: United States Patent and Trademark Office, Commerce.

ACTION: Notice of proposed rulemaking.

SUMMARY: The United States Patent and Trademark Office (USPTO) proposes to amend its rules to require payment of a $50.00 paper-processing fee when a party submits a paper instead of an electronically transmittable form available through the Trademark Electronic Application System (TEAS). If a party submits a paper document to the USPTO, and the TEAS system includes a form for preparing that document and transmitting it to the USPTO electronically, the fee for submitting the paper document will be fifty dollars more than the fee for submitting the equivalent electronic document via TEAS.

DATES: Comments must be received by June 17, 2002, to ensure consideration.

ADDRESSES: Mail comments to the Commissioner for Trademarks, 2900 Crystal Drive, Arlington, Virginia 22202–3513, attention Craig Morris; fax comments to (703) 872–9279, attention Craig Morris; or e-mail comments to *tmefiling@uspto.gov.* Copies of all comments will be available for public inspection in Suite 10B10, South Tower Building, 10th floor, 2900 Crystal Drive, Arlington, Virginia 22202–3513, from 8:30 a.m. until 5:00 p.m., Monday through Friday, as well as on the USPTO web site: *www.uspto.gov.*

FOR FURTHER INFORMATION CONTACT: Craig Morris, Office of the Commissioner for Trademarks, (703) 308–8910, extension 136; or e-mail to *tmefiling@uspto.gov.*

SUPPLEMENTARY INFORMATION: The USPTO proposes to amend 37 CFR 2.6(a), § 2.6(a) of the Rules of Practice in Trademark Cases, (rules), to provide that if a party submits a document using paper, and a form for preparing and electronically submitting that document is available in the Trademark Electronic Application System (TEAS), the fee for submitting the paper document will be $50.00 more than the fee for submitting the equivalent TEAS document.

TEAS is a collection of electronic trademark-document forms. The documents for which TEAS forms are currently available are: (1) Applications for registration of marks under Sections 1 and 44, Trademark Act of 1946, as Amended, (Trademark Act), 15 U.S.C. 1051 and 1026; (2) amendments to allege use under section 1(c) of the Trademark Act, 15 U.S.C. 1051(c); (3) statements of use under section 1051(d) of the Trademark Act, 15 U.S.C. 1051(d); (4) requests for extensions of time to file a statement of use under section 1(d) of the Trademark Act, 15 U.S.C. 1051(d); (5) affidavits of continued use or excusable nonuse under section 8 of the Trademark Act, 15 U.S.C. 1058; (6) applications for renewal under section 9, 15 U.S.C. 1059; (7) affidavits of incontestability under section 15 of the Trademark Act, 15 U.S.C. 1065; (8) combined affidavits under sections 8 and 15 of the Trademark Act, 15 U.S.C. 1058 and 1065; and (9) combined filings under sections 8 and 9 of the Trademark Act, 15 U.S.C. 1058 and 1059.

As additional TEAS forms are created, the USPTO may, after appropriate notice, require that parties who submit paper documents in place of these new TEAS forms pay a $50.00 processing fee for each document submitted on paper.

The amount of the processing fee was calculated using the Activity-Based Costing method employed by the USPTO in its budgeting process. The $50.00 paper-processing fee reflects the additional average cost of processing a paper document rather than an electronic document within the Trademark Operation.

Each TEAS form can be completed by the trademark applicant or attorney and filed with the USPTO at the click of a button. The system is available at *www.uspto.gov* 24 hours a day, seven days a week, and can be used by anyone with NETSCAPE NAVIGATOR® (version 3.0 or higher) or MICROSOFT INTERNET EXPLORER® (Version 4.0 or higher).

To file an initial TEAS application for a stylized or design mark, or to include a specimen with a TEAS submission, the filer must attach a black-and-white GIF or JPG image file. Additionally, although TEAS is available at all times, during the hours between 11 p.m. EST, Saturday, and 6 a.m. EST, Sunday, credit card payments cannot be processed. Therefore, during those hours, any fees associated with a TEAS submission cannot be paid using a credit card. However, fees may be paid at all times using either electronic funds transfers or a USPTO deposit account.

Benefits of a Processing fee for Paper Filings

When a customer elects to use TEAS rather than paper, substantial benefits accrue both to the customer and to the USPTO.

Processing paper documents is more costly, labor-intensive, and results in additional errors, misfilings and losses as contrasted to electronic filing. A new application must undergo multiple steps before it is ready for examination, including fee processing, review for minimum filing requirements, capture of data into automated databases, and paper file jacket assembly. In addition to processing new applications, the USPTO must sort through several thousand other documents that are received on a daily basis. These documents must be delivered to the appropriate work unit, matched with the paper file, and entered into the file jacket and the automated systems.

Processing electronically submitted TEAS documents, in contrast, is substantially less costly and less labor intensive, and is subject to fewer errors. As a result, the data in the USPTO's databases from an electronically submitted document tends to be of higher quality than the same data from a paper document and is moved into the USPTO's databases at substantially less cost than the data captured from paper documents. The data provided in electronic submissions is tagged to permit transfer into the USPTO's databases with a minimum of human intervention. Additionally, electronically submitted documents are less likely to be misdirected.

Electronic filing benefits the public as well. TEAS is available for filing trademark documents 24 hours a day, seven days a week at *http://www.uspto.gov.* During the hours between 11 p.m. EST, Saturday, and 6 a.m. EST, Sunday, TEAS is available but credit card payments cannot be processed. When a document is filed electronically, the USPTO receives the document within seconds after filing,

and immediately issues a confirmation of filing via e-mail. This confirmation is evidence of filing should any question arise as to the filing date of the document. Under § 1.6(a)(4) of the rules, trademark-related correspondence filed via TEAS is considered to have been filed on the date the USPTO receives a complete transmission of the correspondence, regardless of whether that date is a Saturday, Sunday, or a Federal holiday within the District of Columbia. Thus by using TEAS, applicants, registrants and their attorneys can ensure a ''date certain'' for any filing made using TEAS.

Electronically filed applications are processed faster than their paper counterparts. Filing receipts for TEAS applications are sent via e-mail the same day the document is filed, while filing receipts for paper applications are mailed about 14 days after filing; critical data concerning TEAS applications (*e.g.,* mark, goods and services, owner, etc.) are entered into the automated systems (and therefore made available to anyone searching USPTO records for conflicting marks) within 10 days, while data concerning paper applications are entered and made available to the public approximately 14–15 days after filing; and TEAS applications are received in the e-Commerce law offices and available for review in 20 days, whereas it takes about 70 days to assemble and deliver paper application files to the Law Offices.

Electronic filing and communication allow the USPTO to provide more customers with better quality, using fewer resources. Electronic filing improves the quality and accuracy of the information that is submitted to and processed by the USPTO. Customers have greater assurance that the content of the electronic application is complete, because the information provided by the customer is loaded directly into the USPTO's automated systems.

A processing fee for filing paper when a TEAS form is available, will offset the additional costs that the USPTO incurs when it processes paper.

As the relative costs of processing paper and electronic submissions become more apparent, the USPTO may, after appropriate notice, revise the rules to lower the fees for TEAS submissions.

Discussion of Specific Rules Changed or Added

The USPTO proposes to revise paragraph (a) of 37 CFR 2.6 to provide that a party who files a paper document that is available in TEAS must pay a paper processing fee of fifty dollars.

Rulemaking Requirements

The USPTO has determined that the proposed rule changes have no federalism implications affecting the relationship between the National Government and the State as outlined in Executive Order 12612.

The Chief Counsel for Regulation of the Department of Commerce has certified to the Chief Counsel for Advocacy of the Small Business Administration, that the proposed rule changes will not have a significant impact on a substantial number of small entities (Regulatory Flexibility Act, 5 U.S.C. 605(b)). The rule will not significantly impact any businesses. As a result, an initial regulatory flexibility analysis was not prepared.

The proposed rule changes are in conformity with the requirements of the Regulatory Flexibility Act (5 U.S.C. 601 *et seq.*), Executive Order 12612, and the Paperwork Reduction Act of 1995 (PRA) (44 U.S.C. 3501 *et seq.*). The proposed changes have been determined not to be significant for purposes of Executive Order 12866.

Notwithstanding any other provision of law, no person shall be subject to a penalty for failure to comply with a collection of information subject to the requirements of the PRA unless that collection of information displays a currently valid OMB control number. This rule contains collections of information requirements that have been approved by OMB under OMB Control Number 0651–0009. The public reporting burden for this collection of information is estimated to average as follows: seventeen minutes for applications to obtain registrations based on an intent to use the mark under 15 U.S.C. 1051(b), if completed using paper forms; fifteen minutes for applications based on 15 U.S.C. 1051(b), if completed using electronic forms; twenty-three minutes for applications to obtain registrations based on use of the mark in commerce under 15 U.S.C. 1051(a), if completed using paper forms; twenty-one minutes for applications to obtain registrations based on 15 U.S.C. 1051(a), if completed using electronic forms; twenty minutes for applications to obtain registrations based on an earlier-filed foreign application under 15 U.S.C. 1126(d), if completed using paper forms; nineteen minutes for applications to obtain registrations based on 15 U.S.C. 1126(d), if completed using electronic forms; twenty minutes for applications to obtain registrations based on registration of a mark in a foreign applicant's country of origin under 15 U.S.C. 1126(e), if completed using paper forms; eighteen minutes for applications to obtain registrations based on 15 U.S.C. 1126(e), if completed using electronic forms; thirteen minutes for allegations of use of the mark under sections 2.76 and 2.88 if completed using paper forms; twelve minutes for allegations of use under sections 2.76 and 2.88 if completed using electronic forms; ten minutes for requests for extensions of time to file statements of use under section 2.89 if completed using paper forms; nine minutes for requests for extensions of time to file statements of use if completed using electronic forms; eleven minutes for Section 8 affidavits if completed using paper forms; ten minutes for Section 8 affidavits if completed using electronic forms; fourteen minutes for combined Sections 8 and 9 filings if completed using paper forms; thirteen minutes for combined Section 8 and 9 filings if completed using electronic forms; fourteen minutes for combined Sections 8 and 15 affidavits if completed using paper forms; thirteen minutes for combined Sections 8 and 15 affidavits if completed using electronic forms; eleven minutes for Section 15 affidavits if completed using paper forms; and ten minutes for Section 15 affidavits if completed using electronic forms. These time estimates include the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Comments are invited on: (1) Whether the collection of information is necessary for proper performance of the functions of the agency; (2) the accuracy of the agency's estimate of the burden; (3) ways to enhance the quality, utility, and clarity of the information to be collected; and (4) ways to minimize the burden of the collection of information to respondents.

Send comments regarding this burden estimate, or any other aspect of this data collection, including suggestions for reducing the burden, to the Commissioner for Trademarks, 2900 Crystal Drive, Arlington, VA 22202–3513 (Attn: Ari Leifman), and to the Office of Information and Regulatory Affairs, OMB, 725 17th Street, NW., Washington, DC 20503 (Attn: PTO Desk Officer).

List of Subjects in 37 CFR Part 2

Administrative practice and procedure, Trademarks.

For the reasons given in the preamble and under the authority contained in 35 U.S.C. 2 and 15 U.S.C. 41, as amended,

the USPTO proposes to amend part 2 of title 37 as follows:

PART 2—RULES OF PRACTICE IN TRADEMARK CASES

1. The authority citation for part 2 continues to read as follows:

Authority: 35 U.S.C. 2.

2. Revise § 2.6(s) to read as follows:

§ 2.6 Trademark fees.

* * * * *

(a) * * *

Rule	Description of trademark processing fee	Electronic filing TEAS fee amount	Paper filing fee amount
(1)	Application for registration, per class	$325	$375
(2)	Filing an Amendment to Allege Use under § 1(c), per class	100	150
(3)	Filing a Statement of Use under § 1(d)(1), per class	100	150
(4)	Filing a request for a six-month Extension of Time to file a Statement of Use under § 1(d)(1), per class.	150	200
(5)	Application for renewal, per class	400	450
(6)	Additional fee for filing a renewal application during grace period, per class	100	150
(7)	Publication of mark under § 12(c), per class		100
(8)	Issuing a New Certificate of Registration		100
(9)	Certificate of Correction, per registration		100
(10)	Filing Disclaimer to Registration, per registration		100
(11)	Filing an Amendment to Registration, per registration		100
(12)	Filing a Section 8 Affidavit, per class	100	150
(13)	Filing a Section 15 Affidavit, per class	200	250
(14)	Additional fee for filing under § 8 during the six-month grace period, per class	100	150
(15)	Petition to Commissioner		100
(16)	Petition for Cancellation, per class		300
(17)	Notice of Opposition, per class		300
(18)	Ex Parte Appeal, per class		100
(19)	Request to Divide an Application, per new application file created		100
(20)	Correcting a deficiency in a § 8 affidavit, per registration		100
(21)	Correcting a deficiency in a renewal application, per registration		100
(22)	Filing a combined § 8 affidavit and renewal application, per class	500	550

* * * * *

Dated: May 10, 2002.

Nicholas P. Godici,

Acting Under Secretary of Commerce for Intellectual Property and Acting Director of the United States Patent and Trademark Office.

[FR Doc. 02–12156 Filed 5–16–02; 8:45 am]

BILLING CODE 3510–16–P

FEDERAL COMMUNICATIONS COMMISSION

47 CFR Parts 21 and 74

[WT Docket No. 02–68; RM–9718; FCC 02–101]

Multipoint Distribution Service (''MDS'') and Instructional Television Fixed Service (''ITFS'')

AGENCY: Federal Communications Commission.

ACTION: Notice of proposed rulemaking.

SUMMARY: The Commission has before it an amended petition for rulemaking filed by PetroCom License Corporation (''Petitioner''), requesting that the Commission amend its rules to permit licensing of the MDS and ITFS spectrum in the Gulf of Mexico. The Commission proposes to establish a Basic Trading Area (''BTA'')-like area in the Gulf of Mexico. The Commission's goal in instituting this proceeding is to encourage the most efficient utilization of spectrum.

DATES: Comments due June 17, 2002. Reply comments are due August 15, 2002.

FOR FURTHER INFORMATION CONTACT: Shellie Blakeney, (202) 418–1784, Public Safety Private Wireless Division, Wireless Telecommunications Bureau.

SUPPLEMENTARY INFORMATION: This is a synopsis of the Commission's *Amendment of Parts 21 and 74 of the Commission's Rules With Regard to Licensing the Multipoint Distribution Service and in the Instructional Television Fixed Service for the Gulf of Mexico,* WT Docket No. 02–68; RM–9718; FCC 02–101, adopted March 27, 2002 and released May 3, 2002. Pursuant to §§ 1.415 and 1.419 of the Commission's rules, 47 CFR 1.415, 1.419, interested parties may file comments on or before July 16, 2002. Reply comments are due August 15, 2002. Comments may be filed using the Commission's Electronic Comment Filing System (ECFS) or by filing paper copies. *See Electronic Filing of Documents in Rulemaking Proceedings,* 63 FR 24121 (1998). Comments filed through the ECFS can be sent as an electronic file via the Internet to *http://www.fcc.gov/e-file/ecfs.html.* Generally, only one copy of an electronic submission must be filed. If multiple docket or rulemaking numbers appear in the caption of this proceeding, however, commenters must transmit one electronic copy of the comments to each docket or rulemaking number referenced in the caption. In completing the transmittal screen, commenters should include their full name, U.S. Postal Service mailing address, and the applicable docket or rulemaking number. Parties may also submit an electronic comment by Internet e-mail. To get filing instructions for e-mail comments, commenters should send an e-mail to *ecfs@fcc.gov,* and should include the following words in the body of the message, ''get form <your e-mail address> .'' A sample form and directions will be sent in reply. Parties who choose to file by paper must file an original and four copies of each filing. If more than one docket or rulemaking number appear in the caption of this proceeding, commenters must submit two additional copies for each additional docket or rulemaking number. Filings can be sent by hand or messenger delivery, by commercial overnight courier, or by first-class or overnight U.S. Postal Service mail (although we continue to experience delays in receiving U.S. Postal Service

mail). The Commission's contractor, Vistronix, Inc., will receive hand-delivered or messenger-delivered paper filings for the Commission's Secretary at 236 Massachusetts Avenue, NE ., Suite 110, Washington, DC 20002. The filing hours at this location are 8 a.m. to 7 p.m. All hand deliveries must be held together with rubber bands or fasteners. Any envelopes must be disposed of before entering the building. Commercial overnight mail (other than U.S. Postal Service Express Mail and Priority Mail) must be sent to 9300 East Hampton Drive, Capitol Heights, MD 20743. U.S. Postal Service first-class mail, Express Mail, and Priority Mail should be addressed to 445 12th Street, SW., Washington, DC 20554. All filings must be addressed to the Commission's Secretary, Office of the Secretary, Federal Communications Commission. The full text of this *Notice of Proposed Rulemaking* is available for inspection and copying during normal business hours in the FCC Reference Room, Room CY–A257, Portals II, 445 12th Street, SW., Washington, DC, and also may be purchased from the Commission's copy contractor, Vistronix, Inc.

Synopsis of Notice of Proposed Rulemaking

The Commission rejects arguments by the Wireless Communications Association (''WCA'') against the creation of the Gulf Service Area based on the possibility that higher prices were paid for BTAs bordering the Gulf because of a guaranteed lack of interference on that side of those BTAs. Rather, in light of the Commission's actions over the last several years to encourage the most efficient use of spectrum by private users, WCA and other interested parties had no reason to expect that, absent substantial and compelling public interest reasons, we would leave a portion of the spectrum under our jurisdiction permanently fallow. The Commission proposes to exclude all ITFS channels from the proposed Gulf auction. ITFS licensees have not expressed interest in obtaining licenses in the Gulf, the area most likely has little need for educational service, and the requested commercial use does not require the full bandwidth available in the 2500–2690 MHz band.

Because of the potential for interference to land-based MDS and ITFS systems in the Gulf coast area, the Commission proposes that an offshore frequency allocation should be limited in size to no more than is absolutely essential for successful deployment and growth of the proposed service. Given the type of communications circuits deployed in Petitioner's previously existing developmental system, and the circuits likely to be deployed if we authorize regular service in the Gulf, the Commission proposes to auction two blocks of spectrum, each consisting of two 6 MHz MDS channels.

The Commission proposes to conduct the auction for MDS licenses in the Gulf in conformity with the general competitive bidding rules set forth in Part 1, subpart Q of the Commission's rules, and substantially consistent with the bidding procedures that have been employed in previous Commission auctions. Specifically, the Commission proposes to employ the Part 1 rules governing designated entities, application issues, payment issues, competitive bidding design, procedure and timing issues, and anti-collusion.

Initial Regulatory Flexibility Analysis

As required by the Regulatory Flexibility Act (RFA),[1] this Initial Regulatory Flexibility Analysis (IRFA) of the possible significant economic impact on small entities by the policies and rules proposed in the Notice of Proposed Rulemaking (''NPRM''). Written public comments are requested on this IRFA. Comments must be identified as responses to the IRFA and must be filed by the deadlines for comments as set forth in paragraph 47 of the NPRM. The Commission will send a copy of the NPRM, including this IRFA, to the Chief Counsel for Advocacy of the Small Business Administration. *See* 5 U.S.C. § 603(a). In addition, the NPRM and IRFA (or summaries thereof) will be published in the **Federal Register**. *Id.*

I. Need for, and Objectives of, the Proposed Rules

Section 309(j) of the Communications Act directs the Commission to disseminate licenses among a wide variety of applicants, including small businesses and other designated entities.[2] Section 309(j) also requires that the Commission ensure the development and rapid deployment of new technologies, products, and services for the benefit of the public, and recover for the public a portion of the value of the public spectrum resource made available for commercial use.[3] On November 23, 1998, PetroCom License Corporation (''Petitioner'') filed an amended petition for rulemaking requesting that the Commission amend its rules to permit licensing of the Multipoint Distribution Service (''MDS'') and Instructional Television Fixed Services (''ITFS'') spectrum in the Gulf of Mexico. Petitioner asks that the Commission establish a Basic Trading Area like-service area in the Gulf similar to the 1995 MDS Report and Order.[4]

Upon consideration of these numerous requests, the Commission has tentatively concluded that it is in the public interest to permit licensing of the MDS spectrum in the Gulf of Mexico. The Commission believes that this NPRM will provide the Commission with an opportunity to develop a record on the specific proposals to open eligibility for this spectrum in the Gulf of Mexico and otherwise revise the MDS rules for the benefit of consumers and the economy. In addition, the Commission believes that the tentative conclusions and proposals set forth in this NPRM help meet the goals and objectives of section 309(j), and promote competition while maintaining the fair and efficient implementation of the auctions program. Accordingly, the Commission seeks comment on all proposals, alternatives, tentative conclusions, and other issues described in the NPRM; and the impact that such proposals, alternatives, tentative conclusions, and other issues may have on small entities.

II. Legal Basis

This action is authorized under Sections 4(i), 303(r), and 309(j) of the Communications Act of 1934, as amended, 47 U.S.C. 154(i), 303(r), and 309(j).

III. Description and Estimate of the Number of Small Entities To Which the Proposed Rules Will Apply

The RFA directs agencies to provide a description of, and, where feasible, an estimate of the number of small entities that may be affected by the proposed rules, if adopted. [5] The Regulatory Flexibility Act defines the term ''small entity'' as having the same meaning as the terms ''small business,'' ''small organization,'' and ''small governmental jurisdiction'' under section 3 of the Small Business Act.[6] A small business concern is one which: (1) Is

[1] *See* 5 U.S.C. 603.The RFA, *see* 5 U.S.C. 601 *et seq.,* has been amended by the Contract With America Advancement ACt of 1996, Public Law 104–121, 110 Stat. 847 (1996) (CWAAA). Title II of the CWAAA is the Small Business Regulatory Enforcement Fairness Act of 1996 (SBREFA).

[2] 47 U.S.C. 309(j)(3)(B).

[3] *Id,* 309(j)(3)(A), (C).

[4] Report and Order on Amendment of Parts 21 and 74 of the Commission's Rules With Regard to Filing Procedures in the Multipoint Distribution Service and in the Instructional Television Fixed Service and Implementation of Section 309(j) of the Communications Act—Competitive Bidding, 10 FCC Rcd 9589, 9619 (1995) (''MDS Report and Order'').

[5] 5 U.S.C. 603(b)(3).

[6] Id. 601(3).

independently owned and operated; (2) is not dominant in its field of operation; and (3) satisfies any additional criteria established by the SBA.[7]

A small organization is generally ''any not-for-profit enterprise which is independently owned and operated and is not dominant in its field.''[8] Nationwide, as of 1992, there were approximately 275,801 small organizations.[9] The definition of ''small governmental jurisdiction'' is one with populations of fewer than 50,000.[10] There are 85,006 governmental jurisdictions in the nation.[11] This number includes such entities as states, counties, cities, utility districts and school districts. There are no figures available on what portion of this number has populations of fewer than 50,000. However, this number includes 38,978 counties, cities and towns, and of those, 37,556, or 96 percent, have populations of fewer than 50,000.[12] The Census Bureau estimates that this ratio is approximately accurate for all government entities. Thus, of the 85,006 governmental entities, we estimate that 96 percent, or about 81,600, are small entities that may be affected by our rules. Nationwide, there are 4.44 million small business firms, according to SBA reporting data.[13] The applicable definition of small entity is the definition under the SBA rules applicable to radiotelephone (wireless) companies. This provides that a small entity is a radiotelephone company employing no more than 1,500 persons.[14] According to the Bureau of the Census, only 12 radiotelephone firms from a total of 1,178 such firms that operated during 1992 had 1,000 or more employees;[15] therefore, at least 1,166 radiotelephone firms in 1992 had 1,500 or fewer employees. We are unable at this time to quantify the specific impact of our proposals on these firms, but invite comment on this issue.

MDS historically provided primarily point-to-multipoint, one-way video services to subscribers.[16] The Commission later amended its rules to allow MDS licensees to provide a wide range of high-speed, two-way services to a variety of users.[17] In connection with the 1996 MDS auction, the Commission defined small businesses as entities that had annual average gross revenues for the three preceding years not in excess of $40 million.[18] The Commission established this small business definition in the context of this particular service and with the approval of the SBA.[19] The MDS auction resulted in 67 successful bidders obtaining licensing opportunities for 493 Basic Trading Areas (BTAs).[20] Of the 67 auction winners, 61 met the definition of a small business. At this time, we estimate that of the 61 small business MDS auction winners, 48 remain small business licensees. In addition to the 48 small businesses that hold BTA authorizations, there are approximately 392 incumbent MDS licensees that are considered small entities.[21] After adding the number of small business auction licensees to the number of incumbent licensees not already counted, we find that there are currently approximately 440 MDS licensees that are defined as small businesses under either the SBA or the Commission's rules. Some of those 440 small business licensees may be affected by the proposals in this Order.

IV. Description of Projected Reporting, Recordkeeping and Other Compliance Requirements

At this time, the Commission does not anticipate the imposition of new reporting, recordkeeping, or other compliance requirements as a result of this NPRM. We seek comment on this tentative conclusion.

V. Steps Taken To Minimize Significant Economic Impact on Small Entities, and Significant Alternatives Considered

The RFA requires an agency to describe any significant alternatives that it has considered in reaching its proposed approach, which may include the following four alternatives: (1) The establishment of differing compliance or reporting requirements or timetables that take into account the resources available to small entities; (2) the clarification, consolidation, or simplification of compliance or reporting requirements under the rule for small entities; (3) the use of performance, rather than design, standards; and (4) an exemption from coverage of the rule, or any party thereof, for small entities.

In this action, we tentatively reject Petitioner's suggestion that we set aside one or more licenses for small businesses. Because we are only proposing to auction two blocks of spectrum, each consisting of two 6 MHz MDS channels, we believe that a set-aside would prevent the timely and efficient use of such spectrum. We seek comment on our rejection of Petitioner's request to set aside one or more licenses for small businesses. In lieu of setting aside a license in the Gulf, we note that Section 309(j)(4)(A) of the Communications Act provides that to promote small businesses, we shall consider alternative payment schedules, including lump sums or guaranteed installment payments.[22] However we note that previous Commission actions, the Commission has upheld its prior determination that installment payments should not be used in the immediate future as a means of financing small business participation in our auction program. Moreover, in recent legislation, Congress dictated that certain future auctions effectively be conducted without installment payments.[23]

The Commission expects that the creation of a Gulf Service Area will have

[7] Id. 632.

[8] Id. 601(4).

[9] Department of Commerce, U.S. Bureau of the Census, 1992 Economic Census, Table 6 (special tabulation of data under contract to Office of Advocacy of the U.S. Small Business Administration).

[10] 5 U.S.C. 601(5).

[11] 1992 Census of Governments, U.S. Bureau of the Census, U.S. Department of Commerce.

[12] Id.

[13] See 1992 Economic Census, U.S. Bureau of the Census, Table 6 (special tabulation of data under contract to Office of Advocacy of the U.S. Small Business Administration).

[14] 14 CFR 121.201, NAICS codes 513321, 513322, and 513330.

[15] 1992 Census, Series UC92–S–1, at Table 5, NAICS codes 513321, 513322, and 513330.

[16] For purposes of this item, MDS includes both the single channel Multipoint Distribution Service (MDS) includes Local Multipoint Distribution Service (LMDS), and the Multichannel Multipoint Distribution Service (MMDS).

[17] Amendment of Parts 21 and 74 to Enable Multipoint Distribution Service and Instructional Television Fixed Service Licensees to Engage in Fixed Two-Way Transmissions, 13 FCC Rcd 19112 (1998), recon., 14 FCC Rcd 12764 (1999), further recon., 15 FCC Rcd 14566 (2000).

[18] 47 CFR 21.961 and 1.2110.

[19] Amendment of Parts 21 and 74 of the Commission's Rules with Regard to Filing Procedures in the Multipoint Distribution Service and in the Instructional Television Fixed Service and Implementation of Section 309(j) of the Communications Act—Competitive Bidding, 10 FCC Rcd 9589, 9670 (1995), 60 FR 36524 (July 17, 1995).

[20] Basic Trading Areas (BTAs) were designed by Rand McNally and are the geographic areas by which MDS was auctioned and authorized. See Id. at 9608.

[21] 47 U.S.C. 309(j). (Hundreds of stations were licensed to incumbent MDS licensees prior to implementation of Section 309(j) of the Communications Act of 1934, 47 U.S.C. Section 309(j). For these pre-auction licenses, the applicable standard is SBA's small business size standard for ''other telecommunications'' (annual receipts of $11 million or less). See 13 CFR 121.201, NAICS code 513220.

[22] 47 U.S.C. 309(j)(4)(A).

[23] See Section 3001 of the Omnibus Consolidated Appropriations Act for 1997, Public Law 104–208, 110 Stat. 3009 (1996). See also the Balanced Budget Act of 1997, Public Law 105–33, 111 Stat. 251 (1997).

a minimal impact on small entities. Moreover, the NPRM does not propose any reporting requirements applicable to small entities. We tentatively conclude that our proposals in the NPRM would impose minimum burdens on small entities. We encourage comment on this tentative conclusion.

VI. Federal Rules That May Duplicate, Overlap, or Conflict With Proposed Rules

None.

Ordering Clauses

56. Pursuant to the authority contained in sections 4(i), 303(r), and 309(j) of the Communications Act of 1934, as amended, 47 U.S.C. 154(i), 303(r), and 309(j), this Notice of Proposed Rulemaking is hereby *Adopted.*

57. The Commission's Office of Consumer and Governmental Affairs, Reference Information Center, *Shall send* a copy of this Notice of Proposed Rulemaking including the Initial Regulatory Flexibility Analysis, to the Chief Counsel for Advocacy of the Small Business Administration.

List of Subjects

47 CFR Parts 21 and 74

Communications common carriers, Education.

Federal Communications Commission.

Marlene H. Dortch,

Secretary.

[FR Doc. 02–12429 Filed 5–16–02; 8:45 am]

BILLING CODE 6712–01–P

FEDERAL COMMUNICATIONS COMMISSION

47 CFR Part 80

[WT Docket No. 00–48; FCC 02–102; RM–9499]

Maritime Communications

AGENCY: Federal Communications Commission.

ACTION: Proposed rule.

SUMMARY: In this document the Commission solicits comment on the Commission's Rules regarding Maritime Communications. These comments will aid the Commission in establishing rules to further the implementation of the Global Maritime Distress and Safety System (GMDSS) and continue the process of streamlining, consolidating and revising domestic maritime radio regulations. In addition, the comments will aid the Commission in understanding the impact the proposed changes may have on the maritime community, including vessel operators, manufacturers of marine radio equipment, and commercial radio operator licensees. The comments will provide the Commission with feedback that will allow it to better craft rules that will enhance safety while at the same time avoiding the imposition of unnecessary or unwarranted burdens on regulated entities.

DATES: Written comments are due on or before August 15, 2002 and reply comments are due on or before September 16, 2002.

ADDRESSES: Commission's Secretary, Marlene H. Dortch, Office of the Secretary, Federal Communications Commission, 445 12th St., SW., Washington, DC 20554. Filings can be sent first class by the US Postal Service, by an overnight courier or hand and messenger-delivered. Hand and message-delivered paper filings must be delivered to 236 Massachusetts Avenue, NE., Suite 110, Washington, DC 20002. Overnight courier (other than U.S. Postal Service Express Mail and Priority Mail) must be sent to 9300 East Hampton Drive, Capitol Heights, MD 20743.

FOR FURTHER INFORMATION CONTACT: Jeffrey Tobias, *jtobias@FCC.gov*, or Ghassan Khalek, *gkhalek@fcc.gov*, Policy and Rules Branch, Public Safety and Private Wireless Division, Wireless Telecommunications Bureau, (202) 418–0680, or TTY (202) 418–7233.

SUPPLEMENTARY INFORMATION: This is a summary of the Federal Communications Commission's Further Notice of Proposed Rule Making, FCC 02–102, adopted on March 27, 2002, and released on April 9, 2002. The full text of this document is available for inspection and copying during normal business hours in the FCC Reference Center, 445 12th Street, SW., Washington, DC 20554. The complete text may be purchased from the Commission's copy contractor, Qualex International, 445 12th Street, SW., Room CY–B402, Washington, DC 20554. The full text may also be downloaded at: *www.fcc.gov*. Alternative formats are available to persons with disabilities by contacting Brian Millin at (202) 418–7426 or TTY (202) 418–7365 or at *bmillin@fcc.gov*.

1. In this *Further Notice of Proposed Rule Making*, we solicit comment on whether we should: (1) Establish a voluntary restricted GMDSS license or take other measures to address the needs of recreational vessel operators; (2) clarify or change the safety watch obligations of public coast stations; (3) permit unattended operation of non-DSC equipment; (4) prohibit ship stations from including any device capable of transmitting on a distress frequency without regulatory authorization; (5) delete any existing emission classes; (6) permit the use of Channels 75 and 76 for navigation-related port operations, subject to specified power limits, and also require that transmitters operating on such channels be limited to the specified power limits, with no manual override capability; (7) codify in the Rules the RTCM's Recommended Practices for DSC equipment; (8) revise our radiotelephone and radiotelegraph distress call and message transmission procedures to incorporate DSC and GMDSS procedures; (9) authorize the use of INMARSAT–E EPIRBs by U.S. vessels operating solely within the INMARSAT coverage footprint; (10) require that small passenger vessels be outfitted with DSC equipment; (11) mandate that, on passenger ships, at least one qualified person be assigned to perform only radio communications duties during distress situations; and (12) incorporate additional SOLAS requirements for equipment in Subpart W. We also seek comment on issues pertaining to e-mail requests, Part 80 tables of frequencies, GMDSS radio operator examination requirements, and Part 80 cross-references to Part 2 of the Rules.

I. Procedural Matters

A. Ex Parte Rules—Permit-But-Disclose Proceeding

2. This is a permit-but-disclose notice and comment rulemaking proceeding. *Ex parte* presentations are permitted, except during the Sunshine Agenda period, provided they are disclosed as provided in our Rules.

B. Comment Dates

3. Pursuant to §§ 1.415 and 1.419 of our Rules, 47 CFR 1.415, 1.419, interested parties may file comments on or before August 15, 2002 and reply comments on or before September 16, 2002. Comments may be filed using the Commission's Electronic Filing System (ECFS) or by filing paper copies.

4. Comments filed through the ECFS can be sent as an electronic file via the Internet to *http://www.fcc.gov/e-file/ecfs.html.* Generally, only one copy of an electronic submission must be filed. If multiple docket or rulemaking numbers appear in the caption of this proceeding, however, commenters must transmit one electronic copy of the comments to each docket or rulemaking number referenced in the caption. In completing the transmittal screen,

commenters should include their full name, Postal Service mailing address, and the applicable docket or rulemaking number. Parties may also submit an electronic comment by Internet e-mail. To get filing instructions for e-mail comments, commenters should send an e-mail to *ecfs@fcc.gov,* and should include the following words in the body of the message, ''get form <your e-mail address>.'' A sample form and directions will be sent in reply. Parties who choose to file by paper must file an original and four copies of each filing. If more than one docket or rulemaking number appears in the caption of this proceeding, commenters must submit two additional copies for each additional docket or rulemaking number. All filings must be addressed to the Commission's Secretary, Marlene H. Dortch, Office of the Secretary, Federal Communications Commission, 445 12th St., SW., Washington, DC 20554. Filings can be sent first class by the U.S. Postal Service, by an overnight courier or hand and message-delivered. Hand and message-delivered paper filings must be delivered to 236 Massachusetts Avenue, NE., Suite 110, Washington, DC 20002. Overnight courier (other than U.S. Postal Service Express Mail and Priority Mail) must be sent to 9300 East Hampton Drive, Capitol Heights, MD 20743.

5. Parties who choose to file by paper should also submit their comments on diskette. These diskettes should be submitted to: Jeffrey Tobias, Esq., Public Safety and Private Wireless Division, Wireless Telecommunications Bureau, 445 12th St., SW., Room 2–C828, Washington, DC 20554. Such a submission should be on a 3.5 inch diskette formatted in an IBM compatible format using Microsoft Word 97 or compatible software. The diskette should be accompanied by a cover letter and should be submitted in ''read only'' mode. The diskette should be clearly labeled with the commenter's name, proceeding (including the lead docket number in this case, WT Docket No. 00–48), type of pleading (comment or reply comment), date of submission, and the name of the electronic file on the diskette. The label should also include the following phrase ''Disk Copy—Not an Original.'' Each diskette should contain only one party's pleadings, preferably in a single electronic file. In addition, commenters should send diskette copies to the Commission's copy contractor, Qualex International, Inc., 445 12th Street, SW., Room CY–B402, Washington, D.C. 20054.

C. Paperwork Reduction Act

6. This *Further Notice of Proposed Rule Making* does not contain any new or modified information collection.

II. Initial Regulatory Flexibility Analysis

7. As required by the Regulatory Flexibility Act (RFA), the Commission has prepared this present Initial Regulatory Flexibility Analysis (IRFA) of the possible significant economic impact on small entities of the policies and rules proposed in the *Further Notice of Proposed Rule Making* in WT Docket No. 00–48 (*FNPRM*). Written public comments are requested on this IRFA. Comments must be identified as responses to the IRFA and must be filed by the deadlines for comments on the *FNPRM* as provided in paragraph 142 of the item. The Commission will send a copy of the *FNPRM,* including this IRFA, to the Chief Counsel for Advocacy of the Small Business Administration. In addition, the *FNPRM* and IRFA (or summaries thereof) will be published in the **Federal Register**.

A. Need for, and Objectives of, the Proposed Rules:

8. The proposed rules in the *FNPRM* are intended to further streamline, consolidate and clarify the Commission's Part 80 Rules; remove unnecessary or duplicative requirements; address new international maritime requirements; and promote flexibility and efficiency in the use of marine radio equipment in a manner that will further maritime safety. In the *FNPRM,* we request comment specifically on whether we should: (1) Establish a voluntary restricted GMDSS license or take other measures to address the needs of recreational vessel operators; (2) clarify or change the safety watch obligations of public coast stations; (3) permit unattended operation of non-DSC equipment; (4) prohibit ship stations from including any device capable of transmitting on a distress frequency without regulatory authorization; (5) delete any existing emission classes; (6) permit the use of Channels 75 and 76 for navigation-related port operations, subject to specified power limits, and also require that transmitters operating on such channels be limited to the specified power limits, with no manual override capability; (7) codify in the Rules the RTCM's Recommended Practices for DSC equipment; (8) revise our radiotelephone and radiotelegraph distress call and message transmission procedures to incorporate DSC and GMDSS procedures; (9) authorize the use of INMARSAT-E EPIRBs by U.S. vessels operating solely within the INMARSAT coverage footprint; (10) require that small passenger vessels be outfitted with DSC equipment; (11) mandate that, on passenger ships, at least one qualified person be assigned to perform only radio communications duties during distress situations; and (12) incorporate additional SOLAS requirements for equipment in Subpart W. We also seek comment on issues pertaining to e-mail requests, Part 80 tables of frequencies, GMDSS radio operator examination requirements, and Part 80 cross-references to Part 2 of the Rules.

B. Legal Basis

9. Authority for issuance of this item is contained in Sections 4(i), 303(r), and 403 of the Communications Act of 1934, as amended, 47 U.S.C. 154(i), 303(r) and 403.

C. Description and Estimate of the Number of Small Entities to Which the Proposed Rules Will Apply

10. Under the RFA, small entities may include small organizations, small businesses, and small governmental jurisdictions, or entities. The RFA directs agencies to provide a description of and, where feasible, an estimate of the number of small entities that may be affected by the proposed rules, if adopted. The RFA generally defines the term ''small entity'' as having the same meaning as the terms ''small business,'' ''small organization,'' and ''small governmental jurisdiction.'' In addition, the term ''small business'' has the same meaning as the term ''small business concern'' under the Small Business Act. A small business concern is one that: (1) Is independently owned and operated; (2) is not dominant in its field of operation; and (3) satisfies any additional criteria established by the SBA. Pursuant to 5 U.S.C. § 601(3), the statutory definition of a small business applies ''unless an agency after consultation with the Office of Advocacy of the SBA, and after opportunity for public comment, establishes one or more definitions of such term which are appropriate to the activities of the agency and publishes such definition(s) in the **Federal Register**.''

11. Small businesses in the aviation and marine radio services use a marine very high frequency (VHF) radio, any type of emergency position indicating radio beacon (EPIRB) and/or radar, a VHF aircraft radio, and/or any type of emergency locator transmitter (ELT). The Commission has not developed a definition of small entities specifically

applicable to these small businesses. For purposes of this IRFA, therefore, the applicable definition of small entity is the definition under the SBA rules applicable to radiotelephone (wireless) communications. This definition is that a ''small entity'' for purposes of public coast station licensees, a subgroup of marine radio users, is any entity employing 1,500 of fewer persons. 13 CFR 121.201, Standard Industrial Classification (SIC) Code 4812 (now NAICS Code 513322). Since the size data provided by the Small Business Administration do not enable us to make a meaningful estimate of the number of marine radio service providers and users that are small businesses, we have used the 1992 Census of Transportation, Communications, and Utilities, conducted by the Bureau of the Census, which is the most recent information available. This document shows that 12 radiotelephone firms out of a total of 1,178 such firms which operated in 1992 had at least 1,000 employees. Thus, we estimate that as many as 1,166 small entities will be affected. We invite comment on whether this is the correct definition to use in this context.

12. The proposed amendments may also affect small businesses that manufacture marine radio equipment. The Commission has not developed a definition of small entities applicable to Radio Frequency Equipment Manufacturers (RF Manufacturers). Therefore, the applicable definition of small entity is the definition under the SBA *rules* applicable to manufacturers of ''Radio and Television Broadcasting and Communications Equipment.'' According to the SBA regulations, an RF manufacturer must have 750 or fewer employees in order to qualify as a small business. Census Bureau data indicate that there are 858 companies in the United States that manufacture radio and television broadcasting and communications equipment, and that 778 of these firms have fewer than 750 employees and would be classified as small entities. Some of the companies that manufacture RF equipment may qualify as small entities. We invite comment on whether this is the correct definition to use in this context.

D. Description of Projected Reporting, Recordkeeping, and Other Compliance Requirements

13. The *FNPRM* seeks comment on a number of possible rule changes that may affect reporting, recordkeeping and other compliance requirements.

14. The *FNPRM* seeks comment on a proposal by the USCG to require any coast station operating on Channel 70 to answer a distress call on Channel 70 if a USCG station does not or cannot answer such a call within the required time. We ask that commenters provide information on the economic impact of such a requirement on public coast stations.

15. The *Further* Notice seeks comment on a proposal by the USCG to amend 47 CFR 80.203 to bar ship stations from including any device capable of transmitting on a distress frequency without regulatory authorization. We invite comment specifically on the impact such a rule change may have on manufacturers.

16. The *FNPRM* seeks comment on USCG proposals to make Channels 75 and 76 available for navigation-related port operations, including a proposal to amend 47 CFR 80.215(g)(3) to require that transmitters reduce the carrier power to one watt or less when tuned to Channel 75 or 76, with no manual override capability. We ask commenters to address the impact such a rule change would have on manufacturers. We ask specifically whether all new radios should be required to have the two new channels, and request suggestions on appropriate grandfathering clauses, should the new transmitter power and channel addition proposals be implemented.

17. The *FNPRM* seeks comment on a USCG proposal to incorporate in 47 CFR 80.225 the RTCM Special Committee's Recommended Practices for Digital Selective Calling Equipment Design and Implementation. We note that this change would affect manufacturers of basic selective calling equipment as well as digital selective calling equipment, and ask commenters to address whether and, if so, to what extent existing equipment should be grandfathered if this proposal is adopted.

18. The *FNPRM* seeks comment on a proposal to amend 47 CFR 80.905(a) to require that the VHF and MF radios mandated by that rule be DSC-equipped. We observe that this is a major change that would affect numerous passenger ships, and express concern over the propriety of such a rule change given that DSC is GMDSS equipment, and small passenger vessels are not covered by our GMDSS rules.

19. The *FNPRM* seeks comment on a USCG proposal to further amend 47 CFR 80.905(a) to mandate that newly fitted SSB radios required of ships operating over one hundred nautical miles from shore be DSC-equipped in accordance with ITU–R Rec. (series) M.493. It also seeks comment on a related Task Force recommendation to prohibit vessels operating over two hundred nautical miles from shore from using an SSB radio in lieu of the HF–DSC channels prescribed for GMDSS. We seek further comment on these changes for the same reasons applicable to our § 80.905(a) proposal discussed in the preceding paragraph.

20. The *FNPRM* seeks comment on a proposal to further amend 47 CFR 80.905(a) to specify that the INMARSAT ship earth stations that may be carried by ships operating more than one hundred nautical miles from shore in lieu of an SSB radio be limited to ship earth stations authorized under this section to INMARSAT A (existing units only), B, C or M. It also seeks comment on a USCG proposal to amend 47 CFR 80.905(a) to revise the requirements regarding testing of battery chargers and updating of position information applicable to vessels required to carry SSB radios. We seek public comment on these proposals, particularly with respect to their potential impact on small passenger vessels.

21. The *FNPRM* seeks comment on proposals to amend 47 CFR 80.1073, 80.1083, and 80.1085 to incorporate additional GMDSS requirements for passenger ships. These proposed rule changes pertain to the availability of GMDSS radio operators in cases of distress, the installation and operation of distress panels, and equipment that can be used for two-way search and rescue purposes on the aeronautical frequencies 121.5 MHz and 123.1 MHz. Comment is invited on all aspects of these proposals, including the economic impact, if any, on small entities.

22. Finally, commenters are asked to identify any other proposed or discussed rule changes in the *FNPRM* that may have a significant economic impact on a substantial number of small entities.

E. Steps Taken To Minimize Significant Economic Impact on Small Entities and Significant Alternatives Considered

23. The RFA requires an agency to describe any significant alternatives that it has considered in reaching its proposed approach, which may include the following four alternatives: (1) The establishment of differing compliance or reporting requirements or timetables that take into account the resources available to small entities; (2) the clarification, consolidation, or simplification of compliance or reporting requirements under the rule for small entities; (3) the use of performance, rather than design, standards; and (4) an exemption from coverage of the rule, or any part thereof, for small entities.

24. The *FNPRM* solicits comment on a variety of alternatives set forth herein that fit into one or more of the above categories. For example, we ask commenters to consider whether we should provide grandfathering protection if we adopt certain of the proposed requirements, and thereby relieve either all affected entities or affected small entities of the burdens that would attend immediate implementation of the requirements with no transitional period. We ask if existing transmitters should be grandfathered from requirements, if adopted, that transmitters be capable of operating on Channels 75 and 76 and that transmitters reduce the carrier power to one watt or less when tuned to those channels, with no manual override capability. We also ask if existing digital selective calling equipment should be grandfathered with respect to a requirement, if adopted, to incorporate the RTCM Special Committee's Recommended Practices for Digital Selective Calling Equipment Design and Implementation.

25. In addition, we hereby invite commenters to address the possibility of exempting certain entities, particularly small entities, from some of the proposed requirements. For example, we seek comment on whether the proposed amendment of 47 CFR 80.225 should apply to manufacturers of basic selective calling equipment as well as manufacturers of digital selective calling equipment. We also question whether small passenger vessels should be exempt from the DSC requirements that would otherwise apply to them by virtue of the proposed amendment of 47 CFR 80.905(a). More broadly, commenters may suggest, with respect to any entities, including small entities, exemptions from any of the requirements proposed or discussed in the *FNPRM.*

26. Further, the proposed requirements for new equipment generally take the form of performance standards rather than design standards, and therefore confer on smaller entities the flexibility to select the most economical design that can achieve the required performance. For example, the RTCM standards for digital selective calling equipment that we propose to incorporate in 47 CFR 80.225 mandate certain functionality for digital selective calling equipment but do not mandate that manufacturers design their equipment in any particular way in order to achieve that functionality. In a similar vein, the proposed requirements for INMARSAT–E EPIRBs are framed strictly in terms of performance standards.

27. We hereby invite interested parties to address any or all of these regulatory alternatives and to suggest additional alternatives to minimize any significant economic impact on small entities. Any significant alternative presented in the comments will be considered.

F. Federal Rules That May Duplicate, Overlap, or Conflict With the Proposed Rules

28. None.

III. Ordering Clauses

29. Pursuant to Sections 4(i), 303(r), and 403 of the Communications Act of 1934, as amended, 47 U.S.C. 154(i), 303(r) and 403, this *Further Notice of Proposed Rule Making is hereby adopted,* and *Notice is hereby given* of the proposed regulatory changes described in the *Further Notice of Proposed Rule Making* and contained in Rule Changes.

30. The Commission will send a copy of this *Further Notice of Proposed Rule Making,* including a copy of the Final Regulatory Flexibility Certification and a copy of this Initial Regulatory Flexibility Analysis, in a report to Congress pursuant to the Congressional Review Act. In addition, this *Further Notice of Proposed Rule Making,* Final Regulatory Flexibility Certification and Initial Regulatory Flexibility Analysis will be sent to, the Chief Counsel for Advocacy of the Small Business Administration, and will be published in the **Federal Register**.

31. The Commission's Consumer Information Bureau, Reference Information Center, SHALL SEND a copy of this *Further Notice of Proposed Rule Making,* including the Initial Regulatory Flexibility Analysis, to the Chief Counsel for Advocacy of the Small Business Administration.

List of Subjects in 47 CFR Part 80

Communications equipment, Marine safety, Radio, Reporting and recordkeeping requirements.

Federal Communications Commission.

Marlene H. Dortch,

Secretary.

Rule Changes

For the reasons discussed in the preamble, the Federal Communications Commission amends 47 CFR parts 80 as follows:

PART 80—STATIONS IN THE MARITIME SERVICES

1. The authority citation for part 80 continues to read as follows:

Authority: Secs. 4, 303, 307(e), 309, and 332, 48 Stat. 1066, 1082, as amended; 47 U.S.C. 154, 303, 307(e), 309, and 332, unless otherwise noted. Interpret or apply 48 Stat. 1064–1068, 1081–1105, as amended; 47 U.S.C. 151–155, 301–609; 3 UST 3450, 3 UST 4726, 12 UST 2377.

2. Section 80.225 is amended by revising paragraph (a) to read as follows:

§ 80.225 Requirements for selective calling equipment.

* * * * *

(a) DSC equipment voluntarily installed in coast or ship stations must meet either the requirements of ITU-R Recommendation 493–10 (including only equipment classes A, B, D, and E) or RTCM Paper 56–95/SC101-STD. DSC equipment must not be used with the sensors referred to in § 80.179(e)(2). DSC equipment used on compulsorily fitted ships must meet the requirements contained in subpart W for GMDSS. All DSC equipment must:

(1) Allow the operator to disable any automatic radiotelephone channel switching function;

(2) Allow the operator the option of manually acknowledging any call;

(3) Not allow the automatic composition of a distress relay alert whose acknowledgment had already been received;

(4) Automatically erase any position information not updated for more than 23 ½ hours;

(5) Explicitly prohibit the offering of wrong identities in relay messages;

(6) Ensure that default selections in a displayed menu requesting input, when allowed, should at a minimum follow ITU-R Recommendation M.541–8. A default selection shall never cause an improper or illegal operation.

* * * * *

3. Section 80.373 is amended by revising paragraph (f) to read as follows:

§ 80.373 Private communications frequencies.

* * * * *

(f) *Frequencies in the 156–162 MHz band.* The following tables describe the carrier frequencies available in the 156–162 MHz band for radiotelephone communications between ship and private coast stations. (Note: the letter ''A'' following the channel designator indicates simplex operation on a channel designated internationally as a duplex channel.)

FREQUENCIES IN THE 156–162 MHZ BAND

Channel designator	Carrier frequency (MHz) Ship transmit	Carrier frequency (MHz) Coast transmit	Points of communication (Intership and between Coast and ship unless otherwise indicated)
Port Operations			
01A[1]	156.050	156.050	
63A[1]	156.175	156.175	
05A[2]	156.250	156.250	
65A	156.275	156.275	
66A	156.325	156.325	
12[3]	156.600	156.600	
73	156.675	156.675	
14[3]	156.700	156.700	
74	156.725	156.725	
75[18]	156.775	156.775	
76[18]	156.825	156.825	
77[4]	156.875	Intership only.	
20A[12]	157.000	.....	Intership only.
Navigational (Bridge-to-Bridge)[5]			
13[6]	156.650	156.650	
677	156.375	156.375	
Commercial			
01A[1]	156.050	156.050	
63A[1]	156.175	156.175	
07A	156.350	156.350	
67[7]	156.375	.....	Intership only.
08	156.400	.....	Intership only.
09	156.450	156.450	
10	156.500	156.500	
11[3]	156.550	156.550	
18A	156.900	156.900	
19A	156.950	156.950	
79A	156.975	156.975	
80A	157.025	157.025	
88A[8]	157.425	.....	Intership only.
72[14]	156.625	.....	Intership only.
Digital Selective Calling			
70[15]	156.525	156.525	
Noncommercial			
68[17]	156.425	156.425	
09[16]	156.450	156.450	
69	156.475	156.475	
71	156.575	156.575	
72	156.625	.....	Intership only.
78A	156.925	156.925	
79A	156.975	156.975	Great Lakes only.
80A	157.025	157.025	Great Lakes only.
67[14]	156.375	.....	Intership only.
Distress, Safety and Calling			
16	156.800	156.800	
Intership Safety			
06	156.300	.....	Intership, or b. For SAR: Ship and aircraft for the U.S. Coast Guard.
Environmental			
15[13]	.....	156.750	Coast to ship only.
Maritime Control			
17[9,10]	156.850	156.850	
Liaison and Safety Broadcasts, U.S. Coast Guard			
22A[11]	157.100	157.100	Ship, aircraft, and coast stations of the U.S. Coast Guard and at Lake Mead, Nev., ship and coast stations of the National Park Service, U.S. Department of the Interior.

[1] 156.050 MHz and 156.175 MHz are available for port operations and commercial communications purposes when used only within the U.S. Coast Guard designated Vessel Traffic Services (VTS) area of New Orleans, on the lower Mississippi River from the various pass entrances in the Gulf of Mexico to Devil's Swamp Light at River Mile 242.4 above head of passes near Baton Rouge.

[2] 156.250 MHz is available for port operations communications use only within the U.S. Coast Guard designated VTS radio protection areas of New Orleans and Houston described in § 80.383.

[3] 156.550 MHz, 156.600 MHz and 156.700 MHz are available in the U.S. Coast Guard designated port areas only for VTS communications and in the Great Lakes available primarily for communications relating to the movement of ships in sectors designated by the St. Lawrence Seaway Development Corporation or the U.S. Coast Guard. The use of these frequencies outside VTS and ship movement sector protected areas is permitted provided they cause no interference to VTS and ship movement communications in their respective designated sectors.

[4] Use of 156.875 MHz is limited to communications with pilots regarding the movement and docking of ships. Normal output power must not exceed 1 watt.

[5] 156.375 MHz and 156.650 MHz are available primarily for intership navigational communications. These frequencies are available between coast and ship on a secondary basis when used on or in the vicinity of locks or drawbridges. Normal output power must not exceed 1 watt. Maximum output power must not exceed 10 watts for coast stations or 25 watts for ship stations.

[6] On the Great Lakes, in addition to bridge-to-bridge communications, 156.650 MHz is available for vessel control purposes in established vessel traffic systems. 156.650 MHz is not available for use in the Mississippi River from South Pass Lighted Whistle Buoy ''2'' and Southwest Pass entrance Mid-channel Lighted Whistle Buoy to mile 242.4 above Head of Passes near Baton Rouge. Additionally it is not available for use in the Mississippi River-Gulf Outlet, the Mississippi River-Gulf Outlet Canal, and the Inner Harbor Navigational Canal, except to aid the transition from these areas.

[7] Use of 156.375 MHz is available for navigational communications only in the Mississippi River from South Pass Lighted Whistle Buoy ''2'' and Southwest Pass entrance Mid-channel Lighted Whistle Buoy to mile 242.4 above Head of Passes near Baton Rouge, and in addition over the full length of the Mississippi River-Gulf Outlet Canal from entrance to its junction with the Inner Harbor Navigational Canal, and over the full length of the Inner Harbor Navigational Canal from its junction with the Mississippi River to its entry to Lake Pontchartrain at the New Seabrook vehicular bridge.

[8] Within 120 km (75 miles) of the United States/Canada border, in the area of the Puget Sound and the Strait of Juan de Fuca and its approaches, 157.425 MHz is half of the duplex pair designated as Channel 88. In this area, Channel 88 is available to ship stations for communications with public coast stations only. More than 120 km (75 miles) from the United States/Canada border, in the area of the Puget Sound and the Strait of Juan de Fuca, its approaches, the Great Lakes, and the St. Lawrence Seaway, 157.425 MHz is available for intership and commercial communications. Outside Puget Sound area and its approaches and the Great Lakes, 157.425 MHz is also available for communications between commercial fishing vessels and associated aircraft while engaged in commercial fishing activities.

[9] When the frequency 156.850 MHz is authorized, it may be used additionally for search and rescue training exercises conducted by state or local governments.

[10] The frequency 156.850 MHz is additionally available to coast stations on the Great Lakes for transmission of scheduled Coded Marine Weather Forecasts (MAFOR), Great Lakes Weather Broadcast (LAWEB) and unscheduled Notices to Mariners or Bulletins. F3C and J3C emissions are permitted. Coast stations on the Great Lakes must cease weather broadcasts which cause interference to stations operating on 156.800 MHz until the interference problem is resolved.

[11] The frequency 157.100 MHz is authorized for search and rescue training exercises by state or local government in conjunction with U.S. Coast Guard stations. Prior U.S. Coast Guard approval is required. Use must cease immediately on U.S. Coast Guard request.

[12] The duplex pair for channel 20 (157.000/161.600 MHz) may be used for ship to coast station communications.

[13] Available for assignment to coast stations, the use of which is in accord with an agreed program, for the broadcast of information to ship stations concerning the environmental conditions in which vessels operate, i.e., weather; sea conditions; time signals; notices to mariners; and hazards to navigation.

[14] Available only in the Puget Sound and the Strait of Juan de Fuca.

[15] The frequency 156.525 MHz is to be used exclusively for distress, safety and calling using digital selective calling techniques. No other uses are permitted.

[16] The frequency 156.450 MHz is available for intership, ship and coast general purpose calling by noncommercial vessels, such as recreational boats and private coast stations.

[17] The frequency 156.425 MHz is assigned by rule to private coast stations in Alaska for facsimile transmissions as well as voice communications.

[18] The frequencies 156.775 and 156.825 MHz are available for navigation-related port operations or ship movement only, and all precautions must be taken to avoid harmful interference to channel 16. Transmitter output power is limited to 1 watt for ship stations, and 10 watts for coast stations.

* * * * *

4. Section 80.1083 is amended by adding a new paragraph (d) to read as follows:

§ 80.1083 Ship radio installations.

* * * * *

(d) In passenger ships,

(1) A distress panel must be installed at the conning position. This panel shall contain either one single button which, when pressed, initiates a distress alert using all radiocommunications installations required on board for that purpose or one button for each individual installation. The panel must clearly and visually indicate whenever any button or buttons have been pressed. Means must be provided to prevent inadvertent activation of the button or buttons. If the satellite EPIRB is used as the secondary means of distress alerting and is not remotely activated, it shall be acceptable to have an additional EPIRB installed in the wheelhouse near the conning position;

(2) Information on the ship's position must be continuously and automatically provided to all relevant radiocommunications equipment to be included in the initial distress alert when the button or buttons on the distress panel is pressed; and

(3) A distress alarm panel must be installed at the conning position. The distress alarm panel must provide visual and aural indication of any distress alert or alerts received on board and shall also indicate through which radiocommunication service the distress alerts have been received.

5. Section 80.1085 is amended by adding new paragraph (e) to read as follows:

§ 80.1085 Ship radio equipment-General.

* * * * *

(e) Every passenger ship shall be provided with means for two-way on-scene radiocommunications for search and rescue purposes using the aeronautical frequencies 121.5 and 123.1 MHz from the position from which the ship is normally navigated.

[FR Doc. 02–12430 Filed 5–16–02; 8:45 am]

BILLING CODE 6712–01–P

Notices

Federal Register

Vol. 67, No. 96

Friday, May 17, 2002

This section of the FEDERAL REGISTER contains documents other than rules or proposed rules that are applicable to the public. Notices of hearings and investigations, committee meetings, agency decisions and rulings, delegations of authority, filing of petitions and applications and agency statements of organization and functions are examples of documents appearing in this section.

ADVISORY COUNCIL ON HISTORIC PRESERVATION

Notice of Meeting

AGENCY: Advisory Council on Historic Preservation.

ACTION: Notice of meeting.

SUMMARY: Notice is hereby given that the Advisory Council on Historic Preservation will meet on Friday, May 31, 2002. The meeting will be held in Room M–09 at the Old Post Office Building, 1100 Pennsylvania Avenue, NW., Washington, DC, beginning at 8:30 a.m.

The Council was established by the National Historic Preservation Act of 1966 (16 U.S.C. Section 470) to advise the President and the Congress on matters relating to historic preservation and to comment upon Federal, federally assisted, and federally licensed undertakings having an effect upon properties listed in or eligible for inclusion in the National Register of Historic Places. The Council's members are the Architect of the Capitol; the Secretaries of the Interior, Agriculture, Defense, and Transportation; the Administrators of the Environmental Protection Agency and General Services Administration; the Chairman of the National Trust for Historic Preservation; the President of the National Conference of State Historic Preservation Officers; a Governor; a Mayor; a Native Hawaiian; and eight non-Federal members appointed by the President.

The agenda for the meeting includes the following:

I. Chairman's Welcome
II. Report of the Executive Committee
  A. Revision Council Mission Statement
  B. Preservation Executive Order
III. Report of the Preservation Initiatives Committee
  A. Preserve America Initiative
  B. Heritage Tourism Initiatives
  C. Preservation Funding Sources
IV. Report of the Federal Agency Programs Committee
  A. Federal Program Improvement Priorities and Initiatives
  B. Section 106b Cases
V. Report of the Communications, Education, and Outreach Committee
  A. Development of the Council Communications Plan
  B. Historic Preservation Awards
  C. Communications Coordinator
VI. Report of the Historic Preservation and Security Task Force
  A. Pennsylvania Avenue Security Improvements
VII. Chairman's Report
VIII. Executive Director's Report
  A. Technical Amendments to Section 106 Regulations
  B. FY 2003 Appropriations Process
IX. New Business
X. Adjourn

Note: The meetings of the Council are open to the public. If you need special accommodations due to a disability, please contact the Advisory Council on Historic Preservation, 1100 Pennsylvania Ave., NW., Room 809, Washington, DC, 202–606–8503, at least seven (7) days prior to the meeting.

FOR FURTHER INFORMATION CONTACT: Additional information concerning the meeting is available from the Executive Director, Advisory Council on Historic Preservation, 1100 Pennsylvania Ave., NW., #809, Washington, DC 20004.

Dated: May 13, 2002.

Don L. Klima,

Acting Executive Director.

[FR Doc. 02–12345 Filed 5–16–02; 8:45 am]

BILLING CODE 4310–10–M

DEPARTMENT OF AGRICULTURE

Animal and Plant Health Inspection Service

[Docket No. 02–028–1]

National Wildlife Services Advisory Committee; Meeting

AGENCY: Animal and Plant Health Inspection Service, USDA.

ACTION: Notice of meeting.

SUMMARY: We are giving notice of a meeting of the National Wildlife Services Advisory Committee.

DATES: The meeting will be held on June 4 and 5, 2002, from 8 a.m. to 5 p.m. each day.

ADDRESSES: The meeting will be held at the USDA Center at Riverside, 4700 River Road, Riverdale, MD.

FOR FURTHER INFORMATION CONTACT: Mr. Monte Chandler, Acting Director, Operational Support Staff, WS, APHIS, 4700 River Road Unit 87, Riverdale, MD 20737–1234; (301) 734–7921.

SUPPLEMENTARY INFORMATION: The National Wildlife Services Advisory Committee (Committee) advises the Secretary of Agriculture concerning policies, program issues, and research needed to conduct the Wildlife Services (WS) program. The Committee also serves as a public forum enabling those affected by the WS program to have a voice in the program's policies.

The meeting will focus on operational and research activities and will be open to the public. Due to time constraints, the public will not be able to participate in the Committee's discussions. However, written statements concerning meeting topics may be filed with the Committee before or after the meeting by sending them to Mr. Monte Chandler at the address listed under **FOR FURTHER INFORMATION CONTACT,** or may be filed at the meeting. Please refer to Docket No. 02–028–1 when submitting your statements.

This notice of meeting is given pursuant to 5 U.S.C. app. 10.

Done in Washington, DC, this 13th day of May, 2002.

Peter Fernandez,

Acting Administrator, Animal and Plant Health Inspection Service.

[FR Doc. 02–12372 Filed 5–16–02; 8:45 am]

BILLING CODE 3410–34–P

DEPARTMENT OF AGRICULTURE

Forest Service

Reconstruction of Meadows Road #205 and Issuance of a Road Easement for Access to Private Land

AGENCY: Forest Service, Agriculture.

ACTION: Notice of availability of a Draft Environmental Impact Statement for proposal to issue a road easement to a private landowner and to permit the landowner to reconstruct the Meadows Road #205 to acces their private land in-holding.

SUMMARY: Pursuant to the National Environmental Policy Act (NEPA) and implementing regulations and other

applicable statutes, the U.S. Forest Service announces the availability of a Draft Environmental Impact Statement (DEIS) for an applicants proposal to acquire a road easement and reconstruct an access road to their private land inholding on the San Juan National Forest. The DEIS analyzes the impacts of issuing the road easement and reconstructing Forest Development Road (FDR) #205 to a standard that would allow reasonable access to the landowners private land in holding. The EIS document was prepared by a third party contractor chosen by the Forest Service.

DATES: Written comments on the FEIS will be accepted for 45 days following the date that the Environmental Protection Agency (EPA) publishes their notice of availability of the DEIS in the **Federal Register.** The U.S. Forest Service will notify all parties on this project's mailing list of the dates when comments will be accepted.

ADDRESSES: Please address questions, comments or requests for copies of the FEIS to the San Juan Public Lands Center, Attn: Jim Powers, 15 Burnett Court, Durango, Colorado 81301; or phone (970) 247–4874.

FOR FURTHER INFORMATION CONTACT: Tom Rennick at (970) 882–6823 or Jim Powers at (970) 247–4874.

SUPPLEMENTARY INFORMATION: The responsible official for issuance of the road easement is Rick Cables, Rocky Mountain Regional Forester at PO Box 25127, Lakewood, Colorado 80225–0127. The EIS addresses road reconstruction and issuance of an easement across such road in an inventoried roadless area for the purpose of providing the applicant access to non-federally owned lands within the boundaries of the San Juan National Forest. The private landowner has proposed use of the existing road across the inventoried roadless area to meet their access needs. The Forest Service is seeking information, comments, and assistance from individuals, organizations, tribal governments, and federal, state and local agencies that are interested in or may be affected by the proposed action. The range of alternatives considered on the EIS is based upon public issues raised during scoping in this project, management concerns, and resource management opportunities.

Comments, including names and street addresses of respondents, will be available for public review at the San Juan Public Lands Center, during regular business hours (8 a.m. to 4:30 p.m.), Monday through Friday, except holidays, and may be published as part of the final EIS. Individual respondents may request confidentiality. If you wish to withhold your name or street address from public review or from disclosure under the Freedom of Information Act, you must state this prominently at the beginning of your written comment. Such requests will be honored to the extent allowed by law. All submissions from organizations or businesses, and from individuals identifying themselves as representatives of officials of organizations or businesses, will be made available for public inspection in their entirety.

Dated: April 30, 2002.

Calvin N. Joyner,

Forest Supervisor, San Juan National Forest.

[FR Doc. 02–12439 Filed 5–16–02; 8:45 am]

BILLING CODE 3410–BS–M

DEPARTMENT OF AGRICULTURE

Forest Service

Grand Mesa, Uncompahgre and Gunnison National Forest, Colorado, Kennicott Slough Reservoir Peat Removal Project

AGENCY: Forest Service, USDA.

ACTION: Notice of intent to prepare an environmental impact statement.

SUMMARY: The Surface Creek Ditch and Reservoir Company has asked to be allowed to remove all of the peat from Kennicott Slough Reservoir by mechanical means over the next five to ten years. This is in response to advice from the Colorado State Engineer's office that peat in the reservoir poses a serious risk to the integrity of the reservoir, and that failure of the dam could result in the loss of life and property down stream.

DATES: Comments concerning the scope of the analysis must be received by June 1, 2002. The draft environmental impact statement is expected August of 2002 and the final environmental impact statement is expected December of 2002.

ADDRESSES: Send written comments to Kennicott Slough Analysis, Grand Mesa, Uncompahgre and Gunnison National Forests, 2250 Hwy 50, Delta, Colorado 81416.

FOR FURTHER INFORMATION CONTACT: Jeff Burch, Environmental Coordinator, Grand Mesa, Uncompahgre and Gunnison National Forests, 2250 Hwy 50, Delta, Colorado 81416.

SUPPLEMENTARY INFORMATION: Kennicott Slough Reservoir capacity is approximately 1,034 acre-feet. The drainage basin area above the dam including the reservoir is about 283 acres. Before a dam was built at Kennicott Slough there existed a natural lake. Associated with this lake were extensive shallows which gradually filled in with peat deposits. These peat deposits are the accumulation of organic materials from wetland vegetation growth over long periods of time. They are thought to be as much as 10,000 years old in some parts of the reservoir. Given enough time they will completely fill shallow lakes and reservoirs. With the construction of the first dam at Kennicott in about 1900 to 1910, the water line of the bankfull pool expanded over existing peat and created more shallows conducive to the formation of peat and the ''peat body'' began to expand. With the construction of an even higher second dam in 1947 and 1948, fluctuating water levels caused additional detachment of peat from its original location, and peat producing vegetation and the peat body itself continued to expand.

The Forest Service estimates there to be approximately 317,000 cubic yards, or using a conversion of 50 to 70 pounds per cubic foot, 214,300 to 300,000 tons of peat proposed for removal from Kennicott Slough. Approximately 80% of the reservoir's surface area is occupied by either floating or submerged peat. As water levels fluctuate, and especially during spring snow/ice melt and runoff, pieces of peat detach from the main peat body and float freely. As water passes through the reservoir, these pieces of peat tend to migrate toward the outlet and spillway of the reservoir. Some pieces are small; others are large (as much as 40 feet across).

The Colorado State Division of Water Resources has advised that these floating pieces of peat pose a real threat to the safety of the dam. These detached pieces of peat have the potential of blocking either the outlet works or the spillway, causing overfilling of the reservoir, spillage and cutting of the earthen dam, and possible catastrophic failure. Kennicott is a Class I dam, which means that failure poses threat to human safety down stream. The nearest habitation is 3½ miles down stream and 2000 feet lower in elevation, with additional homes along the Kiser Creek channel about 6 miles downstream from the reservoir. The town of Cedaredge is some 12 to 15 miles below the reservoir on Surface Creek and could be affected by the sudden release of water from a dam failure. According to the reservoir company, this peat accumulation has been a problem for 50 or more years. At one point in time the reservoir was drained for a two-year period to allow for removal of the peat. The peat was to

be removed, and sold, but the venture apparently proved unsuccessful from an economical approach.

More recently, the Surface Creek Ditch and Reservoir Company has been authorized each year to remove detached pieces of peat which pose the greatest threat, using mechanical means of removal. In fall, after the reservoir is drained and dried somewhat, a track-mounted backhoe, a front end loader, and dump truck operation remove identified peat. In 2000, approximately 200 tons were removed. This amounted to less than one tenth of one percent of the entire peat body at Kennicott. The same has been done in the fall of 2001, removing designated portions of the peat as part of routine reservoir maintenance. This annual practice of selective removal of peat does not address the broader and more long term problem.

Purpose and Need for Action

The purpose and need for action is dam safety. The detached pieces of peat directly threaten the safety of the dam with risk of blocking the spillway and outlet works intake. This poses a threat to the integrity of the dam.

Proposed Action

The proposed action is to remove the entire peat mass from Kennicott Slough Reservoir (approximately 30 acres) with heavy equipment (excavator, loader, dump truck) over a period of several years, during the months of August through October, in order to prevent additional detachment of the pieces from the main peat mass and subsequent movement of the detached pieces into the reservoir spillway or outlet structure.

Possible Alternatives

Alternative 1

Under this alternative no additional peat removal would be authorized from Kennicott Slough Reservoir. This alternative is required by NEPA to be presented as a baseline to consider the environmental effects of action alternatives. In the event the action alternatives were found to be unacceptable, this alternative could be selected. However we are aware that this could (likely would over time) lead to expansion of the peat body, further detachment of peat and threat to the safety and function of the dam. This could lead to the requirement to remove the dam structure and abandon the reservoir.

Alternative 2

Under this alternative the current practice of identifying specific areas (typically detached, semi-detached or those with extensive ''fractures'') of peat for removal on an annual basis would continue. Only detached pieces could be removed as operations and maintenance (O&M). There would be no systematic removal of the larger peat body. Operations would take place in the fall and would be below the high water line for the reservoir to prevent surface disturbance outside the footprint of the bank-full reservoir.

Alternative 3

This is the proposed action, and will not be repeated in detail here. See above.

Alternative 4

This alternative compresses the time within which the proposed peat removal would take place. Instead of extending the removal operation over several years, the company would be required to not fill the reservoir until all peat was removed. This would likely still take two to three years. The files on Kennicott have reference to one other occasion when this was attempted but not accomplished due to the cost involved. This would compress all effects into one short time period and would immediately and completely address the dam safety issue.

Alternative 5

Under this alternative, an engineering solution would be employed to armor or block the outlet works and the spillway against the deposits of loose peat. This alternative addresses a way to leave most of the peat in place and still maintain the dam in a safe condition as required by the State. In general a strong marine netting would be installed across the reservoir using concrete caisson piles to support the net panels. Prior to installation, peat would have to be removed between the netting location and the high water line toward the direction of the outlet works. The reservoir would be drained and left to dry out to the extent possible in one season to allow collection of the peat, drilling of the caissons, and installation of the net panels. The location of the netting would be about 25 feet from the outlet pipe and about 100 feet from the edge of the dam crest. The netting would have to be about 40 feet high in the deepest section and 1200 feet long.

Alternative 6

Under this alternative the leading edge of the existing peat which now represents a risk of detachment would be trimmed over the next 2 years. The edge of the peat would then be anchored using mechanical means. The remainder, 80 to 90%, of the peat/wetland/fen would be left intact.

Responsible Official

The responsible official is Robert L. Storch, Forest Supervisor, 2250 Hwy. 50, Delta, Colorado 81416.

Nature of Decision To Be Made

The decision to be made is whether or not to allow the entire peat body, or some portion of it, to be removed, and on what schedule; and what mitigation measures or operating restrictions (these may include timing, methods, and other measures to prevent environmental harm or unacceptable conflict in the use of the National Forest).

Scoping Process

Initial scoping was conducted for this proposal during August and early September of 2000. Letters inviting comments on the proposal were sent to parties known to be interested. A news release was issued and published in the Grand Junction Daily Sentinel. Also, a legal notice was run in that same newspaper (see project record). Seven letters were received in response, and a number of phone conversations were documented. From the response to scoping, as well as from correspondence with the Surface Creek Ditch Company, and the State of Colorado Division of Water Resources, over a number of years dealing with the peat problem at Kennicott, an initial set of issues were identified. The agency ID Team met and discussed the project and identified additional issues to be addressed. This list of preliminary issues will be supplemented following comment in response to this NOI.

Preliminary Issues

The following issues have been identified as preliminary issues to be carried through the analysis: effects on the wetland/fen (including Threatened Endangered or Sensitive species of plants), dam safety, effects on water quality and water quantity, effects on aquatic and terrestrial wildlife (including Threatened, Endangered or Sensitive species), effects on the recreation setting and use of the area, effects on potential paleontological resources, road use/maintenance and access to Kennicott Slough Reservoir, and economics/cost of project.

Permits or Licenses Required

Activities regarding management of this reservoir are governed in part by a special use authorizations held by the Surface Creek Ditch and Reservoir Company, and administered by the U.S.

Forest Service. There are no additional permits or licenses required.

Comment Requested

This notice of intent initiates the scoping process which guides the development of the environmental impact statement.

Early Notice of Importance of Public Participation in Subsequent Environmental Review

A draft environmental impact statement will be prepared for comment. The comment period on the draft environmental impact statement will be 45 days from the date the Environmental Protection Agency publishes the notice of availability in the **Federal Register**.

The Forest Service believes, at this early stage, it is important to give reviewers notice of several court rulings related to public participation in the environmental review process. First, reviewers of draft environmental impact statements must structure their participation in the environmental review of the proposal so that it is meaningful and alerts an agency to the reviewer's position and contentions. *Vermont Yankee Nuclear Power Corp.* v. *NRDC,* 435 U.S. 519, 553 (1978). Also, environmental objections that could be raised at the draft environmental impact statement stage but that are not raised until after completion of the final environmental impact statement may be waived or dismissed by the courts. *City of Angoon* v. *Hodel,* 803 F.2d 1016, 1022 (9th Cir. 1986) and *Wisconsin Heritages, Inc.* v. *Harris,* 490 F. Supp. 1334, 1338 (E.D. Wis. 1980). Because of these court rulings, it is very important that those interested in this proposed action participate by the close of the 45 day comment period so that substantive comments and objections are made available to the Forest Service at a time when it can meaningfully consider them and respond to them in the final environmental impact statement.

To assist the Forest Service in identifying and considering issues and concerns on the proposed action, comments on the draft environmental impact statement should be as specific as possible. It is also helpful if comments refer to specific pages or chapters of the draft statement. Comments may also address the adequacy of the draft environmental impact statement or the merits of the alternatives formulated and discussed in the statement. Reviewers may wish to refer to the Council on Environmental Quality Regulations for implementing the procedural provisions of the National Environmental Policy Act at 40 CFR 1503.3 in addressing these points.

Authority: 40 CFR 1501.7 and 1508.22; Forest Service Handbook 1909.15, Section 21.

Dated: April 23, 2002.

Robert L. Storch,

Forest Supervisor.

[FR Doc. 02–12328 Filed 5–16–02; 8:45 am]

BILLING CODE 3410–11–M

DEPARTMENT OF AGRICULTURE

Forest Service

North Mt. Baker-Snoqualmie Resource Advisory Committee (RAC)

AGENCY: Forest Service, USDA.

ACTION: Notice of meeting.

SUMMARY: The North Mt. Baker-Snoqualmie Resource Advisory Committee (RAC) will meet on Thursday, June 6, 2002, at the Mt. Baker Ranger Station at 810 State Route 20, Sedro-Woolley, Washington 98284 (phone: 360–856–5700). The meeting will begin at 9 a.m. and last until approximately 3 p.m.

The purpose of the meeting will be to review projects under consideration for FY 2003 Title II funding under the Secure Rural Schools and Community Self-Determination Act. All North Mt. Baker-Snoqualmie Resource Advisory Committee meetings are open to the public. Interested citizens are encouraged to attend.

The North Mt. Baker-Snoqualmie Resource Advisory Committee advises Whatcom and Skagit Counties on projects, reviews project proposals, and makes recommendations to the appropriate USDA official for projects to be funded by Title II dollars. The North Mt. Baker-Snoqualmie Resource Advisory Committee was established to carry out the requirements of the Secure Rural Schools and Community Self-Determination Act.

FOR FURTHER INFORMATION CONTACT: Direct questions regarding this meeting to Jon Vanderheyden, Designated Federal Official, USDA Forest Service, Mt. Baker-Snoqualmie National Forest, 810 State Route 20, Sedro Woolley, Washington 98284 (360–856–5700, Extension 201).

Dated: May 13, 2002.

Terry Degrow,

Acting Designated Federal Official.

[FR Doc. 02–12352 Filed 5–16–02; 8:45 am]

BILLING CODE 3410–11–M

COMMITTEE FOR PURCHASE FROM PEOPLE WHO ARE BLIND OR SEVERELY DISABLED

Procurement List; Proposed Additions and Deletions

AGENCY: Committee for Purchase from People Who Are Blind or Severely Disabled.

ACTION: Proposed additions to and deletions from Procurement List.

SUMMARY: The Committee is proposing to add to the Procurement List products and services to be furnished by nonprofit agencies employing persons who are blind or have other severe disabilities, and to delete products previously furnished by such agencies.

Comments must be received on or before: June 16, 2002.

ADDRESSES: Committee for Purchase From People Who Are Blind or Severely Disabled, Jefferson Plaza 2, Suite 10800, 1421 Jefferson Davis Highway, Arlington, Virginia 22202–3259.

FOR FURTHER INFORMATION CONTACT: Sheryl D. Kennerly, (703) 603–7740.

SUPPLEMENTARY INFORMATION: This notice is published pursuant to 41 U.S.C 47(a) (2) and 41 CFR 51–2.3. Its purpose is to provide interested persons an opportunity to submit comments on the possible impact of the proposed actions.

Additions

If the Committee approves the proposed additions, the entities of the Federal Government identified in this notice for each product or service will be required to procure the products and services listed below from nonprofit agencies employing persons who are blind or have other severe disabilities.

I certify that the following action will not have a significant impact on a substantial number of small entities. The major factors considered for this certification were:

1. If approved, the action will not result in any additional reporting, recordkeeping or other compliance requirements for small entities other than the small organizations that will furnish the products and services to the Government.

2. If approved, the action will result in authorizing small entities to furnish the products and services to the Government.

3. There are no known regulatory alternatives which would accomplish the objectives of the Javits-Wagner-O'Day Act (41 U.S.C.46–48c) in connection with the products and services proposed for addition to the Procurement List. Comments on this certification are invited.

Commenters should identify the statement(s) underlying the certification on which they are providing additional information.

The following products and services are proposed for addition to Procurement List for production by the nonprofit agencies listed:

Products

Product/NSN: Pad, Message, ''While You Were Out''/7530–00–NIB–0547.
NPA: Blind Industries & Services of Maryland, Baltimore, MD.
Contract Activity: Office Supplies & Paper Products Commodity Center, New York, NY.

Product/NSN: Uniforms, Shirts and Pants/8405–00–NSH–0002.
NPA: Middle Georgia Diversified Industries, Inc., Dublin, GA.
Contract Activity: Immigration and Naturalization Service, DOJ.

Product/NSN: Uniforms, Shirts and Pants/8405–00–NSH–0003.
NPA: Middle Georgia Diversified Industries, Inc., Dublin, GA.
Contract Activity: Immigration and Naturalization Service, DOJ.

Product/NSN: Uniforms, Shirts and Pants/8405–00–NSH–0004.
NPA: Middle Georgia Diversified Industries, Inc., Dublin, GA.
Contract Activity: Immigration and Naturalization Service, DOJ.

Product/NSN: Uniforms, Shirts and Pants/8405–00–NSH–0005.
NPA: Middle Georgia Diversified Industries, Inc., Dublin, GA.
Contract Activity: Immigration and Naturalization Service, DOJ.

Product/NSN: Uniforms, Shirts and Pants/8405–00–NSH–0006.
NPA: Middle Georgia Diversified Industries, Inc., Dublin, GA.
Contract Activity: Immigration and Naturalization Service, DOJ.

Product/NSN: Uniforms, Shirts and Pants/8405–00–NSH–0007.
NPA: Middle Georgia Diversified Industries, Inc., Dublin, GA.
Contract Activity: Immigration and Naturalization Service, DOJ.

Product/NSN: Uniforms, Shirts and Pants/8405–00–NSH–0008.
NPA: Middle Georgia Diversified Industries, Inc., Dublin, GA.
Contract Activity: Immigration and Naturalization Service, DOJ.

Product/NSN: Uniforms, Shirts and Pants/8405–00–NSH–0009.
NPA: Middle Georgia Diversified Industries, Inc., Dublin, GA.
Contract Activity: Immigration and Naturalization Service, DOJ.

Product/NSN: Uniforms, Shirts and Pants/8405–00–NSH–0010.
NPA: Middle Georgia Diversified Industries, Inc., Dublin, GA.
Contract Activity: Immigration and Naturalization Service, DOJ.

Product/NSN: Uniforms, Shirts and Pants/8405–00–NSH–0011.
NPA: Middle Georgia Diversified Industries, Inc., Dublin, GA.
Contract Activity: Immigration and Naturalization Service, DOJ.

Product/NSN: Uniforms, Shirts and Pants/8405–00–NSH–0012.
NPA: Middle Georgia Diversified Industries, Inc., Dublin, GA.
Contract Activity: Immigration and Naturalization Service, DOJ.

Product/NSN: Uniforms, Shirts and Pants/8405–00–NSH–0013.
NPA: Middle Georgia Diversified Industries, Inc., Dublin, GA.
Contract Activity: Immigration and Naturalization Service, DOJ.

Product/NSN: Uniforms, Shirts and Pants/8405–00–NSH–0014.
NPA: Middle Georgia Diversified Industries, Inc., Dublin, GA.
Contract Activity: Immigration and Naturalization Service, DOJ.

Product/NSN: Uniforms, Shirts and Pants/8405–00–NSH–0015.
NPA: Middle Georgia Diversified Industries, Inc., Dublin, GA.
Contract Activity: Immigration and Naturalization Service, DOJ.

Services

Service Type/Location: Administrative Support Services/Federal Bureau of Prisons, Butner, NC.
NPA: Raleigh Lions Clinic for the Blind, Inc., Raleigh, NC.
Contract Activity: Federal Bureau of Prisons LSCI, Butner, NC.

Service Type/Location: Administrative Support Services.
GSA Tampa Property Management Office, Tampa, FL.
NPA: Tampa Lighthouse for the Blind, Tampa, FL.
Contract Activity: GSA Property Management Division, Atlanta, GA.

Service Type/Location: Base Supply Center.
Headquarters U.S. Army Infantry Center, Fort Benning, GA.
NPA: L.C. Industries For The Blind, Inc., Durham, NC.
Contract Activity: Headquarters U.S. Army Infantry Center, Fort Benning, GA.

Deletions

I certify that the following action will not have a significant impact on a substantial number of small entities. The major factors considered for this certification were:

1. If approved, the action will not result in any additional reporting, recordkeeping or other compliance requirements for small entities other than the small organizations that will furnish the products to the Government.

2. There are no known regulatory alternatives which would accomplish the objectives of the Javits-Wagner-O'Day Act (41 U.S.C. 46–48c) in connection with the products proposed for deletion from the Procurement List.

The following products have been proposed for deletion from the Procurement List:

Products

Product/NSN: Impulse Merchandising Program (IMP) Shippers/M.R. 11522.
NPA: Winston-Salem Industries for the Blind, Winston-Salem, NC.
Contract Activity: Defense Commissary Agency, Fort Lee, VA.

Product/NSN: Impulse Merchandising Program (IMP) Shippers/M.R. 11577.
NPA: Winston-Salem Industries for the Blind, Winston-Salem, NC.
Contract Activity: Defense Commissary Agency, Fort Lee, VA.

Product/NSN: Impulse Merchandising Program (IMP) Shippers/M.R. 11602.
NPA: Winston-Salem Industries for the Blind, Winston-Salem, NC.
Contract Activity: Defense Commissary Agency, Fort Lee, VA.

Product/NSN: Impulse Merchandising Program (IMP) Shippers/M.R. 11618.
NPA: Winston-Salem Industries for the Blind, Winston-Salem, NC.
Contract Activity: Defense Commissary Agency, Fort Lee, VA.

Product/NSN: Impulse Merchandising Program (IMP) Shippers/M.R. 11695.
NPA: Winston-Salem Industries for the Blind, Winston-Salem, NC.
Contract Activity: Defense Commissary Agency, Fort Lee, VA.

Sheryl D. Kennerly,
Director, Information Management.

[FR Doc. 02–12433 Filed 5–16–02; 8:45 am]
BILLING CODE 6353–01–P

COMMITTEE FOR PURCHASE FROM PEOPLE WHO ARE BLIND OR SEVERELY DISABLED

Procurement List; Additions

AGENCY: Committee for Purchase from People Who Are Blind or Severely Disabled.

ACTION: Additions to Procurement List.

SUMMARY: This action adds to the Procurement List a product and services to be furnished by nonprofit agencies employing persons who are blind or have other severe disabilities.

EFFECTIVE DATE: June 16, 2002.

ADDRESSES: Committee for Purchase From People Who Are Blind or Severely Disabled, Jefferson Plaza 2, Suite 10800, 1421 Jefferson Davis Highway, Arlington, Virginia 22202–3259.

FOR FURTHER INFORMATION CONTACT: Sheryl D. Kennerly. (703) 603–7740.

SUPPLEMENTARY INFORMATION: On October 12, and December 21, 2001, and

January 25, March 8, and March 22, 2002, the Committee for Purchase From People Who Are Blind or Severely Disabled published notice (66 FR 52094 and 65876, and 67 FR 3683, 10663, and 13309) of proposed additions to the Procurement List.

After consideration of the material presented to it concerning capability of qualified nonprofit agencies to provide the product and services and impact of the additions on the current or most recent contractors, the Committee has determined that the products and services listed below are suitable for procurement by the Federal Government under 41 U.S.C. 46–48c and 41 CFR 51–2.4. I certify that the following action will not have a significant impact on a substantial number of small entities. The major factors considered for this certification were:

1. The action will not result in any additional reporting, recordkeeping or other compliance requirements for small entities other than the small organizations that will furnish the product and services to the Government.

2. The action will result in authorizing small entities to furnish the product and services to the Government.

3. There are no known regulatory alternatives which would accomplish the objectives of the Javits-Wagner-O'Day Act (41 U.S.C. 46–48c) in connection with the product and services proposed for addition to the Procurement List.

Accordingly, the following product and services are added to the Procurement List:

Product

Product/NSN: Battery, Nonrechargeable/ 6135–01–333–6737
NPA: Eastern Carolina Vocational Center, Inc., Greenville, NC.
Contract Activity: Defense Supply Center—Richmond, Richmond, VA.

Services

Service Type/Location: Administrative Service Milwaukee Federal Building and U.S. Courthouse, Milwaukee, WI.
NPA: Milwaukee Center for Independence, Inc., Milwaukee, WI.
Contract Activity: GSA, Public Buildings Service.

Service Type/Location: Base Supply Center/ Peterson AFB, CO.
NPA: Envision, Inc., Wichita, KS.
Contract Activity: Peterson AFB CO.

Service Type/Location: BSC, IEE & HAZMAT, Eglin AFB, FL.
NPA: L.C. Industries For The Blind, Inc., Durham, NC.
Contract Activity: Department of the Air Force.

Service Type/Location: Janitorial/Custodial, Naval and Marine Corps Reserve Centers, Alameda, CA.
NPA: The Independent Way, Oakland, CA.
Contract Activity: Naval Facilities Engineering Command-Concord, Concord, CA.

Service Type/Location: Janitorial/Custodial, Environmental Protection Agency (Western Ecology Division), Corvallis, OR.
NPA: Williamette Valley Rehabilitation Center, Inc., Lebanon, OR.
Contract Activity: Environmental Protection Agency.

This action does not affect current contracts awarded prior to the effective date of this addition or options that may be exercised under those contracts.

Sheryl D. Kennerly,

Director, Information Management.

[FR Doc. 02–12434 Filed 5–16–02; 8:45 am]

BILLING CODE 6353–01–P

DEPARTMENT OF COMMERCE

[I.D. 051402A]

Submission for OMB Review; Comment Request

The Department of Commerce has submitted to the Office of Management and Budget (OMB) for clearance the following proposal for collection of information under the provisions of the Paperwork Reduction Act (44 U.S.C. Chapter 35).

Agency: National Oceanic and Atmospheric Administration (NOAA).

Title: Alaska Region Logbook Family of Forms.

Form Number(s): None.

OMB Approval Number: 0648–0213.

Type of Request: Regular submission.

Burden Hours: 32,329.

Number of Respondents: 1,033.

Average Hours Per Response: 35 minutes for Weekly Cumulative Mothership ADF&G Fish Tickets; 14 minutes for U.S. Vessel Activity Report; 18 minutes for Catcher Vessel trawl gear daily fishing logbook (DFL); 28 minutes for Catcher Vessel longline and pot gear DFL; 30 minutes for Catcher/processor trawl gear daily cumulative production logbook (DCPL); 41 minutes for Catcher/processor longline and pot gear DCPL; 31 minutes for Shoreside processor DCPL; 31 minutes for Mothership DCPL; 8 minutes for Shoreside Processor Check-in/Check-out Report; 7 minutes for Mothership or Catcher/processor Check-in/Check-out Report; 11 minutes for Product transfer report; 17 minutes for Weekly Production Report; 11 minutes for Daily Production Report; estimated time to electronically submit the weekly production report (5 min./ report); 5 minutes to electronically submit the check-in/check-out report; 23 minutes for buying station report.

Needs and Uses: NMFS manages the U.S. groundfish fisheries of the Exclusive Economic Zone (EEZ) off Alaska under the Fishery Management Plan for Groundfish of the Gulf of Alaska and the Fishery Management Plan for the Groundfish Fishery of the Bering Sea and Aleutian Islands Area (FMPs). The North Pacific Fishery Management Council prepared the FMPs pursuant to the Magnuson-Stevens Act. Regulations implementing the FMPs are at 50 CFR part 679. The recordkeeping and reporting requirements at 50 CFR part 679.5 form the basis for this collection-of-information. NMFS Alaska Region requests information from participating groundfish fishermen which, upon receipt, results in an increasingly more efficient and accurate database. The collection is necessary for management and monitoring of the groundfish fisheries of the EEZ off Alaska for purposes of conservation of the fisheries.

Affected Public: Business or other for-profit organizations.

Frequency: On occasion, weekly, monthly, recordkeeping.

Respondent's Obligation: Mandatory.

OMB Desk Officer: David Rostker, (202) 395–3897.

Copies of the above information collection proposal can be obtained by calling or writing Madeleine Clayton, Departmental Paperwork Clearance Officer, (202) 482–3129, Department of Commerce, Room 6608, 14th and Constitution Avenue, NW, Washington, DC 20230 (or via the Internet at MClayton@doc.gov).

Written comments and recommendations for the proposed information collection should be sent within 30 days of publication of this notice to David Rostker, OMB Desk Officer, Room 10202, New Executive Office Building, Washington, DC 20503.

Dated: May 10, 2002.

Madeleine Clayton,

Departmental Paperwork Clearance Officer, Office of the Chief Information Officer.

[FR Doc. 02–12475 Filed 5–16–02; 8:45 am]

BILLING CODE 3510–22–S

DEPARTMENT OF COMMERCE

International Trade Administration

[A–423–805]

Certain Cut-to-Length Carbon Steel Plate from Belgium; Notice of Amended Final Results of Administrative Review in Accordance With Final Court Decision Affirming Redetermination

AGENCY: Import Administration, International Trade Administration, Department of Commerce.

SUMMARY: On December 4, 2001, the United States Court of International Trade (CIT) affirmed the Department of Commerce's final remand results of the antidumping duty administrative review of certain cut-to-length carbon steel plate from Belgium. As there is now a final and conclusive court decision in this action, we are amending our final results, and we will instruct the Customs Service to liquidate entries subject to the review.

EFFECTIVE DATE: May 17, 2002.

FOR FURTHER INFORMATION CONTACT: Mark Hoadley at (202) 482–0666, Office of AD/CVD Enforcement VII, Group III, Import Administration, International Trade Administration, U.S. Department of Commerce, Room 7866, 14th Street and Constitution Avenue, NW., Washington, DC 20230.

SUPPLEMENTARY INFORMATION:

The Applicable Statute and Regulations

Unless otherwise indicated, all citations to the statute are references to the provisions effective January 1, 1995, the effective date of the amendments made to the Tariff Act of 1930 (the Act) by the Uruguay Round Agreements Act (URAA). In addition, unless otherwise indicated, all citations to Department of Commerce (Department) regulations refer to the regulations codified at 19 CFR part 351 (April 2001).

Background

On January 20, 1998, the Department of Commerce (the Department) published its final results for the administrative review of certain cut-to-length carbon steel plate from Belgium for the period of review (POR) August 1, 1995 through July 31, 1996. *See Final Results of Antidumping Duty Administrative Review of Certain Cut-to-Length Carbon Steel Plate from Belgium*, 63 FR 2959 (January 20, 1998) (*Final Results*). Fabrique de Fer de Charleroi S.A. (FAFER) appealed the *Final Results* to the Court of International Trade (CIT), challenging the Department's calculation of FAFER's U.S. selling expenses.

During the administrative review, the Department issued its standard and supplemental questionnaires to FAFER instructing FAFER to report expenses, including indirect selling expenses related to its U.S. sales. In its response to the questionnaire, FAFER did not identify these expenses in the manner, and with the specificity, requested by the Department.

FAFER first reported that there were no U.S. indirect selling expenses applicable to its one U.S. sale made during the POR: FAFER's questionnaire stated that ''There were no cost of indirect selling expenses for the products under investigation that FAFER have incurred in the United States, either directly or indirectly.'' FAFER's November 18, 1996 Questionnaire Response, Section C, at 35. In response to a supplemental questionnaire, FAFER added that indirect selling expenses had been allocated based on information in its Section D response. *See* FAFER's January 17, 1997 Questionnaire Response, at 5. The Department determined that the application of facts available was warranted for both U.S. and home market indirect selling expenses. *See Cut-to-Length Carbon Steel Plate From Belgium: Preliminary Results of Antidumping Duty Administrative Review*, 62 FR 48213, 48215 (September 15, 1997) (*Preliminary Results*) (applying facts available to U.S. indirect selling expenses) and *Final Results*, 63 FR at 2963 (January 20, 1998) (applying facts available to home market indirect selling expenses).

Because FAFER's U.S. sale was made through an affiliate, the Department classified the sale as a constructed export price (CEP) sale, and the price for the sale had to be adjusted pursuant to section 772(d)(1) of the Act (19 U.S.C. § 1677a(d)(1)) to account for FAFER's direct and indirect selling expenses. FAFER had not reported these expenses needed to calculate CEP, and therefore the Department had to resort to facts available to fill in the missing information. In the *Final Results*, the Department used the commission rate FAFER normally paid its U.S. affiliate as a facts available proxy for FAFER's U.S. indirect selling expenses. *Final Results*, 63 FR at 2962 (January 20, 1998). In its opinion, the Court affirmed the Department's use of facts available in determining the appropriate deduction to FAFER's U.S. sales price. The Court, however, ordered the Department to choose another facts available substitute for these expenses, because the record indicated that the Department had determined that no commission was actually paid on the U.S. sale in question. The Court reasoned that, ''{c}onsidering that there is no dispute about the inapplicability of FAFER's actual general commission to the sale at issue, Commerce's use of such commission as a proxy for FAFER's indirect selling expenses is unreasonable.'' *See FAFER v. U.S.*, Slip. Op. 01–82, at 17 (CIT July 3, 2001). The Court also noted that ''{t}he mere possibility that FAFER's indirect selling expenses could be an amount near the amount to which Commerce arrived on the basis of facts available cannot serve as a valid argument in view of Commerce's admitted obligation to arrive to . . . the estimate most rational under the circumstances rather than the most similar.'' *Id.* at 17–18, note 4.

Pursuant to its receipt of the ClT's remand instructions, on September 6, 2001, the Department released its draft results of redetermination to the plaintiff and defendant-intervenors for comment. *See Certain Cut-to-Length Carbon Steel Plate from Belgium; Draft Results of Redetermination Pursuant to Court Remand* (September 6, 2001) (*Draft Remand Results*).

In the *Draft Remand Results*, we reconsidered our methodology in accordance with the CIT's decision. The Department determined that the selling, general, and administrative (SG&A) expenses detailed on the financial statements of FAFER's U.S. affiliate, submitted in FAFER's October 21, 1996 Questionnaire Response, are a reasonable estimate of FAFER's U.S. indirect selling expenses, as the reported expenses bear a rational relationship to FAFER's missing information. The Act does not use the term indirect selling expenses, but refers to any selling expenses other than direct selling expenses, commission expenses, and expenses paid by the seller on the buyer's behalf. *See* Section 772(d) of the Act (19 U.S.C. §§ 1677a(d)(1)(D)). Thus, it is appropriate to combine all SG&A expenses for purposes of this CEP deduction. On September 13, 2001, the defendant-intervenors, Bethlehem Steel Corporation and United States Steel LLC, formerly U.S. Steel Group, a unit of USX Corporation, provided a timely brief commenting on the draft results. On September 14, 2001, plaintiff, Usinor Industeel, SA, (formerly FAFER), provided a timely brief commenting on the draft results. On September 19, 2001, the defendant-intervenors in this case provided a timely rebuttal brief.

After reviewing parties comments, on October 1, 2001, the Department issued its final remand results. *See Certain Cut-to-Length Carbon Steel Plate from Belgium Final Results of*

Redetermination Pursuant to Court Remand (October 1, 2001) (*Final Remand Results*). In our *Final Remand Results*, we made no changes to the *Draft Remand Results*. Parties comments to our *Draft Remand Results* and the Department's responses are discussed in the *Final Remand Results*.

On December 4, 2001, the CIT affirmed the Department's *Final Remand Results*. *See Fabrique De Fer Charleroi S.A. v. United States*, Slip Op. 01–140 (December 4, 2001). No party appealed the CIT's decision. As this case is now final and conclusive, we are amending the *Final Results* of review. As a result of our recalculations, based upon the changes set forth above, we have revised the dumping margin for respondent.

Amendment to Final Results of Review

Because no further appeals have been filed and there is now a final and conclusive decision in the CIT proceeding, effective as of the publication date of this notice, we are amending the *Final Results*, and establishing the following revised weight-averaged dumping margin:

Company Amended Final Results 1995–1996	Margin
Fabrique de Fer de Charleroi S.A.	12.96%

Accordingly, the Department will instruct the Customs Service to assess antidumping duties on all appropriate entries of subject merchandise in accordance with these amended final results.

Cash Deposit Requirements

The Department has not conducted a review of this order for any review period subsequent to the review period at issue (August 1, 1995 through July 31, 1996). Therefore, the following deposit requirements will be effective upon publication of this notice of final results of administrative review for all shipments of certain cut-to-length carbon steel plate from Belgium entered, or withdrawn from warehouse, for consumption on or after the date of publication, as provided by section 751(a)(2)(C) of the Act: (1) The cash deposit rate for FAFER will be the rate shown above; (2) for previously reviewed or investigated companies not listed above, the cash deposit rate will continue to be the company-specific rate established for the most recent period; (3) if the exporter is not a firm covered in this review, a prior review, or the original less-than-fair-value (LTFV) investigation, but the manufacturer is, the cash deposit rate will be the rate established for the most recent period for the manufacturer of the merchandise; and, (4) for all other producers and/or exporters of this merchandise, the cash deposit rate shall be the rate established in the LTFV investigation, which is 6.75 percent. *See Amended Final Determination of Sales at Less Than Fair Value: Certain Cut-to-Length Carbon Steel Plate from Belgium*, 63 FR 40698 (July 30, 1998). These deposit rates shall remain in effect until publication of the final results of the next administrative review.

Dated: May 9, 2002

Joseph A. Spetrini,

Acting Assistant Secretary for Import Administration.

[FR Doc. 02–12443 Filed 5–16–02; 8:45 am]

BILLING CODE 3510–DS–S

DEPARTMENT OF COMMERCE

International Trade Administration

[A–201–820]

Fresh Tomatoes from Mexico: Extension of Time Limit for Final Results of Five-Year Sunset Review

AGENCY: Import Administration, International Trade Administration, Department of Commerce.

ACTION: Notice of Extension of Time Limit for Final Results of Five-Year (''Sunset'') Review of the Suspended Antidumping Duty Investigation on Fresh Tomatoes from Mexico.

SUMMARY: The Department of Commerce (''the Department'') is extending the time limit for final results in the full sunset review of the suspended antidumping duty investigation on fresh tomatoes (''tomatoes'') from Mexico. We are extending the full sunset review of the suspended antidumping duty investigation to appropriately address issues relevant in the Department's on-going re-negotiation of the suspended agreement on tomatoes from Mexico. The Department intends to issue final results of this sunset review not later than August 27, 2002.

EFFECTIVE DATE: May 17, 2002.

FOR FURTHER INFORMATION CONTACT: James P. Maeder or Martha V. Douthit, Import Administration, International Trade Administration, U.S. Department of Commerce, 14th Street & Constitution Avenue, NW, Washington, DC 20230; telephone: (202) 482–3330 or (202) 482–5050, respectively.

SUPPLEMENTARY INFORMATION:

Extension of Final Results:

On October 1, 2001, the Department initiated (66 FR 49926) a sunset review of the suspended antidumping investigation on tomatoes from Mexico pursuant to section 751(c) of the Tariff Act of 1930, as amended (''the Act''). On the basis of the notice of intent to participate filed on behalf of domestic interested parties, and adequate substantive comments filed on behalf of the domestic interested parties and respondent interested parties, the Department determined that a full (240 day) sunset review was warranted of this suspended antidumping duty investigation.

In a sunset review, the Department normally will issue its final results not later than 240 days after the date of publication in the Federal Register of the notice of initiation in accordance with 19 CFR 351.218 (f)(3)(i). However, if the Secretary determines that a full sunset review is extraordinarily complicated under section 751(c)(5)(C) of the Act, the Secretary may extend the period for issuing final results by not more than 90 days (see section 751 (c)(5)(B) of the Act).

We find this case to be extraordinarily complicated due to issues related to the on-going re-negotiation of the suspension agreement from Mexico. Therefore, we determine it appropriate to take the maximum amount of time allowed under the statute to conduct this sunset review. For this reason we are extending the period for issuing final results by 90 days. Thus, the Department intends to issue the final results on tomatoes from Mexico, not later than August 27, 2002, in accordance with section 751(c)(5)(B) of the Act.

Dated: May 10, 2002

Bernard T. Carreau,

Acting Assistant Secretary for Import Administration.

[FR Doc. 02–12445 Filed 5–16–02; 8:45 am]

BILLING CODE 3510–DS–S

DEPARTMENT OF COMMERCE

International Trade Administration

[A–351–806]

Silicon Metal from Brazil: Amended Final Results of Antidumping Duty Administrative Review in Accordance with Court Decision

AGENCY: Import Administration, International Trade Administration, U.S. Department of Commerce

ACTION: Notice of Amended Final Results of Antidumping Duty

Administrative Review in accordance with Court Decision

SUMMARY: On August 27, 2001, the United States Court of International Trade (''CIT'')affirmed the remand determination of the 1994–95 administrative review for Companhia Ferroligas Minas Gerais-Minasligas (''Minasligas''), Companhia Brasilerira Carbureto de Calcio (''CBCC''), Eletrosilex Belo Horizonte (''Eletrosilex''), and Rima Industrial S/A (''RIMA'') by the Department of Commerce (''the Department'') arising from the antidumping duty order on silicon metal from Brazil. *See American Silicon Technologies v. United States,* No. 97–02–00267, Slip Op. 2001–109 (August 27, 2001). CBCC timely appealed the CIT's judgment. On January 15, 2002 the CIT stayed its judgment and extended the injunction solely in respect to CBCC's entries. *See American Silicon Technologies v. United States,* No. 97–02–00267, Slip Op. 2002–5 (January 15, 2002). After recalculation of the dumping margins for Minasligas, Eletrosilex, and RIMA, we are amending the final results of the review in this matter. We will instruct the U.S. Customs Service to liquidate Electrosilex, Minasligas, and RIMA's entries subject to these amended final results.

EFFECTIVE DATE: May 17, 2002.

FOR FURTHER INFORMATION CONTACT: Marlene Hewitt, Antidumping/Countervailing Duty Enforcement, Import Administration, International Trade Administration, U.S. Department of Commerce, 14th Street and Constitution Avenue, N.W.,Washington DC 20230; telephone (202) 482–1385.

SUPPLEMENTARY INFORMATION:

Background

On July 31, 1991 the Department issued an antidumping duty order on silicon metal from Brazil. *See Antidumping Duty Order: Silicon Metal from Brazil,* 56 FR 36135 (July 31, 1991). On January 14, 1997, the Department published its final results of the 1994–1995 administrative review (fourth review) of silicon metal for five Brazilian manufacturers/exporters, CBCC, Minasligas, Eletrosilex, RIMA, and Camargo Correa Metais (''CCM''). *See Silicon Metal from Brazil; Final Results of Antidumping Administrative Review and Determination Not to Revoke in Part,* 62 FR 1970 (January 14, 1997) (''Final Results'').

On August 18, 1997, the U.S. Court of International Trade (''CIT'') issued an order directing the Department to consider the alleged ministerial errors and correct any ministerial errors identified in the allegations and contained in the *Final Results. See American Silicon Technologies v. United States,* No. 97–02–00267, Slip Op. 97–113 (August 18, 1997). The Department subsequently corrected the ministerial errors and published an amended final. *See Silicon Metal from Brazil; Amended Final Results of Antidumping Administrative Review,* 62 FR 54087 (October 17, 1997) (''*Amended Final Results*'').

On April 9, 1999 the CIT issued an order remanding to the Department the Amended Final Results. *See American Silicon Technologies v. United States*, No. 97–02–00267, Slip Op. 99–34 (April 9, 1999). In its April 9, 1999 order, the CIT instructed the Department to: recalculate CBCC's financial expenses with the instruction that Commerce base those expenses upon the consolidated financial statements of CBCC and its immediate parent Solvay do Brasil; recalculate cost of production (''COP'') for Minasligas based upon an accounting methodology which is non-distortive and reasonably reflective of actual costs; reconsider CBCC's depreciation expenses; reconsider RIMA's COP and constructed value (''CV''); reconsider Electrosilex's financial expenses; reconsider CBCC's and RIMA's COP and CV regarding cost of internally-produced charcoal; reconsider CBCC's and RIMA's COP and CV regarding supervisory labor costs; reconsider CBCC's CV regarding IPI taxes; reconsider Rima's and CBCC's CV profit regarding profit ratios determined from non-CBCC financial statements; reconsider Minasligas' interest income expense; and reconsider Minasligas' CV profit. The CIT affirmed the *Amended Final Results* as to all other issues.

On September 23, 1999, the Department filed its redetermination on remand.

On August 27, 2001, the CIT sustained the Department's redetermination on remand. *See American Silicon Technologies v. United States*, No. 97–02–00267, Slip Op. 2001–109 (August 27, 2001).

CBCC timely appealed the CIT's judgment. On January 15, 2002 the CIT stayed its judgment and extended the injunction solely in respect to CBCC's entries. *See American Silicon Technologies v. United States*, No. 97–02–00267, Slip Op. 2002–5 (January 15, 2002).

Litigation in this case is final and conclusive for Minasligas, Eletrosilex, CCM, and RIMA. We are therefore amending our final results of review for the period July 1, 1994 through June 30, 1995.

The revised weighted-average margin for the above companies are as follows:

Manufacturer/Exporter	Margin (percent)
Minasligas	9.68
Eletrosilex	13.18
RIMA	81.61
CCM	35.23

Accordingly, the Department will determine, and the U.S. Customs Service (''Customs'') will assess, antidumping duties on all entries of subject merchandise from Minasligas, Eletrosilex, CCM, and RIMA, in accordance with these amended final results. For assessment purposes, we have calculated importer-specific duty assessment rates for each class or kind of merchandise based on the ratio of the total amount of antidumping duties calculated for the examined sales to the total quantity of sales examined. The Department will issue appraisement instructions directly to Customs. The above rate will not affect Minasligas, Eletrosilex, CCM, and RIMA's cash deposit rates currently in effect, which continue to be based on the margins found to exist in the most recently completed review.

This notice is published in accordance with sections 751(a)(1) and 777(i) of the Tariff Act (19 U.S.C. 1675(a)(1) and 1677f(i)) and 19 CFR 351.221.

Dated: May 13, 2002.

Faryar Shirzad,

Assistant Secretaryfor Import Administration.

[FR Doc. 02–12444 Filed 5–16–02; 8:45 am]

BILLING CODE 3510–DS–S

DEPARTMENT OF COMMERCE

National Oceanic and Atmospheric Administration

[I.D. 051002E]

New England Fishery Management Council; Public Meetings

AGENCY: National Marine Fisheries Service (NMFS), National Oceanic and Atmospheric Administration (NOAA), Commerce.

ACTION: Notice of public meeting.

SUMMARY: The New England Fishery Management Council (Council) is scheduling a public meeting of its Groundfish Advisory Panel in May 2002. Recommendations from the committee will be brought to the full Council for formal consideration and action, if appropriate.

DATES: The meeting will held on Friday, May 31, 2002, at 9:30 a.m.

ADDRESSES: The meeting will be held at the Sheraton Ferncroft, 50 Ferncroft Road, Danvers, MA 01923; telephone: (978) 777–2500.

Council address: New England Fishery Management Council, 50 Water Street, Newburyport, MA 01950.

FOR FURTHER INFORMATION CONTACT: Paul J. Howard, Executive Director, New England Fishery Management Council; (978) 465–0492.

SUPPLEMENTARY INFORMATION: The Groundfish Advisory Committee will meet to review the final report of the Council's Capacity Committee. This report suggests alternatives for reducing fishing capacity in the groundfish fleet. The Advisors have been asked to comment on the proposed measures, including whether they will make rationale business sense for those vessel owners who may choose to take advantage of the alternatives. The Advisors will develop recommendations which will be reported to the Groundfish Committee and the full Council at a later date. The Advisory Panel may also address alternatives under development for Amendment 13 to the Northeast Multispecies Fishery Management Plan (FMP). Any recommendations of the Panel will be considered by the Groundfish Committee at a future date.Although non-emergency issues not contained in this agenda may come before this group for discussion, those issues may not be the subject of formal action during this meeting. Action will be restricted to those issues specifically listed in this notice and any issues arising after publication of this notice that require emergency action under section 305(c) of the Magnuson-Stevens Act, provided the public has been notified of the Council's intent to take final action to address the emergency.

Special Accommodations

This meeting is physically accessible to people with disabilities. Requests for sign language interpretation or other auxiliary aids should be directed to Paul J. Howard (see **ADDRESSES**) at least 5 days prior to the meeting dates.

Dated: May 13, 2002.

Richard W. Surdi,

Acting Director, Office of Sustainable Fisheries, National Marine Fisheries Service.

[FR Doc. 02–12474 Filed 5–16–02; 8:45 am]

BILLING CODE 3510–22–S

DEPARTMENT OF COMMERCE

National Oceanic and Atmospheric Administration

[I.D. 051002H]

North Pacific Fishery Management Council; Public Meetings

AGENCY: National Marine Fisheries Service (NMFS), National Oceanic and Atmospheric Administration (NOAA), Commerce.

ACTION: Notice of meetings of the North Pacific Fishery Management Council (Council) and its advisory committees.

SUMMARY: The North Pacific Fishery Management Council (Council) and its advisory committees will hold public meetings June 3-12, 2002, in Dutch Harbor, AK.

DATES: The Council's Advisory Panel will begin at 8 a.m., Monday, June 3, and continue through Saturday, June 8, 2002. The Scientific and Statistical Committee will begin at 8 a.m. on Monday, June 3, and continue through Wednesday, June 5, 2002.

The Council will begin its plenary session at 8 a.m. on Wednesday, June 5, continuing through noon Wednesday, June 12. All meetings are open to the public except executive sessions.

ADDRESSES: The Grand Aleutian Hotel, 498 Salmon Way, Dutch Harbor, AK 99692.

Council address: North Pacific Fishery Management Council, 605 W. 4th Ave., Suite 306, Anchorage, AK 99501-2252.

FOR FURTHER INFORMATION CONTACT: Council staff, telephone: 907-271-2809.

SUPPLEMENTARY INFORMATION: Council Plenary Session: The agenda for the Council's plenary session will include the following issues. The Council may take appropriate action on any of the issues identified.

1. Reports:

(a) Executive Director's Report.

(b) State Fisheries Report by Alaska Dept. of Fish and Game.

(c) NMFS Management Report.

(d) NMFS & U.S. Coast Guard Enforcement Surveillance reports.

2. Gulf of Alaska Groundfish Rationalization: Receive committee report and provide direction, as necessary.

3. Essential Fish Habitat: Receive committee report and provide direction, as necessary.

4. Bering Sea/Aleutian Islands (BSAI) Crab Rationalization:

(a) Identify preferred alternative for rationalization.

(b) Finalize alternatives for the Environmental Impact Statement for the BSAI King and Tanner Crab Fishery Management Plan.

5. Community Development Quotas: Final action on alternatives for program policy changes.

6. Draft Programmatic Groundfish Supplemental Environmental Impact Statement: finalize alternatives for analysis.

7. Steller Sea Lion Issues: final action on two proposed amendments.

8. American Fisheries Act:

(a) Initial review of improved retention/utilization adjustments.

(b) Final action on single geographic location amendment.

(c) Review committee report on pollock bycatch measures, if available, and provide further direction.

9. Research Priorities: review and recommend research priorities.

10. Groundfish Management:

(a) Initial review of proposed changes to the annual harvest specification process.

(b) Review workplan and provide direction for an analysis of differential gear impacts.

(c) Final action on alternatives to allocate BSAI Pacific cod harvests between pot catcher processors and pot catcher vessels.

11. Review staff tasking and provide direction.

12. Discuss annual management cycle.

Scientific and Statistical Committee (SSC): The SSC agenda will include the following issues:

1. Research priorities (Item #9 on the Council agenda)

2. Harvest specification process (Item ı10(a) on the Council agenda)

3. Draft Groundfish Programmatic SEIS (Item ı6 on the Council agenda)

4. Review data collection information.

5. Review impacts methodology.

Advisory Panel: The Advisory Panel will address the same agenda issues as the Council, with the exception of the Reports under Item #1 of the Council agenda.

Although non-emergency issues not contained in this agenda may come before these groups for discussion, in accordance with the Magnuson-Stevens Fishery Conservation and Management Act, these issues may not be the subject of formal action during the meeting. Action will be restricted to those issues specifically identified in the agenda listed in this notice and any issues arising after publication of this notice that require emergency action under section 305(c) of the Magnuson-Stevens Act, provided the public has been notified of the Council's intent to take final action to address the emergency.

Special Accommodations

These meetings are physically accessible to people with disabilities. Requests for sign language interpretation or other auxiliary aids should be directed to Helen Allen at 907-271-2809 at least 7 working days prior to the meeting date.

Dated: May 13, 2002.

Richard W. Surdi,

Acting Director, Office of Sustainable Fisheries, National Marine Fisheries Service.

[FR Doc. 02–12477 Filed 5–16–02; 8:45 am]

BILLING CODE 3510–22–S

DEPARTMENT OF COMMERCE

National Oceanic and Atmospheric Administration

[I.D. 051002G]

Fisheries of the South Atlantic; Executive Committee Meeting

AGENCY: National Marine Fisheries Service (NMFS), National Oceanic and Atmospheric Administration (NOAA), Commerce.

ACTION: Notice of law enforcement committee meeting.

SUMMARY: The South Atlantic Fishery Management Council (Council) will hold a meeting of its Executive Committee in Charleston, SC.

DATES: The meeting will take place on June 3-4, 2002.

ADDRESSES: The meeting will be held at the Town & Country Inn, 2008 Savannah Highway, Charleston, SC 29407; telephone: 843–571–1000; fax: 843–766–9444.

Council address: South Atlantic Fishery Management Council, One Southpark Circle, Suite 306, Charleston, SC 29407.

FOR FURTHER INFORMATION CONTACT: Kim Iverson, Public Information Officer; telephone: 843–571–4366; fax: 843–769–4520.

SUPPLEMENTARY INFORMATION: The Executive Committee will meet from 1:30 p.m. until 5 p.m. on June 3, 2002 (closed session), and again from 8:30 a.m. until 1 p.m. on June 4, 2002.

The Committee will meet in closed session on Monday, June 3, to receive legal briefing on recent court rulings regarding bycatch, overfished species and other issues and how they will affect Council actions. On Tuesday, June 4, the Executive Committee will meet in open session to discuss a request from the Secretary of Commerce for a response from the Council regarding a recent petition for rulemaking on bycatch (Federal Register Notice, 67 FR 19154, April 18, 2002). In addition, the Committee will discuss avenues for moving forward with fishery management plans and amendments currently being developed for submission to the Secretary of Commerce relevent to recent court rulings affecting fisheries management.

Although non-emergency issues not contained in this agenda may come before this group for discussion, those issues may not be the subject of formal action during this meeting. Action will be restricted to those issues specifically identified in this notice and any issues arising after publication of this notice that require emergency action under section 305(c) of the Magnuson-Stevens Fishery Conservation and Management Act, provided the public has been notified of the Council's intent to take final action to address the emergency.

Special Accommodations

These meetings are physically accessible to people with disabilities. Requests for sign language interpretation or other auxiliary aids should be directed to the Council office (see **ADDRESSES**) by May 31, 2002.

Dated: May 13, 2002.

Richard W. Surdi,

Acting Director, Office of Sustainable Fisheries, National Marine Fisheries Service.

[FR Doc. 02–12476 Filed 5–16–02; 8:45 am]

BILLING CODE 3510–22–S

DEPARTMENT OF COMMERCE

National Oceanic and Atmospheric Administration

[I.D. 050702C]

Marine Mammals; File No. 984–1587

AGENCY: National Marine Fisheries Service (NMFS), National Oceanic and Atmospheric Administration (NOAA), Commerce.

ACTION: Issuance of permit amendment.

SUMMARY: Notice is hereby given that Dr. Terrie Williams, Department of Biology, University of California at Santa Cruz, Santa Cruz, CA 95064 has been issued an amendment to scientific research Permit No. 984–1587–00, as amended by Permit No. 984–1587–01. The permit number has been changed to 984–1587–02 to reflect that the permit has been amended.

ADDRESSES: The amendment and related documents are available for review upon written request or by appointment in the following office(s):

Permits, Conservation and Education Division, Office of Protected Resources, NMFS, 1315 East-West Highway, Room 13705, Silver Spring, MD 20910; phone (301) 713–2289; fax (301) 713–0376.

FOR FURTHER INFORMATION CONTACT: Amy Sloan or Ruth Johnson, (301) 713–2289.

SUPPLEMENTARY INFORMATION: On May 7, 2002, notice was published in the **Federal Register** (67 FR 30651) that an amendment of Permit No. 984–1587–00 had been requested by the above-named individual. The requested amendment has been granted prior to close of the public comment period under the authority of the Marine Mammal Protection Act of 1972, as amended (16 U.S.C. 1361 *et seq.*), and the Regulations Governing the Taking and Importing of Marine Mammals (50 CFR part 216), specifically, 50 CFR 216.33(e)(6) and 216.39(c), because delaying issuance of the permit amendment could result in loss of unique research opportunites.

The permit amendment authorizes extension of holding and research on three female California sea lions (*Zalophus californianus*) at Long Marine Laboratory to June 30, 2004; temporary holding of an adult male sea lion for research and breeding purposes; research on the three female sea lions while pregnant; and temporary holding of up to three pups. All procedures are performed voluntarily by the sea lions.

Dated: May 13, 2002.

Eugene T. Nitta,

Acting Chief, Permits, Conservation and Education Division, Office of Protected Resources, National Marine Fisheries Service.

[FR Doc. 02–12473 Filed 5–16–02; 8:45 am]

BILLING CODE 3510–22–S

DEPARTMENT OF DEFENSE

Department of the Air Force

HQ USAF Scientific Advisory Board

AGENCY: Department of the Air Force, DoD.

ACTION: Notice of meeting.

SUMMARY: Pursuant to Public Law 92–463, notice is hereby given of the forthcoming meeting of the Operational Architecture Panel from the Predictive Battlespace Awareness (PBA) to improve Military Effectiveness Study. The purpose of the meeting is to allow the SAB and study leadership to further discuss operational architecture issues at a classified level. This meeting will be closed to the public.

DATES: 28–30 May 2002.

ADDRESSES: (TBD) Wilson Blvd, Rosslyn VA 20330.

FOR FURTHER INFORMATION CONTACT: Colonel Marian Alexander, Air Force Scientific Advisory Board Secretariat, 1180 Air Force Pentagon, Rm 5D982, Washington DC 20330–1180, (703) 697–4811.

Pamela D. Fitzgerald,

Air Force Federal Register Liaison Officer.

[FR Doc. 02–12329 Filed 5–16–02; 8:45 am]

BILLING CODE 5001–05–P

DEPARTMENT OF EDUCATION

Notice of Proposed Information Collection Requests

AGENCY: Department of Education.

SUMMARY: The Leader, Regulatory Information Management Group, Office of the Chief Information Officer, invites comments on the proposed information collection requests as required by the Paperwork Reduction Act of 1995.

DATES: Interested persons are invited to submit comments on or before July 16, 2002.

SUPPLEMENTARY INFORMATION: Section 3506 of the Paperwork Reduction Act of 1995 (44 U.S.C. Chapter 35) requires that the Office of Management and Budget (OMB) provide interested Federal agencies and the public an early opportunity to comment on information collection requests. OMB may amend or waive the requirement for public consultation to the extent that public participation in the approval process would defeat the purpose of the information collection, violate State or Federal law, or substantially interfere with any agency's ability to perform its statutory obligations. The Leader, Regulatory Information Management Group, Office of the Chief Information Officer, publishes that notice containing proposed information collection requests prior to submission of these requests to OMB. Each proposed information collection, grouped by office, contains the following: (1) Type of review requested, *e.g.* new, revision, extension, existing or reinstatement; (2) title; (3) summary of the collection; (4) description of the need for, and proposed use of, the information; (5) respondents and frequency of collection; and (6) reporting and/or recordkeeping burden. OMB invites public comment. The Department of Education is especially interested in public comment addressing the following issues: (1) Is this collection necessary to the proper functions of the Department; (2) will this information be processed and used in a timely manner; (3) is the estimate of burden accurate; (4) how might the Department enhance the quality, utility, and clarity of the information to be collected; and (5) how might the Department minimize the burden of this collection on the respondents, including through the use of information technology.

Dated: May 13, 2002.

John Tressler,

Leader, Regulatory Information Management, Office of the Chief Information Officer.

Federal Student Aid

Type of Review: Revision.

Title: Federal Direct Stafford/Ford Loan and Federal Direct Unsubsidized Stafford/Ford Loan Master Promissory Note.

Frequency: On occasion.

Affected Public: Individuals or households.

Reporting and Recordkeeping Hour Burden: Responses: 706,000.

Burden Hours: 706,000.

Abstract: This form is the means by which a student borrower agrees to repay a Federal Direct Stafford/Ford Loan and/or a Federal Direct Unsubsidized Stafford/Ford Loan.

Requests for copies of the proposed information collection request may be accessed from *http://edicsweb.ed.gov,* by selecting the ''Browse Pending Collections'' link and by clicking on link number 2037. When you access the information collection, click on ''Download Attachments'' to view. Written requests for information should be addressed to Vivian Reese, Department of Education, 400 Maryland Avenue, SW., Room 4050, Regional Office Building 3, Washington, DC 20202–4651 or to the e-mail address *vivian_reese@ed.gov.* Requests may also be electronically mailed to the Internet address *OCIO_RIMG@ed.gov* or faxed to 202–708–9346. Please specify the complete title of the information collection when making your request.

Comments regarding burden and/or the collection activity requirements should be directed to Joseph Schubart at (202) 708–9266 or via his Internet address *Joe.Schubart@ed.gov.* Individuals who use a telecommunications device for the deaf (TDD) may call the Federal Information Relay Service (FIRS) at 1–800–877–8339.

[FR Doc. 02–12342 Filed 5–16–02; 8:45 am]

BILLING CODE 4000–01–P

DEPARTMENT OF EDUCATION

Submission for OMB Review; Comment Request

AGENCY: Department of Education.

SUMMARY: The Leader, Regulatory Information Management Group, Office of the Chief Information Officer invites comments on the submission for OMB review as required by the Paperwork Reduction Act of 1995.

DATES: Interested persons are invited to submit comments on or before June 17, 2002.

ADDRESSES: Written comments should be addressed to the Office of Information and Regulatory Affairs, Attention: Karen Lee, Desk Officer, Department of Education, Office of Management and Budget, 725 17th Street, NW, Room 10235, New Executive Office Building, Washington, DC 20503 or should be electronically mailed to the Internet address *Karen_F._Lee@omb.eop.gov.*

SUPPLEMENTARY INFORMATION: Section 3506 of the Paperwork Reduction Act of 1995 (44 U.S.C. Chapter 35) requires that the Office of Management and Budget (OMB) provide interested Federal agencies and the public an early opportunity to comment on information collection requests. OMB may amend or waive the requirement for public consultation to the extent that public participation in the approval process would defeat the purpose of the information collection, violate State or Federal law, or substantially interfere with any agency's ability to perform its statutory obligations. The Leader, Regulatory Information Management Group, Office of the Chief Information Officer, publishes that notice containing proposed information collection requests prior to submission of these requests to OMB. Each proposed information collection, grouped by office, contains the following: (1) Type of review requested, *e.g.* new, revision, extension, existing or reinstatement; (2) title; (3) summary of the collection; (4) description of the need for, and proposed use of, the information; (5) respondents and frequency of collection; and (6) reporting and/or recordkeeping burden. OMB invites public comment.

Dated: May 13, 2002.

John D. Tressler,

Leader, Regulatory Information Management, Office of the Chief Information Officer.

Office of Elementary and Secondary Education

Type of Review: Extension.

Title: Application for State Grants for Reading First.

Frequency: Grants awarded for a period of six years; SEAs not required to reapply until that period ends.

Affected Public: State, Local, or Tribal Gov't, SEAs or LEAs.

Reporting and Recordkeeping Hour Burden:

Responses: 57.

Burden Hours: 3,306.

Abstract: This application will be used to award grants to State Educational Agencies (SEAs) to improve K–3 reading instruction and student achievement through the application of scientifically based reading research, and the proven instructional and assessment tools consistent with this research.

Requests for copies of the submission for OMB review; comment request may be accessed from *http://edicsweb.ed.gov,* by selecting the ''Browse Pending Collections'' link and by clicking on link number 1936. When you access the information collection, click on ''Download Attachments'' to view. Written requests for information should be addressed to Vivian Reese, Department of Education, 400 Maryland Avenue, SW, Room 4050, Regional Office Building 3, Washington, DC 20202–4651 or to the e-mail address *vivan.reese@ed.gov.* Requests may also be electronically mailed to the Internet address *OCIO_RIMG@ed.gov* or faxed to 202–708–9346. Please specify the complete title of the information collection when making your request.

Comments regarding burden and/or the collection activity requirements should be directed to Kathy Axt at her Internet address *Kathy.Axt@ed.gov.* Individuals who use a telecommunications device for the deaf (TDD) may call the Federal Information Relay Service (FIRS) at 1–800–877–8339.

[FR Doc. 02–12341 Filed 5–16–02; 8:45 am]

BILLING CODE 4000–01–P

DEPARTMENT OF EDUCATION

Submission for OMB Review; Comment Request

AGENCY: Department of Education.

SUMMARY: The Leader, Regulatory Information Management Group, Office of the Chief Information Officer invites comments on the submission for OMB review as required by the Paperwork Reduction Act of 1995.

DATES: Interested persons are invited to submit comments on or before June 17, 2002.

ADDRESSES: Written comments should be addressed to the Office of Information and Regulatory Affairs, Attention: Karen Lee, Desk Officer, Department of Education, Office of Management and Budget, 725 17th Street, NW, Room 10235, New Executive Office Building, Washington, DC 20503 or should be electronically mailed to the Internet address *Karen_F._Lee@omb.eop.gov.*

SUPPLEMENTARY INFORMATION: Section 3506 of the Paperwork Reduction Act of 1995 (44 U.S.C. Chapter 35) requires that the Office of Management and Budget (OMB) provide interested Federal agencies and the public an early opportunity to comment on information collection requests. OMB may amend or waive the requirement for public consultation to the extent that public participation in the approval process would defeat the purpose of the information collection, violate State or Federal law, or substantially interfere with any agency's ability to perform its statutory obligations. The Leader, Regulatory Information Management Group, Office of the Chief Information Officer, publishes that notice containing proposed information collection requests prior to submission of these requests to OMB. Each proposed information collection, grouped by office, contains the following: (1) Type of review requested, *e.g.* new, revision, extension, existing or reinstatement; (2) title; (3) summary of the collection; (4) description of the need for, and proposed use of, the information; (5) respondents and frequency of collection; and (6) reporting and/or recordkeeping burden. OMB invites public comment.

Dated: May 13, 2002.

John D. Tressler,

Leader, Regulatory Information Management, Office of the Chief Information Officer.

Office of the Undersecretary

Type of Review: New.

Title: Study to Assess Funding, Accountability, and One-Stop Delivery Systems in Adult Education.

Frequency: One time.

Affected Public: State, Local, or Tribal Gov't, SEAs or LEAs; Not-for-profit institutions.

Reporting and Recordkeeping Hour Burden:

Responses: 220.

Burden Hours: 272.

Abstract: This study is part of the National Assessment of Adult Education authorized by the Workforce Investment Act (WIA), Title II (otherwise known as AEFLA). Findings and recommendations will be used by Congress in considering reauthorization in 2003. OMB approval is requested for two data collection components: (1) A survey of state adult education directors; and (2) site visits to describe state and local implementation of AEFLA and the implications of one-stop service delivery on local adult education programs and providers.

Requests for copies of the submission for OMB review; comment request may be accessed from *http://edicsweb.ed.gov,* by selecting the ''Browse Pending Collections'' link and by clicking on link number 1940. When you access the information collection, click on ''Download Attachments'' to view. Written requests for information should be addressed to Vivian Reese, Department of Education, 400 Maryland Avenue, SW, Room 4050, Regional Office Building 3, Washington, DC 20202–4651 or to the e-mail address *vivan.reese@ed.gov.* Requests may also be electronically mailed to the Internet address *OCIO_RIMG@ed.gov* or faxed to 202–708–9346. Please specify the complete title of the information collection when making your request.

Comments regarding burden and/or the collection activity requirements should be directed to Jacqueline Montague at (202) 708–5359 or via her Internet address *Jackie.Montague.ed.gov.* Individuals who use a telecommunications device for the deaf (TDD) may call the Federal Information Relay Service (FIRS) at 1–800–877–8339.

[FR Doc. 02–12343 Filed 5–16–02; 8:45 am]

BILLING CODE 4000–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER02–1756–000]

LG&E Capital Trimble County LLC; Notice of Filing

May 13, 2002.

Take notice that on May 7, 2002, of LG&E Capital Trimble County LLC (LCTC) filed an application requesting acceptance of its proposed Market-Based Rate Tariff (Tariff), waiver of certain regulations, and blanket approvals. The Tariff would authorize LCTC, inter alia, to engage in wholesale sales of capacity, energy, certain ancillary services, and firm transmission rights to eligible customers at market-based rates.

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be

taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's web site at *http://www.ferc.gov* using the ''RIMS'' link, select ''Docket #'' and follow the instructions (call 202–208–2222 for assistance). Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the ''e-Filing'' link.

Comment Date: May 22, 2002.

Magalie R. Salas,

Secretary.

[FR Doc. 02–12368 Filed 5–16–02; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2031–046]

Springville City, UT; Notice of Availability of Environmental Assessment

May 13, 2002.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission's) regulations, the Office of Energy Projects has reviewed the application dated August 30, 2000, requesting the Commission's authorization to issue a new license for the existing Bartholomew Hydroelectric Project, and has prepared an Environmental Assessment (EA) for the proposed and alternative actions. The subject project is located within Bartholomew Canyon and on Hobble Creek, in Utah County, Utah. The project is partially situated on federal lands within the Uinta National Forest.

Copies of the EA can be viewed at the Commission's Public Reference Room, Room 2A, 888 First Street, NE., Washington, DC 20426, or by calling (202) 208–1371. The document also may be viewed on the Web at *www.ferc.fed.us/online/rims.htm*. Call (202) 208–2222 for assistance.

Any comments on the EA should be filed within 45 days from the date of this notice and should be addressed to: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Please affix ''Bartholomew Hydroelectric Project, No.2031–046'' to the first page of your comments. All timely filed comments will be considered in any Commission order addressing the proposed new license.

If you have any questions concerning this matter, please telephone the Commission's Environmental Coordinator for the Bartholomew Hydroelectric Project at (202) 219–2780 or contact him by E-mail at *james.haimes@ferc.gov*.

Magalie R. Salas,

Secretary.

[FR Doc. 02–12369 Filed 5–16–02; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. AD02–1–000]

Federal Energy Regulatory Records Information System; Notice of Intent To Replace the Commission Issuance Posting System, Records Information Management System and Docket Sheet System

May 13, 2002.

The Federal Energy Regulatory Commission (the Commission), hereby gives notice that it intends to discontinue updating its Commission Issuance Posting System (CIPS), Records Information Management System (RIMS) and its Docket Sheet System on the web. As detailed in the notice of March 3, 2002 in the referenced docket, the Commission intends to combine these three online systems into a single online system called the Federal Energy Regulatory Records Information System (FERRIS).

This notice announces the coming availability of the new system. The Commission will start updating FERRIS with current issuances (CIPS data only) on or about May 20, 2002. On or about June 1, 2002, the Commission will complete the conversion of RIMS files and will discontinue updating CIPS, RIMS and Docket Sheets. Please refer to the Commission's website for the announcement of the exact dates these systems will no longer be updated.

To familiarize the public with the features of the new system, the Commission is holding demonstrations and classes. Dates for these events, held at the Commission's headquarters and through the web, are announced under the link, Demo's & Classes, on the FERRIS introductory page on the Commission's website, *http://www.ferc.gov/help/demos_classes.htm*.

Magalie R. Salas,

Secretary.

[FR Doc. 02–12367 Filed 5–16–02; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RT02–2–000, RT01–86–000, RT01–95–000, RM99–2–000, RT01–99–000, and RT01–100-000]

State-Federal Regional Panels on Regional Transmission Organizations, New England Transmission Owners, New York Independent System Operator, Inc., Regional Transmission Organizations; Notice of State-Federal Regional Panel

May 13, 2002.

On May 28, 2002, from 10 a.m. to 12 p.m. Eastern Daylight Time, there will be a state-federal regional panel in the form of a teleconference for New England and New York. Commissioners and staff from state regulatory agencies, the Federal Energy Regulatory Commission, and comparable Canadian national or provincial agencies will participate in the panel. It is established pursuant to the Order Announcing the Establishment of State-Federal Regional Panels to Address RTO Issues, Modifying the Application of Rule 2201 in the Captioned Dockets, and Clarifying Order No. 607, 97 FERC ¶ 61,182 (2001), *order on reh'g*, 98 FERC ¶ 61,309 (2002), *amended by* 99 FERC ¶ 61,092 (2002).

The participants have proposed the following agenda:

(1) The cost-benefit study on regional transmission organizations to be released May 14, 2002, by the New England and New York Independent System Operators.

(2) The geographic scope of regional transmission organizations in relation to New England.

(3) The merger of the New England and New York Independent System Operators.

(4) Governance of regional transmission organizations, including selection of board members and independence.

(5) Market monitoring.

The panel discussion will be transcribed, and the transcript will be placed in the captioned dockets. Ace-Federal Reporters will provide copies of the transcript at cost. The phone

numbers for Ace-Federal Reporters are (800) 336–6646 and (202) 347–3700. Additionally, the Commission will post the transcript on its website ten days after receipt from Ace-Federal Reporters.

For additional information, please contact: Sarah McKinley, State Relations, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, (202) 208–2016, *Sarah.McKinley@ferc.gov.*

Magalie R. Salas,

Secretary.

[FR Doc. 02–12370 Filed 5–16–02; 8:45 am]

BILLING CODE 6717–01–P

ENVIRONMENTAL PROTECTION AGENCY

[ER–FRL–6629–4]

Environmental Impact Statements and Regulations; Availability of EPA Comments

Availability of EPA comments prepared pursuant to the Environmental Review Process (ERP), under section 309 of the Clean Air Act and section 102(2)(c) of the National Environmental Policy Act as amended. Requests for copies of EPA comments can be directed to the Office of Federal Activities at (202) 564–7167.

An explanation of the ratings assigned to draft environmental impact statements (EISs) was published in FR dated April 12, 2002, (67 FR 17992).

Draft EISs

ERP No. D–AFS–J82016–MT Rating EC2, Bitterroot National Forest Noxious Weed Treatment Project, Ground and Aerial Herbicides Application, Mechanical, Biological and Cultural Weed Treatment and Public Awareness Measures, Implementation, Stevensville Ranger District, Bitterroot National Forest, Ravalli County, MT.

Summary: EPA supports the need for an integrated weed management program, but expressed environmental concerns regarding potential for herbicide transport to surface and ground water, and recommended improved mitigation measures to reduce risk of drift or herbicides to aquatic areas during aerial application. Specifically, the final EIS should include information regarding application rates for herbicide treatments, and information on herbicide leaching potential and aquatic toxicity and a minimal level of monitoring for herbicides in selected sensitive waters to validate effectiveness of mitigation measures.

ERP No. D–DOE–L08059–WA Rating EC2, Schultz-Hanford Transmission Line Project, New 500 kilovolt (kV) Transmission Line Construction, Central Washington, north of Hanford connecting to existing line at the Schultz Substation, Kittitas, Yakima, Grant and Benton Counties, WA.

Summary: EPA expressed environmental concerns with the purpose and need and alternatives evaluated, characterization of expected effects and proposed mitigation measures. EPA recommended that the FEIS include a monitoring and evaluation plan and include a discussion of the rationale for evaluating two specific project segments (Segment A Reroute and Segment B).

ERP No. D–DOE–L08060–00 Rating EC2, Wallula Power Project and Wallula-McNary Transmission Line Project, Construction and Operation, 1300 megawatt(MW) Natural Gas Fired Combustion Gas Turbine Facility and a new 500-kilovolt(kV) Transmission Line and Upgrade of the McNary Substation, US COE Section 10 and 404 Permits, Walla-Walla Co., WA and Umatilla Co., OR.

Summary: EPA had environmental concerns and identified issues with the project purpose and need and alternatives, air quality impact assessment, cumulative effects, lack of a monitoring and evaluation plan, noise effects on wildlife and vegetation management. EPA recommended that these issues be addressed in the final EIS.

ERP No. D–DOE–L08061–00 Rating EC2, McNary-John Day Transmission Line Project, Construction, Operation and Maintenance of a 79-mile-long 500-Kilovolt-Transmission Line between McNary Substation and John Day Substation, Umatilla and Sherman Counties, OR and Benton and Klickitat Counties, WA.

Summary: EPA has environmental concerns due to the lack of a demonstrated need for the project, an effectively constrained range of alternatives and the general, programmatic analyses for a site specific project. EPA recommends that the final EIS demonstrate the need for the project, examine the full range of reasonable alternatives, and include site-specific information and analyses about the project corridor, proposed project and mitigation measures.

ERP No. D–FHW–E40793–00 Rating EC2, Appalachian Corridor I–66 Highway Construction, US 23/119 south of Pikeville, KY eastward to the King Coal Highway southeast of Matewan, Funding and US Army COE Section 404 Permits Issuance, Pike County, KY and Mingo County, WV.

Summary: EPA expressed environmental concerns regarding locations of Alternates and Connectors, avoidance and mitigation of wetlands and stream impacts, and potential secondary and cumulative impacts. EPA requested additional information on these issues and clarification of study area maps.

ERP No. D–FHW–F40399–MI Rating EC2, M–15 Reconstruction, I–75 to I–69, Funding and NPDES and US Army COE Section 404 Permits Issuance, Oakland and Genesse Counties, MI.

Summary: EPA has environmental concerns and have identified issues relating to: Alternatives, wetland impacts/ mitigation, surface/ groundwater water and cumulative impacts.

ERP No. D–FHW–F40402–MI Rating EC2, I–94 Jackson Freeway Modernization Project, Improvements between Michigan State Route-60 (MI–60) and Sargent Road, Funding and NPDES and US Army COE Section 404 Permits Issuance, Jackson County, MI.

Summary: EPA identified environmental concerns with respect to wetland and stormwater impacts.

ERP No. D–FRC–J03014–00 Rating EC2, Kern River 2003 Gas Transmission Project, Expansion of the existing (KRGT) Interstate Pipeline System from southwestern Wyoming to southern California, Right-of-Way Grant, NPDES and US Army COE Section 404 Permits Issuance, (FERC Docket NO. CP01–422–000), WY, UT, NV and CA.

Summary: EPA expressed environmental concerns about impacts to wetlands and riparian areas, as well as the need to include information on revegetation plans and methods for controlling erosion.

ERP No. D–FRC–L05222–ID Rating EO2, Four Mid-Snake River Hydroelectric Projects, Applications for New License for the Existing Projects: Shoshane Falls-FERC No. 2778, Upper Salmon Falls-FERC No. 2777, Lower Salmon Falls-FERC No. 2061 and Bliss-FERC No. 1975, Snake River, ID.

Summary: EPA expressed objections to three of the alternatives evaluated in the DEIS as they would not result in any appreciable improvement to instream or riparian environmental conditions. EPA expressed concerns with the Year-Round Run-of-River alternative due to the lack of clarity as to whether this alternative would effectively deliver the quantity and quality of water needed for downstream salmon recovery efforts. EPA recommended that the FEIS include additional information related to project purpose and need, issues

identified during scoping, relationship to salmon recovery efforts, water quality and project impacts and mitigation.

ERP No. D–FTA–G54006–TX Rating LO, Southeast Corridor Light Rail Transit Project, Construction and Operation, Funding, NPDES Permit and US Army COE Section 404 Permit Issuance and, Mobility 2025 Plan Update, Dallas Area Rapid Transit (DART), City of Dallas, Dallas County, TX.

Summary: EPA has no objection to the alternative presented in the Draft EIS.

ERP No. D–JUS–K99007–CA Rating EO2, 14-Mile Border Infrastructure System Completion along the United States and Mexico Border, Areas I, V and VI, Pacific Ocean to just east of Tin Can Hill, San Diego County, CA.

Summary: EPA expressed environmental objections regarding the preferred alternative. EPA requested that the FEIS address the environmental degradation of ecologically sensitive habitat, wetlands and water quality. EPA also expressed concerns regarding impacts to cultural and recreational resources.

ERP No. D–NPS–F65031–MN Rating EC2, Grand Portage National Monument General Management Plan, Implementation, Cook County, MN.

Summary: EPA expressed environmental concerns of potential impacts to sensitive cultural resources and the need for clarification on the extent and potential disturbance from new and expanded trail systems.

ERP No. D–SFW–K70013–CA Rating LO, Multiple Habitat Conservation Program for Threatened and Endangered Species Due to the Urban Growth within the Planning Area, Adoption and Incidental Take Permits Issuance, San Diego County, CA.

Summary: EPA expressed a lack of objections with the DEIS and proposed project, and indicated EPA's support for a multi-species, multi-habitat approach as well as implementing ''adaptive management'' techniques.

ERP No. DR–FHW–L40199–WA Rating EC2, WA–509 Corridor Completion/I–5/ South Access Road Project, Improvements to WA–509 Extension, Enhancement of Southern Access to and from Sea-Tac International Airport and I–5 Improvements between South 210th Street and 310th Street, Funding, US Army COE Section 404 Permit and NPDES Permit Issuance, King County, WA.

Summary: EPA expressed environmental concerns relating to impacts associated with aquatic resources, air quality, direct/indirect, and cumulative effects, environmental justice and Tribal consultation.

ERP No. DS–AFS–G65049–00 Rating LO, Vegetation Management in the Ozark/Quachita Mountains, Proposal to Clarify Direction for Conducting Project-Level Inventories for Biological Evaluations (BEs), Qzark, Quachita and St. Francis National Forests, AR and McCurtain and LeFlore Counties, OR.

Summary: EPA has lack of objections to the preferred alternative.

ERP No. DS–COE–F36163–00 Rating LO, Upper Des Plaines River, Flood Damage Reduction at Site 37, Construction of a Concrete Floodwall along Des Plaines River, Milwaukee Avenue, Willow Road, and Palatine Road in Mt. Prospect, Cook County, IL.

Summary: EPA has no objections to the proposed project, and commended the Corps for the extensive wetland mitigation proposals.

ERP No. DS–FAA–E40785–FL Rating EC2, Fort Lauderdale-Hollywood International Airport, New Information and Changes to the Aviation Activity Forecasts as Presented, Proposed Expansion of Runway 9R–2FL and other Associated Improvements, Funding, Broward County, FL.

Summary: EPA continues to have environmental concerns regarding the Proposed Project, primarily the mitigation of future noise impacts of the southern area and full disclosure of the cumulative impacts of local vision plans as they relate to FLL.

ERP No. DS–FRC–L05208–WA Rating EO2, Irene Creek Hydroelectric Project, (FERC No. 10100–002) and Anderson Creek Hydroelectric Project (FERC No. 10416–003), Construction and Operation, Issuance of Amended License Applications, Skagit and Whatcom Counties, WA.

Summary: EPA has environmental objections to the proposed projects because they would undermine provisions of the Northwest Forest Plan that protect sensitive species, degrade State-designated ''extraordinary'' water quality in Anderson and Irene Creeks, and likely adversely affect bull trout stocks listed as threatened under the Endangered Species Act. EPA recommended that FERC select the no-action alternative due to these impacts and the lack of a demonstrated public need for future power. The FEIS should also fully analyze the affected environment and environmental consequences instead of proposing such analysis at a later time.

ERP No. DS–FTA–K40241–HI Rating LO, Oahu Primary Corridor Transportation Project, Updated Information on the Refined Bus Rapid Transit (BRT) Alternative, Major Investment Study, City and County of Honolulu, HI.

Summary: EPA has no objection to the proposed action.

Final EISs

ERP No. F–AFS–G65079–NM Talpa-to-Penasco Construction and Operation of a 69 kV Transmission Line, Carson National Forest, Camine Real Ranger District, Tasos County, NM.

Summary: EPA had no comment on the FEIS.

ERP No. F–BLM–G65077–NM Santo Domingo Pueblo and Bureau of Land Management Proposed Land Exchange Project, Sandoval and Santa Fe Counties, NM.

Summary: EPA had no comments on the FEIS.

ERP No. F–COE–G39035–AR Greers Ferry Lake Shoreline Management Plan (SMP), Implementing Revision to Replace the 1994 Shore Management Plan, Revision include Zoning of Limited Development Areas, Vegetation Modification Provisions for Grandfathered Docks and Restrictions on Boats, Van Buren, Cleburne, Searcy Stone, White, Independence and Pope Counties, AR.

Summary: The Final EIS adequately responded to EPA's comments offered on the DEIS.

ERP No. F–FHW–C40154–NY Interstate 86/Route 15 Interchange and Route 15/ Gang Mills Interchange, New Roadway and Ramp

Construction, Intersection Reconstruction, New Bridges Construction and Bridge Rehabilitation, Funding, Town of Erwin, Steuben County, NY.

Summary: EPA's concerns with impacts to wetlands in the draft EIS have been adequately addressed in the final EIS, therefore EPA has no objection to the action as proposed.

ERP No. F–FHW–F40361–MI MI–59 Proposed Right-of-Way Preservation Project, Funding for Right-of-Way Acquisition, I–96 to US 23, Livingston County, MI.

Summary: EPA has no objection to the right-of-way action as construction will be addressed in a future Tier 2 Draft EIS.

ERP No. FS–TVA–A06018–AL Browns Ferry Nuclear Plant, Operating License Renewal, Units 2 and 3 and Potentially Unit 1 Operations Extension, Athens, Limstone County, AL.

Summary: EPA has five remaining environmental concerns: (1) TVA's preference for Alternative 2 with its 2D cooling option was inconclusively presented, (2) cooling option 2D selected in the FSEIS was not presented in the DSEIS, (3) thermal discharge modeling of 2D was not included until the FSEIS, (4) the proposed action would likely contribute to the thermal

load of downstream 303(d) segment of the Tennessee River listed for temperature and other pollutants of concern and (5) cooling option 2D provides the lowest capacity cooling of the four presented cooling tower options and therefore would allow the hottest average thermal discharge.

Dated: May 14, 2002.

Ken Mittelholtz,

Environmental Protection Specialist, Office of Federal Activities.

[FR Doc. 02–12471 Filed 5–16–02; 8:45 am]

BILLING CODE 6560–50–P

ENVIRONMENTAL PROTECTION AGENCY

[ER–FRL–6629–3]

Environmental Impact Statements; Notice of Availability

Responsible Agency: Office of Federal Activities, General Information (202) 564–7167 or *www.epa.gov/oeca/ofa.*

Weekly receipt of Environmental Impact Statements

Filed May 06, 2002 Through May 10, 2002

Pursuant to 40 CFR 1506.9.

EIS No. 020178, Draft EIS, AFS, CO, Lizard Head Road Easement, Application from Private Landowners Requesting a Permit to Cross Public Lands to Access Non-Federal Lands, San Juan National Forest, Dolores Ranger District, Dolores County, CO, Comment Period Ends: July 01, 2002, Contact: Tom Rennick (970) 882–6823.

EIS No. 020179, Final EIS, COE, CA, Salinas Valley Water Project, Construction, Monterey County Water Resources Agency (MCWRA), Issuing of Permits or Approval of Action, Monterey and San Luis Obispo Counties, CA, Wait Period Ends: June 17, 2002, Contact: Robert Smith (415) 977–8450.

EIS No. 020180, Final EIS, AFS, MT, West Lake Timber Sale and Road Decommissioning Project, Implementation, Gallatin National Forest, Hebgen Lake Ranger District, Gallatin County, MT, Wait Period Ends: June 17, 2002, Contact: Susan Lamont (406) 823–6976.

EIS No. 020181, Draft EIS, NRC, VA, Generic EIS– North Anna Power Station, Units 1 and 2, Supplement 7 to NUREG–1437, License Renewal, VA, Comment Period Ends: July 01, 2002, Contact: Andrew Kugler (301) 415–2828.

EIS No. 020182, Draft EIS, NOA, FL, MS, TX, AL, LA, Reef Fish Fishery Management Plan, Secretarial Amendment 1, To Set a 10-Year Rebuilding Plan for Red Grouper, with Associated Impacts on Gag and Other Groupers, Gulf of Mexico, Comment Period Ends: July 01, 2002, Contact: Phil Steele (727) 570–5305. This document is available on the Internet at: *http://caldera.sero.nmfs.gov.*

EIS No. 020183, Draft EIS, NPS, AZ, Tonto National Monument, General Management Plan, Construct a New Administrative Facility within Monument Boundaries, Implementation, AZ, Comment Period Ends: July 30, 2002, Contact: Elias (Lee) Baiza (928) 467–2241. This document is available on the Internet at: *http://www.nps.gov/planning/tont.*

EIS No. 020184, Final Supplement, GSA, CA, San Diego-United States Courthouse Annex Street Project, Site Selection and Construction, New Information concerning Addition of the Union Street with Hotel San Diego Facade and Lobby Alternative, Central Business District (CBD), City of San Diego, San Diego County, CA, Wait Period Ends: June 07, 2002, Contact: Rosanne Nieto (415) 522–3490.

EIS No. 020185, Final EIS, UAF, OK, Altus Air Force Base (AFB), Proposed Airfield Repairs, Improvements, and Adjustments to Aircrew Training and Installation of an Instrument Landing System (ILS) and a Microwave Landing System (MLS), Jackson County, OK, Wait Period Ends: June 17, 2002, Contact: Gwen Brewer (580) 481–7700.

EIS No. 020186, Final EIS, FHW, WV, WV–9 Transportation Corridor, Improvements from Martinsburg to Charles Town, Berkeley, Jefferson and Morgan Counties, WV, Wait Period Ends: June 28, 2002, Contact: Thomas J. Smith (304) 347–5928.

EIS No. 020187, Draft Supplemental, AFS, AK, Tongass Land Management Plan Revision for Roadless Area Evaluation for Wilderness Recommendations, Implementation, Tongass National Forest, AK, Comment Period Ends: August 16, 2002, Contact: Larry Lunde (907) 228–6202. This document is available on the Internet at: *www.tongass-seis.net.*

EIS No. 020188, Final EIS, USA, KY, U.S. Army Armor Center and Fort Knox Northern Training Complex, Construction and Operation of a Multi-Purpose Digital Training Ranger and a Series of Maneuver Areas, Drop and Landing Zones, Fort Knox, KY, Wait Period Ends: June 17, 2002, Contact: Anthony Rekas (703) 692–6413.

EIS No. 020189, Final EIS, NPS, AR, Little Rock Central High School National Historic Site General Management Plan, Implementation, Future Management and Use, Little Rock, AR, Wait Period Ends: June 17, 2002, Contact: Dave Forney (501) 324–5683.

EIS No. 020190, Final EIS, NPS, WY, Devil's Tower National Monument General Management Plan, Implementation, Crook County, WY, Wait Period Ends: June 17, 2002, Contact: Chas Cartwright (307) 467–5283.

Dated: May 14, 2002.

Ken Mittelholtz,

Environmental Protection Specialist, Office of Federal Activities.

[FR Doc. 02–12472 Filed 5–16–02; 8:45 am]

BILLING CODE 6560–50–P

ENVIRONMENTAL PROTECTION AGENCY

[OPP–2002–0062; FRL–7177–5]

Workshop on Ecological Assessment of Bt Crops on Non-Target Invertebrates; Notice of Public Meeting

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: EPA will hold a workshop focusing on the ecological risk assessment of Bt crops to non-target invertebrate. The workshop will involve a small expert group (about 20 people). Information from this workshop will be used to assist the Agency in the design and evaluation of effective insect resistance management strategies for Bt corn. EPA will provide a publically-available workshop report after the workshop is completed.

DATES: The meeting will be held on June 3 - 4 2002, from 8 am to 5 pm.

ADDRESSES: The meeting will be held at EPA, Crystal Mall II, Room 1126, 1921 Jefferson Davis Hwy, Arlington, VA 22202. Space is limited. Requests to participate may be submitted by mail, electronically, or in person. Please follow the detailed instructions for each method as provided in Unit III. of the **SUPPLEMENTARY INFORMATION**. To ensure proper receipt by EPA, your request must identify docket control number OPP–2002–0062 in the subject line on the first page of your response.

FOR FURTHER INFORMATION CONTACT: John Glaser, National Risk Management Research Laboratory, Environmental Protection Agency, 26 W. King Dr., Cincinnati, OH 45268; telephone number: (513) 569–7568; fax number: (513) 487–2511; e-mail address:glaser.john@epa.gov.

SUPPLEMENTARY INFORMATION:

I. Does this Action Apply to Me?

This action is directed to the public in general. This action may, however, be of interest to: Registrants and users of Bt crops under the Federal Food, Drug and Cosmetic Act (FFDCA), or the Federal Insecticide, Fungicide, and Rodenticide Act (FIFRA) as well as non-users of Bt crops and the public. Since other entities may also be interested, the Agency has not attempted to describe all the specific entities that may be affected by this action. If you have any questions regarding the applicability of this action to a particular entity, consult the person listed under **FOR FURTHER INFORMATION CONTACT**.

II. How Can I Get Additional Information, Including Copies of this Document and Other Related Documents?

1. *Electronically*. You may obtain electronic copies of this document, and certain other related documents that might be available electronically, from the EPA Internet Home Page at http://www.epa.gov/. To access this document, on the Home Page select ''Laws and Regulations,'' ''Regulations and Proposed Rules,'' and then look up the entry for this document under the ''**Federal Register**—Environmental Documents.'' You can also go directly to the **Federal Register** listings at http://www.epa.gov/fedrgstr/.

2. *In person*. The Agency has established an administrative record for this meeting under docket control number OPP–2002–0062. The administrative record consists of the documents specifically referenced in this notice, any public comments received during an applicable comment period, and other information related to the ''Ecological Assessement of Bt Crops on Non-Target invertebrates,'' including any information claimed as Confidential Business Information (CBI). This administraive record includes the documents that are physically located in the docket, as well as the documents that are referenced in those documents. The public version of the administrative record, which includes printed, paper versions of any electronic comments that may be submitted during an applicable comment period, is available for inspection in the Public Information and Records Integrity Branch (PIRIB), Rm. 119, Crystal Mall #2, 1921 Jefferson Davis Hwy., Arlington, VA, from 8:30 a.m. to 4 p.m., Monday through Friday, excluding legal holidays. The PIRIB telephone number is (703) 305–5805.

III. How Can I Request to Participate in this Meeting?

You may submit a request to participate in this meeting through the mail, in person, or electronically. Do not submit any information in your request that is considered CBI. Requests to participate in the meeting must be received on or before June 17, 2002. To ensure proper receipt by EPA, it is imperative that you identify docket control number OPP–2002–0062 in the subject line on the first page of your request.

1. *By mail*. You may submit a request to: Public Information and Records Integrity Branch (PIRIB), Information Resources and Services Division (7502C), Office of Pesticide Programs (OPP), Environmental Protection Agency, 1200 Pennsylvania Ave., NW., Washington, DC 20460.

2. *In person or by courier*. Public Information and Records Integrity Branch (PIRIB), Information Resources and Services Division (7502C), Office of Pesticide Programs (OPP), Environmental Protection Agency, Rm. 119, Crystal Mall #2, 1921 Jefferson Davis Hwy., Arlington, VA. The PIRIB is open from 8:30 a.m. to 4 p.m., Monday through Friday, excluding legal holidays. The PIRIB telephone number is (703) 305–5805.

3. *Electronically*. You may submit your request electronically by e-mail to: opp-docket@epa.gov. Do not submit any information electronically that you consider to be CBI. Use WordPerfect 6.1/8.0 or ASCII file format and avoid the use of special characters and any form of encryption. Be sure to identify by docket control number OPP–2002–0062. You may also file a request online at many Federal Depository Libraries.

List of Subjects

Environmental protection, Bt crops.

Dated: May 8, 2002.

Janet L. Andersen,

Director, Biopesticides and Pollution Prevention Division, Office of Pesticide Programs.

[FR Doc. 02–12468 Filed 5–14–02; 4:18 pm]

BILLING CODE 6560–50–S

ENVIRONMENTAL PROTECTION AGENCY

[FRL–7212–8]

Gulf of Mexico Program Citizens Advisory Committee Meeting

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of meeting.

SUMMARY: Under the Federal Advisory Act, Public Law 92–463, EPA gives notice of a Meeting of the Gulf of Mexico Program (GMP) Citizens Advisory Committee (CAC).

DATES: The CAC Meeting will be held on Tuesday, June 11, 2002, from 1 p.m. to 5:30 p.m and on Thursday, June 13, 2002, from 1 to 3 p.m. The CAC will participate as members of the GMP Focus Teams in the Comprehensive Meeting on June 12, 2002, from 9:00 a.m. to 5:00 p.m. and on Thursday, June 13, 2002, from 8:30 a.m. to 11:30 a.m.

ADDRESSES: The meeting will be held at the Hilton New Orleans Riverside Hotel, Poydras at the Mississippi River, New Orleans, Louisiana. (504–561–0500)

FOR FURTHER INFORMATION CONTACT: Gloria D. Car, Designated Federal Officer, Gulf of Mexico Program Office, Mail Code EPA/GMPO, Stennis Space Center, MS 39529–6000 at (228) 688–2421.

SUPPLEMENTARY INFORMATION: Proposed agenda is attached.

The meeting is open to the public.

Dated: May 10, 2002.

Gloria D. Car,

Designated Federal Officer.

Gulf of Mexico Program

Citizens Advisory Committee Meetings and Comprehensive Meeting of the Focus Teams, Hilton Riverside, New Orleans, Louisiana, June 11–13, 2002.

Draft Agenda

June 11, 2002

11:45–1—CAC Members Networking Luncheon

1–1:20 p.m.—Opening Remarks/Introductions (Jim Kachtick, Chair), Review and approval of November 7–8, 2001 Meeting Summary, Jim Kachtick, Chair

1:20–1:45—Chair Report, Jim Kachtick, Chair
- Follow-up on CAC Action Items

1:45–2:15—GMP Director's Report—Jim Giattina, GMPO Director

2:15–2:45—CAC Projects Reports
- Dockwatch Project
- Coastal Bird Trail
- FFA Environmental Speech Project
- GMP Presentation for CAC Members
- CAC Web Page and Status of Bulletin Board

2:45–3—Louisiana Coastal Initiative Discussion

3–3:15—Break

3:15–4:30—Presentation and Discussion on ''Confronting Climate Change in the Gulf Coast Region'' Report—Dr. Robert Twilley, Director of the Center for Ecology and

Environmental Technology, University of Louisiana, Lafayette
4:30–5:00—Members Roundtable and Participation Reports
5–5:15—''Where Do We Go From Here'' CAC Activities and Measures Discussion
5:15–5:30—Participation and Plans for Comprehensive Meeting
Meeting Calendar for remainder of 2002 and 2003
Adjourn

June 12, 2002

CAC Members Attend Comprehensive Meeting of the Focus Teams

9:00–11:30—Plenary Session (Napoleon Ballroom, Third Floor)
11:30–1—Break for lunch (free time)
1–5:00—All Focus Teams Meet
Public Health
Habitat
Invasive Species
Nutrient Enrichment

Thursday, June 13

8:30–3—All Focus Teams Meet (Lunch 11:30–12:30)
Public Health (with Vibrio Vulnificus Education Sub-committee in a.m.)
Habitat
Invasive Species
Nutrient Enrichment
1–3—Citizens Advisory Committee Wrap-up
• Discussion and Recommendations

[FR Doc. 02–12409 Filed 5–16–02; 8:45 am]

BILLING CODE 6560–50–P

ENVIRONMENTAL PROTECTION AGENCY

[FRL–7213–2]

Gulf of Mexico Program Comprehensive Meeting of the Focus Teams

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of meeting.

SUMMARY: Under the Federal Advisory Act, Public Law 92–463, EPA gives notice of a Comprehensive Meeting of the Gulf of Mexico Program (GMP) Focus Teams (Public Health, Nutrient Enrichment, Habitat, and Invasive Species).

DATES: The Meeting will be held on Wednesday, June 12, 2002, from 9 a.m. to 11:30 a.m. (Plenary Session) and 1 p.m. to 5 p.m. (Focus Team Meetings), and on Thursday, June 13, 2002, from 9 a.m. to 3 p.m.

ADDRESSES: The meeting will be held at the Hilton New Orleans Riverside Hotel, Poydras at the Mississippi River, New Orleans, Louisiana. (504–561–0500).

FOR FURTHER INFORMATION CONTACT: Gloria D. Car, Designated Federal Officer, Gulf of Mexico Program Office, Mail Code EPA/GMPO, Stennis Space Center, MS 39529–P6000 at (228) 688–2421.

SUPPLEMENTARY INFORMATION: Proposed agenda is attached.

The meeting is open to the public.

Dated: May 13, 2002.

Gloria D. Car,

Designated Federal Officer.

Gulf of Mexico Program

Comprehensive Meeting of the Focus Teams, Hilton Riverside New Orleans, June 12–13, 2002

Draft Agenda

Wednesday, June 12—Comprehensive Meeting

Data and Information Transfer Meeting, 8–9 Durham Board Room
Plenary Session, 9–11:30, Napoleon Ballroom
Break for Lunch (free time), 11:30–1
Afternoon Sessions, 1–5
Public Health Focus Team—Melrose Room
Habitat Focus Tream—Jasperwood
Invasive Species—Rosedown
Nutrient Enrichment—Magnolia

Thursday, June 13—Final Day

NEP Directors Meeting, 8:30–12, Durham Board Room
Public Health Focus Team Meeting, Vibrio Vulnificus Subcommittee, 8:30–11:30, Rosedown Room
Invasive Species Transition Team Meeting, 8:30–11:30 TBD
Citizens Advisory Committee, 1–3, Rosedown Room
MMRC Meeting, 1–3, Durham Board Room

[FR Doc. 02–12416 Filed 5–16–02; 8:45 am]

BILLING CODE 6560–50–M

FEDERAL COMMUNICATIONS COMMISSION

[CC Docket No. 96–45; DA 02–1005]

Wireline Competition Bureau Seeks Comment on Guam Cellular and Paging, Inc. d/b/a Saipancell Petition for Designation as an Eligible Telecommunications Carrier on the Island of Saipan in the Commonwealth of the Northern Mariana Islands

AGENCY: Federal Communications Commission.

ACTION: Notice; solicitation of comments.

SUMMARY: This document seeks comments on the Guam Cellular and Paging, Inc. d/b/a Saipancell (Saipancell) petition seeking designation of eligibility to receive federal universal service support for service offered on the island of Saipan in the Commonwealth of the Northern Mariana Islands.

DATES: Comments are due on June 17, 2002. Reply comments are due on July 1, 2002.

ADDRESSES: See Supplementary Information section for where and how to file comments.

FOR FURTHER INFORMATION CONTACT: Mark G. Seifert, Deputy Chief, Telecommunications Access Policy Division, Wireline Competition Bureau, (202) 418–7400, TTY: (202) 418–0484.

SUPPLEMENTARY INFORMATION: On February 19, 2002, Guam Cellular and Paging, Inc. d/b/a Saipancell (Saipancell) filed with the Commission a petition under section 214(e)(6) seeking designation as an eligible telecommunications carrier (ETC) to receive federal universal service support for service offered on the island of Saipan in the Northern Mariana Islands. The Commission issued a Public Notice, 67 FR 13332 (March 22, 2002), on March 4, 2002 seeking comment on the Saipancell Petition. Saipancell subsequently filed an amendment to its petition and at Saipancell's direction, the Commission is tolling the filing of the Saipancell Petition to April 15, 2002.

Saipancell contends that the CTC, which has jurisdiction over telecommunications in the Northern Mariana Islands, has provided an affirmative statement that it does not regulate commercial mobile radio service (CMRS) carriers, Saipancell meets all the statutory and regulatory prerequisites for ETC designation, and designating Saipancell as an ETC will serve the public interest.

Pursuant to § 54.207(c) of the Commission's rules, Saipancell also requests that the Commission redefine the service area of the incumbent rural local exchange carrier, Micronesian Telephone Corporation (MTC). MTC serves three islands in the Northern Mariana Islands—Saipan, Tinian, and Rota. Saipancell seeks redefinition of the MTC service area to enable Saipancell to be designated as an ETC only for the island of Saipan. The Wireline Competition Bureau seeks comment on the Saipancell Petition, including the requested service area redefinition. Parties that have already filed comments on the Saipancell Petition may, but are not required to, resubmit their comments.

The petitioner must provide copies of its petition to the CTC at the time of filing with the Commission. The Commission will also send a copy of this Public Notice to the CTC by overnight express mail to ensure that the CTC is notified of the notice and comment period.

Pursuant to §§ 1.415 and 1.419 of the Commission's rules, interested parties may file comments as follows: comments are due June 17, 2002, and reply comments are due July 1, 2002. Comments may be filed using the Commission's Electronic Comment Filing System (ECFS) or by filing paper copies. *See Electronic Filing of Documents in Rulemaking Proceedings* , 63 FR 24121 (May 1, 1998).

Comments filed through the ECFS can be sent as an electronic file via the Internet to <*http://www.fcc.gov/e-file/ecfs.html*>. Generally, only one copy of an electronic submission must be filed. If multiple docket or rulemaking numbers appear in the caption of this proceeding, however, commenters must transmit one electronic copy of the comments to each docket or rulemaking number referenced in the caption. In completing the transmittal screen, commenters should include their full name, U.S. Postal Service mailing address, and the applicable docket or rulemaking number. Parties may also submit an electronic comment by Internet e-mail. To get filing instructions for e-mail comments, commenters should send an e-mail to *ecfs@fcc.gov,* and should include the following words in the body of the message, ''get form <your e-mail address> .'' A sample form and directions will be sent in reply. Parties who choose to file by paper must file an original and four copies of each filing. If more than one docket or rulemaking number appear in the caption of this proceeding, commenters must submit two additional copies for each additional docket or rulemaking number. Filings can be sent by hand or messenger delivery, by commercial overnight courier, or by first-class or overnight U.S. Postal Service mail (although we continue to experience delays in receiving U.S. Postal Service mail). The Commission's contractor, Vistronix, Inc., will receive hand-delivered or messenger-delivered paper filings for the Commission's Secretary at 236 Massachusetts Avenue, NE., Suite 110, Washington, DC 20002. The filing hours at this location are 8 a.m. to 7 p.m. All hand deliveries must be held together with rubber bands or fasteners. Any envelopes must be disposed of before entering the building. Commercial overnight mail (other than U.S. Postal Service Express Mail and Priority Mail) must be sent to 9300 East Hampton Drive, Capitol Heights, MD 20743. U.S. Postal Service first-class mail, Express Mail, and Priority Mail should be addressed to 445 12th Street, SW., Washington, DC 20554. All filings must be addressed to the Commission's Secretary, Office of the Secretary, Federal Communications Commission.

Parties also must send three paper copies of their filing to Sheryl Todd, Telecommunications Access Policy Division, Wireline Competition Bureau, Federal Communications Commission, 445 Twelfth Street SW., Room 5–B540, Washington, DC 20554. In addition, commenters must send diskette copies to the Commission's copy contractor, Qualex International, Portals II, 445 Twelfth Street, SW., Room CY–B402, Washington, DC 20054.

Pursuant to 47 CFR 1.1206, this proceeding will be conducted as a permit-but-disclose proceeding in which *ex parte* communications are permitted subject to disclosure.

Federal Communications Commission.

Mark G. Seifert,

Deputy Chief, Telecommunications Access Policy.

[FR Doc. 02–12316 Filed 5–16–02; 8:45 am]

BILLING CODE 6712–01–P

FEDERAL COMMUNICATIONS COMMISSION

Sunshine Act Meeting

May 9, 2002.

Open Commission Meeting; Thursday, May 16, 2002

The Federal Communications Commission will hold an Open Meeting on the subjects listed below on Thursday, May 16, 2002 which is scheduled to commence at 9:30 a.m. in Room TW–C305, at 445 12th Street, SW., Washington, DC.

Item No.	Bureau	Subject
1	Wireline Competition	*Title:* Section 272(f)(l) Sunset of the BOC Separate Affiliate and Related Requirements. Summary: The Commission will consider a Notice of Proposed Rulemaking concerning section 272.
2	Media	*Title:* Amendment of Eligibility Requirements in Part 78 Regarding 12 GHz Cable Television Relay Service (CS Docket No. 99–250; RM–9257). Summary: The Commission will consider a Report and Order allowing private cable operators to use frequencies in the 12 GHz band of the Cable Television Relay Service (CARS).
3	Media	*Title:* Requests for Extension of the October 5, 2001, Digital Television Construction Deadline. Summary: The Commission will consider an Order concerning extension of the October 5, 2001, digital television construction deadline filed by certain network-affiliated television stations located in the top thirty television markets and a Notice of Proposed Rulemaking on remedial steps for failure to comply with the DTV construction schedule.
4	Office of Engineering and Technology.	*Title:* Amendment of Part 15 of the Commission's Rules Regarding Spread Spectrum Devices (ET Docket No. 99–231). Summary: The Commission will consider a Second Report and Order concerning regulations for spread spectrum systems.
5	Wireless Tele-Communications	*Title:* Amendments to Parts 1, 2, 27 and 90 of the Commission's Rules to License Services in the 216–220 MHz, 1390–1395 MHz, 1427–1429 MHz, 1429–1432 MHz, 1432–1435 MHz, 1670–1675 MHz, and 2385–2390 MHz Government Transfer Bands (WT Docket No. 02–8; RM–9267, RM–9692, RM–9797, RM–9854, RM–9882).

Item No.	Bureau	Subject
		Summary: The Commission will consider a Report and Order concerning service rules for the 216–220 MHz, 1390–1395 MHz, 1427–1432 MHz, 1670–1675 MHz, 2385–2390 MHz and the paired 1392–1395 MHz and 1432–1435 MHz Bands.

Additional information concerning this meeting may be obtained from Maureen Peratino or David Fiske, Office of Media Relations, telephone number (202) 418–0500; TTY 1–888–835–5322.

Copies of materials adopted at this meeting can be purchased from the FCC's duplicating contractor, Qualex International (202) 863–2893; Fax (202) 863–2898; TTY (202) 863–2897. These copies are available in paper format and alternative media, including large print/type; digital disk; and audio tape. Qualex International may be reached by e-mail at *Qualexint@apl.com*.

This meeting can be viewed over George Mason University's Capitol Connection. The Capitol Connection also will carry the meeting live via the Internet. For information on these services call (703) 834–1470 Ext. 10. The audio portion of the meeting will be broadcast live on the Internet via the FCC's Internet audio broadcast page at <*http://www.fcc.gov/realaudio/*>. Audio and video tapes of this meeting can be purchased from Infocus, 341 Victory Drive, Herndon, VA 20170, telephone (703) 834–1470, Ext. 10; fax number (703) 834–0111.

Federal Communications Commission.

Marlene H. Dortch,

Secretary.

[FR Doc. 02–12571 Filed 5–15–02; 2:24 pm]

BILLING CODE 6712–01–P

FEDERAL MARITIME COMMISSION

Notice of Agreement(s) Filed

The Commission hereby gives notice of the filing of the following agreement(s) under the Shipping Act of 1984. Interested parties can review or obtain copies of agreements at the Washington, DC offices of the Commission, 800 North Capitol Street, NW., Room 962. Interested parties may submit comments on an agreement to the Secretary, Federal Maritime Commission, Washington, DC 20573, within 10 days of the date this notice appears in the **Federal Register**.

Agreement No.: 201135.

Title: SSAT (Oakland) Agreement.

Parties: Yusen Terminals Inc., SSA Terminals, LLC, SSA Terminals (Oakland), LLC, SSA Pacific Terminals, Inc.

Synopsis: The agreement authorizes the parties to discuss, agree, organize, and operate as a marine terminal operator at a marine terminal facility in Alameda County, California.

Dated: May 13, 2002.

By Order of the Federal Maritime Commission.

Bryant L. VanBrakle,

Secretary.

[FR Doc. 02–12320 Filed 5–16–02; 8:45 am]

BILLING CODE 6730–01–P

FEDERAL MARITIME COMMISSION

[Petition No. P1–02]

Petition of the National Customs Brokers and Forwarders Association of America, Inc. and the International Association of NVOCCS, Inc. for an Investigation of the Contracting Practices of the Transpacific Stabilization Agreement; Notice of Filing and Request for Comments

Notice is hereby given that the National Customs Brokers and Forwarders Association of America, Inc. and the International Association of NVOCCs, Inc. (collectively, ''Petitioners'') have petitioned the Commission for an investigation under section 11(c) of the Shipping Act of 1984 (''Shipping Act'') of certain activities by the members of the Transpacific Stabilization Agreement (''TSA'').

In particular, Petitioners request that the Commission determine whether TSA's members have violated the Shipping Act through discriminatory service contracting practices with regard to traffic moving in the eastbound transpacific trades that intentionally discriminate against Ocean Transportation Intermediaries (''OTIs'') in violation of sections 10(c)(7) and 10(c)(8) of the Shipping Act.

In support of this contention, Petitioners claim that TSA's members have refused to negotiate with OTIs or shippers' associations representing OTIs until such time as they completed negotiations and signed contracts with proprietary shippers. Petitioners also claim that TSA's members have agreed to charge OTIs substantially higher rates than are being assessed against proprietary shippers for exactly the same services, regardless of volume or other lawful transportation factors. Petitioners state that this is being done through a General Rate Increase (''GRI'') and Peak Season Surcharge (''PSS'') that are mandatory for OTI service contracts, but waived for contracts with beneficial cargo owners.

Petitioners further assert that TSA members' refusal to negotiate or enter into service contracts with OTIs at the same time as proprietary shippers constitutes an unreasonable refusal to deal in violation of section 10(c)(1) of the Shipping Act. Petitioners also request that the Commission determine whether these practices are causing unreasonable increases in transportation cost for OTIs, their customers and the shipping public within the meaning of section 6(g) of the Shipping Act.

Petitioners also contend that TSA and its members appear to be abusing the ''voluntary guidelines'' authorized by section 5(c) of the Shipping Act by failing to file their true agreements with the Commission, and are thus operating under an unfiled agreement in violation of section 10(a)(3) of the Shipping Act.

If the Commission's investigation concludes that Shipping Act violations have occurred, Petitioners urge the Commission to: (1) Issue sanctions against TSA and its members pursuant to section 13 of the Shipping Act for violations found; (2) require TSA member lines to pay reparations pursuant to section 11(g) of the Shipping Act to those OTIs who have been damaged; and (3) seek appropriate injunctive relief to enjoin further operation of TSA pursuant to sections 6(g) and (h) of the Shipping Act.

The Petition was filed under Rule 69 of the Commission's Rules of Practice and Procedure, 46 CFR 502.69, and states that it was served upon counsel for TSA. Replies to the petition, as provided by Rule 69 and Rule 74, 46 CFR 502.74, are due May 28, 2002. In order for the Commission to make a thorough evaluation of the petition, the Commission is also inviting interested persons to submit their comments on the petition no later than May 28, 2002. Comments shall consist of an original and 15 copies, or, if e-mailed, as an attachment in WordPerfect 8, Microsoft Word 97, or earlier versions of these applications; be directed to the Secretary, Federal Maritime

Commission, 800 North Capitol Street, NW, Washington, DC 20573–0001 (e-mail to: *Secretary@fmc.gov*); and be served on Petitioners' counsel: David P. Street and Edward D. Greenberg, Galland, Kharasch, Greenberg, Fellman & Swirsky, P.C., 1054 Thirty-First Street, NW, Washington, DC 20007–4492; and on counsel for TSA, Stanley Sher, Sher & Blackwell, 1850 M Street, NW, Suite 900, Washington, DC 20036.

Copies of the petition are available at the Office of the Secretary of the Commission, 800 N. Capitol Street, NW., Room 1046, by telephone request at 202–523–5725 or through email request directed to *Secretary@fmc.gov.*

Parties participating in this proceeding may elect to receive service of the Commission's issuances in this proceeding through e-mail in lieu of service by U.S. mail. A party opting for electronic service shall advise the Office of the Secretary in writing and provide an e-mail address where service can be made.

Bryant L. VanBrakle,

Secretary.

[FR Doc. 02–12440 Filed 5–16–02; 8:45 am]

BILLING CODE 6730–01–P

FEDERAL RESERVE SYSTEM

Formations of, Acquisitions by, and Mergers of Bank Holding Companies

The companies listed in this notice have applied to the Board for approval, pursuant to the Bank Holding Company Act of 1956 (12 U.S.C. 1841 *et seq.*) (BHC Act), Regulation Y (12 CFR Part 225), and all other applicable statutes and regulations to become a bank holding company and/or to acquire the assets or the ownership of, control of, or the power to vote shares of a bank or bank holding company and all of the banks and nonbanking companies owned by the bank holding company, including the companies listed below.

The applications listed below, as well as other related filings required by the Board, are available for immediate inspection at the Federal Reserve Bank indicated. The application also will be available for inspection at the offices of the Board of Governors. Interested persons may express their views in writing on the standards enumerated in the BHC Act (12 U.S.C. 1842(c)). If the proposal also involves the acquisition of a nonbanking company, the review also includes whether the acquisition of the nonbanking company complies with the standards in section 4 of the BHC Act (12 U.S.C. 1843). Unless otherwise noted, nonbanking activities will be conducted throughout the United States. Additional information on all bank holding companies may be obtained from the National Information Center website at www.ffiec.gov/nic/.

Unless otherwise noted, comments regarding each of these applications must be received at the Reserve Bank indicated or the offices of the Board of Governors not later than June 10, 2002.

A. Federal Reserve Bank of Richmond (A. Linwood Gill, III, Vice President) 701 East Byrd Street, Richmond, Virginia 23261–4528:

1. FNB Corp., Asheboro, North Carolina; to merge with Rowan Bancorp, Inc., China Grove, North Carolina, and thereby indirectly acquire Rowan Savings Bank SSB, Inc., China Grove, North Carolina.

B. Federal Reserve Bank of Atlanta (Sue Costello, Vice President) 1000 Peachtree Street, N.E., Atlanta, Georgia 30309–4470:

1. Community First, Inc., Columbia, Tennessee; to become a bank holding company by acquiring 100 percent of the voting shares of Community First Bank & Trust, Columbia, Tennessee.

Board of Governors of the Federal Reserve System, May 13, 2002.

Robert deV. Frierson,

Deputy Secretary of the Board.

[FR Doc. 02–12324 Filed 5–16–02; 8:45 am]

BILLING CODE 6210–01–S

FEDERAL RESERVE SYSTEM

Federal Open Market Committee; Domestic Policy Directive of March 19, 2002

In accordance with § 271.25 of its rules regarding availability of information (12 CFR part 271), there is set forth below the domestic policy directive issued by the Federal Open Market Committee at its meeting held on March 19, 2002.[1]

The Federal Open Market Committee seeks monetary and financial conditions that will foster price stability and promote sustainable growth in output. To further its long-run objectives, the Committee in the immediate future seeks conditions in reserve markets consistent with maintaining the federal funds rate at an average of around 1¾ percent.

[1] Copies of the Minutes of the Federal Open Market Committee meeting on March 19, 2002, which includes the domestic policy directive issued at the meeting, are available upon request to the Board of Governors of the Federal Reserve System, Washington, D.C. 20551. The minutes are published in the Federal Reserve Bulletin and in the Board's annual report.

By order of the Federal Open Market Committee, May 13, 2002.

Donald L. Kohn,

Secretary, Federal Open Market Committee.

[FR Doc. 02–12432 Field 5–16–02; 8:45 am]

BILLING CODE 6210–01–S

GENERAL SERVICES ADMINISTRATION

Regulation and Program Development Division; Cancellation of a Standard Form

AGENCY: Federal Supply Service, General Services Administration.

ACTION: Notice.

SUMMARY: This notice announces the cancellation of the following Standard form:

SF 1203, U.S. Government Billing of Lading-Privately Owned Personnel Property (7-part continuous fee version) (identified by NSN 7540–01–096–8489). New regulations require Federal agencies to use the Transportation Service Provider's bill of lading or pay with a government purchase card (*See* 41 CFR 102–118).

FOR FURTHER INFORMATION CONTACT: General Services Administration, Forms Management, (202) 501–0581.

DATES: Effective May 17, 2002.

Dated: April 30, 2002.

Barbara M. Williams,

Deputy Standard and Optional Forms Management Officer, General Services Administration.

[FR Doc. 02–12339 Filed 5–16–02; 8:45 am]

BILLING CODE 6820–34–M

GENERAL SERVICES ADMINISTRATION

Performance Review Boards for Small Client Agencies Services by the General Services Administration, Names of Members

Sec. 4314(c)(1) through (5) of Title 5 U.S.C., requires each agency to establish, in accordance with regulations prescribed by the Office of Personnel management, one or more Performance Review Boards. The board shall review and evaluate the initial appraisal by the supervisor of a senior executive's performance, along with any recommendations to the appointing authority relative to the performance of the senior executive. The Performance Review Board also shall make recommendations as to whether the career executive should be recertified, conditionally recertified, or not recertified.

As provided under Section 601 of the Economy Act of 1932, amended 31 U.S.C. 1525, the General Services Administration, through its Agency Liaison Division, provides various personnel management services to a number of diverse Presidential commissions, committees, boards and other agencies through reimbursable administrative support agreements. This notice is processed on behalf of the client agencies, and it supersedes all other notices in the **Federal Register** on this subject. Because of their small size, a Performance Review Board register has been reestablished in which SES members from the client agencies participate. The Board is composed of SES members from various agencies. From this register of names,the head of each client agency will appoint executives to a specific board to serve a particular client agency.

The members whose names appear on the Performance Review Board standing roster to serve client agencies are:

Barry M. Goldwater Scholarship and Excellence In Education Foundation

Gerald J. Smith, Executive Secretary

Committee for Purchase From People Who Are Blind or Severely Disabled

Leon A. Wilson, Jr., Executive Director

Federal Retirement Thrift Investment Board

David L. Black, Director of Accounting
Lawrence E. Stiffler, Director of Automated Systems
Veda R. Charrow, Director of Communications
Thomas J. Trabucco, Director of External Affairs
James B. Petrick, Director of Benefits and Investment
Elizabeth S. Woodruff, General Counsel
Pamela J. Moran, Deputy Director of External Affairs

Harry S. Truman Scholarship Foundation

Louis H. Blair, Executive Secretary

Japan-United States Friendship Commission

Eric J. Gangloff, Executive Director

Arctic Research Commission

Garrett W. Brass, Executive Director

National Mediation Board

Benetta M. Mansfield, Chief of Staff

Dated: April 25, 2002.

Melynda Clarke,

Director, Liaison Division.

[FR Doc. 02–12408 Filed 5–16–02; 8:25 am]

BILLING CODE 6820–34–M

DEPARTMENT OF HEALTH AND HUMAN SERVICES

Office of the Secretary

Findings of Scientific Misconduct

AGENCY: Office of the Secretary, HHS.

ACTION: Notice.

SUMMARY: Notice is hereby given that the Office of Research Integrity (ORI) and the Assistant Secretary for Health have taken final action in the following case:

Aaron J. Morrow, B.S., Saint Louis University: Based on Mr. Morrow's admission, the report of an investigation conducted by Saint Louis University (SLU), and additional analysis conducted by ORI in its oversight review, the U.S. Public Health Service (PHS) found that Aaron J. Morrow, graduate student, SLU Graduate School, engaged in scientific misconduct by falsifying and fabricating data in research supported by National Institute of General Medical Sciences (NIGMS), National Institutes of Health (NIH), grant 5 R01 GM54428–04, ''Elucidation of the mechanisms of *in vitro* Golgi transport.''

Specifically PHS found that Mr. Morrow falsified data relating to the study of the mechanisms of protein transport using *in vitro* preparations. From October 1999 through January 2001, he falsified and fabricated data in his research notebook and produced false films and graphs of purported experiments to produce data for his thesis and misrepresent his progress.

Mr. Morrow reported the falsified and fabricated data in: (1) Laboratory group meetings; (2) a poster presentation at the American Society for Cell Biology meeting held in December 2000, and (3) a draft manuscript that he was preparing. Mr. Morrow also provided falsified data to his mentor, who unknowingly included it in a draft of NIGMS, NIH, application 2 R01 GM54428–05A2, ''Elucidation of the mechanisms of *in vitro* Golgi transport.'' Given the extensive nature of Mr. Morrow's data falsification and fabrication, none of his research after July 2000 can be considered reliable. His actions adversely and materially affected the laboratory's ongoing research in protein transport mechanisms by creating uncertainty about all his experimental results, necessitating verification and repetition of experiments, preventing the reporting of results for publication, and preventing the principal investigator from submitting a competitive renewal application for a NIH grant.

Mr. Morrow has entered into a Voluntary Exclusion Agreement in which he has voluntarily agreed for a period of three (3) years:

(1) To exclude himself from any contracting or subcontracting with any agency of the United States Government and from eligibility for, or involvement in, nonprocurement transactions (*e.g.,* grants and cooperative agreements) of the United States Government as defined in 45 CFR part 76 (Debarment Regulations); and

(2) To exclude himself from serving in any advisory capacity to PHS, including but not limited to service on any PHS advisory committee, board, and/or peer review committee, or as a consultant.

FOR FURTHER INFORMATION CONTACT: Director, Division of Investigative Oversight, Office of Research Integrity, 5515 Security Lane, Suite 700, Rockville, MD 20852. (301) 443–5330.

Chris B. Pascal,

Director, Office of Research Integrity.

[FR Doc. 02–12361 Filed 5–16–02; 8:45 am]

BILLING CODE 4150–31–P

DEPARTMENT OF HEALTH AND HUMAN SERVICES

Centers for Disease Control and Prevention

Opportunity To Collaborate in the Evaluation of Topical Microbicides To Reduce Sexual Transmission of Human Immunodeficiency Virus (HIV)

AGENCY: Centers for Disease Control and Prevention, Department of Health and Human Services (DHHS).

ACTION: Opportunities for collaboration for evaluation of topical microbicides.

The Centers for Disease Control and Prevention (CDC), National Center for HIV, STD, and TB Prevention (NCHSTP), Division of HIV/AIDS Prevention-Surveillance and Epidemiology (DHAP–SE), Epidemiology Branch (EpiBr), announces an opportunity for collaboration to evaluate the safety and preliminary efficacy of topical microbicides designed for vaginal and/or rectal application to reduce HIV transmission. These evaluations will include in-vitro assays, macaque studies, and phase I/phase II trials in women and men.

SUMMARY: The Division of HIV/AIDS Prevention-Surveillance and Epidemiology (DHAP-SE) of the National Center of HIV, STD, and TB Prevention (NCHSTP) at the Centers for Disease Control and Prevention (CDC) of the Department of Health and Human

Services (DHHS) seeks one or more pharmaceutical, biotechnical, or other companies that hold a proprietary position on agents which may be useful as microbicides to prevent sexual transmission of HIV infection. The selected company and CDC will execute an Agreement under which the company will provide a product for CDC to study the product's safety and preliminary efficacy as a topical microbicide. Initial studies will include in-vitro assays and may include macaque studies. Agents will be selected for phase I and phase II trials in women and men based upon data obtained in the CDC studies as well as other available published and unpublished safety and efficacy data. Each collaboration would have an expected duration of one (1) to five (5) years. The goals of the collaboration include the timely development of data to further the identification and commercialization of effective topical microbicides and the rapid publication of research findings to increase the number of HIV prevention technologies proven effective and available for use.

Confidential proposals, preferably 10 pages or less (excluding appendices), are solicited from companies with patented or licensed agents which have undergone sufficient preclinical testing to be prepared to submit an Investigational New Drug (IND) application to the FDA within six months of submitting the proposal.

DATES: This Notice will be open indefinitely.

ADDRESSES: Formal proposals should be submitted to Jeff Efird, MPA, Epidemiology Branch, Division of HIV/AIDS Prevention—Surveillance and Epidemiology, NCHSTP, CDC, 1600 Clifton Road, Mailstop E–45, Atlanta, GA 30333; Phone: (direct) 404–639–6136, (office) 404–639–6130; Fax: 404–639–6127; e-mail: *JLE1@cdc.gov.* Scientific questions should be addressed to Lisa A. Grohskopf, MD, MPH, Epidemiology Branch, Division of HIV/AIDS Prevention -Surveillance and Epidemiology, NCHSTP, CDC, 1600 Clifton Road, Mailstop E–45, Atlanta, GA 30333; Phone: (direct) 404–639–6116, (office) 404–639–6146; Fax: 404–639–6127; e-mail: *lkg6@cdc.gov.* Inquiries directed to ''Agreement'' documents related to participation in this opportunity should be addressed to Thomas E. O'Toole, MPH, Deputy Director, Technology Transfer Office, CDC, 1600 Clifton Road, Mailstop E–67, Atlanta, GA 30333; Phone: (direct) 404–639–6270, (office) 404–639–6270; Fax: 404–639–6266; e-mail: *TEO1@cdc.gov*

SUPPLEMENTARY INFORMATION:

Technology Available

One mission of the Epidemiology Branch (EpiBr) of DHAP–SE/NCHSTP is to develop and evaluate biomedical interventions to reduce HIV transmission. To this end, the EpiBr is establishing contracts to conduct phase I and phase II trials of topical microbicides. EpiBr also funds research in the Division of AIDS, STD, and TB Laboratory Research (DASTLR) of the National Center for Infectious Diseases (NCID) at CDC and with external laboratories to conduct macaque studies and in-vitro studies in support of human microbicide trials. The goal of these efforts is to provide scientific and technical expertise and key resources for the evaluation of topical microbicides through late preclinical, phase I and phase II safety and phase II efficacy clinical trials.

Technology Sought

EpiBr now seeks potential collaborators having licensed or patented agents for use as vaginal and/or rectal microbicides which:

(1) Have laboratory or animal model evidence of anti-HIV activity;

(2) Have been formulated for vaginal or rectal application;

(3) Are not entering phase III clinical trial in the next 12 months;

(4) Have sufficient preclinical data to submit an IND application within approximately six months following submission of proposal; and

(5) Have manufacturing arrangements for production of clinical trial-grade product (and applicator if necessary) under Good Manufacturing Process (c-GMP) standards.

NCHSTP and Collaborator Responsibilities

The NCHSTP anticipates that its role may include, but not be limited to, the following:

(1) Providing intellectual, scientific, and technical expertise and experience to the research project;

(2) Planning and conducting preclinical (in-vitro and in-vivo) research studies of the agent and interpreting results;

(3) Publishing research results;

(4) Depending on the results of these preclinical investigations, NCHSTP may elect to conduct additional research with macaques to evaluate safety and/or efficacy proof-of-concept; and

(5) Depending on the results of preclinical and/or macaque studies and FDA approval, NCHSTP may elect to conduct phase I/II clinical trials of the agent.

The NCHSTP anticipates that the role of the successful collaborator(s) will include the following:

(1) Providing intellectual, scientific, and technical expertise and experience to the research project;

(2) Participating in the planning of research studies, interpretation of research results, and as appropriate, joint publication of conclusions;

(3) Providing NCHSTP access to necessary proprietary technology and/or data in support of the research activities; and

(4) Providing NCHSTP clinical grade (c-GMP) agent for use in preclinical and clinical studies covered in this collaboration.

Other contributions may be necessary for particular proposals.

Selection Criteria

In addition to evidence of the ability to fulfill the roles described above, proposals submitted for consideration should address, as best as possible and to the extent relevant to the proposal, each of the following:

(1) Data on the in-vitro anti-HIV activity of the agent;

(2) Animal and other data on the safety of the agent when applied to mucosal surfaces;

(3) Data on the effects of the agent on vaginal and/or rectal commensal microbial organisms; and

(4) Data on the in-vitro activity of the agent against other sexually transmitted organisms.

Joseph R. Carter,

Associate Director for Management and Operations, Centers for Disease Control and Prevention.

[FR Doc. 02–12353 Filed 5–16–02; 8:45 am]

BILLING CODE 4163–18–P

DEPARTMENT OF HEALTH AND HUMAN SERVICES

Centers for Medicare and Medicaid Services

[Document Identifier: CMS–460]

Agency Information Collection Activities: Proposed Collection; Comment Request

AGENCY: Centers for Medicare and Medicaid Services, HHS.

In compliance with the requirement of section 3506(c)(2)(A) of the Paperwork Reduction Act of 1995, the Centers for Medicare and Medicaid Services (CMS), Department of Health and Human Services, is publishing the following summary of proposed collections for public comment. Interested persons are invited to send

comments regarding this burden estimate or any other aspect of this collection of information, including any of the following subjects: (1) The necessity and utility of the proposed information collection for the proper performance of the agency's functions; (2) the accuracy of the estimated burden; (3) ways to enhance the quality, utility, and clarity of the information to be collected; and (4) the use of automated collection techniques or other forms of information technology to minimize the information collection burden.

Type of Information Collection Request: Extension of a currently approved collection; *Title of Information Collection:* Medicare Participating Physician or Supplier Agreement, CMS–460; *Form No.:* CMS–460 (OMB# 0938–0373); *Use:* The CMS–460 is completed by nonparticipating physicians and supplier if they choose to participate in Medicare Part B. By signing the agreement, the physician or supplier agrees to take assignment on all Medicare claims. To take assignment means to accept the Medicare allowed amount as payment in full for the services they furnish and to charge the beneficiary no more than the deductible and coinsurance for the covered service. In exchange for signing the agreement, the physician or supplier receives a significant number of program benefits not available to nonparticipating physicians and suppliers. The information is needed to know to whom to provide these benefits.; *Frequency:* Once, unless re-enrolled; *Affected Public:* Business or other for-profit, and Individuals or Households; *Number of Respondents:* 6,250; *Total Annual Responses:* 6,250; *Total Annual Hours:* 1,563. To obtain copies of the supporting statement and any related forms for the proposed paperwork collections referenced above, access CMS's Web Site address at *http://www.hcfa.gov/regs/prdact95.htm,* or e-mail your request, including your address, phone number, OMB number, and CMS document identifier, to *Paperwwork@hcfa.gov,* or call the Reports Clearance Office on (410) 786–1326. Written comments and recommendations for the proposed information collections must be mailed within 60 days of this notice directly to the CMS Paperwork Clearance Officer designated at the following address: CMS, Office of Information Services, Security and Standards Group. Division of CMS Enterprise Standards, Attention: Dawn Willinghan, CMS–460, Room N2–14–26, 7500 Security Boulevard, Baltimore, Maryland 21244–1850.

Dated: May 7, 2002.

John P. Burke III,

Paperwork Reduction Act Team Leader, CMS Reports Clearance Officer, CMS Office of Information Services, Security and Standards Group, Division of CMS Enterprise Standards.

[FR Doc. 02–12348 Filed 5–16–02; 8:45 am]

BILLING CODE 4120–03–M

DEPARTMENT OF HEALTH AND HUMAN SERVICES

Centers for Medicare and Medicaid Services

[Document Identifier: CMS–R–257]

Agency Information Collection Activities: Proposed Collection; Comment Request

AGENCY: Centers for Medicare and Medicaid Services, HHS.

In compliance with the requirement of section 3506(c)(2)(A) of the Paperwork Reduction Act of 1995, the Centers for Medicare and Medicaid Services (CMS) (formerly known as the Health Care Financing Administration (HCFA)), Department of Health and Human Services, is publishing the following summary of proposed collections for public comment. Interested persons are invited to send comments regarding this burden estimate or any other aspect of this collection of information, including any of the following subjects: (1) The necessity and utility of the proposed information collection for the proper performance of the agency's functions; (2) the accuracy of the estimated burden; (3) ways to enhance the quality, utility, and clarity of the information to be collected; and (4) the use of automated collection techniques or other forms of information technology to minimize the information collection burden.

Type of Information Collection Request: Extension of a currently approved collection; *Title of Information Collection:* Medicare + Choice Disenrollment Form to original Medicare; *Form No.:* CMS–R–257 (OMB# 0938–0741); *Use:* Section 4001 of the Balanced Budget Act of 1997 amended the Social Security Act to add Section 1851; including 1851(c) (1) which required the establishment of a procedure and form to make and change Medicare + Choice elections, which include disenrollment. In addition, BBA of 1997 also required information be provided to beneficiaries to make better informed choices. Certain information is needed from the beneficiary in order to process the disenrollment action as a change of election.; *Frequency:* On occasion; *Affected Public:* Individuals or Households, Business or other for-profit, federal government, not-for-profit institutions; *Number of Respondents:* 50,000; *Total Annual Responses:* 50,000; *Total Annual Hours:* 3,300.

To obtain copies of the supporting statement and any related forms for the proposed paperwork collections referenced above, access CMS's Web Site address at *http://www.hcfa.gov/regs/prdact95.htm,* or e-mail your request, including your address, phone number, OMB number, and CMS document identifier, to *Paperwork@hcfa.gov,* or call the Reports Clearance Office on (410) 786–1326. Written comments and recommendations for the proposed information collections must be mailed within 60 days of this notice directly to the CMS Paperwork Clearance Officer designated at the following address: CMS, Office of Information Services, Security and Standards Group, Division of CMS Enterprise Standards, Attention:, Room N2–14–26, 7500 Security Boulevard, Baltimore, Maryland 21244–1850.

Dated: May 7, 2002.

John P. Burke III,

Paperwork Reduction Act Team Leader, CMS Reports Clearance Officer, CMS Office of Information Services, Security and Standards Group, Division of CMS Enterprise Standards.

[FR Doc. 02–12349 Filed 5–16–02; 8:45 am]

BILLING CODE 4120–03–P

DEPARTMENT OF HEALTH AND HUMAN SERVICES

Centers for Medicare and Medicaid Services

[Document Identifier: CMS–R–267]

Agency Information Collection Activities: Proposed Collection; Comment Request

AGENCY: Centers for Medicare and Medicaid Services, HHS.

In compliance with the requirement of section 3506(c)(2)(A) of the Paperwork Reduction Act of 1995, the Centers for Medicare and Medicaid Services (CMS) (formerly known as the Health Care Financing Administration (HCFA)), Department of Health and Human Services, is publishing the following summary of proposed collections for public comment. Interested persons are invited to send comments regarding this burden estimate or any other aspect of this collection of information, including any of the following subjects: (1) The necessity and utility of the proposed information collection for the proper

performance of the agency's functions; (2) the accuracy of the estimated burden; (3) ways to enhance the quality, utility, and clarity of the information to be collected; and (4) the use of automated collection techniques or other forms of information technology to minimize the information collection burden.

Type of Information Collection Request: Extension of a currently approved collection; *Title of Information Collection:* Medicare Plus Choice Program Requirements Referenced in 42 CFR 422.000–422.700; *Form No.* CMS–R–267 (OMB# 0938–0753); *Use:* Section 4001 of the Balanced Budget Act of 1997 added sections 1851 through 1859 to the Social Security Act to establish a new Part C of the Medicare Program, known as the Medicare + Choice Program. Under this program, every individual entitled to Medicare Part A and enrolled under Part B may elect to receive benefits through either the existing Medicare fee-for-service program or a Part C M + C Plan. The regulations implementing these sections was published on June 26, 1998. The regulations revising these sections was published on February 17, 1999 and June 29, 2000.; *Frequency:* As Needed; *Affected Public:* Business or other for-profit, Individuals or Households, federal government, not-for-profit institutions, State, Local or Tribal Gov't.; *Number of Respondents:* 2,450; *Total Annual Responses:* 7,657,534; *Total Annual Hours:* 2,120,006.

To obtain copies of the supporting statement and any related forms for the proposed paperwork collections referenced above, access CMS's Web Site address at *http://www.hcfa.gov/regs/prdact95.htm,* or e-mail your request, including your address, phone number, OMB number, and CMS document identifier, to *Paperwork@hcfa.gov,* or call the Reports Clearance Office on (410) 786–1326. Written comments and recommendations for the proposed information collections must be mailed within 60 days of this notice directly to the CMS Paperwork Clearance Officer designated at the following address: CMS, Office of Information Services, Security and Standards Group, Division of CMS Enterprise Standards, Attention:, Room N2–14–26, 7500 Security Boulevard, Baltimore, Maryland 21244–1850.

Dated: May 7, 2002.

John P. Burke III,

Paperwork Reduction Act Team Leader, CMS Reports Clearance Officer, CMS Office of Information Services, Security and Standards Group, Division of CMS Enterprise Standards.

[FR Doc. 02–12350 Filed 5–16–02; 8:45 am]

BILLING CODE 4120–03–P

DEPARTMENT OF HEALTH AND HUMAN SERVICES

Centers for Medicare and Medicaid Services

[Document Identifier: CMS–R–65]

Agency Information Collection Activities: Proposed Collection; Comment Request

AGENCY: Centers for Medicare and Medicaid Services.

In compliance with the requirement of section 3506(c)(2)(A) of the Paperwork Reduction Act of 1995, the Centers for Medicare and Medicaid Services (CMS) (formerly known as the Health Care Financing Administration (HCFA)), Department of Health and Human Services, is publishing the following summary of proposed collections for public comment. Interested persons are invited to send comments regarding this burden estimate or any other aspect of this collection of information, including any of the following subjects: (1) The necessity and utility of the proposed information collection for the proper performance of the agency's functions; (2) the accuracy of the estimated burden; (3) ways to enhance the quality, utility, and clarity of the information to be collected; and (4) the use of automated collection techniques or other forms of information technology to minimize the information collection burden.

Type of Information Collection Request: Extension of a currently approved collection; *Title of Information Collection:* Information Collection Requirements in Final Peer Review Organization Sanction Regulations—42 CFR 1004.40, 1004.50, 1004.60, and 1004.70; *Form No.:* CMS–R–65 (OMB# 0938–0444); *Use:* This final rule updates the procedures governing the imposition and adjudication of program sanctions predicated on the recommendations of Peer Review Organizations (PROs). These changes are being made as a result of statutory revisions designed to address health care fraud and abuse issues and the OIG sanction process; *Frequency:* On occasion; *Affected Public:* Not-for-profit institutions and Business or other for-profit; *Number of Respondents:* 53; *Total Annual Responses:* 1,060; *Total Annual Hours:* 22,684. To obtain copies of the supporting statement and any related forms for the proposed paperwork collections referenced above, access CMS's Web Site address at *http://www.hcfa.gov/regs/prdact95.htm,* or e-mail your request, including your address, phone number, OMB number, and CMS document identifier, to *Paperwork@hcfa.gov,* or call the Reports Clearance Office on (410) 786–1326. Written comments and recommendations for the proposed information collections must be mailed within 60 days of this notice directly to the CMS Paperwork Clearance Officer designated at the following address: CMS, Office of Information Services, Security and Standards Group, Division of CMS Enterprise Standards, Attention: Melissa Musotto, Room N2–14–26, 7500 Security Boulevard, Baltimore, Maryland 21244–1850.

Dated: May 7, 2002.

John P. Burke III,

Paperwork Reduction Act Team Leader, CMS Reports Clearance Officer, CMS Office of Information Services, Security and Standards Group, Division of CMS Enterprise Standards.

[FR Doc. 02–12351 Filed 5–16–02; 8:45 am]

BILLING CODE 4120–03–P

DEPARTMENT OF HEALTH AND HUMAN SERVICES

Centers for Medicare and Medicaid Services

[Document Identifier: CMS–1771]

Agency Information Collection Activities: Submission for OMB Review; Comment Request

AGENCY: Centers for Medicare and Medicaid Services, HHS.

In compliance with the requirement of section 3506(c)(2)(A) of the Paperwork Reduction Act of 1995, the Centers for Medicare and Medicaid Services (CMS) (formerly known as the Health Care Financing Administration (HCFA), Department of Health and Human Services, is publishing the following summary of proposed collections for public comment. Interested persons are invited to send comments regarding this burden estimate or any other aspect of this collection of information, including any of the following subjects: (1) The necessity and utility of the proposed information collection for the proper performance of the agency's functions; (2) the accuracy of the estimated burden; (3) ways to enhance the quality,

utility, and clarity of the information to be collected; and (4) the use of automated collection techniques or other forms of information technology to minimize the information collection burden.

Type of Information Collection Request: Extension of a currently approved collection;

Title of Information Collection: Attending Physicians Statement and Documentation of Medicare Emergency and Supporting Regulations in 42 CFR 424.103;

Form No.: CMS–1771 (OMB# 0938–0023);

Use: Payment, by Medicare, may be made for certain Part A inpatient hospital services and Part B outpatient services provided in a nonparticipating U.S. or foreign hospital, when services are necessary to prevent the death or serious impairment to the health of an individual. This form is used to document the attending physician's statement that the hospitalization was required due to an emergency and give clinical support for the claim.;

Frequency: On occasion;

Affected Public: Business or other for profit;

Number of Respondents: 2,000;

Total Annual Responses: 2,000;

Total Annual Hours: 500.

To obtain copies of the supporting statement and any related forms for the proposed paperwork collections referenced above, access CMS Web Site address at *http://www.hcfa.gov/regs/prdact95.htm,* or e-mail your request, including your address, phone number, OMB number, and CMS document identifier, to *Paperwork@hcfa.gov,* or call the Reports Clearance Office on (410) 786–1326. Written comments and recommendations for the proposed information collections must be mailed within 30 days of this notice directly to the OMB desk officer: OMB Human Resources and Housing Branch, Attention: Allison Eydt, New Executive Office Building, Room 10235, Washington, DC 20503.

Dated: May 7, 2002.

John P. Burke III,

Paperwork Reduction Act Team Leader, CMS Reports Clearance Officer, CMS Office of Information Services, Security and Standards Group, Division of CMS Enterprise Standards.

[FR Doc. 02–12347 Filed 5–16–02; 8:45 am]

BILLING CODE 4120–03–P

DEPARTMENT OF HEALTH AND HUMAN SERVICES

Centers for Medicare & Medicaid Services

[CMS–1215–N2]

Medicare Program; June 3, 2002, Meeting of the Practicing Physicians Advisory Council

AGENCY: Centers for Medicare & Medicaid Services (CMS), HHS.

ACTION: Notice; revision to a meeting agenda.

SUMMARY: This notice announces a revision to the agenda items to be discussed at the June 3, 2002 Practicing Physicians' Advisory Council (the Council). An agenda item will be added in order to accommodate a discussion and to receive testimony for the Council concerning the Emergency Medical Treatment and Labor Act (EMTALA). In accordance with section 10(a) of the Federal Advisory Committee Act, the meeting is open to the public.

DATES: The meeting is scheduled for June 3, 2002, from 8:30 a.m. until 5 p.m. e.d.t.

ADDRESSES: The meeting will be held in the Multipurpose Room at CMS Headquarters, 7500 Security Blvd., Baltimore, MD 21244–1850.

MEETING REGISTRATION: Persons wishing to attend this meeting must contact Diana Motsiopoulos, the Council Administrative Coordinator, at *dmotsiopoulos@cms.hhs.gov* or (410) 786–3379, at least 72 hours in advance to register. Persons not registered in advance will not be permitted into the building and will not be permitted to attend the meeting. Persons attending the meeting will be required to show a photographic identification, preferably a valid driver's license, before entering the building.

FOR FURTHER INFORMATION CONTACT: Paul Rudolf, M.D., J.D., Executive Director, Practicing Physicians' Advisory Council, 7500 Security Blvd., Mail Stop C5–17–14, Baltimore, MD 21244–1850, 410–786–3379. News media representatives should contact the CMS Press Office, (202) 690–6145. Please refer to the CMS Advisory Committee's Information Line (1–877–449–5659, toll free)/(410–786–9379, local) or the Internet at *http://www.hcfa.gov/medicare/ppacsite.htm* for additional information and updates on Committee activities.

SUPPLEMENTARY INFORMATION: The following agenda topic has changed from the initial notice published on April 26, 2002 (67 FR 20803):

- Emergency Medical Treatment and Labor Act (EMTALA) has been added.

The revised agenda follows.

The meeting will commence with a Council update on the status of prior recommendations, followed by discussion and comment on the following agenda topics:

- Physician's Regulatory Issues Team (PRIT) update.
- Medicaid Overview.
- Evaluation & Management Guidelines.
- Update Health Insurance Portability & Accountability Act (HIPAA) Privacy Rule.
- Claims Processing.
- EMTALA.
- Beneficiary Access.
- Physician Fee Schedule.

For additional information and clarification, contact the Executive Director, listed under the ''For Further Information Contact'' section of this notice. Individual physicians or medical organizations that represent physicians wishing to make a 5-minute oral presentation on agenda issues should contact the Executive Director by 12 noon, May 24, 2002, to be scheduled. Testimony is limited to agenda topics only. The number of oral presentations may be limited by the time available. A written copy of the presenter's oral remarks must be submitted to Diana Motsiopoulos, Administrative Coordinator, *dmotsipoulos@cms.hhs.gov,* no later than 12 noon, May 24, 2002, for distribution to Council members for review before the meeting. Physicians and medical organizations not scheduled to speak may also submit written comments to the Administrative Coordinator for distribution.

Authority: (Section 1868 of the Social Security Act (42 U.S.C. 1395ee) and section 10(a) of Pub. L. 92–463 (5 U.S.C. App. 2, section 10(a))

(Catalog of Federal Domestic Assistance Program No. 93.773, Medicare—Hospital Insurance; and Program No. 93.774, Medicare—Supplementary Medical Insurance Program)

Dated: May 9, 2002.

Thomas A. Scully,

Administrator, Centers for Medicare & Medicaid Services.

[FR Doc. 02–12549 Filed 5–16–02; 8:45 am]

BILLING CODE 4120–01–P

DEPARTMENT OF HEALTH AND HUMAN SERVICES

Administration for Children and Families

Proposed Information Collection Activity; Comment Request

Proposed Projects:

Title: Child Care and Development Fund Quarterly Financial Report (ACF–696).

OMB No.: 0970–0163.

Description: States and Territories use this form to facilitate the reporting of expenditures for the Child Care and Development Fund on a quarterly basis. The form provides specific data regarding financial disbursements, obligations, and estimates. It provides States and Territories with a mechanism to request grant awards and certify the availability of State matching funds. Failure to collect this data would seriously compromise the Administration for Children and Families' (ACF) ability to monitor expenditures. This form may also be used to prepare ACF budget submissions to Congress. This information collection is a revised version of the currently used ACF–696 for which Office of Management and Budget approval expires on September 30, 2002.

Respondents: States and Territories that are CCDF grantees.

ANNUAL BURDEN ESTIMATES

Instrument	Number of respondents	Number of responses per respondent	Average hours per response	Total burden hours
ACF–696	56	4	8	1792

Estimated Total Annual Burden Hours: 1792.

In compliance with the requirements of Section 350(c)(2)(A) of the Paperwork Reduction Act of 1995, the Administration for Children and Families is soliciting public comment on the specific aspects of the information collection described above. Copies of the proposed collection of information can be obtained and comments may be forwarded by writing to the Administration for Children and Families, Office of Information Services, 370 L'Enfant Promenade, SW., Washington, DC 20447, Attn: ACF Reports Clearance Officer. All requests should be identified by the title of the information collection.

The Department specifically requests comments on: (a) whether the proposed collection of information is necessary for the proper performance of the functions of the agency, including whether the information shall have practical utility; (b) the accuracy of the agency's estimate of the burden of the proposed collection of information; (c) the quality, utility, and clarity of the information to be collected; and (d) ways to minimize the burden of the collection of information on respondents, including through the use of automated collection techniques or other forms of information technology. Consideration will be given to comments and suggestions submitted within 60 days of this publication.

Dated: May 9, 2002.

Bob Sargis,

Reports Clearance Officer.

[FR Doc. 02–12317 Filed 5–16–02; 8:45 am]

BILLING CODE 4184–01–M

DEPARTMENT OF HEALTH AND HUMAN SERVICES

Administration for Children and Families

Proposed Information Collection Activity; Comment Request

Proposed Projects

Title: National Survey of Child and Adolescent Well-Being.

OMB No.: 0970–0202.

Description: This longitudinal survey provides national estimates on the characteristics related to children and families who enter the child welfare system. It has collected data from a cohort of 6100 children who entered the child welfare system as a result of a CPS investigation between October, 1999 and April, 2001. Data were collected from the children themselves, their caregivers, their teachers, and their caseworkers at baseline, with followups at 12 and 18 months post-baseline. The current request is to pursue a 36-month followup, essentially replicating the measures that were used at baseline and at the 18-month followup.

Respondents: Children who are clients of the child welfare system, their primary caregivers, caseworkers, and teachers.

ANNUAL BURDEN ESTIMATES

Instrument	Number of respondents	Number of responses per respondent	Average burden hours per response	Total burden hours
Child interview	5491	1	1.63	8950
Caregiver interview	5491	1	1.50	8237
Caseworker interview	2366	1	.80	1893
Caseworker interview	2491	1	.75	1868

Estimated Total Annual Burden Hours: 20948.

In compliance with the requirements of section 3506(c)(2)(A) of the Paperwork Reduction Act of 1995, the Administration for Children and Families is soliciting public comment on the specific aspects of the information collection described above. Copies of the proposed collection of information can be obtained and comments may be forwarded by writing to the Administration for Children and Families, Office of Information Services, 370 L'Enfant Promenade, SW.,

Washington, DC 20447, Attn: ACF Reports Clearance Officer. All requests should be identified by the title of the information collection.

The Department specifically requests comments on: (a) Whether the proposed collection of information is necessary for the proper performance of the functions of the agency, including whether the information shall have practical utility; (b) the accuracy of the agency's estimate of the burden of the proposed collection of information; (c) the quality, utility, and clarity of the information to be collected; and (d) ways to minimize the burden of the collection of information on respondents, including through the use of automated collection techniques or other forms of information technology. Consideration will be given to comments and suggestions submitted within 60 days of this publication.

Dated: May 9, 2002.

Bob Sargis,

Reports Clearance, Officer.

[FR Doc. 02–12318 Filed 5–16–02; 8:45 am]

BILLING CODE 4184–01–M

DEPARTMENT OF HEALTH AND HUMAN SERVICES

Administration for Children and Families

Proposed Information Collection Activity; Comment Request

Proposed Project

Title: State Plan for FC, ILP and AA under Title IV–E of the Social Security Act.

OMB No.: 0980–0141.

Description: A State plan is required by sections 471 and 477(b)(2), part IV–E of the Social Security Act (the Act) for each public child welfare agency requesting Federal funding for foster care (FC), independent living services (ILP) and adoption assistance (AA) under the Act. The State plan is a comprehensive description of the nature and scope of the State's program and provides assurance the program will be administered in conformity with the specific requirements stipulated in title IV–E. The plan must include all applicable State statutory, regulatory, or policy references and citations for each requirement as well as documentation to support the references. States may use the pre-print format prepared by the Children's Bureau or a different format, on the condition that the format used includes all of the title IV–E state plan requirements of the law.

Respondents: State and Territorial Agencies (State Agencies) administering or supervising the administration of the title IV–E program.

Annual Burden Estimates: An initial plan is submitted by the State Agency for approval to participate in the title IV–E program. Plan amendments are submitted whenever necessary to reflect changes in Federal statute or regulation, or, material changes in State law, policy or program operation. Our experience is that a State Agency will amend a plan once every four years and that 12 will amend their plans annually.

Instrument	Number of respondents	Number of responses per respondent	Average burden hours per response	Total burden hours
State Plan for FC, ILP and AA	12	1	15	180

Estimated Total Annual Burden Hours: 180.

In compliance with the requirements of Section 3506(c)(2)(A) of the Paperwork Reduction Act of 1995, the Administration for Children and Families is soliciting public comment on the specific aspects of the information collection described above. Copies of the proposed collection of information can be obtained and comments may be forwarded by writing to the Administration for Children and Families, Office of Information Services, 30 L'Enfant Promenade, SW., Washington, DC 20447, Attn: ACF Reports Clearance Officer. All requests should be identified by the title of the information collection.

The Department specifically requests comments on: (a) Whether the proposed collection of information is necessary for the proper performance of the functions of the agency, including whether the information shall have practical utility; (b) the accuracy of the agency's estimate of the burden of the proposed collection of information; (c) the quality, utility, and clarity of the information to be collected; and (d) ways to minimize the burden of the collection of information on respondents, including through the use of automated collection techniques or other forms of information technology. Consideration will be given to comments and suggestions submitted within 60 days of this publication.

Dated: May 9, 2002.

Bob Sargis,

Reports Clearance, Officer.

[FR Doc. 02–12319 Filed 5–16–02; 8:45 am]

BILLING CODE 4184–01–M

DEPARTMENT OF HEALTH AND HUMAN SERVICES

Food and Drug Administration

[Docket No. 99D–2635]

ANDAs: Blend Uniformity Analysis; Withdrawal of Draft Guidance

AGENCY: Food and Drug Administration, HHS.

ACTION: Notice; withdrawal.

SUMMARY: The Food and Drug Administration (FDA) is announcing the withdrawal of a draft guidance that was issued on August 27, 1999.

FOR FURTHER INFORMATION CONTACT: Devinder S. Gill, Center for Drug Evaluation and Research (HFD–623), Food and Drug Administration, 7500 Standish Pl., Rockville, MD 20855, 301–827–5848.

SUPPLEMENTARY INFORMATION: In a notice published in the **Federal Register** of August 27, 1999 (64 FR 46917), FDA announced the availability of a draft guidance for industry entitled ''ANDAs: Blend Uniformity Analysis.'' The draft guidance was intended to provide recommendations to sponsors of abbreviated new drug applications (ANDAs) on what information should be provided in an ANDA to support the demonstration and bioequivalence batches and to establish in-process acceptance criteria related to blend uniformity analysis (BUA) for the manufacture of some drug products. Written comments on the draft guidance were to be submitted by October 26, 1999.

After careful consideration of the comments received, FDA has decided to withdraw the draft guidance. The information and comments from the public raised scientific issues relating to the scope of the guidance and methodology for blend uniformity analysis in general, including the: (1) Adequacy of current blend sampling

techniques and (2) appropriateness of various test methods for assessing blend uniformity. The agency has decided that further research on BUA is needed. FDA is participating in research on BUA through the Product Quality Research Institute (PQRI). Based on the results of the research and recommendations submitted by PQRI, FDA will determine whether a new guidance on BUA will be issued.

An applicant or manufacturer must still comply with any applicable regulations regardless of the status of this guidance. For example, an application must include specifications and analytical methods to ensure the identity, strength, quality, purity, and bioavailability of the drug product (21 CFR 314.50(d)(1)(ii)(a)), and a manufacturer must monitor and validate the performance of processes that could be responsible for variability, including adequacy of mixing to ensure uniformity and homogeneity (21 CFR 211.110(a)(3)). An evaluation of uniformity of a blend may be necessary to fulfill such requirements.

Dated: May 6, 2002.

Margaret M. Dotzel,

Associate Commissioner for Policy.

[FR Doc. 02–12359 Filed 5–16–02; 8:45 am]

BILLING CODE 4160–01–S

DEPARTMENT OF HEALTH AND HUMAN SERVICES

Food and Drug Administration

[Docket No. 00D–1679]

Compliance Policy Guidance for FDA Staff and Industry on Blood Donor Classification Statement, Paid or Volunteer Donor; Availability

AGENCY: Food and Drug Administration, HHS.

ACTION: Notice.

SUMMARY: The Food and Drug Administration (FDA) is announcing the availability of a document entitled ''Blood Donor Classification Statements, Paid or Volunteer Donor,'' dated May 7, 2002. The guidance document provides guidance to FDA staff and industry for determining when blood or blood components should be labeled with a ''paid donor'' or ''volunteer donor'' classification statement. The document is intended to assist industry in determining when a donor incentive is considered a monetary payment, and to assist FDA employees in inspecting blood centers. This guidance finalizes the document entitled ''Draft Compliance Policy Guidance for FDA Employees and Industry on Blood Donor Incentives,'' published in the **Federal Register** of January 16, 2001 (66 FR 3605).

DATES: Submit written or electronic comments on agency guidances at any time.

ADDRESSES: Submit written requests for single copies of this compliance policy guidance to the Division of Compliance Policy (HFC–230), Office of Regulatory Affairs, Food and Drug Administration, 5600 Fishers Lane, Rockville, MD 20857. Send two self-addressed adhesive labels to assist the office in processing your requests. You may fax your request to 301–827–0852. See the **SUPPLEMENTARY INFORMATION** section for electronic access to the guidance document.

Submit written comments on the guidance document to the Dockets Management Branch (HFA–305), Food and Drug Administration, 5630 Fishers Lane, rm. 1061, Rockville, MD 20852. Submit electronic comments to http://www.fda.gov/dockets/ecomments.

FOR FURTHER INFORMATION CONTACT: Tom M. Chin, Division of Compliance Policy (HFC–230), Office of Regulatory Affairs, Food and Drug Administration, 5600 Fishers Lane, Rockville, MD 20857, 301–827–0410.

SUPPLEMENTARY INFORMATION:

I. Background

FDA is announcing the availability of a compliance policy guidance document entitled ''Blood Donor Classification Statements, Paid or Volunteer Donor,'' dated May 7, 2002. The guidance document provides information to industry and FDA employees regarding when a blood donor incentive would require the blood or blood component to be labeled with a ''paid donor'' or ''volunteer donor'' classification statement.

In the **Federal Register** of January 13, 1978 (43 FR 2142), FDA published a final rule requiring that blood and blood components intended for transfusion include a statement on the labels that indicated whether the products were collected from a paid or volunteer donor (§ 606.121(c)(5) (21 CFR 606.121(c)(5))). The regulation defines a ''paid donor'' as a person who receives monetary payment for blood donation (§ 606.121(c)(5)(i)). A volunteer donor is a person who does not receive monetary payment for blood donation (§ 606.121(c)(5)(ii)).

The requirement for a donor classification statement applies only to blood and blood components intended for transfusion. It does not apply to blood and blood components intended for further manufacturing, such as Source Plasma.

If the donor receives an incentive other than cash, the incentive must be evaluated to determine if it is readily convertible to cash. This guidance document provides FDA employees and industry with the factors that FDA uses to evaluate incentives, and provides some examples of incentives that the Center for Biologics Evaluation and Research has evaluated in the past.

This guidance finalizes the draft guidance entitled ''Draft Compliance Policy Guidance for FDA Employees and Industry on Blood Donor Incentives'' (66 FR 3605). The title of the document was changed to more accurately reflect its contents.

II. Significance of Guidance

This guidance is being issued consistent with FDA's good guidance practices regulation (21 CFR 10.115). This guidance document represents the agency's current thinking on blood donor classification statements. It does not create or confer any rights for or on any person and does not operate to bind FDA or the public. An alternative approach may be used if such approach satisfies the requirements of the applicable statutes and regulations.

III. Discussion of Comments

The agency received a number of comments on the draft compliance policy guidance (66 FR 3605). All of the comments were considered when preparing the final document.

Some of the comments requested further guidance on blood donor incentives that was outside of the scope of this document. FDA will consider issuing further guidance on the subject of blood donor incentives in the future.

IV. Comments

Interested persons may, at any time, submit written comments to the Dockets Management Branch (address above) regarding this guidance document. Two copies of any comments are to be submitted, except individuals may submit one copy. Comments should be identified with the docket number found in the brackets in the heading of this document. A copy of the document and received comments are available for public examination in the Dockets Management Branch between 9 a.m. and 4 p.m., Monday through Friday.

V. Electronic Access

Persons with access to the Internet may obtain the document at http://www.fda.gov/ora/compliance_ref/cpg/default.htm.

Dated: May 7, 2002.

Dennis E. Baker,

Associate Commissioner for Regulatory Affairs.

[FR Doc. 02–12360 Filed 5–16–02; 8:45 am]

BILLING CODE 4160–01–S

DEPARTMENT OF HEALTH AND HUMAN SERVICES

Food and Drug Administration

[Docket No. 00D–0084]

Guidance for Industry on Special Protocol Assessment; Availability

AGENCY: Food and Drug Administration, HHS.

ACTION: Notice.

SUMMARY: The Food and Drug Administration (FDA) is announcing the availability of a guidance for industry entitled ''Special Protocol Assessment.'' This guidance provides guidance for industry on procedures adopted by the Center for Drug Evaluation and Research (CDER) and the Center for Biologics Evaluation and Research (CBER) to evaluate issues related to the adequacy (*e.g.*, design, conduct, analysis) of certain proposed studies.

DATES: Submit written or electronic comments on agency guidances at any time.

ADDRESSES: Submit written requests for single copies of the guidance to the Division of Drug Information (HFD–240), Center for Drug Evaluation and Research, Food and Drug Administration, 5600 Fishers Lane, Rockville, MD 20857, or the Office of Communication, Training, and Manufacturers Assistance (HFM–40), Center for Biologics Evaluation and Research, Food and Drug Administration, 1401 Rockville Pike, Rockville, MD 20852–1448, FAX 888–CBERFAX or 301–827–3844. Send two self-addressed adhesive labels to assist the office in processing your requests. Submit written comments to the Dockets Management Branch (HFA–305), Food and Drug Administration, 5630 Fishers Lane, rm. 1061, Rockville, MD 20852. Submit electronic comments to *http://www.fda.gov/dockets/ecomments*. Requests and comments should be identified with the docket number found in brackets in the heading of this document. See the **SUPPLEMENTARY INFORMATION** section for electronic access to the guidance.

FOR FURTHER INFORMATION CONTACT: Kim M. Colangelo, Center for Drug Evaluation and Research (HFD–2), Food and Drug Administration, 5600 Fishers Lane, Rockville, MD 20857, 301–594–5400, or

Robert A. Yetter, Center for Biologics Evaluation and Research (HFM–10), Food and Drug Administration, 1401 Rockville Pike, Rockville, MD 20852–1448, 301–827–0373.

SUPPLEMENTARY INFORMATION:

I. Background

In the **Federal Register** of February 9, 2000 (65 FR 6377), FDA announced the availability of a draft version of this guidance for industry entitled ''Special Protocol Assessment.'' The agency has finalized that draft guidance after considering comments received on the draft guidance version. Eight comments were received, and minor changes were made to the draft guidance version in an effort to make the document more clear.

Section 119(a) of the Food and Drug Administration Modernization Act of 1997 (the Modernization Act) (Public Law 105–115) amends section 505(b) of the Federal Food, Drug, and Cosmetic Act (21 U.S.C. 355(b)) and directs FDA to allow sponsors to request special protocol assessment and for the agency to act on such requests. Moreover, in conjunction with the reauthorization of the Prescription Drug User Fee Act of 1992 in November 1997, FDA agreed to specific performance goals for special protocol assessment and agreement. The performance goals are summarized in an enclosure to a letter dated November 12, 1997, from the then Secretary of Health and Human Services, Donna E. Shalala, to Senator James E. Jeffords.

The procedures and policies described in this guidance were adopted by CDER and CBER for evaluating issues related to the adequacy (*e.g.*, design, conduct, analysis) of proposed studies. These procedures will implement section 119(a) of the Modernization Act and are consistent with the timeframes described in the performance goals.

In the **Federal Register** document (65 FR 6377) announcing the availability of the draft version of this guidance, FDA published the proposed collection of information related to the draft guidance. The document also requested comments on the burden estimates for the draft guidance. In the **Federal Register** of May 29, 2001 (66 FR 29147), the agency announced that it was submitting the collection of information to the Office of Management and Budget (OMB) for review and clearance under the Paperwork Reduction Act of 1995. The information collection provisions related to this guidance have been approved under OMB control number 0910–0470. This approval expires July 31, 2004. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number.

This level 1 guidance is being issued consistent with FDA's good guidance practices (21 CFR 10.115). The guidance represents the agency's current thinking on special protocol assessment in CDER and CBER. It does not create or confer any rights for or on any person and does not operate to bind FDA or the public. An alternative approach may be used if such approach satisfies the requirements of the applicable statutes and regulations. The guidance will be updated as appropriate.

II. Comments

Interested persons may submit to the Dockets Management Branch (*see* **ADDRESSES**) written or electronic comments on the guidance at any time. Two copies of any comments are to be submitted, except that individuals may submit one copy. Comments should be identified with the docket number found in brackets in the heading of this document. The guidance and received comments may be seen in the Dockets Management Branch between 9 a.m. and 4 p.m., Monday through Friday.

III. Electronic Access

Persons with access to the Internet may obtain the document at *http://www.fda.gov/ohrms/dockets/default.htm*, *http://www.fda.gov/cder.guidance/index.htm*, or *http://www.fda.gov/cber/guidelines.htm*.

Dated: May 6, 2002.

Margaret M. Dotzel,

Associate Commissioner for Policy.

[FR Doc. 02–12327 Filed 5–16–02; 8:45 am]

BILLING CODE 4160–01–S

DEPARTMENT OF HEALTH AND HUMAN SERVICES

Food and Drug Administration

[Docket No. 98D–0388]

Draft Guidance for Industry on Topical Dermatological Drug Product NDAs and ANDAs—In Vivo Bioavailability, Bioequivalence, In Vitro Release and Associated Studies; Withdrawal

AGENCY: Food and Drug Administration, HHS.

ACTION: Notice.

SUMMARY: The Food and Drug Administration (FDA) is announcing the withdrawal of a draft guidance for industry entitled ''Topical Dermatological Drug Product NDAs and ANDAs—In Vivo Bioavailability, Bioequivalence, In Vitro Release, and

Associated Studies.'' After careful consideration of the comments from the public and public advisory committees, FDA has decided to withdraw the draft guidance.

FOR FURTHER INFORMATION CONTACT: Dale P. Conner, Center for Drug Evaluation and Research (HFD–650), Food and Drug Administration, 7500 Standish Pl., Rockville, MD 20855, 301–827–5847.

SUPPLEMENTARY INFORMATION: In a notice published in the **Federal Register** of June 18, 1998 (63 FR 33375), FDA announced the availability of a draft guidance for industry entitled ''Topical Dermatological Drug Product NDAs and ANDAs—In Vivo Bioavailability, Bioequivalence, In Vitro Release and Associated Studies.'' The draft guidance was intended to provide recommendations to sponsors of new drug applications (NDAs), abbreviated new drug applications (ANDAs), and supplements on performing bioavailability and bioequivalence studies for topically applied dermatological drug products during either the preapproval or postapproval period. Written comments on the draft guidance were to be submitted by August 17, 1998. In the June 1998 notice, the agency also announced that it intended to discuss the guidance and the public response to the guidance before FDA public advisory committees. The draft guidance and public comments were discussed at joint meetings of the Advisory Committee for Pharmaceutical Science and the Dermatologic and Ophthalmic Drugs Advisory Committee on October 23, 1998, and November 17, 2000, and at a meeting of the Advisory Committee for Pharmaceutical Science on November 29, 2001.

The information and comments provided to FDA raised scientific concerns regarding the primary method, dermatopharmacokinetics (DPK), recommended in the draft guidance for documenting bioavailability and/or bioequivalence of topical dermatological drug products. The DPK method involves sampling of *stratum corneum* concentrations of drug over time after administration of a topical dermatological drug product. The information and comments from the public and advisory committees raised substantial doubt regarding: (1) The adequacy of the DPK method to assess the bioequivalence of topical dermatological drug products because the products are used to treat a variety of diseases in different parts of the skin, not just the *stratum corneum* and (2) the reproducibility of the DPK method between laboratories.

The agency plans to explore the development of new methods and improvements in current methods for documenting the bioequivalence of topical dermatological drug products.

Dated: May 6, 2002.

Margaret M. Dotzel,

Associate Commissioner for Policy.

[FR Doc. 02–12326 Filed 5–16–02; 8:45 am]

BILLING CODE 4160–01–S

DEPARTMENT OF HEALTH AND HUMAN SERVICES

National Institutes of Health

National Cancer Institute; Notice of Meeting

Pursuant to section 10(d) of the Federal Advisory Committee Act, as amended (5 U.S.C. Appendix 2), notice is hereby given of the meeting of the National Cancer Advisory Board.

The meeting will be open to the public as indicated below, with attendance limited to space available. Individuals who plan to attend and need special assistance, such as sign language interpretation or other reasonable accommodations, should notify the Contact Person listed below in advance of the meeting.

A portion of the meeting will be closed to the public in accordance with the provisions set forth in sections 552b(c)(4), and 552b(6), as amended. The grant applications and the discussions could disclose confidential trade secrets or commercial property such as patentable material, and personal information concerning individuals associated with the grant applications, the disclosure of which would constitute a clearly unwarranted invasion of personal privacy.

Name of Committee: National Cancer Advisory Board.

Dates: June 11–12, 2002.

Open: June 11, 2002, 8:45 a.m. to 4 p.m.

Agenda: Program reports and presentations: Business of the Board.

Place: National Cancer Institute, 9000 Rockville Pike, Building 31, C Wing, 6th Floor, Conference Room 10, Bethesda, MD 20892.

Closed: June 11, 2002, 4 p.m. to Recess.

Agenda: Review of grant applications; Discussion of confidential personnel issues.

Place: National Cancer Institute, 9000 Rockville Pike, Building 31, C Wing, 6th Floor, Bethesda, MD 20892.

Open: June 12, 2002, 8:45 a.m. to 10:50 a.m.

Agenda: Program reports and presentations; Business of the Board.

Place: National Cancer Institute, 9000 Rockville Pike, Building 31, C Wing, 6th Floor, Conference Room 10, Bethesda, MD 20892.

Contact Person: Dr. Marvin R. Kalt, Executive Secretary, National Cancer Institute, National Institutes of Health, 6116 Executive Boulevard, 8th Floor, Room 8001, Bethesda, MD 20892–8327. (301) 496–5147.

Name of Committee: National Cancer Advisory Board, Subcommittee on Cancer Centers.

Time: June 11, 2002, 12 p.m. to 1 p.m.

Agenda: To discuss activities related to the Subcommittee on Cancer Centers.

Place: National Cancer Institute, 9000 Rockville Pike, Building 31, C Wing, 6th Floor, Conference Room 10, Bethesda, MD 20892.

Contact Person: Dr. Brian Kimes, Executive Secretary, Subcommittee on Cancer Centers, National Cancer Institute, National Institutes of Health, 6116 Executive Blvd, Suite 700, Bethesda, MD 20892, (301) 496–8537.

Any interested person may file written comments with the committee by forwarding the statement of the Contact Person listed on this notice. The statement should include the name, address, telephone number and when applicable, the business or professional affiliation of the interested person.

In the interest of security, NIH has instituted stringent procedures for entrance into the building by non-government employees. Persons without a government I.D. will need to show a photo I.D. and sign-in at the security desk upon entering the building.

Information is also available on the Institute's/Center home page: *deainfo.nci.nih.gov/advisory/ncab.htm*, where an agenda and any additional information for the meeting will be posted when available.

(Catalogue of Federal Domestic Assistance Program Nos. 93.392, Cancern Construction; 93.393, Cancer Cause and Prevention Research; 93.394, Cancer Detection and Diagnosis Research; 93.395, Cancer Treatment Research; 93.396, Cancer Biology Research; 93.397, Cancern Centers Support; 93.398, Cancer Research Manpower; 93.399, Cancer Control, National Institutes of Health, HHS)

Dated: May 13, 2002.

LaVerne Y. Stringfield,

Director, Office of Federal Advisory Committee Policy.

[FR Doc. 02–12454 Filed 5–16–02; 8:45 am]

BILLING CODE 4140–01–M

DEPARTMENT OF HEALTH AND HUMAN SERVICES

National Institutes of Health

National Center for Complementary & Alternative Medicine; Notice of Closed Meeting

Pursuant to section 10(d) of the Federal Advisory Committee Act, as amended (5 U.S.C. Appendix 2), notice is hereby given of the following meeting.

The meeting will be closed to the public in accordance with the

provisions set forth in sections 552b(c)(4) and 552b(c)(6), Title 5 U.S.C., as amended. The grant applications and the discussions could disclose confidential trade secrets or commercial property such as patentable material, and personal information concerning individuals associated with the grant applications, the disclosure of which would constitute a clearly unwarranted invasion of personal privacy.

Name of Committee: National Center for Complementary and Alternative Medicine Special Emphasis Panel, HIV/Drug Interactions.

Date: June 4, 2002.

Time: 8 a.m. to 5 p.m.

Agenda: To review and evaluate grant applications.

Place: Marriott Suites, 6711 Democracy Blvd., Bethesda, MD 20814.

Contact Person: Dale Birkle, PhD, Scientific Review Administrator, NIH/NCCAM, 6707 Democracy Blvd., Democracy Two Building, Suite 401, Bethesda, MD 20892, (301) 451–6570, *birkled@mail.nih.gov.*

Dated: May 13, 2002.

LaVerne Y. Stringfield,

Director, Office of Federal Advisory Committee Policy.

[FR Doc. 02–12446 Filed 5–16–02; 8:45 am]

BILLING CODE 4140–01–M

DEPARTMENT OF HEALTH AND HUMAN SERVICES

National Institutes of Health

National Institute on Alcohol Abuse and Alcoholism; Notice of Closed Meetings

Pursuant to section 10(d) of the Federal Advisory Committee Act, as amended (U.S.C. Appendix 2), notice is hereby given of the following meetings.

The meetings will be closed to the public in accordance with the provisions set forth in section 553b(c)(4) and 552b(c)(6), Title 5 U.S.C., as amended. The grant applications and the discussion could disclose confidential trade secrets or commercial property such as patentable material, and personal information concerning individuals associated with the grant applications, the disclosure of which would constitute a clearly unwarranted invasion of personal privacy.

Name of Committee: National Institute of Alcohol Abuse and Alcoholism Initial Review Group, Health Services Research Review Subcommittee, Review of Applications of Health Services Research.

Date: June 14, 2002.

Time: 8:30 a.m. to 5 p.m.

Agenda: To review and evaluate grant applications.

Place: Holiday Inn, 8777 Georgia Avenue, Silver Spring, MD 20910.

Contact Person: Elsie Taylor, Scientific Review Administrator, Extramural Project Review Branch, National Institute on Alcohol Abuse and Alcoholism, National Institutes of Health, Suite 409, 6000 Executive Blvd., Bethesda, MD 20892–7003, 301–443–9787, *etaylor@niaaa.nih.gov.*

Name of Committee: National Institute on Alcohol Abuse and Alcoholism Special Emphasis Panel Review Biomedical Research Applications.

Date: June 20, 2002.

Time: 8 a.m. to 6 p.m.

Agenda: To review and evaluate grant applications.

Place: Pooks Hill Marriott, 5151 Pooks Hill Road, Bethesda, MD 20814.

Contact Person: Sathasiva B. Kandasamy, PhD, Scientific Review Administrator, Extramural Project Review Branch, Office of Scientific Affairs, National Institute on Alcohol Abuse and Alcoholism, 6000 Executive Blvd., Suite 409, Bethesda, MD 20892–7003, (301) 443–2926, *skandasa@mail.nih.gov.*

(Catalogue of Federal Domestic Assistance Program Nos. 93.271, Alcohol Research Career Development Awards for Scientists and Clinicians; 93.272, Alcohol National Research Service Awards for Research Training; 93.273, Alcohol Research Programs; 93.891, Alcohol Research Center Grants, National Institutes of Health, HHS)

Dated: May 13, 2002.

LaVerne Y. Stringfield,

Director, Office of Federal Advisory Committee Policy.

[FR Doc. 02–12447 Filed 5–16–02; 8:45 am]

BILLING CODE 4140–01–M

DEPARTMENT OF HEALTH AND HUMAN SERVICES

National Institutes of Health

National Institute of Nursing Research; Notice of Closed Meeting

Pursuant to section 10(d) of the Federal Advisory Committee Act, as amended (5 U.S.C. Appendix 2), notice is hereby given of the following meeting.

The meeting will be closed to the public in accordance with the provisions set forth in sections 552b(c)(4) and 552b(c)(6), Title 5 U.S.C., as amended. The grant applications and the discussions could disclose confidential trade secrets or commercial property such as patentable material, and personal information concerning individuals associated with the grant applications, the disclosure of which would constitute a clearly unwarranted invasion of personal privacy.

Name of Committee: National Institute of Nursing Research Special Emphasis Panel, Informal Caregiving Research SEP.

Date: June 10–11, 2002.

Time: June 10, 2002, 8:30 a.m. to 5 p.m.

Agenda: To review and evaluate grant applications.

Place: Marriott, 6711 Democracy Boulevard, Bethesda, MD 20817.

Contact Person: Mary Stephens-Frazier, PhD., Scientific Review Administrator, National Institute of Nursing Research, National Institutes of Health, 6701 Democracy Blvd., Room 707, Bethesda, MD 20892, (301) 402–6959.

(Catalogue of Federal Domestic Assistance Program Nos. 93.361, Nursing Research, National Institutes of Health, HHS)

Dated: May 13, 2002.

LaVerne Y. Stringfield,

Director, Office of Federal Advisory Committee Policy.

[FR Doc. 02–12448 Filed 5–16–02; 8:45 am]

BILLING CODE 4140–01–M

DEPARTMENT OF HEALTH AND HUMAN SERVICES

National Institutes of Health

National Institute of Arthritis and Musculoskeletal and Skin Diseases; Notice of Meeting

Pursuant to section 10(d) of the Federal Advisory Committee Act, as amended (5 U.S.C. Appendix 2), notice is hereby given of a meeting of the National Arthritis and Musculoskeletal and Skin Diseases Advisory Council.

The meeting will be open to the public as indicated below, with attendance limited to space available. Individuals who plan to attend and need special assistance, such as sign language interpretation or other reasonable accommodations, should notify the Contact Person listed below in advance of the meeting.

The meeting will be closed to the public in accordance with the provisions set forth in sections 552b(c)(4) and 552b(c)(6), Title 5 U.S.C., as amended. The grant applications and/or contract proposals and the discussions could disclose confidential trade secrets or commercial property such as patentable material, and personal information concerning individuals associated with the grant applications and/or contract proposals, the disclosure of which would constitute a clearly unwarranted invasion of personal privacy.

Name of Committee: National Arthritis and Musculoskeletal and Skin Diseases Advisory Council.

Date: June 20, 2002.

Open: 8:30 a.m. to 12 p.m.

Agenda: The meeting will be open to the public to discuss administrative details relating to Council business and special reports.

Place: 9000 Rockville Pike, Building 31C, Conference Room 6, Bethesda, MD 20892.

Closed: 1 p.m. to 5 p.m.
Agenda: To review and evaluate grant applications.
Place: 9000 Rockville Pike, Building 31C, Conference Room 6, Bethesda, MD 20892.
Contact Person: Steven J. Hausman, PhD, Deputy Director, NIAMS/NIH, Bldg. 31, Room 4C–31, 31 Center Dr, MSC 2350, Bethesda, MD 20892–2350, (301) 594–2463.

(Catalogue of Federal Domestic Assistance Program Nos. 93.846, Arthritis, Musculoskeletal and Skin Diseases Research, National Institutes of Health, HHS)

Dated: May 13, 2002.

LaVerne Y. Stringfield,

Director, Office of Federal Advisory Committee Policy.

[FR Doc. 02–12449 Filed 5–16–02; 8:45 am]

BILLING CODE 4140–01–M

DEPARTMENT OF HEALTH AND HUMAN SERVICES

National Institutes of Health

National Institute of Neurological Disorders and Stroke; Notice of Closed Meetings

Pursuant to section 10(d) of the Federal Advisory Committee Act, as amended (5 U.S.C. Appendix 2), notice is hereby given of the following meetings.

The meetings will be closed to the public in accordance with the provisions set forth in sections 552b(c)(4) and 552b(c)(6), Title 5 U.S.C., as amended. The grant applications and the discussions could disclose confidential trade secrets or commercial property such as patentable material, and personal information concerning individuals associated with the grant applications, the disclosure of which would constitute a clearly unwarranted invasion of personal privacy.

Name of Committee: National Institute of Neurological Disorders and Stroke Initial Review Group, Neurological Sciences and Disorders B.
Date: June 13–14, 2002.
Time: 8:30 a.m. to 5 p.m.
Agenda: To review and evaluate grant applications.
Place: Holiday Inn on the Hill, 415 New Jersey Avenue, Washington, DC 20001.
Contact Person: Richard D. Crosland, PhD., Scientific Review Administrator, Scientific Review Branch, NINDS/NIH/DHHS, Neuroscience Center, 6001 Executive Blvd., Suite 3208, MSC 9529, Bethesda, MD 20892–9529, 301–496–9223.

Name of Committee: National Institute of Neurological Disorders and Stroke Initial Review Group, Neurological Sciences and Disorders B.
Date: June 13–14, 2002.
Time: 8:30 a.m. to 4 p.m.
Agenda: To review and evaluate grant applications.
Place: The Beaver Creek Lodge, 26 Avondale Lane, Beaver Creek, CO 81620.
Contact Person: W. Ernest Lyons, PhD., Scientific Review Administrator, Scientific Review Branch, NINDS/NIH/DHHS, Neuroscience Center, 6001 Executive Blvd., Suite 3208, MSC 9529, Bethesda, MD 20892–9529, 301–496–4056.

Name of Committee: National Institute of Neurological Disorders and Stroke Initial Review Group, Neurological Sciences and Disorders C.
Date: June 13–14, 2002.
Time: 8:30 a.m. to 4 p.m.
Agenda: To review and evaluate grant applications.
Place: The Beaver Creek Lodge, 26 Avondale Lane, Beaver Creek, CO 81620.
Contact Person: Alan L. Willard, PhD., Scientific Review Administrator, Scientific Review Branch, Division of Extramural Research, NINDS/NIH/DHHS, Neuroscience Center, 6001 Executive Blvd., Suite 3208, MSC 9529, Bethesda, MD 20892–9529, 301–496–9223.

Name of Committee: Training Grant and Career Development Review Committee.
Date: June 20–21, 2002.
Time: 8 a.m. to 5 p.m.
Agenda: To review and evaluate grant applications.
Place: Washington Marriott, 1221 22nd Street NW., Washington, DC 20037.
Contact Person: Raul A. Saavedra, PhD., Scientific Review Administrator, Scientific Review Branch, Division of Extramural Research, NINDS/NIH/DHHS, Neuroscience Center, 6001 Executive Blvd., Suite 3208, MSC 9529, Bethesda, MD 20892–9529, 301–496–9223.

Name of Committee: National Institute of Neurological Disorders and Stroke Initial Review Group, Neurological Sciences and Disorders K.
Date: June 27–28, 2002.
Time: 8:30 a.m. to 5 p.m.
Agenda: To review and evaluate grant applications.
Place: Hyatt Regency, One Bethesda Metro Center, Bethesda, MD 20814.
Contact Person: Katherine M. Woodbury, PhD, Scientific Review Administrator, Scientific Review Branch, NINDS/NIH/DHHS, Neuroscience Center, 6001 Executive Blvd., Suite 3208, MSC 9529, Bethesda, MD 20892–9529, 301–496–9223.

(Catalogue of Federal Domestic Assistance Program Nos. 93.853, Clinical Research Related to Neurological Disorders; 93.854, Biological Basis Research in the Neurosciences, National Institutes of Health; HHS)

Dated: May 13, 2002.

LaVerne Y. Stringfield,

Director, Office of Federal Advisory Committee Policy.

[FR Doc. 02–12450 Filed 5–6–02; 8:45 am]

BILLING CODE 4140–01–M

DEPARTMENT OF HEALTH AND HUMAN SERVICES

National Institutes of Health

National Institute of Child Health and Human Development; Notice of Closed Meeting

Pursuant to section 10(d) of the Federal Advisory Committee Act, as amended (5 U.S.C. Appendix 2), notice is hereby given of the following meeting.

The meeting will be closed to the public in accordance with the provisions set forth in sections 552b(c)(4) and 552b(c)(6), Title 5 U.S.C., as amended. The grant applications and the discussions could disclose confidential trade secrets or commercial property such as patentable material, and personal information concerning individuals associated with the grant applications, the disclosure of which would constitute a clearly unwarranted invasion of personal privacy.

Name of Committee: National Institute of Child Health and Human Development Initial Review Group, Medical Rehabilitation Research Subcommittee.
Date: June 10, 2002.
Time: 8 a.m. to 5 p.m.
Agenda: To review and evaluate grant applications.
Place: Hyatt Hotel, One Bethesda Metro Center, Bethesda, MD 20814.
Contact Person: Anne Krey, Scientific Review Administrator, Division of Scientific Review, National Institute of Child Health and Human Development, National Institutes of Health, 6100 Executive Blvd., Rm. 5E03, Bethesda, MD 20892. 301–435–6908.

(Catalogue of Federal Domestic Assistance Program Nos. 93.209, Contraception and Infertility Loan Repayment Program; 93,864, Population Research; 93.865, Research for Mothers and Children; 93.929, Center for Medical Rehabilitation Research, National Institutes of Health, HHS)

Dated: May 13, 2002.

LaVerne Y. Stringfield,

Director, Office of Federal Advisory Committee Policy.

[FR Doc. 02–12453 Filed 5–16–02; 8:45 am]

BILLING CODE 4140–01–M

DEPARTMENT OF HEALTH AND HUMAN SERVICES

National Institutes of Health

National Institute on Deafness and Other Communication Disorders; Notice of Closed Meeting

Pursuant to section 10(d) of the Federal Advisory Committee Act, as amended (5 U.S.C. Appendix 2), notice is hereby given of the following meeting.

The meeting will be closed to the public in accordance with the provisions set forth in sections 552b(c)(4) and 552b(c)(6), Title 5 U.S.C., as amended. The grant applications and the discussions could disclose confidential trade secrets or commercial property such as patentable material, and personal information concerning individuals associated with the grant applications, the disclosure of which would constitute a clearly unwarranted invasion of personal privacy.

Name of Committee: Communication Disorders Review Committee.

Date: June 19–20, 2002.

Time: 8 a.m. to 6 p.m.

Agenda: To review and evaluate grant applications.

Place: Governor's House 1615 Rhode Island Avenue, NW, Washington, DC 20036.

Contact Person: Melissa Stick, PHD, MPH, Scientific Review Administrator, Scientific Review Branch, Division of Extramural Research, NIDCD/NIH, 6120 Executive Blvd., Bethesda, MD 20892. 301–496–8683.

(Catalogue of Federal Domestic Assistance Program Nos. 93.173, Biological Research Related to Deafness and Communicative Disorders, National Institutes of Health, HHS)

Dated: May 13, 2002.

LaVerne Y. Stringfield,

Director, Office of Federal Advisory Committee Policy.

[FR Doc. 02–12455 Filed 5–16–02; 8:45 am]

BILLING CODE 4140–01–M

DEPARTMENT OF HEALTH AND HUMAN SERVICES

National Institutes of Health

National Institute of Allergy and Infectious Diseases; Notice of Closed Meeting

Pursuant to section 10(d) of the Federal Advisory Committee Act, as amended (5 U.S.C. Appendix 2), notice is hereby given of the following meeting.

The meeting will be closed to the public in accordance with the provisions set forth in sections 552b(c)(4) and 552b(c)(6), Title 5 U.S.C., as amended. The contract proposals and the discussions could disclose confidential trade secrets or commercial property such as patentable material, and personal information concerning individuals associated with the contract proposals, the disclosure of which would constitute a clearly unwarranted invasion of personal privacy.

Name of Committee: National Institute of Allergy and Infectious Diseases Special Emphasis Panel, Contract Proposal Review.

Date: May 24, 2002.

Time: 1 p.m. to 4:30 p.m.

Agenda: To review and evaluate contract proposals.

Place: 6700 B Rockledge Drive, Bethesda, MD 20892, (Telephone Conference Call).

Contact Person: Carl Newman, Contracting Officer, National Institute of Allergy and Infectious Diseases, National Institutes of Health, Contract Management Branch, 6700–B Rockledge Drive, Bethesda, MD 20892, 301–496–4481, *cn18y@nih.gov.*

(Catalogue of Federal Domestic Assistance Program Nos. 93.855, Allergy, Immunology, and Transplantation Research; 93.856, Microbiology and Infectious Diseases Research, National Institutes of Health, HHS)

Dated: May 13, 2002.

LaVerne Y. Stringfield,

Director, Office of Federal Advisory Committee Policy.

[FR Doc. 02–12456 Filed 5–16–02; 8:45 am]

BILLING CODE 4140–01–M

DEPARTMENT OF HEALTH AND HUMAN SERVICES

National Institutes of Health

National Library of Medicine; Notice of Closed Meeting

Pursuant to section 10(d) of the Federal Advisory Committee Act, as amended (5 U.S.C. Appendix 2), notice is hereby given of the following meeting.

The meeting will be closed to the public in accordance with the provisions set forth in sections 552b(c)(4) and 552b(c)(6), Title 5 U.S.C., as amended. The grant applications and the discussions could disclose confidential trade secrets or commercial property such as patentable material, and personal information concerning individuals associated with the grant applications, the disclosure of which would constitute a clearly unwarranted invasion of personal privacy.

Name of Committee: National Library of Medicine Special Emphasis Panel, Publications—ZLM1 MMW P 01.

Date: July 17, 2002.

Time: 2 p.m. to 4 p.m.

Agenda: To review and evaluate grant applications.

Place: 6705 Rockledge Dr., Suite 301, Bethesda, MD 20892. (Telephone Conference Call).

Contact Person: Merlyn M. Rodrigues, MD, PHD, Medical Officer/SRA, National Library of Medicine, Extramural Programs, 6705 Rockledge Drive, Suite 301, Bethesda, MD 20894.

(Catalogue of Federal Domestic Assistance Program Nos. 93.879, Medical Library Assistance, National Institutes of Health, HHS)

Dated: May 13, 2002.

LaVerne Y. Stringfield,

Director, Office of Federal Advisory Committee Policy.

[FR Doc. 02–12452 Filed 5–16–02; 8:45 am]

BILLING CODE 4140–01–M

DEPARTMENT OF HEALTH AND HUMAN SERVICES

National Institutes of Health

Center for Scientific Review; Notice of Closed Meetings

Pursuant to section 10(d) of the Federal Advisory Committee Act, as amended (5 U.S.C. Appendix 2), notice is hereby given of the following meetings.

The meetings will be closed to the public in accordance with the provisions set forth in sections 552b(c)(4) and 552b(c)(6), Title 5 U.S.C., as amended. The grant applications and the discussions could disclose confidential trade secrets or commercial property such as patentable material, and personal information concerning individuals associated with the grant applications, the disclosure of which would constitute a clearly unwarranted invasion of personal privacy.

Name of Committee: Center for Scientific Review Special Emphasis Panel, Vision Technology, ZRG1 SSSP (2).

Date: May 20, 2002.

Time: 1 p.m. to 5 p.m.

Agenda: To review and evaluate grant applications.

Place: NIH, Rockledge 2, Bethesda, MD 20892. (Telephone Conference Call).

Contact Person: Carole L. Jelsema, PhD, Scientific Review Administrator, MDCN Scientific Review Group, Center for Scientific Review, National Institutes of Health, 6701 Rockledge Drive, Room 5210, MSC 7850, Bethesda, MD 20892. (301) 435–1248. *jelsemac@csr.nih.gov.*

This notice is being published less than 15 days prior to the meeting due to the timing limitations imposed by the review and funding cycle.

Name of Committee: Cardovascular Sciences Integrated Review Group, Pathology A Study Section.

Date: June 4–5, 2002.

Time: 8:30 a.m. to 4 p.m.

Agenda: To review and evaluate grant applications.

Place: One Washington Circle, 1 Washington Circle, NW., Washington, DC 20037.

Contact Person: Larry Pinkus, PhD, Scientific Review Administrator, Center for Scientific Review, National Institutes of Health, 6701 Rockledge Drive, Room 4132, MSC 7802, Bethesda, MD 20892. (301) 435–1214.

Name of Committee: Center for Scientific Review Special Emphasis Panel, ZRG1—

Surgery, Radiology and Bioengineering (03)—BRP.

Date: June 9, 2002.

Time: 6 p.m. to 8 p.m.

Agenda: To review and evaluate grant applications.

Place: Holiday Inn, 5520 Wisconsin Ave., Chevy Chase, MD 20815.

Contact Person: Eileen W. Bradley, DSC, Chief and Scientific Review Administrator, Center for Scientific Review, National Institutes of Health, 6701 Rockledge Drive, Room 5120, MSC 7854, Bethesda, MD 20892. (301) 435–1179. *bradleye@csr.nih.gov*.

Name of Committee: Center for Scientific Review Special Emphasis Panel, ZRG1—Diagnostic Imaging (33).

Date: June 9, 2002.

Time: 7 p.m. to 9 p.m.

Agenda: To review and evaluate grant applications.

Place: Georgetown Holiday Inn, 2101 Wisconsin Avenue, NW., Washington, DC 20007.

Contact Person: Lee Rosen, PHD, Scientific Review Administrator, Center for Scientific Review, National Institutes of Health, 6701 Rockledge Drive, Room 5116, MSC 7854, Bethesda, MD 20892. (301) 435–1171.

Name of Committee: Center for Scientific Review Special Emphasis Panel—ZRG1—Diagnostic Radiology (33)-Member Conflict.

Date: June 9, 2002.

Time: 8 p.m. to 9 p.m.

Agenda: To review and evaluate grant applications.

Place: Holiday Inn, 5520 Wisconsin Ave., Chevy Chase, MD 20815.

Contact Person: Eileen W. Bradley, DSC, Scientific Review Administrator, Center for Scientific Review, National Institutes of Health, 6701 Rockledge Drive, Room 5120, MSC 7854, Bethesda, MD 20892. (301) 435–1179. *bradleye@csr.nih.gov*.

Name of Committee: Surgery, Radiology and Bioengineering Integrated Review Group, Diagnostic Radiology Study Section.

Date: June 10–11, 2002.

Time: 8 a.m. to 5 p.m.

Agenda: To review and evaluate grant applications.

Place: Georgetown Holiday Inn, 2101 Wisconsin Avenue, NW., Washington, DC 20007.

Contact Person: Eileen W. Bradley, DSC, Scientific Review Administrator, Center for Scientific Review, National Institutes of Health, 6701 Rockledge Drive, Room 5120, MSC 7854, Bethesda, MD 20892. (301) 435–1179. *bradleye@csr.nih.gov*.

Name of Committee: Surgery, Radiology and Bioengineering Integrated Review Group, Diagnostic Imaging Study Section.

Date: June 10–11, 2002.

Time: 8 a.m. to 3 p.m.

Agenda: To review and evaluate grant applications.

Place: Chevy Chase Holiday Inn, 5520 Wisconsin Ave., Chevy Chase, MD 20815.

Contact Person: Lee Rosen, PHD, Scientific Review Administrator, Center for Scientific Review, National Institutes of Health, 6701 Rockledge Drive, Room 5116, MSC 7854, Bethesda, MD 20892. (301) 435–1171.

Name of Committee: Endocrinology and Reproduction Sciences Integrated Review Group, Biochemical Endocrinology Study Section.

Date: June 10–11, 2002.

Time: 8 a.m. to 4 p.m.

Agenda: To review and evaluate grant applications.

Place: Holiday Inn Bethesda, 8120 Wisconsin Avenue, Bethesda, MD 20814.

Contact Person: Michael Knecht, PHD, Scientific Review Administrator, Center for Scientific Review, National Institutes of Health, 6701 Rockledge Drive, Room 6176, MSC 7892, Bethesda, MD 20892. (301) 435–1046.

Name of Committee: Integrative, Functional and Cognitive Neuroscience Integrated Review Group, Integrative Functional and Cognitive Neuroscience 5.

Date: June 11–12, 2002.

Time: 8 a.m. to 10:30 a.m.

Agenda: To review and evaluate grant applications.

Place: Governor's House Hotel, 17th & Rhode Island Avenue, NW., Washington, DC 20036.

Contact Person: John Bishop, PHD, Scientific Review Administrator, Center for Scientific Review, National Institutes of Health, 6701 Rockledge Drive, Room 5180, MSC 7844, Bethesda, MD 20892. (301) 435–1250.

Name of Committee: Musculoskeletal and Dental Sciences Integrated Review Group, General Medicine B Study Section.

Date: June 11–12, 2002.

Time: 8 a.m. to 12 p.m.

Agenda: To review and evaluate grant applications and/or proposals.

Place: Georgetown Holiday Inn, 2101 Wisconsin Avenue, NW., Washington, DC 20007.

Contact Person: Shirley Hilden, PhD, Scientific Review Administrator, Center for Scientific Review, National Institutes of Health, 6701 Rockledge Drive, Room 4218, MSC 7814, Bethesda, MD 20892. (301) 435–1198.

Name of Committee: Center for Scientific Review Special Emphasis Panel, ZRG1 Integrative, Functional and Cognitive Neuroscience 6 (01).

Date: June 11–12, 2002.

Time: 8:30 a.m. to 5 p.m.

Agenda: To review and evaluate grant applications.

Place: Georgetown Suites, 1000 29th Street, NW., Washington, DC 20007.

Contact Person: Joseph Kimm, PHD, Scientific Review Administrator, Center for Scientific Review, National Institutes of Health, 6701 Rockledge Drive, Room 5178, MSC 7844, Bethesda, MD 20892. (301) 435–1249.

Name of Committee: Integrative, Functional and Cognitive Neuroscience Integrated Review Group, Visual Sciences B Study Section.

Date: June 11–12, 2002.

Time: 8:30 a.m. to 4 p.m.

Agenda: To review and evaluate grant applications.

Place: Georgetown Holiday Inn, 2101 Wisconsin Avenue, NW., Washington, DC 20007.

Contact Person: Christine Melchior, PhD, Scientific Review Administrator, Center for Scientific Review, National Institutes of Health, 6701 Rockledge Drive, Room 5176, MSC 7844, Bethesda, MD 20892. (301) 435–1713. *melchioc@csr.nih.gov*.

Name of Committee: Center for Scientific Review Special Emphasis Panel, ZRG1–Diagnostic Imaging (34).

Date: June 11, 2002.

Time: 3 p.m. to 4 p.m.

Agenda: To review and evaluate grant applications.

Place: Chevy Chase Holiday Inn, 5520 Wisconsin Ave., Chevy Chase, MD 20815.

Contact Person: Lee Rosen, PhD, Scientific Review Administrator, Center for Scientific Review, National Institutes of Health, 6701 Rockledge Drive, Room 5116, MSC 7854, Bethesda, MD 20892. (301) 435–1171.

Name of Committee: Nutritional and Metabolic Sciences Integrated Review Group, Metabolism Study Section.

Date: June 12–13, 2002.

Time: 8 a.m. to 5 p.m.

Agenda: To review and evaluate grant applications.

Place: Sir Francis Drake Hotel, 450 Powell Street, San Francisco, CA 94102.

Contact Person: Ann A. Jerkins, PHD, Scientific Review Administrator, Center for Scientific Review, National Institutes of Health, 6701 Rockledge Drive, Room 6154, MSC 7892, Bethesda, MD 20892. (301) 435–4514.

Name of Committee: Endocrinology and Reproductive Sciences Integrated Review Group, Reproductive Endocrinology Study Section.

Date: June 12–13, 2002.

Time: 8 a.m. to 3 p.m.

Agenda: To review and evaluate grant applications.

Place: Bethesda Marriott Suites, 6711 Democracy Boulevard, Bethesda, MD 20817.

Contact Person: Abubakar A. Shaikh, DVM, PHD, Scientific Review Administrator, Center for Scientific Review, National Institutes of Health, 6701 Rockledge Drive, Room 6152, MSC 7892, Bethesda, MD 20892. (301) 435–1042.

Name of Committee: Social Sciences, Nursing, Epidemiology and Methods Integrated Review Group, Epidemiology and Disease Control Subcommittee 1.

Date: June 12–13, 2002.

Time: 8 a.m. to 5 p.m.

Agenda: To review and evaluate grant applications.

Place: Holiday Inn, 8120 Wisconsin Avenue, Bethesda, MD 20814.

Contact Person: Scott Osborne, PHD, MPH, Scientific Review Administrator, Center for Scientific Review, National Institutes of Health, 6701 Rockledge Drive, Room 4114, MSC 7816, Bethesda, MD 20892. (301) 435–1782.

Name of Committee: Nutritional and Metabolic Sciences Integrated Review Group, Nutrition Study Section.

Date: June 12–13, 2002.

Time: 8:30 a.m. to 4 p.m.

Agenda: To review and evaluate grant applications.

Place: Sir Francis Drake Hotel, 450 Powell Street, San Francisco, CA 94102.

Contact Person: Sooja K. Kim, PHD, RD, Scientific Review Administrator, Center for

Scientific Review, National Institutes of Health, 6701 Rockledge Drive, Room 6178, MSC 7892, Bethesda, MD 20892. (301) 435–1780.

Name of Committee: Center for Scientific Review Special Emphasis Panel, ZRG1 F02B (20).

Date: June 12, 2002.

Time: 11 a.m. to 5 p.m.

Agenda: To review and evaluate grant applications.

Place: Governor's House, 1615 Rhode Island Avenue, NW., Washington, DC 20036.

Contact Person: John Bishop, PHD, Scientific Review Administrator, Center for Scientific Review, National Institutes of Health, 6701 Rockledge Drive, Room 5180, MSC 7844, Bethesda, MD 20892. (301) 435–1250.

(Catalogue of Federal Domestic Assistance Program Nos. 93.306, Comparative Medicine, 93.306; 93.333, Clinical Research, 93.333, 93.337, 93.393–93.396, 93.837–93.844, 93.846–93.878, 93.892, 93.893, National Institutes of Health, HHS)

Dated: May 13, 2002.

LaVerne Y. Stringfield,

Director, Office of Federal Advisory Committee Policy.

[FR Doc. 02–12451 Filed 5–16–02; 8:45 am]

BILLING CODE 4140–01–M

DEPARTMENT OF HOUSING AND URBAN DEVELOPMENT

[Docket No. FR–4739–N–12]

Notice of Proposed Information Collection: Comment Request; Application for Mortgage Insurance for Cooperative and Condominium Housing

AGENCY: Office of the Assistant Secretary for Housing-Federal Housing Commissioner, HUD.

ACTION: Notice.

SUMMARY: The proposed information collection requirement described below will be submitted to the Office of Management and Budget (OMB) for review, as required by the Paperwork Reduction Act. The Department is soliciting public comments on the subject proposal.

DATES: Comments due date: July 16, 2002.

ADDRESSES: Interested persons are invited to submit comments regarding this proposal. Comments should refer to the proposal by name and/or OMB Control Number and should be sent to: Wayne Eddins, Reports Management Officer, Department of Housing and Urban Development, 451 7th Street, SW., L'Enfant Plaza Building, Room 8003, Washington, DC 20410.

FOR FURTHER INFORMATION CONTACT: Michael McCullough, Director, Office of Multifamily Development, Department of Housing and Urban Development, 451 7th Street, SW., Washington, DC 20410, telephone (202) 708–1142, (this is not a toll free number) for copies of the proposed forms and other available information.

SUPPLEMENTARY INFORMATION: The Department is submitting the proposed information collection to OMB for review, as required by the Paperwork Reduction Act of 1995 (44 U.S.C. Chapter 35, as amended).

This Notice is soliciting comments from members of the public and affected agencies concerning the proposed collection of information to: (1) Evaluate whether the proposed collection of information is necessary for the proper performance of the functions of the agency, including whether the information will have practical utility; (2) Evaluate the accuracy of the agency's estimate of the burden of the proposed collection of information; (3) Enhance the quality, utility, and clarity of the information to be collected; and (4) Minimize the burden of the collection of information on those who are to respond; including the use of appropriate automated collection techniques or other forms of information technology, *e.g.,* permitting electronic submission of responses.

This Notice also lists the following information:

Title of Proposal: Application for Mortgage Insurance for Cooperative and Condominium Housing.

OMB Control Number, if applicable: 2502–0141.

Description of the need for the information and proposed use: Form HUD–93201 is used to analyze specific project information including financial data, cost data, drawings and specifications to determine whether a cooperative or condominium project is eligible for FHA mortgage insurance. HUD technical specialists in appraisal, cost, architecture, and mortgage credit determine if the project is eligible for mortgage insurance; and also analyze information provided on the form HUD–93201. If the information were not collected and analyzed, the Department would have to rely solely on a sponsor's undocumented request, and the Department could expect to sustain substantial losses to the FHA Insurance Fund.

Agency form numbers, if applicable: HUD–93021.

Estimation of the total number of hours needed to prepare the information collection including number of respondents, frequency of response, and hours of response:

The estimated total number of hours needed to prepare the information collection is 91 hours; the number of respondents is 15; the frequency of response is on occasion; and the number of hours per response is 4 hours for reporting and 2 hours for recordkeeping. One additional hour is added for what is customary and usual in conventional mortgage processing.

Status of the proposed information collection: Reinstatement, without change, of a previously approved collection for which approval has expired.

Authority: The Paperwork Reduction Act of 1995, 44 U.S.C. Chapter 35, as amended.

Dated: May 9, 2002.

John C. Weicher,

Assistant Secretary for Housing-Federal Housing Commissioner.

[FR Doc. 02–12331 Filed 5–16–02; 8:45 am]

BILLING CODE 4210–27–M

DEPARTMENT OF HOUSING AND URBAN DEVELOPMENT

[Docket No. FR–4734–N–18]

Notice of Submission of Proposed Information Collection to OMB; Housing Choice Voucher Tenant Accessibility Study; 2002–2003

AGENCY: Office of the Chief Information Officer, HUD.

ACTION: Notice.

SUMMARY: The proposed information collection requirement described below has been submitted to the Office of Management and Budget (OMB) for review, as required by the Paperwork Reduction Act. The Department is soliciting public comments on the subject proposal.

DATES: Comments Due Date: June 17, 2002.

ADDRESSES: Interested persons are invited to submit comments regarding this proposal. Comments should refer to the proposal by name and/or OMB approval number and should be sent to: Joseph F. Lackey, Jr., OMB Desk Officer, Office of Management and Budget, Room 10235, New Executive Office, Building, Washington, DC 20503; FAX number (202) 395–6974; E-mail Joseph_F._Lackey_Jr@OMB.EOP.GOV.

FOR FURTHER INFORMATION CONTACT: Wayne Eddins, Reports Management Officer, QDAM, Department of Housing and Urban Development, 451 Seventh Street, Southwest, Washington, DC 20410; e-mail Wayne_Eddins@HUD.gov; telephone (202) 708–2374. This is not a toll-free number. Copies of the proposed

forms and other available documents submitted to OMB may be obtained from Mr. Eddins.

SUPPLEMENTARY INFORMATION: The Department has submitted the proposal for the collection of information, as described below, to OMB for review, as required by the Paperwork Reduction Act (44 U.S.C. Chapter 35). The notice lists the following information: (1) The title of the information collection proposal; (2) the office of the agency to collect the information; (3) the OMB approval number, if applicable; (4) description of the need for the information and its proposed use; (5) the agency form number, if applicable; (6) what members of the public will be affected by the proposal; (7) how frequently information submissions will be required; (8) an estimate of the total number of hours needed to prepare the information submission including number of respondents, frequency of response, and hours of response; (9) whether the proposal is new, an extension, reinstatement, or revision of an information collection requirement; and (10 the name and telephone number of an agency official familiar with the proposal and of the OMB Desk Officer for the Department.

This notice also lists the following information:

Title of Proposal: Housing Choice Voucher Tenant Accessibility Study: 2002–2003.

OMB Approval Number: 2528–XXXX.

Form Numbers: None.

Description of the Need for the Information and its Proposed Use: A pretest will develop a mail questionnaire for tenants living with disabilities to determine their satisfaction with the search process and the quality of their housing unit.

Respondents: Individuals or households, Business or other for-profit. Not-for-profit institutions.

Frequency of Submission: On occasion, One time submission.

	Number of respondents	Annual responses	×	Hours per response	=	Burden hours
Reporting Burden	400	1		.25		100

Total Estimated Burden House: 100.

Status: New Collection.

Authority: Section 3507 of the Paperwork Reduction Act of 1995, 44 U.S.C. 35, as amended.

Dated: May 10, 2002.

Wayne Eddins,

Departmental Reports Management Officer, Office of the Chief Information Officer.

[FR Doc. 02–12332 Filed 5–16–02; 8:45 am]

BILLING CODE 4210–72–M

DEPARTMENT OF HOUSING AND URBAN DEVELOPMENT

[Docket No. FR–4730–N–20]

Federal Property Suitable as Facilities To Assist the Homeless

AGENCY: Office of the Assistant Secretary for Community Planning and Development, HUD.

ACTION: Notice.

SUMMARY: This Notice identifies unutilized, underutilized, excess, and surplus Federal property reviewed by HUD for suitability for possible use to assist the homeless.

FOR FURTHER INFORMATION CONTACT: Mark Johnston, room 7266, Department of Housing and Urban Development, 451 Seventh Street SW., Washington, DC 20410; telephone (202) 708–1234; TTY number for the hearing- and speech-impaired (202) 708–2565 (these telephone numbers are not toll-free), or call the toll-free Title V information line at 1–800–927–7588.

SUPPLEMENTARY INFORMATION: In accordance with 24 CFR part 581 and section 501 of the Stewart B. McKinney Homeless Assistance Act (42 U.S.C. 11411), as amended, HUD is publishing this Notice to identify Federal buildings and other real property that HUD has reviewed for suitability for use to assist the homeless. The properties were reviewed using information provided to HUD by Federal landholding agencies regarding unutilized and underutilized buildings and real property controlled by such agencies or by GSA regarding its inventory of excess or surplus Federal property. This Notice is also published in order to comply with the December 12, 1998 Court Order in *National Coalition for the Homeless* v. *Veterans Administration,* No. 88–2503–OG (D.D.C.).

Properties reviewed are listed in this Notice according to the following categories: Suitable/available, suitable/unavailable, suitable/to be excess, and unsuitable. The properties listed in the three suitable categories have been reviewed by the landholding agencies, and each agency has transmitted to HUD: (1) Its intention to make the property available for use to assist the homeless, (2) its intention to declare the property excess to the agency's needs, or (3) a statement of the reasons that the property cannot be declared excess or made available for use as facilities to assist the homeless.

Properties listed as suitable/available will be available exclusively for homeless use for a period of 60 days from the date of this Notice. Where property is described as for ''off-site use only'' recipients of the property will be required to relocate the building to their own site at their own expense. Homeless assistance providers interested in any such property should send a written expression of interest to HHS, addressed to Brian Rooney, Division of Property Management, Program Support Center, HHS, room 5B–41, 5600 Fishers Lane, Rockville, MD 20857; (301) 443–2265. (This is not a toll-free number.) HHS will mail to the interested provider an application packet, which will include instructions for completing the application. In order to maximize the opportunity to utilize a suitable property, providers should submit their written expressions of interest as soon as possible. For complete details concerning the processing of applications, the reader is encouraged to refer to the interim rule governing this program, 24 CFR part 581.

For properties listed as suitable to be excess, that property may, if subsequently accepted as excess by GSA, be made available for use by the homeless in accordance with applicable law, subject to screening for other Federal use. At the appropriate time, HUD will publish the property in a Notice showing it as either suitable/available or suitable/unavailable.

For properties listed as suitable/unavailable, the landholding agency has decided that the property cannot be declared excess or made available for use to assist the homeless, and the property will not be available.

Properties listed as unsuitable will not be made available for any other purpose for 20 days from the date of this Notice. Homeless assistance providers interested in a review by HUD of the determination of unsuitability should call the toll free information line at 1–800–927–7588 for detailed instructions or write a letter to Mark Johnston at the address listed at the beginning of this Notice. Included in the request for

review should be the property address (including zip code), the date of publication in the **Federal Register**, the landholding agency, and the property number.

For more information regarding particular properties identified in this notice (*i.e.,* acreage, floor plan, existing sanitary facilities, exact street address), providers should contact the appropriate landholding agencies at the following addresses: ARMY: Ms. Julie Jones-Conte, Headquarters, department of the Army, Office of the Assistant Chief of Staff for Installation management, Program Integration Office, Attn: DAIM–MD, Room 1E677, 600 Army Pentagon, Washington, DC 20310–0600; (703) 692–9223; DOT: Mr. Rugene Spruill, Principal, Space Management, SVC–140, Transportation Administrative Service Center, Department of Transportation, 400 7th Street, SW., Room 2310, Washington, DC 20590; (202) 366–4246; ENERGY: Mr. Tom Knox, Department of Energy, Office of Engineering & Construction Management, CR–80, Washington, DC 20585; (202) 586–8715; GSA: Mr. Brian K. Polly, Assistant Commissioner, General Services Administration, Office of Property Disposal, 18th and F Streets, NW., Washington, DC 20405; (202) 501–0052; INTERIOR: Ms. Linda Tribby, Acquisition & Property Management, Department of the Interior, 1849 C Street, NW., MS5512, Washington, DC 20240; (202) 219–0728; NAVY: Mr. Charles C. Cocks, Director, Department of the Navy, Real Estate Policy Division, Naval Facilities Engineering Command, Washington Navy Yard, 1322 Patterson Ave., SE., Suite 1000, Washington, DC 20374–5065; (202) 685–9200; (These are not toll-free numbers).

Dated: May 9, 2002.

Mark R. Johnston,

Deputy Director, Office of Special Needs Assistance Programs.

Title V, Federal Surplus Property Program Federal Register Report for 5/17/02

Suitable/Available Properties

Buildings (by State)

Arizona

Bldgs. 44021–44025
Fort Huachuca
Ft. Huachuca Co: Cochise AZ 85613–
Landholding Agency: Army
Property Number: 21200220099
Status: Excess
Comment: fourplex 895 sq. ft./unit, most recent use—residential, off-site use only

Bldgs. 68818–68826
Fort Huachuca
Ft. Huachuca Co: Cochise AZ 85613–
Landholding Agency: Army
Property Number: 21200220100
Status: Excess
Comment: duplex, 1046 sq. ft./unit, most recent use—residential, off-site use only

Bldgs. 68829–68832
Fort Huachuca
Ft. Huachuca Co: Cochise AZ 85613–
Landholding Agency: Army
Property Number: 21200220101
Status: Excess
Comment: duplex, 1046 sq. ft./unit, most recent use—residential, off-site use only

Bldgs. 68833–68835
Fort Huachuca
Ft. Huachuca Co: Cochise AZ 85613–
Landholding Agency: Army
Property Number: 21200220102
Status: Excess
Comment: duplex, 1193 sq. ft./unit, most recent use—residential, off-site use only

California

Bldg. 00597
Mare Island USARC
Vallejo Co: Solano CA 94592–5100
Landholding Agency: Army
Property Number: 21200220103
Status: Excess
Comment: 9040 sq. ft., presence of asbestos/lead paint, most recent use—reserve center, off-site use only

Georgia

Quarters 5
Chattahoochee River Natl Rec Area
1425 Indian Trail
Atlanta Co: Fulton GA 30327–
Landholding Agency: Interior
Property Number: 61200220011
Status: Excess
Comment: 1200 sq. ft., most recent use—residential, off-site use only

Hawaii

Bldg 01227
Schofield Barracks
Wahiawa Co: HI 96786–
Landholding Agency: Army
Property Number: 21200220104
Status: Unutilized
Comment: 525 sq. ft., poor condition, most recent use—storage, off-site use only

Bldg. 4334
Schofield Barracks
Wahiawa Co: HI 96786–
Landholding Agency: Army
Property Number: 21200220105
Status: Unutilized
Comment: 7402 sq. ft., concrete, needs repair, most recent use—housing, off-site use only

Bldg. 06508
Schofield Barracks
Wahiawa Co: HI 96786–
Landholding Agency: Army
Property Number: 21200220106
Status: Unutilized
Comment: 1140 sq. ft., most recent use—office, off-site use only

Illinois

Bldg. 124
Rock Island Arsenal
Rock Island Co: IL 61299–5000
Landholding Agency: Army
Property Number: 21200220107
Status: Unutilized
Comment: 107 sq. ft., off-site use only

Maryland

Bldg. 00546
Fort Meade
Ft. Meade Co: Anne Arundel MD 20755–
Landholding Agency: Army
Property Number: 21200220109
Status: Unutilized
Comment: 5659 sq. ft., possible asbestos/lead paint, most recent use—admin., off-site use only

Bldg. 00939
Fort Meade
Ft. Meade Co: Anne Arundel MD 20755–
Landholding Agency: Army
Property Number: 21200220110
Status: Unutilized
Comment: 8185 sq. ft., possible asbestos/lead paint, most recent use—admin., off-site use only

Bldg. 02206
Fort Meade
Ft. Meade Co: Anne Arundel MD 29755–
Landholding Agency: Army
Property Number: 21200220111
Status: Unutilized
Comment: 3075 sq. ft., possible asbestos/lead paint, most recent use—admin., off-site use only

Bldg. 02207
Fort Meade
Ft. Meade Co: Anne Arundel MD 20755–
Landholding Agency: Army
Property Number: 21200220112
Status: Unutilized
Comment: 6855 sq. ft., possible asbestos/lead paint, most recent use—storage, off-site use only

Bldg. 02266
Fort Meade
Ft. Meade Co: Anne Arundel MD 20755–
Landholding Agency: Army
Property Number: 21200220113
Status: Unutilized
Comment: 10,080 sq. ft., possible asbestos/lead paint, most recent use—storage, off-site use only

Bldg. 02271
Fort Meade
Ft. Meade Co: Anne Arundel MD 20755–
Landholding Agency: Army
Property Number: 21200220114
Status: Unutilized
Comment: 10,080 sq. ft., possible asbestos/lead paint, most recent use—storage, off-site use only

Bldg. 04675
Fort Meade
Ft. Meade Co: Anne Arundel MD 20755–
Landholding Agency: Army
Property Number: 21200220115
Status: Unutilized
Comment: 1710 sq. ft., possible asbestos/lead paint, most recent use—rental store, off-site use only

Massachusetts

Russell House
Minute Man Natl Historical Pk
112 North Great Road
Lincoln Co: Middlesex MA 01773–
Landholding Agency: Interior
Property Number: 61200220004
Status: Excess
Comment: 2365 sq. ft., off-set use only, moving could be cost prohibitive, must

secure all state & local permits/perform site restoration/meet timelines

Downing House
Minute Man Natl Historical Pk
58 Bedford Lane
Lincoln Co: Middlesex MA 01773–
Landholding Agency: Interior
Property Number: 61200220005
Status: Excess
Comment: 1215 sq. ft., off-site use only, moving could be cost prohibitive, must secure all state & local permits/perform site restoration/meet timelines

New Mexico

Bldg. 00304
White Sands Missile Range
Dona Ana Co: NM 88002–
Landholding Agency: Army
Property Number: 21200220116
Status: Excess
Comment: 594 sq. ft., poor condition, presence of asbestos, most recent use—equipment bldg., off-site use only

Bldg. 01711
White Sands Missile Range
Dona Ana Co: NM 88002–
Landholding Agency: Army
Property Number: 21200220117
Status: Excess
Comment: 80 sq. ft., poor condition, presence of asbestos, most recent use—car wash bldg., off-site use only

Bldg. 01716
White Sands Missile Range
Dona Ana Co: NM 88002–
Landholding Agency: Army
Property Number: 21200220118
Status: Excess
Comment: 208 sq. ft., poor condition, presence of asbestos, most recent use—car wash and shed, off-site use only

Bldg. 01758
White Sands Missile Range
Dona Ana Co: NM 88002–
Landholding Agency: Army
Property Number: 21200220119
Status: Excess
Comment: 2160 sq. ft., poor condition, presence of asbestos, most recent use—contractor bldg., off-site use only

Bldg. 01796
White Sands Missile Range
Dona Ana Co: NM 88002–
Landholding Agency: Army
Property Number: 21200220120
Status: Excess
Comment: 1200 sq. ft., poor condition, presence of asbestos, most recent use—admin., off-site use only

Bldg. 21238
White Sands Missile Range
Dona Ana Co: NM 88002–
Landholding Agency: Army
Property Number: 21200220121
Status: Excess
Comment: 675 sq. ft., poor condition, presence of asbestos, most recent use—sentry station, off-site use only

Bldg. 30724
White Sands Missile Range
Dona Ana Co: NM 88002–
Landholding Agency: Army
Property Number: 21200220122
Status: Excess
Comment: 255 sq. ft., poor condition, presence of asbestos, most recent use—rote bldg., off-site use only

Bldg. 30740
White Sands Missile Range
Dona Ana Co: NM 88002–
Landholding Agency: Army
Property Number: 21200220123
Status: Excess
Comment: 466 sq. ft., poor condition, presence of asbestos, most recent use—admin., off-site use only

Bldg. 30775
White Sands Missile Range
Dona Ana Co: NM 88002–
Landholding Agency: Army
Property Number: 21200220124
Status: Excess
Comment: 864 sq. ft., poor condition, presence of asbestos, most recent use—storage, off-site use only

Bldg. 30779
White Sands Missile Range
Dona Ana Co: NM 88002–
Landholding Agency: Army
Property Number: 21200220125
Status: Excess
Comment: 188 sq. ft., poor condition, presence of asbestos, off-site use only

Bldg. 30780
White Sands Missile Range
Dona Ana Co: NM 88002–
Landholding Agency: Army
Property Number: 21200220126
Status: Excess
Comment: 960 sq. ft., poor condition, presence of asbestos, most recent use—maint. shop, off-site use only

Bldg. 31725
White Sands Missile Range
Dona Ana Co: NM 88002–
Landholding Agency: Army
Property Number: 21200220127
Status: Excess
Comment: 4640 sq. ft., poor condition, presence of asbestos, most recent use—storage, off-site use only

Bldg. 31741
White Sands Missile Range
Dona Ana Co: NM 88002–
Landholding Agency: Army
Property Number: 21200220128
Status: Excess
Comment: 1920 sq. ft., poor condition, presence of asbestos, most recent use—maint. shop, off-site use only

Bldg. 31754
White Sands Missile Range
Dona Ana Co: NM 88002–
Landholding Agency: Army
Property Number: 21200220129
Status: Excess
Comment: 2400 sq. ft., poor condition, presence of asbestos, most recent use—warehouse, off-site use only

Bldg. 31765
White Sands Missile Range
Dona Ana Co: NM 88002–
Landholding Agency: Army
Property Number: 21200220130
Status: Excess
Comment: 107 sq. ft., poor condition, presence of asbestos, most recent use—water plant bldg., off-site use only

Pennsylvania

Bldg. 00420
Carlisle Barraks
Carlisle Co: Cumberland PA 17013–
Landholding Agency: Army
Property Number: 21200220131
Status: Unutilized
Comment: 18,233 sq. ft., 3-story, needs rehab, presence of asbestos/radon gas, most recent use—barracks/admin, historic bldg., off-site use only

South Dakota

Alppha Launch Control Fac.
NE of Ellsworth AFB
Quinn Co: Pennington SD 57779–
Landholding Agency: GSA
Property Number: 54200220009
Status: Surplus
Comment: 2 equipment bldgs. consisting of 6307 sq. ft., presence of asbestos/lead paint, deed restrictions
GSA Number: 7–D–SD–521–2A

Tennessee

Federal Building
309 N. Church Street
Dyersburg Co: Dyers TN 38024–
Landholding Agency: GSA
Property Number: 54200220008
Status: Excess
Comment: 24,325 sq. ft., most recent use—office, approx. 65% of bldg. will remain occupied by the U.S. Post Office and U.S. Fish & Wildlife
GSA Number: 4–G–TN–0655

Batten Tract 01–198
Stones River Natl Battlefield
Murfreesboro Co: Rutherford TN 37129–
Landholding Agency: Interior
Property Number: 61200220012
Status: Excess
Comment: 1152 sq. ft., presence of asbestos/lead paint, most recent use—residential, off-site use only

Bell Tract 01–189
Stones River Natl Battlefield
Old Nashville Hwy
Murfreesboro Co: Rutherford TN 37129–
Landholding Agency: Interior
Property Number: 61200220013
Status: Excess
Comment: 1755 sq. ft., most recent use—residential, off-site use only

Simons Tract 01–197
Stones River Natl Battlefield
Nickens Lane
Murfreesboro Co: Rutherford TN 37129–
Landholding Agency: Interior
Property Number: 61200220014
Status: Excess
Comment: 1375 sq. ft., needs extensive repairs, presence of asbestos/lead paint, most recent use—residential, off-site use only

Bldg. 7173
Fort Bliss
El Paso Co: TX 79916–
Landholding Agency: Army
Property Number: 21200220132
Status: Unutilized
Comment: 8855 sq. ft., presence of asbestos/lead paint, most recent use—child development center, off-site use only

Bldg. T5900

Camp Bullis
San Antonio Co: Bexar TX 78257–
Landholding Agency: Army
Property Number: 21200220133
Status: Excess
Comment: 9876 sq. ft., possible lead paint, most recent use—theater/training bldg., off-site use only

Bldg. T6111
Camp Bullis
San Antonio Co: Bexar TX 78257–
Landholding Agency: Army
Property Number: 21200220134
Status: Excess
Comment: 521 sq. ft., possible lead paint, most recent use—gas station, off-site use only

Bldg. T5002
Camp Bullis
San Antonio Co: Bexar TX 78257–
Landholding Agency: Army
Property Number: 21200220135
Status: Excess
Comment: 370 sq. ft., presence of lead paint, off-site use only

Bldgs. 107, 108
Fort Hood
Ft. Hood Co: Bell TX 76544–
Landholding Agency: Army
Property Number: 21200220136
Status: Unutilized
Comment: 13,319 & 28,051 sq. ft., most recent use—admin., off-site use only

Bldg. 120
Fort Hood
Ft. Hood Co: Bell TX 76544–
Landholding Agency: 21200220137
Status: Unutilized
Comment: 1450 sq. ft., most recent use—dental clinic, off-site use only

Bldg. 134
Fort Hood
Ft. Hood Co: Bell TX 76544–
Landholding Agency: Army
Property Number: 21200220138
Status: Unutilized
Comment: 16,114 sq. ft., most recent use—auditorium, off-site use only

Bldg. 56305
Fort Hood
Ft. Hood Co: Bell TX 76544–
Landholding Agency: Army
Property Number: 21200220143
Status: Unutilized
Comment: 2160 sq. ft., most recent use—admin., off-site only

Bldg. 56402
Fort Hood
Ft. Hood Co: Bell TX 76544–
Landholding Agency: Army
Property Number: 21200220144
Status: Unutilized
Comment: 2680 sq. ft., most recent use—recreation center, off-site use only

Bldgs. 56403, 56405
Fort Hood
Ft. Hood Co: Bell TX 76544–
Landholding Agency: Army
Property Number: 2120220145
Status: Unutilized
Comment: 480 sq. ft., most recent use—shower, off-site use only

Bldgs. 56620, 56621
Fort Hood
Ft. Hood Co: Bell TX 76544–
Landholding Agency: Army
Property Number: 21200220146
Status: Unutilized
Comment: 1120 sq. ft., most recent use—shower, off-site use only

Bldgs. 56626, 56627
Fort Hood
Ft. Hood Co: Bell TX 76544–
Landholding Agency: Army
Property Number: 21200220147
Status: Unutilized
Comment: 1120 sq. ft., most recent use—shower, off-site only

Bldg. 56628
Fort Hood
Ft. Hood Co: Bell TX 76544–
Landholding Agency: Army
Property Number: 21200220148
Status: Unutilized
Comment: 1133 sq. ft., most recent use—shower, off-site use only

Bldgs. 56630, 56631
Fort Hood
Ft. Hood Co: Bell TX 76544–
Landholding Agency: Army
Property Number: 21200220149
Status: Unutilized
Comment: 1120 sq. ft., most recent use—shower, off-site use only

Bldgs. 56636, 56637
Fort Hood
Ft. Hood Co: Bell TX 76544–
Landholding Agency: Army
Property Number: 21200220150
Status: Unutilized
Comment: 1120 sq. ft., most recent use—shower, off-site use only

Bldg. 56638
Fort Hood
Ft. Hood Co: Bell TX 76544–
Landholding Agency: Army
Property Number: 21200220151
Status: Unutilized
Comment: 1133 sq. ft., most recent use—shower, off-site use only

Bldgs. 56703, 56708
Fort Hood
Ft. Hood Co: Bell TX 76544–
Landholding Agency: Army
Property Number: 21200220152
Status: Unutilized
Comment: 1306 sq. ft., most recent use—shower, off-site use only

Bldgs. 56750, 56751
Fort Hood
Ft. Hood Co: Bell TX 76544–
Landholding Agency: Army
Property Number: 21200220153
Status: Unutilized
Comment: 1120 sq. ft., most recent use—shower, off-site use only

Bldg. 56758
Fort Hood
Ft. Hood Co: Bell TX 76544–
Landholding Agency: Army
Property Number: 21200220154
Status: Unutilized
Comment: 1133 sq. ft., most recent use—shower, off-site use only

Bldg. P2789
Fort Sam Houston
San Antonio Co: Bexar TX 78234–
Landholding Agency: Army
Property Number: 21200220155
Status: Excess
Comment: 25,784 sq. ft., presence of asbestos/lead paint, provider responsible for hazard abatement, most recent use—dining, Historic Preservation requirement, off-site use only

Bldg. P6202
Fort Sam Houston
San Antonio Co: Bexar TX 78234–
Landholding Agency: Army
Property Number: 21200220156
Status: Excess
Comment: 1479 sq. ft., presence of asbestos/lead paint, provider responsible for hazard abatement, most recent use—officer's family quarters, off-site use only

Bldg. P6203
Fort Sam Houston
San Antonio Co: Bexar TX 78234–
Landholding Agency: Army
Property Number: 21200220157
Status: Excess
Comment: 1381 sq. ft., presence of asbestos/lead paint, provider responsible for hazard abatement, most recent use—military family quarters, off-site use only

Bldg. P6204
Fort Sam Houston
San Antonio Co: Bexar TX 78234–
Landholding Agency: Army
Property Number: 21200220158
Status: Excess
Comment: 1454 sq. ft., presence of asbestos/lead paint, provider responsible for hazard abatement, most recent use—military family quarters, off-site use only

Wyoming

House #16
Seminoe Dam Camp
Rawlins Co: Carbon WY
Landholding Agency: Interior
Property Number: 61200220007
Status: Excess
Comment: 1794 sq. ft., most recent use—residential, off-site use only

House #17
Seminoe Dam Camp
Rawlins Co: Carbon WY
Landholding Agency: Interior
Property Number: 61200220008
Status: Excess
Comment: 1794 sq. ft., most recent use—residential, off-site use only

Alabama

Bldg. 01433
Fort Rucker
Ft. Rucker Co: Dale AL 36362–
Landholding Agency: Army
Property Number: 21200220098
Status: Excess
Comment: 800 sq. ft., most recent use—office, off-site use only

Texas

Bldgs. 4219, 4227
Fort Hood
Ft. Hood Co: Bell TX 76544–
Landholding Agency: Army
Property Number: 21200220139
Status: Unutilized
Comment: 8056 & 10,500 sq. ft., most recent use—admin., off-site use only

Bldgs. 4229, 4230, 4231

Fort Hood
Ft. Hood Co: Bell TX 76544–
Landholding Agency: Army
Property Number: 21200220140
Status: Unutilized
Comment: 9000 sq. ft., most recent use—hq. bldg., off-site use only

Bldgs. 4244, 4246
Fort Hood
Ft. Hood Co: Bell TX 76544–
Landholding Agency: Army
Property Number: 21200220141
Status: Unutilized
Comment: 9000 sq. ft., most recent use—storage, off-site use only

Bldgs. 4260, 4261, 4262
Fort Hood
Ft. Hood Co: Bell TX 76544–
Landholding Agency: Army
Property Number: 21200220142
Status: Unutilized
Comment: 7680 sq. ft., most recent use—storage, off-site use only

Washington

Bldgs. 03272
Fort Lewis
Tacoma Co: Pierce WA 98335–
Landholding Agency: Army
Property Number: 21200220160
Status: Unutilized
Comment: 21,373 sq. ft., most recent use—storage, off-site use only

Unsuitable Properties

Buildings (by State)

Alaska

Longhouse
U.S. Coast Guard
Valdez Co: AK 99686–
Landholding Agency: DOT
Property Number: 87200220006
Status: Excess
Reason: Extensive deterioration

California

Bldg. 4090
Yosemite National Park
7977 Forest Dr.
Wawona Co: Mariposa CA 95389–
Landholding Agency: Interior
Property Number: 61200220002
Status: Unutilized
Reason: Extensive deterioration

Bldg. 4090
Yosemite National Park
7977 Forest Dr.
Wawona Co: Mariposa CA 95389–
Landholding Agency: Interior
Property Number: 61200220002
Status: Unutilized
Reason: Extensive deterioration

Bldg. 4190
Yosemite National Park
7977 Forest Dr.
Wawona Co: Mariposa CA 95389–
Landholding Agency: Interior
Property Number: 61200220003
Status: Unutilized
Reason: Extensive deterioration

Bldg. 2254
Marine Corps Air Station
Miramar Co: CA
Landholding Agency: Navy
Property Number: 77200220027
Status: Unutilized
Reason: Extensive deterioration

Bldg. 24002
Marine Corps Air Station
Miramar CO: CA
Landholding Agency: Navy
Property Number: 77200220028
Status: Unutilized
Reason: Extensive deterioration

Bldg. 9496
Marine Corps Air Station
Miramar Co: CA
Landholding Agency: Navy
Property Number: 77200220029
Status: Unutilized
Reason: Extensive deterioration

Colorado

Nelson Cabin
Tract No. 01–108
National Monument
Florissant Co: Teller Co 80816–
Landholding Agency: Interior
Property Number: 61200220009
Status: Unutilized
Reason: No legal access

Maryland

Bldg. 585
Naval Air Station
Patuxent River Co: MD
Landholding Agency: Navy
Property Number: 77200220030
Status: Excess
Reason: Extensive deterioration

Montana

Relocatable House
Yellowtail Dam
Fort Smith Co: Big Horn MT 59035–
Landholding Agency: Interior
Property Number: 61200220006
Status: Excess
Reason: Extensive deterioration

Tennessee

4 Bldgs.
Y–12 Natl Security Complex
9418–4, 9418–5, 9418–6, 9418–9
Oak Ridge Co: Anderson TN 37831–
Landholding Agency: Energy
Property Number: 41200220038
Status: Unutilized
Reason: Secured Area

Bldg. 9620–2
Y–12 Natl Security Complex
Oak Ridge Co: Anderson TN 37831–
Landholding Agency: Energy
Property Number: 41200220039
Status: Unutilized
Reason: Secured Area, Extensive deterioration

Bldgs. 9769, 9770–3
Y–12 Natl Security Complex
Oak Ridge Co: Anderson TN 37831–
Landholding Agency: Energy
Property Number: 41200220040
Status: Unutilized
Reason: Secured Area

Bldgs. 9720–1, 9720–2
Y–12 Natl Security Complex
Oak Ridge Co: Anderson TN 37831–
Landholding Agency: Energy
Property Number: 41200220041
Status: Unutilized
Reason: Secured Area, Extensive deterioration

Texas

Tract No. 126–14
Big Thicket Natl Preserve
Rye Co: Liberty TX
Landholding Agency: Interior
Property Number: 61200220010
Status: Unutilized
Reason: Extensive deterioration

Virginia

Bldg. 002
USCG Eastern Shore
Chincoteague Co: Accomak VA 23336–
Landholding Agency: DOT
Property Number: 87200220007
Status: Excess
Reason: Secured Area

[FR Doc. 02–12077 Filed 5–16–02; 8:45 am]
BILLING CODE 4210–29–M

DEPARTMENT OF THE INTERIOR

Bureau of Land Management

[AK–040–1430–ER; A–059905]

Supplementary Rule With Criminal Penalties

AGENCY: Anchorage Field Office, Bureau of Land Management, DOI.

ACTION: Supplementary Rule for Restriction of Certain Activities on Public Lands Managed by the Anchorage Field Office, Bureau of Land Management, Alaska.

SUMMARY: This Supplementary Rule is necessary for the management of actions, activities, and use on public lands which may have, or are having, adverse impacts on persons using public lands, on property, and on resources located on public lands. The subject lands are utilized for a public boat launch, lawful hunting, and air boating and are adjacent to the heavily traveled Glenn Highway. This Supplemental Rule will be in effect from September 1, 2002, until such lands are conveyed to the State of Alaska.

While hunters, air boaters and other recreationists can schedule their use around published hunting seasons for safety reasons, they are not able to avoid random target shooting. Motorists on the Glenn Highway are not able to schedule their use of the highway. Local conditions such as heavy brush can reduce visibility and increase the hazard to other recreationists and motorists from target shooters. Recent incidents involving random target shooting are an endangerment to other users of this area and to motorists on the adjacent Glenn Highway. The discharge of fireworks increases the risk of wildfires. In

addition, resource damage is occurring from the accumulation of debris and lead contamination. To reduce the incidence of future conflicts and enhance public safety, this area of public land known as the Knik River Access or Gravel Pit Lake, located north of Anchorage, Alaska is being closed to the discharge of fireworks and discharge of firearms. This area will remain open to lawful hunting by licensed hunters during seasons administered by the Alaska Department of Fish and Game. Shotgun use will be limited to ammunition containing steel or non-lead shot.

This Supplemental Rule does not apply to other lands, specifically State or Federal lands including State lands in the Palmer Hay Flats State Wildlife Refuge.

The affected lands are public lands administered by the Bureau Land Management, Anchorage Field Office, and are described as follows:

T. 16 N., R. 1 E., Seward Meridian, Alaska

Sec. 10: Lot 6, West of the Alaska Railroad
Sec. 15: Lot 6

SUPPLEMENTARY INFORMATION:

Supplementary Rule

(1.0) Closure of public lands to discharge of fireworks and to the discharge of firearms except by licensed hunters during seasons administered by the Alaska Department of Fish and Game.

The following are prohibited:

(a). The discharge of fireworks.

(b). The discharge of firearms except by licensed hunters during seasons administered by the Alaska Department of Fish and Game.

(c). The use of ammunition containing lead shot.

(2.0) Exception:

(a). This regulation does not apply to the lawful hunting of game by licensed hunters during seasons administered by the Alaska Department of Fish and Game.

Penalties: Violations of this regulation are punishable by a fine in accordance with the Sentencing Reform Act of 1984 (18 USC 3551 *et seq.*), and/or imprisonment not to exceed 12 months for each offense. The authority for this closure is 43 CFR 8364.1.

FOR FURTHER INFORMATION CONTACT: Peter J. Ditton, Anchorage Field Manager, BLM, Anchorage Field Office, 6881 Abbott Loop Road, Anchorage, Alaska 99507–2599 or call 907–267–1246.

Dated: April 29, 2002.

June Bailey,

Anchorage Associate Field Manager.

[FR Doc. 02–12330 Filed 5–16–02; 8:45 am]

BILLING CODE 4310–JA–P

DEPARTMENT OF THE INTERIOR

National Park Service

Submission of Study Package to Office of Management and Budget; Review Opportunity for Public Comment; 30-Day Notice

AGENCY: National Park Service's, National Center for Recreation and Conservation and National Center for Cultural Resources, Department of the Interior.

ACTION: Notice and request for comments.

ABSTRACT: The National Park Service (NPS) is proposing in 2002 to conduct surveys of recipients of services and/or assistance of the following programs: Rivers Trails, and Conservation Assistance Program (RTCA), Federal Lands to Parks Program (FLP), Partnership Wild and Scenic Rivers Program (PWSR), and the Historic Preservation Technical Assistance Program (HP). This survey will be conducted to meet the requirements of the 1995 Government Performance and Results Act (GPRA) and will be used to develop goals to improve effectiveness and public accountability of the respective programs.

Program	Est. number of	
	Responses	Burden hours
River Trails and Conservation Assistance (RTCA) Program	150	25
Federal Lands to Parks (FLP) Program	60	10
Wild and Scenic Rivers Coordination (WSR) Program	5	1
Historic Preservation Technical Assistance Program (Publications)	375	63
Historic Preservation Technical Assistance (Conferences)	200	33
Total	790	132

SUMMARY: Under the provisions of the Paperwork Reduction Act of 1995 and 5 CFR part 1320, Reporting and Record Keeping Requirements, the NPS invites public comment on these five proposed information collection requests (ICR). Comments are invited on: (1) The need for the information including whether the information has practical utility; (2) the accuracy of the reporting burden estimate; (3) ways to enhance the quality, utility, and clarity of the information to be collected; and (4) ways to minimize the burden of the information collection on respondents, including the use of automated collection techniques or other forms of information technology.

The NPS goal in conducting these surveys is to obtain information to help evaluate and improve its recreation and conservation assistance program and its historic preservation programs. There were no public comments received as a result of publishing in the **Federal Register** a 60 day notice of intention to request clearance of information collection for these five surveys.

DATES: Public comments will be accepted on or before 30 days from the publication of this notice.

SEND COMMENTS TO: Office of Information and Regulatory Affairs of OMB, Attention Desk Officer for the Interior Department, Office of Management and Budget, Washington, DC 20530; and also to Dr. Michael A. Schuett (Voice: (304) 293–3721) x2415) (e-mail: *mschuett@wvu.edu*), West Virginia University, Division of Forestry, PO Box 6125, Morgantown, WV 26506–6125.

The OMB has up to 60 days to approve or disapprove the information collection but may respond after 30 days. Therefore, to ensure maximum consideration, OMB should receive public comments on or before 30 days from the publication of this notice.

FOR FURTHER INFORMATION OR A COPY OF THE STUDY PACKAGES SUBMITTED FOR OMB REVIEW, CONTACT: Dr. Michael A. Schuett (Voice: (304) 293–3721)(e-mail: *mschuett@wvu.edu*), West Virginia University, Division of Forestry, PO Box 6125, Morgantown, WV 26506–6125.

SUPPLEMENTARY INFORMATION:

Title: National Park Service Partnerships Programs= GPRA Information Collections; Recreation and Conservation Assistance Customer Satisfaction Survey, Historic Preservation Technical Assistance Customer Satisfaction Questionnaires, Historic Properties Designated or Protected by State Government Partners, and Historic Properties Designated or

Protected by Local Government Partners.

Bureau Form Number: None.

OMB Number: 1024–0226

Expiration Date: 12/31/01.

Type of request: Reinstatement, with change, of a currently approved collection for which approval has expired.

Description of need: The Government Performance and Results Act requires the Federal agencies to prepare an annual performance report documenting the progress made toward achieving long term goals. The National Park Service needs the information in the proposed collections to assess the annual progress being made toward meeting Long-term Goals IIIa3 and IIIb2 of the National Park Service Strategic Plan of 1997. The information sought is not collected elsewhere by the Federal Government. The proposed information collections impose no data burden on the potential responders. Responding to the proposed collections is voluntary and is based on data that the respondents already collect and/or personal opinion. The National Park Service needs to obtain information to help evaluate and improve its recreation and conservation assistance program and its historic preservation programs.

Automated data collection: NPS is considering use of the worldwide web as a part of this information collection. NPS is committed to developing and implementing a method to seek evaluation of customer satisfaction with its web-based publications, training, and educational materials. The NPS will attempt to use electronic mail for respondents who have access to it so they can respond via the Internet.

Description of respondents: A sample of partners (individuals, organizations, and/or public agencies) who have received services and/or assistance from the National Park Service Rivers Trails, and Conservation Assistance Program (RTCA), Federal Lands to Parks Program (FLP), Partnerships Wild and Scenic Rivers Program (PWSR), and the Historic Preservation Publications and Technical Assistance Programs (HP).

Estimated average number of respondents: 790 (survey).

Estimated average number of responses: Each respondent will respond only one time, so the number of responses will be the same as the number of respondents.

Estimated average burden hours per response: 10 minutes (survey).

Frequency of Response: 1 time per respondent.

Estimated annual reporting burden: 132 hours (survey).

Richard M. Cripe,

Acting Information Collection Clearance Officer, WASO Administrative Program Center, National Park Service.

[FR Doc. 02–12358 Filed 5–16–02; 8:45 am]

BILLING CODE 4310–70–M

UNITED STATES INTERNATIONAL TRADE COMMISSION

[USITC SE–02–014]

Sunshine Act Meeting

AGENCY HOLDING THE MEETING: United States International Trade Commission.

TIME AND DATE: May 22, 2002 at 11 a.m.

PLACE: Room 101, 500 E Street SW., Washington, DC 20436, Telephone: (202) 205–2000.

STATUS: Open to the public.

MATTERS TO BE CONSIDERED:

1. Agenda for future meeting: none.
2. Minutes.
3. Ratification List.
4. Inv. No. 731–TA–932 (Final) (Certain Folding Metal Tables and Chairs from China)—briefing and vote. (The Commission is currently scheduled to transmit its determination and Commissioners' opinions to the Secretary of Commerce on or before May 31, 2002.)
5. Outstanding action jackets: none.

In accordance with Commission policy, subject matter listed above, not disposed of at the scheduled meeting, may be carried over to the agenda of the following meeting.

Issued: May 8, 2002.

By order of the Commission.

Marilyn R. Abbott,

Secretary.

[FR Doc. 02–12548 Filed 5–15–02; 11:00 am]

BILLING CODE 7020–02–M

DEPARTMENT OF JUSTICE

Drug Enforcement Administration

Importer of Controlled Substances; Notice of Registration

By Notice dated August 30, 2001, and published in the **Federal Register** on September 10, 2001, (66 FR 47039), Lipomed, Inc., One Broadway, Cambridge, Massachusetts 02142, made application by renewal to the Drug Enforcement Administration (DEA) to be registered as an importer of the basic classes of controlled substances listed below:

Drug	Schedule
Cathinone (1235)	I
Methaqualone (2565)	I
Lysergic acid diethylamide (7315)	I
Marihuana (7360)	I
Tetrahydrocannabinols (7370)	I
Mescaline (7381)	I
3,4,5-Trimethoxyamphetamine (7390).	I
4-Bromo-2,5-dimethoxyamphetamine (7391).	I
4-Methyl-2,5-dimethoxyamphetamine (7395).	I
2,5-Dimethoxyamphetamine (7396).	I
2,5-Dimethoxy-4-ethylamphetamine (7399).	I
3,4-Methylenedioxyamphetamine (7400).	I
3,4-Methylenedioxy-N-ethylamphetamine (7404).	I
3,4-Methylenedioxymethamphetamine (7405).	I
Psilocybin (7437)	I
Psilocyn (7438)	I
Acetyldihydrocodeine (9051)	I
Dihydromorphine (9145)	I
Heroin (9200)	I
Tilidine (9750)	I
Amphetamine (1100)	II
Methamphetamine (1105)	II
Amobarbital (2125)	II
Secobarbital (2315)	II
Phencylidine (7471)	II
Cocaine (9041)	II
Codeine (9050)	II
Dihydrocodeine (9120)	II
Oxycodone (9143)	II
Hydromorphone (9150)	II
Benzoylecgonine (9180)	II
Hydrocodone (9193)	II
Levorphanol (9220)	II
Methadone (9250)	II
Dextropropoxyphene, bulk (non-dosage forms) (9273).	II
Morphine (9300)	II
Thebaine (9333)	II
Oxymorphone (9652)	II
Alfentanil (9737)	II
Fentanyl (9801)	II

The firm plans to import small reference standard quantities of finished commercial product from its sister company in Switzerland for sale to its customers for drug testing and pharmaceutical research and development.

No comments or objections have been received. DEA has considered the factors in Title 21, United States Code, section 823(a) and determined that the registration of Lipomed, Inc. to import the listed controlled substances is consistent with the public interest and with United States obligations under international treaties, conventions, or protocols in effect on May 1, 1971, at this time. DEA has investigated Lipomed, Inc. on a regular basis to ensure that the company's continued registration is consistent with the public

interest. These investigations have included inspection and testing of the company's physical security systems, audits of the company's records, verification of the company's compliance with state and local laws, and a review of the company's background and history. Therefore, pursuant to section 1008(a) of the Controlled Substances Import and Export Act and in accordance with Title 21, Code of Federal Regulations, § 1311.42, the above firm is granted registration as an importer of the basic classes of controlled substances listed above.

Dated: May 8, 2002.

Laura M. Nagel,

Deputy Assistant Administrator, Office of Diversion Control, Drug Enforcement Administration.

[FR Doc. 02–12354 Filed 5–16–02; 8:45 am]

BILLING CODE 4410–09–M

DEPARTMENT OF JUSTICE

Drug Enforcement Administration

Importation of Controlled Substances; Notice of Application

Pursuant to section 1008 of the Controlled Substances Import and Export Act (21 U.S.C. 958(I)), the Attorney General shall, prior to issuing a registration under this section to a bulk manufacturer of a controlled substance in Schedule I or II and prior to issuing a regulation under section 1002(a) authorizing the importation of such a substance, provide manufacturers holding registrations for the bulk manufacture of the substance an opportunity for a hearing.

Therefore, in accordance with section 1301.34 of Title 21, Code of Federal Regulations (CFR), notice is hereby given that on December 19, 2001, Salsbury Chemicals, Inc., 1205 11th Street, Charles City, Iowa 50616–3466, made application by renewal to the Drug Enforcement Administration to be registered as an importer of phenylacetone (8501), a basic class of controlled substance listed in Schedule II.

The firm plans to import phenylacetone to manufacture amphetamines for distribution to its customers.

Any manufacturer holding, or applying for, registration as a bulk manufacturer of this basic class of controlled substance may file written comments on or objections to the application described above and may, at the same time, file a written request for a hearing on such application in accordance with 21 CFR 1301.43 in such form as prescribed by 21 CFR 1316.47.

Any such comments, objections or requests for a hearing may be addressed, in quintuplicate, to the Deputy Assistant Administrator, Office of Diversion Control, Drug Enforcement Administration, United States Department of Justice, Washington, DC 20537, Attention: DEA **Federal Register** Representative (CCF), and must be filed no later than June 17, 2002.

This procedure is to be conducted simultaneously with and independent of the procedures described in 21 CFR 1301.34(b), (c), (d), (e), and (f). As noted in a previous notice at 40 FR 43745–46 (September 23, 1975), all applicants for registration to import a basic class of any controlled substance in Schedule I or II are and will continue to be required to demonstrate to the Deputy Assistance Administrator, Office of Diversion Control, Drug Enforcement Administration that the requirements for such registration pursuant to 21 U.S.C. 958(a), 21 U.S.C. 823(a), and 21 CFR 1301.34(a), (b), (c), (d), (e), and (f) are satisfied.

Dated: April 24, 2002.

Laura M. Nagel,

Deputy Assistant Administrator, Office of Diversion Control, Drug Enforcement Administration.

[FR Doc. 02–12355 Filed 5–16–02; 8:45 am]

BILLING CODE 4410–09–M

DEPARTMENT OF JUSTICE

Drug Enforcement Administration

Steven J. Watterson Denial of Application

On May 21, 2001, the Deputy Assistant Administrator, Office of Diversion Control, Drug Enforcement Administration (DEA), issued an Order to Show Cause (OTSC) by certified mail to Steven J. Watterson, notifying him of an opportunity to show cause as to why the DEA should not deny his application for DEA registration, pursuant to 21 U.S.C. 823(f), for reason that Mr. Watterson was not licensed to conduct controlled substance research activity by the Tennessee Board of Pharmacy. The OTSC also notified Mr. Watterson that should no request for hearing be filed within 30 days, his right to a hearing would be deemed waived.

The OTSC was sent certified mail, return receipt requested, to the address listed on Mr. Watterson's application for DEA registration. DEA received a return receipt dated May 29, 2001, signed on behalf of Mr. Watterson. No request for a hearing or any other response was received from Mr. Watterson nor anyone purporting to represent him in this matter. Therefore, the Deputy Administrator, finding that (1) 30 days having passed since the receipt of the OTSC, and (2) no request for a hearing having been received, concludes that Mr. Watterson has waived his right to a hearing. Having completely reviewed the investigative file in this matter, the Deputy Administrator hereby enters his final order without a hearing, pursuant to 21 CFR 1301.43(d) and (e) and 1301.46.

The Deputy Administrator finds that Mr. Watterson applied with the Tennessee Board of Pharmacy, Department of Commerce and Insurance (Board) for a research license pursuant to the Tennessee Legend Drug and Controlled Substance Research Act of 1984. By letter dated November 27, 2000, the Director of the Board informed Mr. Watterson that ''we must deny the issuance of this license because the activity described in your application does not fall with [sic] the parameters delineated by the statute.''

The DEA does not have the statutory authority pursuant to the Controlled Substances Act to issue or to maintain a registration if the applicant or registrant is without state authority to handle controlled substances in the state in which he or she practices. See 21 U.S.C. 802(21), 823(f), and 824(a)(3). This prerequisite has been consistently upheld in prior DEA cases. See Graham Travers Schuler, M.D., 65 FR 50,570 (2000); Romeo J. Perez, M.D., 62 FR 16,193 (1997), Demetris A. Green, M.D., 61 FR 60,728 (1996); Dominick A. Ricci, M.D., 58 FR 51,104 (1993).

In the instant case, the Administrator finds the Government has presented undisputed evidence demonstrating that Mr. Watterson is not authorized to handle controlled substances in the State of Tennessee, the state in which he seeks to obtain a DEA registration. As a result, he is not entitled to a DEA registration in that State.

Since DEA does not have the statutory authority to issue Mr. Watterson a DEA registration because he is not currently authorized to handle controlled substances in Tennessee, the Deputy Administrator concludes that it is not necessary to determine whether Mr. Watterson's application is consistent with the public interest.

Accordingly, the Deputy Administrator of the Drug Enforcement Administration, pursuant to the authority vested in him by 21 U.S.C. 823 and 824 and 28 CFR 0.100(b) and 0.104, hereby orders that the application for a DEA Certificate of Registration

submitted by Steven J. Watterson, be, and it hereby is, denied. This order is effective June 17, 2002.

Dated: May 6, 2002.

John B. Brown III,

Deputy Administrator.

[FR Doc. 02–12356 Filed 5–16–02; 8:45 am]

BILLING CODE 4410–04–M

DEPARTMENT OF JUSTICE

Drug Enforcement Administration

James C. Womack, M.D.; Denial of Application

On June 4, 2001, the Deputy Assistant Administrator, Office of Diversion Control, Drug Enforcement Administration (DEA), issued an Order to Show Cause (OTSC) by certified mail to James C. Womack, M.D., notifying him of an opportunity to show cause as to why the DEA should not deny his application for DEA registration, pursuant to 21 U.S.C. 823(f), for reason that Dr. Womack's registration would be inconsistent with the public interest. The OTSC also notified Dr. Womack that should no request for a hearing be filed within 30 days, his right to a hearing would be considered waived.

The OTSC was sent to the address listed on Dr. Womack's application for registration. DEA received a postal return receipt indicating that an individual had signed on behalf of Dr. Womack June 15, 2001. No request for a hearing or any other response was received from Dr. Womack nor anyone purporting to represent him in this matter. Therefore, the Deputy Administrator, finding that (1) 30 days having passed since receipt of the OTSC, and (2) no request for a hearing having been received, concludes that Dr. Womack has waived his right to a hearing. Having considered the complete investigative file in this matter, the Deputy Administrator now enters his final order without a hearing pursuant to 21 CFR 1301.43(d) and (e) and 1301.46.

The Deputy Administrator finds as follows. On November 14, 1985, Dr. Womack was granted a DEA Certificate of Registration as a practitioner in Schedules II through V.

On July 28, 1989, the Texas State Board of Medical Examiners (Board) entered an Agreed Order based on a finding that Dr. Womack was an impaired and recovering physician. The Board suspended his medical license, stayed the suspension, and placed Dr. Womack on probation for ten years, subject to certain terms and conditions. Among the conditions imposed by the Board was a requirement that Dr. Womack surrender his DEA and Texas State controlled substance registrations. Accordingly, Dr. Womack surrendered his DEA Certificate of Registration on August 31, 1989, as well as his Texas State registration.

Sometime in early 1990, the Board received information that Dr. Womack continued to issue prescriptions for controlled substances using the DEA registration of his father, also a licensed physician in the State of Texas. These prescriptions were not authorized by Dr. Womack's father. Subsequent investigation by DEA revealed that Dr. Womack had issued 701 prescriptions totaling 23,736 dosage units of controlled substances between the time of his surrender of his DEA and Texas State controlled substances registrations and September 5, 1990.

On May 12, 1991, Dr. Womack submitted an application to DEA for registration as a practitioner that was denied. 58 FR 7,248 (1993). On May 9, 1994, Dr. Womack was issued a DEA Certificate of Registration as a practitioner in Schedules II through V.

From February 1997 through January 1999, Dr. Womack was a supervising physician to a physician's assistant at a family practice clinic in Center, Texas, which was approximately 419 miles away from his primary practice in Brandera, Texas. During the time between April 16, 1998, and May 14, 1998, Dr. Womack sought treatment for substance abuse at La Hacienda Treatment Center in Hunt, Texas. During the time of Dr. Womack's treatment, DEA received information that prescriptions for controlled substances were issued and filled under Dr. Womack's DEA registration number. Subsequent information received by DEA indicated that Dr. Womack's physician assistant called in the prescriptions using Dr. Womack's DEA registration number without Dr. Womack's authorization.

On January 6, 1999, Dr. Womack was admitted to the emergency room at a hospital in San Antonio, Texas, and treated for chemical substance toxicity related to his abuse of alcohol and Soma, a non-controlled but addictive substance. On January 18, 1999, Dr. Womack again entered a program for the treatment of substance abuse, in the State of Oregon. As a result, Dr. Womack entered into an Agreed Order with the Board, in which Dr. Womack's medical license was suspended. The Board found, *inter alia,* that Dr. Womack failed to supervise the prescriptive authority of his physician assistant and failed to monitor the clinical responses to narcotic analgesia prescribed to a patient in September, 1998. On August 28, 1999, the Board denied Dr. Womack's request to stay or lift the suspension based upon Dr. Womack's ''history of substance abuse, relapse, and depression.''

On February 9, 1999, DEA investigators visited the family practice clinic in Center, Texas, and interviewed Dr. Womacks' physician assistant. DEA investigators found three triplicate prescription books, and one triplicate prescription book that contained ten blank pre-signed prescription forms, all in Dr. Womack's name. As a result of the above-described activity, Dr. Womack surrendered his DEA registration on March 16, 1999.

On March 31, 2000, the Board issued on Agreed Order staying the January 29, 1999, suspension of Dr. Womack's medical license, and placed Dr. Womack's medical license on probation for seven years subject to certain terms and conditions.

Pursuant to 21 U.S.C. 823(f), the Administrator may deny an application for a DEA Certificate of Registration if he determined that granting the registration would be inconsistent with the public interest. Section 823(f) requires the following factors be considered in determining the public interest:

(1) The recommendation of the appropriate State licensing board or professional disciplinary authority.

(2) The applicant's experience in dispensing, or conducting research with respect to controlled substances.

(3) The applicant's conviction record under Federal or State laws relating to the manufacture, distribution, or dispensing of controlled substances.

(4) Compliance with applicable State, Federal, or local laws relating to controlled substances.

(5) Such other conduct which may threaten the public health and safety.

These factors are to be considered in the disjunctive; the Administrator may rely on any one or combination of factors and may give each factor the weight he deems appropriate in determining whether a registration should be revoked or an application for registration be denied, see Henry J. Schwartz, Jr., M.D., 54 FR 16,422 (1989).

The Deputy Administrator finds with regard to factor one that, pursuant to the Agreed Order of the Texas State Board of Medical Examiners (Board) effective April 1, 2000, Dr. Womack's medical license was placed on seven year's probation, with extensive terms and conditions. Among the conditions is a requirement that Dr. Womack abstain from the consumption of alcohol, dangerous drugs, or controlled

substances unless prescribed by another physician for a legitimate and documented therapeutic purpose. Other relevant conditions are that Dr. Womack submit to random drug and alcohol screenings, that he attend Alcoholics Anonymous meetings at least four times a week, that he attend weekly meetings of a county or state medical society committee on physician health and rehabilitation, and that he continue to receive care and treatment from a psychiatrist at least once a month. The Deputy Administrator finds these and the other conditions of the Agreed Order to be evidence that the Board finds Dr. Womack could pose a substantial threat to the public health and safety, and further that Dr. Womack poses a significant threat of relapse.

The Deputy Administrator finds with regard to factors two and four that the investigative file reveals Dr. Womack has a history of non-compliance with applicable State and Federal laws relating to handling controlled substances. First, following the surrender of his DEA and Texas State controlled substances registrations, the Board found that Dr. Womack continued to issue prescriptions for controlled substances using the DEA registration of his father, also a licensed physician in the State of Texas, even though these prescription were not authorized by Dr. Womack's father. Subsequent investigation by DEA revealed that Dr. Womack had issued 701 prescriptions totaling 23,736 dosage units of controlled substances between the time of his surrender of his DEA and Texas State controlled substances registrations and September 5, 1990, in violation of 21 U.S.C. 843(a)(2) and 21 CFR 1306.03.

Next, while Dr. Womack was acting as a supervising physician to a physician's assistant at a family practice clinic in Center, Texas, approximately 419 miles away from his primary practice in Banderra, Texas, Dr. Womack sought treatment for substance abuse at La Hacienda Treatment Center in Hunt, Texas. During the time of his treatment, DEA received information that prescriptions for controlled substances were issued and filled under Dr. Womack's DEA registration number. Subsequent information received by DEA indicated that Dr. Womack's physician assistant called in the prescriptions using Dr. Womack's DEA registration number without Dr. Womack's authorization. These prescriptions were issued in violation of 21 CFR 1306.03 and 1306.04 as a result of Dr. Womack's failure to adequately monitor and exercise control over his assistant. When DEA investigators visited the family practice clinic in Center, Texas, to interview the physician's assistant, the investigators found three triplicate prescription books, and one triplicate prescription book that contained ten blank pre-signed prescription forms, all in Dr. Womack's name. As a result, Dr. Womack surrendered his DEA registration on March 16, 1999.

With regard to factor three, the investigative file contains no evidence that Dr. Womack has any record of convictions under Federal or State laws relating to the manufacture, distribution, or dispensing of controlled substances.

With regard to factor five, the Deputy Administrator finds that the investigative file reveals substantial evidence that Dr. Womack has, as the Board found in its Agreed Order, a ''history of substance abuse, relapse, and depression.'' The Deputy Administrator finds that insufficient time has passed since the effective date of the Agreed Order to determine whether Dr. Womack has been able to sufficiently overcome his problems so as not to pose a serious threat to the public health and safety. The Deputy Administrator notes that no countervailing evidence was presented, despite the opportunity to do so.

Therefore, for the above-stated reasons, the Deputy Administrator concludes that it would be inconsistent with the public interest to grant Dr. Womack's application at this time.

Accordingly, the Deputy Administrator of the Drug Enforcement Administration, pursuant to the authority vested in him by 21 U.S.C. 823 and 824 and 28 CFR 0.100(b) and 0.104, hereby order that the application for a DEA Certificate of Registration submitted by James C. Womack, M.D., be, and it hereby is, denied. This order is effective June 17, 2002.

Dated: May 6, 2002.

John B. Brown III,

Deputy Administrator.

[FR Doc. 02–12357 Filed 5–16–02; 8:45 am]

BILLING CODE 4410–09–M

DEPARTMENT OF LABOR

Office of the Secretary

Submission for OMB Review; Comment Request

May 9, 2002.

The Department of Labor (DOL) has submitted the following public information collection requests (ICRs) to the Office of Management and Budget (OMB) for review and approval in accordance with the Paperwork Reduction Act of 1995 (Pub. L. 104–13, 44 U.S.C. Chapter 35). A copy of each individual ICR, with applicable supporting documentation, may be obtained by calling the Department of Labor. To obtain documentation contact Marlene Howze at (202) 693–4158 or Email *Howze-Marlene@dol.gov.*

Comments should be sent to Office of Information and Regulatory Affairs, Attn: OMB Desk Officer for ESA, Office of Management and Budget, Room 10235, Washington, DC 20503 (202) 395–7316), within 30 days from the date of this publication in the **Federal Register.**

The OMB is particularly interested in comments which:

- Evaluate whether the proposed collection of information is necessary for the proper performance of the functions of the agency, including whether the information will have practical utility;
- Evaluate the accuracy of the agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used;
- Enhance the quality, utility, and clarity of the information to be collected; and minimize the burden of the collection of information on those who are to respond, including through the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology, e.g., permitting electronic submission of responses.
- Evaluate the accuracy of the agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used;
- Enhance the quality, utility, and clarity of the information to be collected; and
- Minimize the burden of the collection of information on those who are to respond, including through the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology, e.g., permitting electronic submission of responses.

Agency: Employment and Training Administration (ETA).

Type of Review: Extension of a currently approved collection.

Title: State Alien Labor Certification Activity Report.

OMB Number: 1205–0319.

Affected Public: State, Local, or Tribal Government.

Frequency: Semi-annually.

Number of Respondents: 54.

Number of Annual Responses: 108.

Estimated Time Per Response: 2 hours.

Total Burden Hours: 216.

Total Annualized Capital/Startup Costs: $0.

Total Annual Costs (operating/maintaining systems or purchasing services): $0.

Description: The Form ETA 9037 collects information from States on the activities they perform under the Alien Labor Certification Reimbursable Grant and provides a sound basis for program management, including budget and workload management, and monitoring for compliance with the Grant Statement of Work.

Ira L. Mills,

Departmental Clearance Officer.

[FR Doc. 02–12377 Filed 5–16–02; 8:45 am]

BILLING CODE 4510–30–M

DEPARTMENT OF LABOR

Office of the Secretary

Submission for OMB Emergency Review; Comment Request

May 13, 2002.

The Department of Labor has submitted the following information collection request (ICR), utilizing emergency review procedures, to the Office of Management and Budget (OMB) for review and clearance in accordance with the Paperwork Reduction Act of 1995 (Pub. L. 104–13, 44 U.S.C. Chapter 35). OMB approval has been requested by May 17, 2002. A copy of this ICR, with applicable supporting documentation, may be obtained by contacting the Department of Labor. To obtain a copy of this ICR, contact Darrin King on 202–693–4129 or email: *king-darrin@dol.gov.*

Comments and questions about the ICR listed below should be submitted to the Office of Information and Regulatory Affairs, Attn: OMB Desk Officer for the Office of Disability Employment Policy, Office of Management and Budget, Room 10235, Washington, DC 20503 (202–395–7316), and received 5 days prior to the requested OMB approval date.

The Office of Management and Budget is particularly interested in comments which:

- Evaluate whether the proposed collection of information is necessary for the proper performance of the functions of the agency, including whether the information will have practical utility;
- Evaluate the accuracy of the agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used;
- Enhance the quality, utility, and clarify of the information to be collected; and
- Minimize the burden of the collection of information on those who are to respond, including through the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology, e.g., permitting electronic submissions of responses.

Agency: Office of Disability Employment Policy (ODEP).

Title: Solicitation of Nominations for the Department of Labor's Inaugural New Freedom Award.

OMB Number: 1230–ONEW.

Frequency: Annually.

Affected Public: Individuals or households; businesses or other for profit organizations; not-for-profit institutions: Federal Government.

Number of Respondents: 100.

Number of Annual Responses: 100.

Estimated Time Per Respondent: 10 hours.

Total Burden Hours: 1,000 hours.

Total Burden Cost (capital/startup): $0.

Total Burden Cost (operating/maintaining): $0.

Description: The information will be used by the Department of Labor to determine eligibility for its Inaugural New Freedom Initiative Award. This award will be presented annually by the Secretary of Labor to honor individuals, corporations, and non-profit organizations which have been exemplary in furthering the employment related objectives of President George W. Bush's New Freedom Initiative. The award requirements are to be published in the **Federal Register** in mid May with a closing date for submitting applications 30 days. The recipients of the award are to be notified in late August or early September with an award ceremony to follow at the White House sometime in October.

Ira L. Mills,

Departmental Clearance Officer.

[FR Doc. 02–12378 Filed 5–16–02; 8:45 am]

BILLING CODE 4510–CX–M

DEPARTMENT OF LABOR

Office of Disability Employment Policy

Proposed Collection; Comment Request

ACTION: Notice.

SUMMARY: The Department of Labor, as part of its continuing effort to reduce paperwork and respondent burden conducts a preclearance consultation program to provide the general public and Federal agencies with an opportunity to comment on proposed and/or continuing collections of information in accordance with the Paperwork Reduction Act of 1995 (PRA95) (44 U.S.C. 3506(c)(2)(A)). This program helps to ensure that requested data can be provided in the desired format, reporting burden (time and financial resources) is minimized, collection instruments are clearly understood, and the impact of collection requirements on respondents can be properly assessed.

Currently, the Office of Disability Employment Policy is soliciting comments concerning the proposed new collection of the data contained in the nomination packet for the Department of Labor's Inaugural New Freedom Initiative Award. A copy of the proposed information collection request (ICR) can be obtained by contacting the office listed below in the **ADDRESSES** section of this notice.

DATES: Written comments must be submitted to the office listed in the addresses section below on or before July 16, 2002.

ADDRESSES: Submit comments to Lisa Lahrman, Office of Disability Employment, United States Department of Labor, 200 Constitution Avenue, NW, Room N–4720, Washington, DC 20210, 202–693–3047 (this is not a toll free number), Internet Address: *lahrman-lisa@dol.gov,* and FAX: 202–693–2939.

FOR FURTHER INFORMATION CONTACT: Lisa Lahrman, tel.(202) 693–3047 This is not a toll free number.

SUPPLEMENTARY INFORMATION:

I. Background

This collection of information (solicitation of nominations to receive an award) is planned to honor individuals, corporations and non-profit organizations which have been exemplary in furthering the employment-related objectives of President George W. Bush's New Freedom Initiative. The New Freedom Initiative reflects the Administration's commitment to increasing development and access to assistive and universally designed technologies, expanding educational opportunities, further integrating Americans with disabilities into the workforce, and helping to remove barriers to their full participation in community life. Legal authority for this collection can be found in both the New Freedom itself,

and by Pub. L. 106–554, the Consolidated Appropriations Act of 2001 which established the Office of Disability Employment Policy within the Department of Labor to bring a heightened and permanent focus on increasing the employment of persons with disabilities.

II. Review Focus

The Department of Labor is particularly interested in comments which:

Evaluate whether the proposed collection of information is necessary for the proper performance of the functions of the agency, including whether the information will have practical utility;

Evaluate the accuracy of the agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used;

Enhance the quality, utility, and clarity of the information to be collected; and

Minimize the burden of the collection of information on those who are to respond, including through the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology, *e.g.*, permitting electronic submissions of responses.

III. Current Actions

To support ODEP's mission and recognize the employment of people with disabilities as an Administration priority, the Department of Labor is initiating the Inaugural New Freedom Initiative Award program. This award will be presented annually by the Secretary of Labor to honor individuals, corporations, and non-profit organizations which have been exemplary in furthering the employment related objectives of President George W. Bush's New Freedom Initiative.

Type of Review: New.

Agency: Department of Labor, Office of Disability Employment Policy.

Title: Inaugural New Freedom Initiative.

OMB Number: 1230–0NEW.

Agency Number:

Recordkeeping: None.

Affected Public: Individuals, businesses, non-profit organizations,and the federal government.

Form: Not Applicable.

Total Respondents: 100.

Frequency: Annually.

Total Responses: 100 nominations per year.

Average Time per Response: 10 hours.

Estimated Total Burden Hours: 1,000 Burden Hours.

Comments submitted in response to this comment request will be summarized and/or included in the request for Office of Management and Budget approval of the information collection request; they will also become a matter of public record.

Dated: May 13, 2002.

Lisa Lahrman,

Executive Assistant to the Assistant Secretary, Office of Disability Employment Policy.

[FR Doc. 02–12375 Filed 5–16–02; 8:45 am]

BILLING CODE 4510–CX–P

DEPARTMENT OF LABOR

Employment and Training Administration

Notice of Determinations Regarding Eligibility To Apply for Worker Adjustment Assistance and NAFTA Transitional Adjustment Assistance

In accordance with Section 223 of the Trade Act of 1974, as amended, the Department of Labor herein presents summaries of determinations regarding eligibility to apply for trade adjustment assistance for workers (TA–W) issued during the period of May, 2002.

In order for an affirmative determination to be made and a certification of eligibility to apply for worker adjustment assistance to be issued, each of the group eligibility requirements of Section 222 of the Act must be met.

(1) That a significant number or proportion of the workers in the workers' firm, or an appropriate subdivision thereof, have become totally or partially separated,

(2) That sales or production, or both, of the firm or sub-division have decreased absolutely, and

(3) That increases of imports of articles like or directly competitive with articles produced by the firm or appropriate subdivision have contributed importantly to the separations, or threat thereof, and to the absolute decline in sales or production.

Negative Determinations for Worker Adjustment Assistance

In each of the following cases the investigation revealed that criterion (3) has not been met. A survey of customers indicated that increased imports did not contribute importantly to worker separations at the firm.

TA–W–40,458 & A; Handler Textile, A Div. Of Duro Industries, Inc., Stone Mountain, GA and Duro Industries Sales Corp., A Div. of Duro Industries, Inc., Rochester, NY

TA–W–40,551; Chemical Lime Corp., Douglas Plant, Douglas, AZ

TA–W–41,121; Latronics Corp., Latrobe, PA

TA–W–41,064; Ocean State Finishing Co., Woonsocket, RI

TA–W–40,963; Credence Systems Corp., Hillsboro, OR

TA–W–40,095; Coastal Lumber Co., Daily, WV

TA–W–40,498; Precision Twist Drill Co., Rhinelander, WI

TA–W–40,492; Coastal Lumber Co.., Suffolk, VA

TA–W–40,383; New G.L.I., Inc., Formerly Doing Business as Como Products, Columbia, IN

TA–W–40,320; Elk Rapids Engineering, A Div. Of Star Cutter Co., Elk Rapids, MI

TA–W–39,846; Neville Chemical Co., Pittsburgh, PA

TA–W–39,838; Craftline Wood Products, Mountain City, TN

TA–W–39,513; Weyerhaeuser Co., Springfield Paperboard Mill, Springfield, OR

TA–W–40,191; Speedline Technologies, Electrovert, A Subsidiary of Cookson Group, Plc, Camdenton, MO

In the following cases, the investigation revealed that the criteria for eligibility have not been met for the reasons specified.

The workers firm does not produce an article as required for certification under section 222 of the Trade Act of 1974.

TA–W–40,289; Motorala, Inc., Global Telecom Solutions Sector (GTSS), Rolling Meadows, IL

TA–W–39,306; Temco Acquistition, Inc., Hibbing, MN

Increased imports did not contribute importantly to worker separations at the firm.

TA–W–40,400; Meridian Automotive Systems, Centralia, IL

TA–W–39,854 Advanced Web Dynamics, Merriville, IN

TA–W–39,480; Anvil International, Inc., Satesboro, GA

TA–W–40,833; Pittsburgh Annealing Box Co., LLC, McKees Rocks, PA

TA–W–40,808, Crown, Cork and Seal Packaging Co., Inc., Plant #77, South Connellsville, PA

TA–W–40,658; Polaroid Corp., Waltham, MA

TA–W–41,354; Gulfstream Aerospace Technologies, Bethany, OK

TA–W–40,897; National Steel Pellet Co., Keewatin, MN

TA–W–40,784; Cam Tech Tool and Mold, Meadville, PA

TA–W–40,687; Goodyear Dunlop Tires, N.A. Ltd, Huntsville, AL

TA–W–40,416; Schaffstall Manufacturing, North Collins, NY

TA–W–40,638; Hayes Lemmerz International, Inc., Petersburg, MI
TA–W–40,623; Pacific Scientific Insturments—USA, Formerly Met One, Inc., A Subsidiary of The Danaker Corp., Grants Pass, OR
TA–W–40,566; ConAgra Foods, Inc., Con Agra Grocery Products Co., Hunt Food, Perrysburg, OH
TA–W–40,689; Motor Coils Manufacturing, A Div. Of Wabtec Corp., St. Louis, MO
TA–W–41,078; Thomson Multimedia, Formerly Thomason Consumer Electronics, Inc., Indianapolis, IN
TA–W–41,264; Ilissa Bridals Ltd, New York, NY

The investigation revealed that criteria (2) has not been met. Sales or production did not decline during the relevant period as required for certification.

TA–W–40,673; Stanley Fastening Systems, East Greenwich, RI

Affirmative Determinations for Worker Adjustment Assistance

The following certifications have been issued; the date following the company name and location of each determination references the impact date for all workers of such determination.

TA–W–39,751; Grover Industries, Inc., Grover, NC: July 19, 2000.
TA–W–40,143; Quality Apparel, Inc., Dillon, SC: September 10, 2000.
TA–W–40,176; QWT Industires, Inc., Pickens, SC: September 20, 2000.
TA–W–40,691; Double Eagle Manufacturing, Tallassee, AL: November 5, 2000.
TA–W–40,712; Xerox Corp., Webster, NY: January 8, 2001.
TA–W–40,886; Otis Elevator Co., Bloomington, IN: March 7, 2002.
TA–W–40,947; BASF Corp., Vitamin Div., A Subsidiary of BASFIN Corp, Wyandotte, MI: January 14, 2001.
TA–W–41,003; Drexel Heritage Furnishings, Inc., Plant #1, Drexel NC: January 18, 2001.
TA–W–41,004 & A; Spectra Products Corp., Grand Haven, MI and Custom Innovation, Inc., Grand Haven, MI: February 22, 2001.
TA–W–41,080; Bacou Dalloz USA, Inc., Dalloz Safety, Snow Hill, NC: February 20, 2001.
TA–W–41,112; Toshiba America Medical, Inc., South San Francisco, CA: February 7, 2001.
TA–W–41,202; Vertiflex Products, Div. Of VPI Venture Group, LLC, Irwindale, CA: February 20, 2001.
TA–W–41,223; Mead WestVaco Corp., Chillicothe, OH: March 8, 2001.
TA–W–41,312; Rohm and Haas Co., Philadelphia, PA: March 27, 2001.
TA–W–41,289: TRW, Inc., TRW Engine Components, Cleveland Valve Plant, Cleveland, OH: April 3, 2001.
TA–W–39,171; LDC, Inc., Wallington, NJ: April 23, 2000.
TA–W–39,862; Jac Rosa Fashions, Inc., Brooklyn, NY: July 31, 2000.
TA–W–40,145; West Point Stevens, Whitmire, SC: September 14, 2000.
TA–W–40,238; Mueller Electric Co., Cleveland, OH: October 3, 2000.
TA–W–40,396 & A, B, C; Lady Ester Lingerie Corpl, Berwick, PA, Kaydette Plant, Berwick, PA, Briar Creek Plant, Berwick, PA and Lay Ester Lingerie Corp., New York, NY: October 24, 2000.
TA–W–40,418; Wood and Hyde Leather Co., Inc., Gloversville, NY: October 17, 2000.
TA–W–40,433; Olin Corp., Olin Brass Indianapolis Plant, Indianapolis, IN: January 26, 2001.
TA–W–40,516 & A, B; Bayer Clothing Group, Inc., Target Square Facility, Clearfield, PA, Fletcherville Facility, Clearfield, PA and Kent Facility, Curwensville, PA: January 22, 2002.
TA–W–40,555; Tom's Sportswear, Lehighton, PA: December 20, 2000.
TA–W–40,580; Debbi-Sue Fashions, Inc., Bethlehem, PA: November 20, 2000.
TA–W–40,616; Storm Copper Components, Decatur, TN: October 13, 2000.
TA–W–40,619 & A; Cherry Electrical Products Div., Pleasant Prairie, WI and Cherry Automotive, Waukegan, IL: November 29, 2000.
TA–W–40,624; Trion Industries, Inc., Packaging Div., Wilkes-Barre, PA: November 5, 2000.
TA–W–40,645; Star Specialty Knitting Co., Inc., Laconia, NH: October 24, 2000.
TA–W–40,717; DyStar L.P., Coventry, RI: January 9, 2001.
TA–W–40,748; Felix Schoeller Technical Papers, Pulaski, NY: December 18, 2000.
TA–W–40,759; Jordana, Inc., Medley, FL: October 29, 2000.
TA–W–40,785; The Boeing Co., Commercial Airplane Div., Long Beach, CA: February 25, 2002.
TA–W–40,790; Springs Industries, Inc., Aileen Plant, Biscoe, NC: January 29, 2001.
TA–W–40,867; Chase Collecitons, Ltd, Fall River, MA: January 4, 2001.
TA–W–40,868; Lopal Securities, Inc., New York: November 29, 2000.
TA–W–40,913; Emsig Manufacturing Corp., Hudson Div., Hudson, NY: December 21, 2000.
TA–W–40,941; Wheland Automotive Industries, Warrenton, GA: January 14, 2001.
TA–W–40,949; DuPont Beaumont Works, Beaumont, TX: January 14, 2001.
TA–W–40,955; California Joy, Inc., Glendale, CA: January 24, 2001.
TA–W–40,958; Skyjack, Inc., Skyjack Manufacturing, Wathena, KS: October 26, 2000.
TA–W–40,983; Symbol Technologies, Houston, TX: January 3, 2001.
TA–W–41,070; Cali Sportswear, Co., Inc., Pen Argyl, PA: February 5, 2001.
TA–W–41,076; Clarion Sintered Metals, Inc., Ridgway, PA: February 28, 2001.
TA–W–41,140; Columbiaknit, Portland, OR: January 14, 2002.
TA–W–41,204; Carmum International, Div. Of IMI Cornelius, San Antonio, TX: February 7, 2001.
TA–W–41,216; Tama Manufacturing Corp., Inc., Allentown, PA: March 14, 2001.
TA–W–41,265; A.P. Green Industries, Inc., Including Leased Workers of Drexel Personnel Services, Middletown, PA: March 7, 2001.

Also, pursuant to Title V of the North American Free Trade Agreement Implementation Act (Pub. L. 103–182) concerning transitional adjustment assistance hereinafter called (NAFTA–TAA) and in accordance with Section 250(a), Subchapter D, Chapter 2, Title II, of the Trade Act as amended, the Department of Labor presents summaries of determinations regarding eligibility to apply for NAFTA–TAA issued during the month of May, 2002.

In order for an affirmative determination to be made and a certification of eligibility to apply for NAFTA–TAA the following group eligibility requirements of Section 250 of the Trade Act must be met:

(1) That a significant number or proportion of the workers in the workers' firm, or an appropriate subdivision thereof, (including workers in any agricultural firm or appropriate subdivision thereof) have become totally or partially separated from employment and either—

(2) That sales or production, or both, of such firm or subdivision have decreased absolutely.

(3) That imports from Mexico or Canada of articles like or directly competitive with articles produced by such firm or subdivision have increased, and that the increases im ports contributed importantly to such workers' separations or threat of separation and to the decline in sales or production of such firm or subdivision; or

(4) That there has been a shift in production by such workers' firm or

subdivision to Mexico or Canada of articles like or directly competitive with articles which are produced by the firm or subdivision.

Negative Determinations NAFTA–TAA

In each of the following cases the investigation revealed that criteria (3) and (4) were not met. Imports from Canada or Mexico did not contribute importantly to workers' separations. There was no shift in production from the subject firm to Canada or Mexico during the relevant period.

NAFTA–TAA–05000; Weyerhaeuser Co., Springfield Paperboard Mill, Springfield, OR.
NAFTA–TAA–05051; Quality Fabricating, Inc., North Huntington, PA
NAFTA–TAA–05133; Grover Industries, Inc., Gover, NC
NAFTA–TAA–05685; Chemical Line Corp., Douglas Plant, Douglas, AZ
NAFTA–TAA–05754; Polaroid Corp., Waltham, MA
NAFTA–TAA–05920 & A; Spectra Products Corp., Grand Haven, MI and Custom Innovations, Inc., Grand Haven, MI
NAFTA–TAA–05387; Classic Knitting Mills, Inc., Greensboro, NC
NAFTA–TAA–05479; Stan's Wood Products, Inc., Redmond, OR
NAFTA–TAA–05534; Trion Industries, Inc., Packaging Div., Wilkes-Barre, PA
NAFTA–TAA–05636; & A, B; Bayer Clothing Group, Inc., Target Square Facility, Clearfield, PA, Fletcherville Facility, Clearfield, PA and Kent Facility, Curwensville, PA
NAFTA–TAA–05654; Hayes Lemmerz International, Inc., Petersburg, MI.
NAFTA–TAA–05664; Neville Chemical Co., Pittsburgh, PA
NAFTA–TAA–05672; Pacific Scientific Instruments—USA, Formerly Met One, Inc., A Subsidiary of The Danaher Corp., Grants Pass, OR
NAFTA–TAA–05683; Multi Products, Inc., Tool Room Division, Erie, PA
NAFTA–TAA–05701; Trend Technologies, Round Rock, TX
NAFTA–TAA–05709; Precision Twist Drill Co., Rhinelander, WI
NAFTA–TAA–05724; Credence Systems Corp., Hillsboro, OR
NAFTA–TAA–05749; Goodyear Dunlop Tires, N.A. Ltd, Huntsville, AL
NAFTA–TAA–05851; California Joy, Inc., Glendale, CA
NAFTA–TAA–05865; National Steel Pellet Co., Keewatin, MN
NAFTA–TAA–05884; The Boeing Co., Commercial Aircraft Div., Long Beach, CA
NAFTA–TAA–05919; Sonoco Products Co., Industrial Products Div., Lincolnton, NC
NAFTA–TAA–05970; Penn-Union Corp., Nesco Division, Edinboro, PA
NAFTA–TAA–05998; Ibiden Graphite of America Corp., Portland, OR

The investigation revealed that the criteria for eligibility have not been met for the reasons specified.

The investigation revealed that workers of the subject firm did not produce an article within the meaning of Section 250(a) of the Trade Act, as amended.

NAFTA–TAA–06016; Wheelabrator Air Pollution Control, Pittsburgh, PA
NAFTA–TAA–06010; Nature's Art, Albemarle, NC

Affirmative Determinations NAFTA–TAA

NAFTA–TAA–05337; Quality Apparel, Inc., Dillon, SC: September 10, 2000.
NAFTA–TAA–05712; Crown, Cork and Seal Packaging Co., Inc., Plant #77, South Connellsville, PA: January 4, 2001.
NAFTA–TAA–05869; Cherry Automotive, Cherry Corp., Waukegan, IL: February 22, 2001.
NAFTA–TAA–05508; Skyjack, Inc., Skyjack Manufacturing, Wathena, KS: October 26, 2000
NAFTA–TAA–05564; New G.L.I., Inc. (Formerly Doing Business as Como Products), Columbus, IN: November 16, 2000.
NAFTA–TAA–05630; Meridian Automotive Systems, Centralia; IL: November 14, 2000.
NAFTA–TAA–05815; Angelica Corp., Angelica Image Apparel, Collinwood, TN: January 31, 2001.
NAFTA–TAA–05844; Argus International, Inc., Medley, FL: January 7, 2001.
NAFTA–TAA–05850; A.P. Green Industries, Inc., Including Leased Workers of Drexel Personnel Services, Middletown, PA: February 4, 2001.
NAFTA–TAA–05860; Thomas and Betts Corp., Electrical Div., Quakertown, PA: January 15, 2001.
NAFTA–TAA–05956; Process Manufacturing, Inc., Richmond, KY: March 13, 2001.
NAFTA–TAA–05985; Gulfstream Aerospace Technologies, Bethany, OK: March 10, 2001.
NAFTA–TAA–05988; Douglas Furniture of California, LLC, Redondo Beach, CA: March 7, 2001.
NAFTA–TAA–05997; Ametek Specialty Motors, Hudson, WI: February 27, 2001.
NAFTA–TAA–06003; Joseph Timber Company, LLC, Joseph, OR: March 18, 2001.
NAFTA–TAA–06035; Motorola, Integrated Electronics Systems Sector, Automotive Communication Electronic Systems, Including Leased Workers of Manpower, Elma, NY: February 21, 2001.
NAFTA–TAA–06041; Rohm and Haas Company, Philadelphia, PA: March 27, 2001.
NAFTA–TAA–06047; TRW, Inc., TRW Engine Components, Cleveland Valve Plant, Cleveland, OH: April 3, 2001.
NAFTA–TAA–06052; Burrows Paper Company, Packaging Div., Little Falls, NY: December 31, 2000.

I hereby certify that the aforementioned determinations were issued during the month of May, 2002. Copies of these determinations are available for inspection in Room C–5311, U.S. Department of Labor, 200 Constitution Avenue, NW., Washington, D.C. 20210 during normal business hours or will be mailed to persons who write to the above address.

Dated: May 13, 2002.

Edward A. Tomchick,

Director, Division of Trade Adjustment Assistance.

[FR Doc. 02–12382 Filed 5–16–02; 8:45 am]

BILLING CODE 4510–30–M

DEPARTMENT OF LABOR

Employment and Training Administration

Notice of Determinations Regarding Eligibility To Apply for Worker Adjustment Assistance and NAFTA Transitional Adjustment Assistance

In accordance with section 223 of the Trade Act of 1974, as amended, the Department of Labor herein presents summaries of determinations regarding eligibility to apply for trade adjustment assistance for workers (TA–W) issued during the period of April and May, 2002.

In order for an affirmative determination to be made and a certification of eligibility to apply for worker adjustment assistance to be issued, each of the group eligibility requirements of section 222 of the Act must be met.

(1) That a significant number of proportion of the workers in the workers' firm, or an appropriate subdivision thereof, have become totally or partially separated,

(2) That sales or production, or both, of the firm or subdivision have decreased absolutely, and

(3) that increases of imports of articles like or directly competitive with articles

produced by the firm or appropriate subdivision have contributed importantly to the separations, or threat thereof, and to the absolute decline in sales or production.

Negative Determinations for Worker Adjustment Assistance

In each of the following cases the investigation revealed that criterion (3) has not been met. A survey of customers indicated that increased imports did not contribute importantly to worker separations at the firm.

TA–W–40,029; Jackson Precision Die Casting, Inc., Jackson, MI
TA–W–34,535; Phoenix Gold International, Inc., Portland, OR
TA–W–40,699; AA Precisioneering, Inc., Meadville, PA
TA–W–40,710; Alpha Carb Enterprises, Leechburg, PA
TA–W–40,865; Sonoco Products Co., Industrial Products Div., Lincolnton, NC
TA–W–40,885; O.P. Schuman and Sons, Inc., Warrington, PA
TA–W–40,928; Ramtex, Inc., Ramseur, NC
TA–W–40,985; Bi-Link Florida, Ltd, A Subsidiary of Bi-Link Metal Specialties, Deerfield, FL
TA–W–40,651; The Electron Corp., Blackwell, OK
TA–W–40,429 & A; Onkyo America, In., Columbus, IN and Troy, MI
TA–W–41,123; Aldrich Corp., Greenwood, SC

In the following cases, the investigation revealed that the criteria for eligibility have not been met for the reasons specified.

The workers firm does not produce an article as required for certification under Section 222 of the Trade Act of 1974.

TA–W–41,102; EA.Com, Inc., Charlottesville, VA
TA–W–41,256; The Isfel Co., Inc., New York, NY
TA–W–40,787; GE Capital Modular Space and Tip, Devon, PA
TA–W–39,564; Modine Aftermarket Holdings, Inc., A Div. Of Modine Manufacturing Co., Merced, CA
TA–W–40,741; Leavitt Communications, Inc., Lincolnshire, IL
TA–W–41,209; Federal Pipe and Steel Corp., Blythville, AR

Increased imports did not contribute importantly to worker separations at the firm.

TA–W–40,855 & A; Quebecor World Kingsport, Inc., Kingsport, TN and Kingsport Press Road, Church Hill, TN
TA–W–41,205; Sonoco Products, Inc., Massillon, OH
TA–W–39,025; Talon Automotive Group, Production Stampong, Div., New Baltimore, MI
TA–W–40,018; Trailmobile Trailer, LLC, Liberal, KS
TA–W–40,220; Eagle Knits of Stanfield, Inc., Norwood, NC
TA–W–40,749; Trinity Industries, Plant 200, Longview, TX
TA–W–40,990; Alcon Simmut Technology, Waltham, MA
TA–W–40,919; Sovereign Adhesives, Inc., Formerly Croda Adhesives, Ewing, NJ
TA–W–40,950; Opton, Inc., Newport News, CA

The investigation revealed that criteria (1) has not been met. A significant number or proportion of the workers did not become totally or partially separated from employment as required for certification.

TA–W–41,136; Keystone Powered Metal Co., St. Marys, PA

Affirmative Determinations for Worker Adjustment Assistance

The following certifications have been issued; the date following the company name and location of each determination references the impact date for all workers of such determination.

TA–W–41,283; SHE-America, Inc., Vancouver, WA: April 5, 2001.
TA–W–41,266; Beacon Blankets, Inc., Swannanoa Plant, Swannanoa, NC: April 30, 2002
TA–W–41,236; Kayby Mills of NC, Inc., Trimfit, Inc., Thomasville, NC: October 30, 2000.
TA–W–41,199; Shelby Manufacturing Co., Charleston, MS: February 27, 2001.
TA–W–40,978; Vision Metals, Inc., Michigan Specialty Tube, South Lyon, MI: January 21, 2001.
TA–W–41,155; International Steel Wool Corp., A Subsidiary of F.H. Bonn Co., Springfield, OH: March 25, 2001.
TA–W–41,081; Bacou Dalloz USA, Inc., Dalloz Safety, Reading, PA: February 20, 2001.
TA–W–40,663; Greenwood Mills, Inc., Liberty Manufacturing, Liberty, SC: December 18, 2000.
TA–W–40,696; National Mills, Inc., Dayton, TN: November 16, 2000.
TA–W–39,674; Pennsylvania Steel Technologies, Steelton, PA: July 29, 2001.
TA–W–40,825; Artex International, Inc., West Point, MS: October 16, 2000.
TA–W–40,862; Brother Industries (USA), Inc., Bartlette, TN: October 31, 2000.
TA–W–40,876; Springfield Precision Instruments, Inc., Wood-Ridge, NJ: October 25, 2000.
TA–W–40,910; Stein Steel Mill Services, Inc., Employed at LTV Steel, Inc., Cleveland, OH: December 28, 2000.
TA–W–40,946; KBA North America, Inc., York, PA: January 29, 2001.
TA–W–40,957; Magnolia Garment Corp., Tylertown, MS: January 21, 2001.
TA–W–40,197; Lucent Technologies, Bell Labs Innovations, OKC Works, Oklahoma City, OK: September 26, 2000.
TA–W–40,472; Romart, Inc., Scranton, PA: October 24, 2000.
TA–W–40,392; A.S. Haight and Company, Inc., Cartersville, GA: November 19, 2000.
TA–W–40,339; Cornwall Wood Products, Inc., South Paris, ME: October 31, 2000.
TA–W–40,278; Beverly Coats, Inc., Brooklyn, NY: October 2, 2000.
TA–W–40,511; Lea-Wayne Knitting Mills, Inc., Morristown, TN: November 9, 2000.
TA–W–39,183; The Challenge Machinery Co., Grand Haven, MI: April 17, 2000.
TA–W–41,069; Michigan Magnetics, Inc., Vermontville, MI: February 5, 2001.
TA–W–40,998; Kellwood Co., Summit, MS: January 7, 2001.
TA–W–40,827; Argus International, Inc., Medley, FL: January 7, 2001.
TA–W–40,501 & A; Motorola, Inc., Global Telecom Solutions Sector (GTSS), Formerly Network Solutions Sector (NSS), Schaumburg, IL and Motorola, Inc., Commercial, Government, Industrial Solutions Sector (CGISS), Schaumburg, IL: November 15, 2000.
TA–W–41,188 & A; Landau Uniform, New Albany, MS and Olive Branch, MS: February 18, 2001.
TA–W–41,168 & A: Duplex Novelty Corp., Bronx, NY and New York, NY: January 17, 2001.
TA–W–41,137; ASL-Dallas Plant, Pillowtex Corp., Dallas TX: February 11, 2001.
TA–W–41,074; Isolyser Co., Inc., Microtek Medical, Inc., TR Division, Waynesville, NC: February 4, 2001.
TA–W–41,240; Nortel Networks, Raleigh System House, Raleigh, NC: February 8, 2001.
TA–W–41,237; Garan Manufacturing, Philadelphia, MS: March 8, 2001.
TA–W–211 & A; Eagle-Picher Technologies, LLC, A Division of Eagle-Picher Industries, Grove, OK and Seneca, MO: March 8, 2001.
TA–W–41,192; Graham-Field Health Products, Inc., Bay Shore, NY: February 13, 2001.

TA–W–41,258 & A, B; Weyerhaeuser Co., Western Timberlands Div., Cascade Operations, Snoqualmie, WA, Enumclaw, WA and Rainier, WA: March 1, 2001.

TA–W–41,271 & A; Koppel Steel Corp., Koppel Plant Beaver Falls, PA and Ambridge Plant, Ambridge, PA: March 4, 2001.

TA–W–41,297; Rivoli Mills, Chattanooga, TN: March 8, 2001.

TA–W–41,309 & A; The Morgan Crucible Co., PLC, VAC Magnetics Corp., Ferrite Div., Elizabethtown, KY and Alnico Div., Elizabethtown, KY: March 13, 2001.

TA–W–41,241; Alliant Techsystems, Inc., Alliant Ammunition and Powder Cp/o., Radford, VA: February 14, 2001.

Also, pursuant to Title V of the North American Free Trade Agreement Implementation Act (Pub. L. 103–182) concerning transitional adjustment assistance hereinafter called (NAFTA–TAA) and in accordance with section 250(a), Subchapter D, Chapter 2, Title II, of the Trade Act as amended, the Department of Labor presents summaries of determinations regarding eligibility to apply for NAFTA–TAA issued during the month of March and April, 2001.

In order for an affirmative determination to be made and a certification of eligibility to apply for NAFTA–TAA the following group eligibility requirements of section 250 of the Trade Act must be met:

(1) That a significant number or proportion of the workers in the workers' firm, or an appropriate subdivision thereof, (including workers in any agricultural firm or appropriate subdivision thereof) have become totally or partially separated from employment and either—

(2) That sales or production, or both, of such firm or subdivision have decreased absolutely,

(3) That imports from Mexico or Canada of articles like or directly competitive with articles produced by such firm or subdivision have increased, and that the increases in imports contributed importantly to such workers' separations or threat of separation and to the decline in sales or production of such firm or subdivision; or

(4) That there has been a shift in production by such workers' firm or subdivision to Mexico or Canada of articles like or directly competitive with articles which are produced by the firm or subdivision.

Negative Determinations NAFTA–TAA

In each of the following cases the investigation revealed that criteria (3) and (4) were not met. Imports from Canada or Mexico did not contribute importantly to workers' separations. There was no shift in production from the subject firm to Canada or Mexico during the relevant period.

NAFTA–TAA–05556; Alfa Laval, Inc., Formerly Known as Tri-Clover, Kenosha, WI: All workers engaged in the production of pumps and valves are denied eligibility to apply for NAFTA–TAA under Section 250 of the Trade Act of 1974.

NAFTA–TAA–05926; Jordan Lumber and Supply, Inc., Mt. Gilead, NC

NAFTA–TAA–05951; Solid Wood, Inc., Olympia, WA

NAFTA–TAA–05960; Luwa Bahnson, Inc., Textile Engineering and Equipment Div., Charlotte, NC.

NAFTA–TAA–04714; Talon Automotive Group, Production Stamping Division, New Baltimore, MI

NAFTA–TAA–04785; The Challenge Machinery Co., Grand Haven, MI

NAFTA–TAA–05269; Trailmobile Trailer, LLC, Liberal, KS

NAFTA–TAA–05367; Eagle Knits of Stanfield, Inc., Norwood, NC.

NAFTA–TAA–05480; AA Precisioneering, Inc., Meadville, PA

NAFTA–TAA–05519; Motor Coils Manufacturing, A Div. Of Wabtec Corp., St. Louis, MO.

NAFTA–TAA–05579; A.S. Haight and Co., Inc., Cartersville, GA

NAFTA–TAA–05691; International Paper, Industrial Papers Business—Menasha Facility, Menasha, WI

NAFTA–TAA–05728; Quality Metal Products, Inc., Bessemer City, NC

NAFTA–TAA–06026; Portland Pattern, Inc., Portland, OR

The investigation revealed that the criteria for eligibility have not been met for the reasons specified.

The investigation revealed that workers of the subject firm did not produce an article within the meaning of section 250(a) of the Trade Act, as amended.

NAFTA–TAA–06053; Federal Pipe and Steel Corp., Blythville, AR

NAFTA–TAA–05763; Leavitt Communications, Inc., Lincolnshire, IL

NAFTA–TAA–05989; Specialty Ultravision, Inc., Campbell, CA

Affirmative Determinations NAFTA–TAA

NAFTA–TAA–05961; A.O. Smith Corp., A.O. Smith Electrical Products Co., McMinnville, TN: March 11, 2001.

NAFTA–TAA–05903; Bacou Dalloz USA, Inc., Dalloz Safety, Reading, PA: February 20, 2001.

NAFTA–TAA–05320 & A; Motorola, Inc., Global Telecom Solutions Sector (GTSS), Formerly Network Solution Sector (NSS), Schaumburg, IL and Commercial, Government, Industrial Solutions Sector (CGISS), Schaumburg, IL: September 8, 2000.

NAFTA–TAA–05233; Springs Industries, Inc., Portland, OR: August 20, 2000.

NAFTA–TAA–059857 Alliant Techsystems, Inc., Alliant Ammunition and Power Co., Radford Army Ammunition Plant, Radford, VA: March 4, 2001.

NAFTA–TAA–06046; Mid-Western Machinery Co., Inc., Joplin, MO: April 2, 2001.

NAFTA–TAA–06028; L and A Molding Corp., Lewiston, ME: March 27, 2001.

NAFTA–TAA–05267; Jackson Precision Die Casting, Inc., Jackson, MI: August 31, 2000.

NAFTA–TAA–05483; Hi-Shear Automotive Corp., Torrance, CA: October 22, 2000.

NAFTA–TAA–05500; Romart, Inc., Scranton, PA: October 25, 2000.

NAFTA–TAA–05542; Lea-Wayne Knitting Mills, Inc, Morristown, TN: November 19, 2000.

NAFTA–TAA–05688; Greenwood Mills, Inc., Liberty Manufacturing, Liberty, SC: December 18, 2000.

NAFTA–TAA–05887; Vertiflex Products, Div. of VPI Venture Group, LLC, Irwindale, CA: February 4, 2001.

NAFTA–TAA–05930; Siemens VDO Automotive, Winchester, VA: March 5, 2001.

NAFTA–TAA–05940; Vision Metals, Inc., Michigan Specialty Tube, South Lyon, MI: January 24, 2001.

NAFTA–TAA–06005; Kayby Mills of NC, Inc., Trimfit, Inc., Thomasville, NC: October 30, 2000.

NAFTA–TAA–06014; Camfil Farr, Jonesboro, AR: March 28, 2001.

NAFTA–TAA–06019; Lucent Technologies, Bell Labs Innovations OKC Works, Oklahoma City, OK: October 22, 2000.

I hereby certify that the aforementioned determinations were issued during the month of April and May, 2001. Copies of these determinations are available for inspection in Room C–5311, U.S. Department of Labor, 200 Constitution Avenue, NW., Washington, DC 20210 during normal business hours or will be mailed to persons who write to the above address.

Dated: May 9, 2002.

Edward A. Tomchick,

Director, Division of Trade, Adjustment Assistance.

[FR Doc. 02–12384 Filed 5–16–02; 8:45 am]

BILLING CODE 4510–30–M

DEPARTMENT OF LABOR

Employment and Training Administration

[TA–W–41,197]

3M Corporation, Bedford Park, Argo, Illinois; Notice of Termination of Investigation

Pursuant to section 221 of the Trade Act of 1974, an investigation was initiated on April 1, 2002 in response to a worker petition which was filed on behalf of workers at 3M Corporation, Bedford Park, Argo, Illinois.

An active certification covering the petitioning group of workers remains in effect (TA–W–40,874). Consequently, further investigation in this case would serve no purpose, and the investigation has been terminated.

Signed in Washington, DC, this 30th day of April, 2002.

Linda G. Poole,

Certifying Officer, Division of Trade Adjustment Assistance.

[FR Doc. 02–12395 Filed 5–16–02; 8:45 am]

BILLING CODE 4510–30–M

DEPARTMENT OF LABOR

Employment and Training Administration

[TA–W–41,251]

American Components, Inc., Dandridge, TN; Notice of Termination of Investigation

Pursuant to section 221 of the Trade Act of 1974, an investigation was initiated on April 8, 2002, in response to a petition filed on behalf of all workers at American Component, Inc., Dandridge, Tennessee.

The workers' petition regarding the investigation is invalid. Two of the three petitioners neglected to sign the petition. Consequently, further investigation in this cannot progress, and the investigation has been terminated.

Signed at Washington, DC, this 29th day of April 2002.

Linda G. Poole,

Certifying Officer, Division of Trade Adjustment Assistance.

[FR Doc. 02–12388 Filed 5–16–02; 8:45 am]

BILLING CODE 4510–30–M

DEPARTMENT OF LABOR

Employment and Training Administration

[TA–W–40,852]

ASARCO, Inc. Amarillo Copper Refinery Amarillo, TX; Notice of termination of Investigation

Pursuant to Section 221 of the Trade Act of 1974, an investigation was initiated on February 25, 2002 in response to a petition filed by a company official on behalf of workers at ASARCO, Inc., Amarillo Copper Refinery, Amarillo, Texas. Workers at the subject plant produce refined copper and other metals.

An active certification covering the petitioning group of workers remains in effect (TA–W–40,104B). Consequently, further investigation in this case would serve no purpose, and the investigation has been terminated.

Signed in Washington, DC this 18th day of April, 2002.

Linda G. Poole,

Certifying Officer, Division of Trade Adjustment Assistance.

[FR Doc. 02–12400 Filed 5–16–02; 8:45 am]

BILLING CODE 4510–30–M

DEPARTMENT OF LABOR

Employment and Training Administration

[TA–W–40,482]

Bridgestone/Firestone, Russellville, AR; Notice of Termination of Investigation

Pursuant to section 221 of the Trade Act of 1974, an investigation was initiated on December 21, 2001, in response to a worker petition that was filed by United Steelworkers of America, Local 884 on behalf of workers at Bridgestone/Firestone, located in Russellville, Arkansas.

The investigation revealed that this petition is a copy of the petition filed for the Bridgestone/Firestone workers in Russellville, Arkansas, TA–W–40,309. The petition investigation for TA–W–40,309, resulted in a negative determination that was issued on April 18, 2002. Consequently, further investigation in this case would serve no purpose, and the investigation has been terminated.

Signed in Washington, DC this 25th day of April, 2002.

Linda G. Poole,

Certifying Officer, Division of Trade Adjustment Assistance.

[FR Doc. 02–12389 Filed 5–16–02; 8:45 am]

BILLING CODE 4510–30–M

DEPARTMENT OF LABOR

Employment and Training Administration

[TA–W–41,230]

Eagle-Picher Industries, Seneca, MO; Notice of Termination of Investigation

Pursuant to section 221 of the Trade Act of 1974, an investigation was initiated on April 8, 2002, in response to a worker petition filed on behalf of workers at Eagle-Picher Industries, Seneca, Missouri.

The petitioning group of workers is subject to an ongoing investigation for which a determination has not yet been issued (TA–W–41,211). Consequently, further investigation in this case would serve no purpose, and the investigation has been terminated.

Signed at Washington, DC this 1st day of May, 2002.

Linda G. Poole,

Certifying Officer, Division of Trade Adjustment Assistance.

[FR Doc. 02–12391 Filed 5–16–02; 8:45 am]

BILLING CODE 4510–30–M

DEPARTMENT OF LABOR

Employment and Training Administration

[TA–W–40,599]

Erie Concrete & Steel Supply Co., Erie, PA; Notice of Termination of Investigation

Pursuant to section 221 of the Trade Act of 1974, an investigation was initiated on January 22, 2002, in response to a petition filed by the company on behalf of workers at Erie Concrete & Steel Supply Co., Erie, Pennsylvania.

The petitioner has requested that the petition be withdrawn. Consequently, further investigation in this case would serve no purpose, and the investigation has been terminated.

Signed in Washington, DC this 26th day of April 2002.

Linda G. Poole,

Certifying Officer, Division of Trade Adjustment Assistance.

[FR Doc. 02–12379 Filed 5–16–02; 8:45 am]

BILLING CODE 4510–30–M

DEPARTMENT OF LABOR

Employment and Training Administration

[TA–W–36,804]

Key Manufacturing Company, Inc. Jasper, AL; Notice of Negative Determination on Remand

The United States Court of International Trade (USCIT) granted the Secretary of Labor's motion for a voluntary remand for further investigation in *Former Employees of Key Manufacturing Company, Inc.* v. *Alexis Herman, United States Secretary of Labor*, No. 00–02–00084.

The Department's initial denial of Trade Adjustment Assistance (TAA) for the workers producing wooden furniture components at Key Manufacturing Company, Inc., was based on the finding that criterion (3) of the group eligibility requirements of Section 222 of the Trade Act of 1974, as amended, was not met. The decision was signed on September 30, 1999, and published in the **Federal Register** on November 4, 1999 (64 FR 60230).

The petitioners request for reconsideration of the Department's negative determination for TA–W–36,804, resulted in a Dismissal on Application for Reconsideration, since the application contained no new information which would bear importantly of the Department's determination. The dismissal was issued on January 5, 2000 and published in the **Federal Register** on March 31, 2000 (65 FR 17318).

On remand, the Department contacted the customer(s) of Key Manufacturing Company, Inc., Jasper, Alabama identified by the petitioner to be importing turned furniture parts. The petitioner claims that the customers increased their imports of turned furniture parts.

On remand, the survey indicated that none of the respondents increased their imports of turned furniture parts during the relevant period.

Two of the survey respondents reported that they purchased turned furniture parts from other domestic vendors immediately after the closure of the subject plant during late April 1999. They also reported that they began to import during the January/February 2000 period, well beyond the relevant period.

The third customer, based on data supplied by the petitioner, did not import turnings. The customer purchased all their turnings from the subject firm, changed their product line, which eliminated the need for turnings. That customer attributed their declines in purchases from the subject firm to increased imports of furniture. The import of furniture is not relevant to the products ''like or directly competitive'' with turned furniture parts produced by the subject firm.

Conclusion

After reconsideration on remand, I affirm the original notice of negative determination of eligibility to apply for adjustment assistance for workers and former workers of Key Manufacturing Co. Inc., Jasper, Alabama.

Signed at Washington, DC this 24th day of April 2002.

Edward A. Tomchick,

Director, Division of Trade Adjustment Assistance.

[FR Doc. 02–12401 Filed 5–16–02; 8:45 am]

BILLING CODE 4510–30–M

DEPARTMENT OF LABOR

Employment and Training Administration

[TA–W–40,972]

Kurwood, Inc., Los Angeles, CA; Notice of Termination of Investigation

Pursuant to section 221 of the Trade Act of 1974, an investigation was initiated on March 11, 2002, in response to a worker petition that was filed on behalf of workers at Kurwood, Inc., Los Angeles, California.

The petition lacks the requisite worker signatures. The worker who filed the petition is neither a company official nor a union representative. Furthermore, the worker does not recall filing the petition and does not desire that the investigation move forward.

Consequently further investigation in this case would serve no purpose, and the investigation has been terminated.

Signed in Washington, DC, this 29th day of April, 2002.

Linda G. Poole,

Certifying Officer, Division of Trade Adjustment Assistance.

[FR Doc. 02–12396 Filed 5–16–02; 8:45 am]

BILLING CODE 4510–30–M

DEPARTMENT OF LABOR

Employment and Training Administration

[TA–W–40,835]

Leybold Vacuum USA, Inc., Export, Pennsylvania; Notice of Termination of Investigation

Pursuant to section 221 of the Trade Act of 1974, an investigation was initiated on February 19, 2002 in response to a worker petition which was filed on behalf of workers at Leybold Vacuum USA, Inc., Export, Pennsylvania.

An active investigation covering the petitioning group of workers is already in effect (TA–W–40,609). Consequently, further investigation in this case would serve no purpose, and the investigation has been terminated.

Signed in Washington, DC this 25th day of April, 2002.

Linda G. Poole,

Certifying Officer, Division of Trade Adjustment Assistance.

[FR Doc. 02–12393 Filed 5–16–02; 8:45 am]

BILLING CODE 4510–30–M

DEPARTMENT OF LABOR

Employment and Training Administration

[TA–W–40,726]

Liberty Manufacturing; Liberty, SC; Notice of Termination of Investigation

Pursuant to section 221 of the Trade Act of 1974, an investigation was initiated on April 29, 2002, in response to a petition filed by a company official on behalf of workers at Liberty Manufacturing, Liberty, South Carolina.

An active certification covering the petitioning worker group of workers remains in effect (TA–W–40,663). Consequently, further investigation in this case would serve no purpose and the investigation has been terminated.

Signed in Washington, DC, this 2nd day of May, 2002.

Linda G. Poole,

Certifying Officer, Division of Trade Adjustment Assistance.

[FR Doc. 02–12386 Filed 5–16–02; 8:45 am]

BILLING CODE 4510–30–M

DEPARTMENT OF LABOR

Employment and Training Administration

[Docket No. TA–W–40,575]

Phoenix Finishing Corp. a Division of NRB Industries, Inc. Gaffney, SC; Notice of Investigation

Pursuant to section 221 of the Trade Act of 1974, an investigation was initiated on January 14, 2002 in response to a worker petition which was filed by a company official on behalf of workers at Phoenix Finishing Corporation, a Division of NRB Industries, Inc, Gaffney, South Carolina.

An active investigation covering the petitioning group of workers is already in effect (TA–W–40,432). Consequently, further investigation in this case would serve no purpose, and the investigation has been terminated.

Signed in Washington, DC this 25th day of April, 2002.

Linda G. Poole,

Certifying Officer, Division of Trade Adjustment Assistance.

[FR Doc. 02–12394 Filed 5–16–02; 8:45 am]

BILLING CODE 4510–30–M

DEPARTMENT OF LABOR

Employment and Training Administration

Investigations Regarding Certifications of Eligibility To Apply for Worker Adjustment Assistance

Petitions have been filed with the Secretary of Labor under section 221(a) of the Trade Act of 1974 (''the Act'') and are identified in the Appendix to this notice. Upon receipt of these petitions, the Director of the Division of Trade Adjustment Assistance, Employment and Training Administration, has instituted investigations pursuant to section 221(a) of the Act.

The purpose of each of the investigations is to determine whether the workers are eligible to apply for adjustment assistance under Title II, Chapter 2, of the Act. The investigations will further relate, as appropriate, to the determination of the date on which total or partial separations began or threatened to begin and the subdivision of the firm involved.

The petitioners or any other persons showing a substantial interest in the subject matter of the investigations may request a public hearing, provided such request is filed in writing with the Director, Division of Trade Adjustment Assistance, at the address shown below, not later than May 28, 2002.

Interested persons are invited to submit written comments regarding the subject matter of the investigations to the Director, Division of Trade Adjustment Assistance, at the address shown below, not later than May 28, 2002.

The petitions filed in this case are available for inspection at the office of the Director, Division of Trade Adjustment Assistance, Employment and Training Administration, U.S. Department of Labor, Room C–5311, 200 Constitution Avenue, NW., Washington, DC 20210.

Signed at Washington, DC, this 11th day of March, 2002.

Edward A. Tomchick,

Director, Division of Trade Adjustment Assistance.

APPENDIX

[Petitions Instituted on 03/11/2002]

TA–W	Subject firm (petitioners)	Location	Date of petition	Product(s)
40,952	United Plastic Group (Wkrs)	Pharr, TX	01/31/2002	Plastic Injection Molded Parts.
40,953	R.R. Donnelley and Sons (Wkrs)	Lynchburg, VA	01/16/2002	Pages for Catalogs.
40,954	Coldwell Moser Leather (Co.)	New Albany, IN	01/17/2002	Tanned Leather.
40,955	California Joy (Co.)	Glendale, CA	01/24/2002	Swimwear.
40,956	Bead Industries (Co.)	Bridgeport, CT	02/02/2002	Metal Bead Chain.
40,957	Magnolia Garment (Wkrs)	Tylertown, MS	01/21/2002	Children's Sleepwear.
40,958	Skyjack Manufacturing (Wkrs)	Wathena, KS	10/26/2001	Aerial Scissor Lifts.
40,959	Jester Apparel (Wkrs)	Brooklyn, NY	12/21/2001	Sweaters.
40,960	Alfa Laval, Inc. (Wkrs)	Kenosha, WI	10/18/2001	Fittings.
40,961	Foster Wrecking Yard (Co.)	Stamford, TX	10/22/2001	Scrap Steel.
40,962	Western Power Products (Co.)	Hood River, OR	01/09/2002	Fiberglass Enclosures.
40,963	Credence Systems (Wkrs)	Hillsboro, OR	11/08/2001	Circuit Test Equipment.
40,964	Ultrafem, Inc. (Co.)	Missoula, MT	01/06/2002	Ladies' Sanitary Products.
40,965	L.E. Mason Co. (Co.)	Boston, MA	02/05/2002	Weatherproof Enclosures.
40,966	Dewitt Footwear (Co.)	Dewitt, AR	02/08/2002	Men's Casual Shoes.
40,967	Tip Top Tees (Wkrs)	Lanes, SC	12/28/2001	Tee Shirts.
40,968	Toshiba Ceramics American (Wkrs)	Hillsboro, OR	01/03/2002	Quartz Crucibles.
40,969	Paramount Headwear (Co.)	Bourbon, MO	12/26/2001	Apparel.
40,970	Pleasant Hill (Wkrs)	Adair, OK	07/26/2001	Jackets and Shirts.
40,971	M.J. Soffe Co. (Co.)	Bladenboro, NC	01/30/2002	Fleece Garments.
40,972	Kurwood, Inc. (Co.)	Los Angeles, CA	01/28/2002	Furniture.
40,973	Hawthorn Missouri (Wkrs)	Hermann, MO	01/31/2002	Canvas Tarps.
40,974	XESystems (Co.)	East Rochester, NY	01/30/2002	Marketing & Servicing Document Solutions.
40,975	Converter Concepts (Wkrs)	Pardeeville, WI	01/24/2002	Switching Power Supplies.
40,976	Abitibi Consolidated (IBEW)	Lufkin, TX	01/22/2002	Newsprint and Specialty Paper.
40,977	LaLa Imports (Co.)	El Paso, TX	01/04/2002	Paint Natural Wicker Baskets.
40,978	Vision Metals, Inc. (USWA)	South Lyon, MI	01/21/2002	Carbon Seamless Tubint.
40,979	COE Industries Electric (Wkrs)	Fontana, CA	01/11/2002	Install & Maintenance of Electric Equip.
40,980	Dyna-Craft Industries (Wkrs)	Murrysville, PA	01/20/2002	Stamped Frames.
40,981	Gates Rubber Co. (USWA)	Galesburg, IL	01/11/2002	Rubber Hose, Couplings for Hose.
40,982	Volk Packaging Corp. (Co.)	Biddleford, ME	01/31/2002	Corrugated Box Products.
40,983	Symbol Technologies (Wkrs)	Houston, TX	01/03/2002	Laser Bar Code Scanners.
40,984	Timesavers (IBT)	Crystal, MN	02/05/2002	Speedbelt Sanding Machines.
40,985	B. Link Florida (Wkrs)	Deerfield Beach, FL	01/09/2002	Precision Metal Stampings.
40,986	FDB, Inc. (Co.)	Lincolnton, GA	01/30/2002	Men's and Ladies' Jackets.

APPENDIX—Continued

[Petitions Instituted on 03/11/2002]

TA–W	Subject firm (petitioners)	Location	Date of petition	Product(s)
40,987	Globe Metallurgical (USWA)	Niagara Falls, NY	01/11/2002	Ferrosilicon Alloys.
40,988	Screen Creations (Wkrs)	O'Fallon, MO	01/08/2002	Screen Print Textile Materials.
40,989	California Cedar Products (CO.)	Stockton, CA	01/18/2002	Pencil Slats.
40,990	Alcon Summit Technology (Co.)	Waltham, MA	01/30/2002	Laser Disc.
40,991	Telex Communications (IUE)	Buchanan, MI	01/18/2002	Audio Systems.
40,992	CHF Industries (Wkrs)	Loris, SC	01/29/2002	Bedding and Shower Curtains.
40,993	L and G Manufacturing (UNITE)	Archbald, PA	01/16/2002	Men's Suit and Dress Pants.
40,994	Southwire Machinery (Co.)	Carrollton, GA	01/31/2002	Locomotive Fuel Tanks.
40,995	Bosch Rexroth Industrial (IAMAW)	Sturtevant, WI	01/14/2002	Hydraulic Pumps Valves.
40,996	Kosa (Wkrs)	Spartanburg, SC	01/28/2002	Polyester Fibers.
40,997	Kraft Foods (Co.)	Holland, MI	01/18/2002	Hard Candy and Mints.
40,998	Kellwood Company (Wkrs)	Summit, MS	01/07/2002	Swimwear, and Activewear.
40,999	Cleere Drilling Co. (Wkrs)	San Angelo, TX	01/03/2002	Gas Well Drilling.
41,000	Advanced Services (Wkrs)	Memphis, TN	01/08/2002	Problem Call Center—Medical Equipment.
41,001	Oxford Automotive (Co.)	Oscoda, MI	01/10/2002	Automotive Metal Stampings.
41,002	Flextronics Enclosures (Co.)	Kingston, PA	01/11/2000	Electronic Enclosures.
41,003	Drexel Heritage Furnish (Co.)	Drexel, NC	01/18/2002	Residential Furniture.
41,004	Glen Raven (Wkrs)	Burnsville, NC	01/11/2002	Textiles.
41,005	F.L. and J.C. Codman (Wkrs)	Rockland, MA	01/31/2002	Buffing Wheels.
41,006	Schlumberger Wireline (Wkrs)	Williston, ND	01/28/2002	Wireline Logs on Oil Wells.
41,007	Emerson Appliance Motors (Co.)	Oxford, MS	01/08/2002	Appliance Motors.
41,008	Mars Footwear (Wkrs)	Elizabethtown, PA	01/20/2002	Plastic Washable Slippers.
41,009	Washington Frontier Juice (Co.)	Prosser, WA	01/31/2002	Juice Concentrates.
41,010	Dupont Beaumont Works (Co.)	Beaumont, TX	01/15/2002	Industrial Ammonia.
41,011	Imaginknit, Inc. (Co.)	Brooklyn, NY	01/16/2002	Knit Fabrics.
41,012	Sensormatic Electronics (Wkrs)	Boca Raton, FL	01/25/2002	Security Tags, Cameras.
41,013	Chelsea Coat (Wkrs)	Lynbrook, NY	02/15/2002	Coats, Suits, Ladies'.
41,014	Exabyte Corporation (Co.)	Boulder, CO	02/22/2002	Computer Tape Drives.
41,015	Blairsville Factory (Co.)	Blairsville, GA	02/14/2002	Raw Materials.
41,016	Schott Corporation (Co.)	Minneota, MN	02/14/2002	Transformers—Telecommunications
41,017	Mason Shoe Manufacturing (UFCW)	Chippewa Falls, WI	02/17/2002	Footwear.
41,018	Lucent Technologies (Wkrs)	Eugene, OR	02/15/2002	Switches—Install, Upgrades, Maintain.
41,019	Sims Manufacturing Co. (Co.)	Rutland, MA	02/19/2002	Tractor Cabs.
41,020	Phelps Dodge Hidaigo (Co.)	Playas, NM	02/13/2002	Copper Smelting.
41,021	Kryptonite Corporation (Co.)	Canton, MA	02/20/2002	Bicycle and Motorcycle Locks.
41,022	DT Magnetics, Inc. (Wkrs)	Knightdale, NC	02/18/2002	Transformers.
41,023	Jabil Circuit (Wkrs)	Meridian, ID	01/30/2002	Circuit Boards.
41,024	Whisper Jet (Wkrs)	Sanford, FL	01/25/2002	Helicopter Services.
41,025	Bombardier Transportation (Wkrs)	Pittsburgh, PA	02/05/2002	Transit Vehicles.
41,026	PCS Phosphate (Co.)	Aurora, NC	01/24/2002	Diamonimum Phosphate, Phosphoric Acid.
41,027	Centurion Wireless (Wkrs)	Westminster, CO	01/15/2002	Cellular Handsets, Two-Way Radios.
41,028	Anne Klein for Kaspar ASL (Wkrs)	New York, NY	01/31/2002	Dresses, Suits and Coats.
41,029	Precision Rebuilding (Wkrs)	Reading, PA	01/14/2002	Machine Rebuilding.
41,030	LTV Steel Corp (USWA)	Lorain, OH	01/10/2002	Cold Rolled Sheet Steel.
41,031	Great American Knitting (Co.)	Bally, PA	01/16/2002	Knit Socks.
41,032	Bard Manufacturing (Wkrs)	Bryan, OH	01/20/2002	Heating and Air Conditioning Coils.
41,033	Accuride (Wkrs)	Columbia, TN	01/17/2002	Steel Wheel—Ford Motor.
41,034	American Mold & Engineer (Wkrs)	Fridley, MN	01/18/2002	Injection Molds.
41,035	Imerys Pigments (Wkrs)	Dry Branch, GA	11/27/2002	Pigments.

[FR Doc. 02–12383 Filed 5–16–02; 8:45 am]

BILLING CODE 4510–30–M

DEPARTMENT OF LABOR

Employment and Training Administration

Investigations Regarding Certifications of Eligibility To Apply for Worker Adjustment Assistance

Petitions have been filed with the Secretary of Labor under section 221 (a) of the Trade Act of 1974 (''the Act'') and are identified in the Appendix to this notice. Upon receipt of these petitions, the Director of the Division of Trade Adjustment Assistance, Employment and Training Administration, has instituted investigations pursuant to section 221 (a) of the Act.

The purpose of each of the investigations is to determine whether the workers are eligible to apply for adjustment assistance under Title II, Chapter 2, of the Act. The investigations will further relate, as appropriate, to the determination of the date on which total or partial separations began or threatened to begin and the subdivision of the firm involved.

The petitioners or any other persons showing a substantial interest in the subject matter of the investigations may request a public hearing, provided such request is filed in writing with the Director, Division of Trade Adjustment Assistance, at the address shown below, not later than May 28, 2002.

Interested person are invited to submit written comments regarding the subject matter of the investigations to the Director, Division of Trade Adjustment Assistance, at the address shown below, not later than May 28, 2002.

The petitions filed in this case are available for inspection at the Office of the Director, Division of Trade Adjustment Assistance, Employment and Training Administration, U.S. Department of Labor, Room C–5311, 200 Constitution Avenue, NW., Washington, DC 20210.

Signed at Washington, DC, this 18th day of March, 2002.

Edward A. Tomchick,

Director, Division of Trade Adjustment Assistance.

APPENDIX

[Petitions Instituted on 03/18/2002]

TA–W	Subject firm (petitioners)	Location	Date of petition	Product(s)
41,036	Wiggins Lumber Co. (Wrks)	Wiggins, MS	11/16/2001	Pine lumber.
41,037	Devant, Ltd (Comp)	Monroe, NC	02/19/2002	Woven towels.
41,038	Murray, Inc. (Comp)	McKenzie, TN	02/07/2002	Mowers.
41,039	Carboloy, Inc (Comp)	Lenoir City, TN	01/28/2002	Mowers.
41,040	Chambersburg Engineering (Wrks)	Chambersburg, PA	01/29/2001	Heavy Capital equipment.
41,041	United Central Industrial (Comp)	Bassett, VA	01/15/2002	Cutting and milling tools for furniture.
41,042	Partridge River Inc. (Wrks)	Hoyt Lakes, MN	01/28/2002	Hardwood.
41,043	Champion Parts, Inc. (IBEW)	Beech Creek, PA	01/28/2002	Carburators.
41,044	Spectra Products/Custom (Comp)	Grand Haven, MI	02/22/2002	Fabricated Wood and Metal Parts.
41,045	Modine Manufacturing, Inc (Comp)	LaPorte, IN	02/27/2002	Radiators.
41,046	STS Apparel (Wrks)	Hialeah, FL	01/12/2002	Tee Shirts.
41,047	C.G. Bretting Mfg. Corp. (IAMAW)	Ashland, WI	02/14/2002	Paper Folding Machines.
41,048	Grede Pryor Foundry (USWA)	Pryor, OK	01/26/2002	Ductile Iron Castings.
41,049	Hale Products, Inc. (Comp)	St. Joseph, TN	01/31/2002	Portable Fire Pump.
41,050	Quality Components (Wrks)	Ridgway, PA	02/11/2002	Coils for Winding Forms.
41,051	West Point Foundry (Comp)	West Point, GA	02/01/2002	Capital Equipment—Textile Machinery.
41,052	Steel Valley Crane Serv. (Comp)	Canfield, OH	02/08/2002	Provide Engineering Services—Cranes.
41,053	Prime Manufacturing (IAM)	Oak Creek, WI	02/06/2002	Locomotive Accessories.
41,054	Trinity Industries, Inc (Wrks)	Springfield, MO	02/05/2002	Complete Railcars and Underframes.
41,055	Portex, Inc. (Wrks)	Ft. Myers, FL	02/07/2002	Disposable Medical Supplies.
41,056	LTV Tubular Products (USWA)	Youngstown, OH	02/08/2002	Weld Line Pipe & Standard Pipe.
41,057	Ingersoil CM Systems, Inc (Comp)	Midland, MI	02/08/2002	Machine Tools: Crankshaft.
41,058	Elswier Science (Wrks)	Philadelphia, PA	02/01/2002	Publish Medical Books.
41,059	Evy of California (Wrks)	Bakersfield, CA	01/10/2002	Children's Apparel.
41,060	Brooks Instruments (Wrks)	Hatfield, PA	02/07/2002	Sensors for Flow Meters.
41,061	Jeld-Wen of White Swan (Comp)	White Swan, WA	02/06/2002	Pine Cutstock for Windows.
41,062	Palmetto Loom Reed Co (Comp)	Greenville, SC	02/05/2002	Loom Reeds.
41,063	Lakemont Mfg Co., Inc. (Comp)	Lakemont, GA	01/24/2002	Ladies' Pants.
41,064	Ocean State Finishing Co (Wrks)	Woonsocket, RI	01/28/2002	Textile Dye and Finishing.
41,065	Wabash National (Wrks)	Huntsville, TN	02/14/2002	Flatbed Trailers.
41,066	Twin Rivers Textile (Wrks)	Schenectady, NY	02/06/2002	Printing and Finishing Textiles.
41,067	SCP Global Technologies (Wrks)	Boise, ID	02/01/2002	Semi Conductor Equipment.
41,068	Ansewn Footwear (Comp)	Bangor, ME	02/04/2002	Shoes and Belts.
41,069	Michigan Magnetics, Inc (Comp)	Vermontville, MI	02/05/2002	Magnetics.
41,070	Cali Sportswear Co., Inc (UNITE)	Pen Argyl, PA	02/05/2002	Knit Slacks.
41,071	Tyco International Ltd (Comp)	Arab, AL	01/29/2002	Electromechanical & Electronic Switches.
41,072	Fourth, Inc. (Comp)	Charlotte, NC	01/29/2002	Knitted Fabric for Apparel.
41,073	Vishay Dale Electronics (Comp)	Norfolk, NE	02/07/2002	Resistors.
41,074	Microtek Medical/Triad (Wrks)	Waynesville, NC	02/04/2002	Disposable Surgical Drapes.
41,075	Altec Industries, Inc (Wrks)	Plains, PA	02/07/2002	Powerline Trucks.
41,076	Clarion Sintered Metals (Wrks)	Ridgway, PA	02/08/2002	Powdered Metal Parts—Automotive.
41,077	Maloney Tool and Mold (Comp)	Meadville, PA	02/04/2002	Injection Molds.
41,078	Thomson Consumer Electron (Wrks)	Indianapolis, IN	02/01/2002	Automatic Test Equipment.
41,079	Exide Technologies (Comp)	Florence, MS	02/04/2002	Automative Batteries.
41,080	Bacou Dalloz USA (Comp)	Snow Hill, NC	02/20/2002	Personal Respiratory Protective Equip.
41,081	Bacou Dalloz USA, Inc. (Comp)	Reading, PA	02/20/2002	Personal Respiratory Protective Equip.
41,082	Bacou-Dalloz (Comp)	Lakeland, FL	02/20/2002	Eye Protection for Laser Systems.
41,083	Ellery Homestyles LLC (Wrks)	Pinebluff, NC	02/14/2002	Distribute Window Curtains.
41,084	Milady Bridals, Inc. (UNITE)	Union City, NJ	02/14/2002	Bridal Gowns.
41,085	BBI Enterprises, LP (UAW)	Alpena, MI	02/14/2002	Fiberglass Insulators.
41,086	Abbott Laboratories (Comp)	Laurinburg, NC	02/18/2002	Medical Equip/(IV) Units, Surgical Kits).
41,087	Holoplace Corp (Wrks)	Pataskaia, OH	02/01/2002	Ballasts—Lamp Fixtures.
41,088	Crompton and Knowles (Wrks)	Reading, PA	02/08/2002	Textile and Specialty Dyes, Food Color.
41,089	Weavexx (Wrks)	Greeneville, TN	02/10/2002	Forming Fabrics for Paper Machines.
41,090	Regal Originals, Inc. (Comp)	New York, NY	02/05/2002	Ladies' Apparel.
41,091	Halliburton Energy (Comp)	Tucson, AZ	02/21/2002	Oil and Gas.
41,092	Brown and Sharpe/Standard (IAM)	Poughkeepsie, NY	01/11/2002	Precision Measuring Instruments.
41,093	Greenwood Mills, Durst (Comp)	Greenwood, SC	12/18/2002	Fabrics.
41,094	STMicroelectronics, Inc (Comp)	San Diego, CA	02/28/2002	Integrated Circuits.
41,095	Woolrich, Inc (Comp)	Woolrich, PA	02/27/2002	Apparel Fabrics.
41,096	Greystar Corp (Wrks)	Houston, TX	12/05/2001	Provide Oil Field Services.
41,097	Tillmann Tool and Die (Wrks)	Breckenridge, MN	12/07/2001	Plastic Injection Molds, Dies and Jigs.

APPENDIX—Continued

[Petitions Instituted on 03/18/2002]

TA–W	Subject firm (petitioners)	Location	Date of petition	Product(s)
41,098	Marathon Electric (Wrks)	Wausau, WI	02/13/2002	Electric Motors and Generators.
41,099	Olamon Industries (Comp.)	Old Town, ME	03/08/2002	Audio Cassette Cases.
41,100	Russell Yarn—Alex City (Comp.)	Alexander City, AL	02/02/2002	Spin Yarn.
41,101	Black and Decker National (Comp)	Nashville, TN	02/08/2002	Reconditioned Power Tools.

[FR Doc. 02–12385 Filed 5–16–02; 8:45 am]

BILLING CODE 4510–30–M

DEPARTMENT OF LABOR

Employment and Training Administration

Labor Certification Process for the Temporary Employment of Aliens in Agriculture and Logging in the United States: 2002 Adverse Effect Wage Rates, Allowable Charges for Agricultural and Logging Workers' Meals, and Maximum Travel Subsistence Reimbursement

AGENCY: Employment and Training Administration, Labor.

ACTION: Notice of adverse effect wage rates (AEWRs), allowable charges for meals, and maximum travel subsistence reimbursement for 2002.

SUMMARY: The Employment and Training Administration (ETA), announces 2002 adverse effect wage rates (AEWRs) for employers seeking nonimmigrant alien (H–2A) workers for temporary or seasonal agricultural labor or services, the allowable charges employers seeking nonimmigrant alien workers for temporary or seasonal agricultural labor or services or logging work may levy upon their workers when they provide three meals per day, and the maximum travel subsistence reimbursement which a worker with receipts may claim in 2002.

AEWRs are the minimum wage rates which the Department of Labor has determined must be offered and paid to U.S. and alien workers by employers of nonimmigrant alien agricultural workers (H–2A visaholders). AEWRs are established to prevent the employment of these aliens from adversely affecting wages of similarly employed U.S. workers.

The Administrator also announces the new rates which covered agricultural and logging employers may charge their workers for three daily meals.

Under specified conditions, workers are entitled to reimbursement for travel subsistence expense. The minimum reimbursement is the charge for three daily meals as discussed above. The Administrator here announces the current maximum reimbursement for workers with receipts.

EFFECTIVE DATE: May 17, 2002.

FOR FURTHER INFORMATION CONTACT: Mrs. Grace A. Kilbane, Administrator, Office of Workforce Security, U.S. Department of Labor, Room S–4231, 200 Constitution Avenue, NW., Washington, DC 20210. Telephone: 202–693–3200 (this is not a toll-free number).

SUPPLEMENTARY INFORMATION: The Attorney General may not approve an employer's petition for admission of temporary alien agricultural (H–2A) workers to perform agricultural labor or services of a temporary or seasonal nature in the United States unless the petitioner has applied to the Department of Labor (DOL) for an H–2A labor certification. The labor certification must show that: (1) There are not sufficient U.S. workers who are able, willing, and qualified and who will be available at the time and place needed to perform the labor or services involved in the petition; and (2) the employment of the alien in such labor or services will not adversely affect the wages and working conditions of workers in the United States similarly employed. 8 U.S.C. 1101(a)(15)(H)(ii)(a), 1184(c), and 1188.

DOL's regulations for the H–2A program require that covered employers offer and pay their U.S. and H–2A workers no less than the applicable hourly adverse effect wage rate (AEWR). 20 CFR 655.102(b)(9); see also 20 CFR 655.107. Reference should be made to the preamble to the July 5, 1989, final rule (54 FR 28037), which explains in great depth the purpose and history of AEWRs, DOL's discretion in setting AEWRs, and the AEWR computation methodology at 20 CFR 655.107(a). See also 52 FR 20496, 20502–20505 (June 1, 1987).

A. Adverse Effect Wage Rates (AEWRs) for 2002

Adverse effect wage rates (AEWRs) are the minimum wage rates which DOL has determined must be offered and paid to U.S. and alien workers by employers of nonimmigrant (H–2A) agricultural workers. DOL emphasizes, however, that such employers must pay the highest of the AEWR, the applicable prevailing wage or the statutory minimum wage, as specified in the regulations. 20 CFR 655.102(b)(9). Except as otherwise provided in 20 CFR part 655, subpart B, the regionwide AEWR for all agricultural employment (except those occupations deemed inappropriate under the special circumstances provisions of 20 CFR 655.93) for which temporary alien agricultural labor (H–2A) certification is being sought, is equal to the annual weighted average hourly wage rate for field and livestock workers (combined) for the region as published annually by the U.S. Department of Agriculture (USDA does not provide data on Alaska). 20 CFR 655.107(a).

The regulation at 20 CFR 655.107(a) requires the Administrator, Office of Workforce Security, to publish USDA field and livestock worker (combined) wage data as AEWRs in a **Federal Register** notice. Accordingly, the 2002 AEWRs for work performed on or after the effective date of this notice, are set forth in the table below:

TABLE—2002 ADVERSE EFFECT WAGE RATES (AEWRS)

State	2002 AEWR
Alabama	$7.28
Arizona	7.12
Arkansas	6.77
California	8.02
Colorado	7.62
Connecticut	7.94
Delaware	7.46
Florida	7.69
Georgia	7.28
Hawaii	9.25
Idaho	7.43
Illinois	8.38
Indiana	8.38
Iowa	8.33
Kansas	8.24
Kentucky	7.07
Louisiana	6.77
Maine	7.94
Maryland	7.46
Massachusetts	7.94
Michigan	8.57
Minnesota	8.57

TABLE—2002 ADVERSE EFFECT WAGE RATES (AEWRs)—Continued

State	2002 AEWR
Mississippi	6.77
Missouri	8.33
Montana	7.43
Nebraska	8.24
Nevada	7.62
New Hampshire	7.94
New Jersey	7.46
New Mexico	7.12
New York	7.94
North Carolina	7.53
North Dakota	8.24
Ohio	8.38
Oklahoma	7.28
Oregon	8.60
Pennsylvania	7.46
Rhode Island	7.94
South Carolina	7.28
South Dakota	8.24
Tennessee	7.07
Texas	7.28
Utah	7.62
Vermont	7.94
Virginia	7.53
Washington	8.60
West Virginia	7.07
Wisconsin	8.57
Wyoming	7.43

B. Allowable Meal Charges

Among the minimum benefits and working conditions which DOL requires employers to offer their alien and U.S. workers in their applications for temporary logging and H–2A agricultural labor certification is the provision of three meals per day or free and convenient cooking and kitchen facilities. 20 CFR 655.102(b)(4) and 655.202(b)(4). Where the employer provides meals, the job offer must state the charge, if any, to the worker for meals.

DOL has published at 20 CFR 655.102(b)(4) and 655.111(a) the methodology for determining the maximum amounts covered H–2A agricultural employers may charge their U.S. and foreign workers for meals. The same methodology is applied at 20 CFR 655.202(b)(4) and 655.211(a) to covered H–2 logging employers. These rules provide for annual adjustments of the previous year's allowable charges based upon Consumer Price Index (CPI) data.

Each year the maximum charges allowed by 20 CFR 655.102(b)(4) and 655.202(b)(4) are changed by the same percentage as the twelve-month percent change in the CPI for all Urban Consumers for Food (CPI–U for Food) between December of the year just past and December of the year prior to that. Those regulations and 20 CFR 655.111(a) and 655.211(a) provide that the appropriate Regional Administrator (RA), Employment and Training Administration, may permit an employer to charge workers no more than a higher maximum amount for providing them with three meals a day, if justified and sufficiently documented. Each year, the higher maximum amounts permitted by 20 CFR 655.111(a) and 655.211(a) are changed by the same percentage as the twelve-month percent change in the CPI–U for Food between December of the year just past and December of the year prior to that. The regulations require the Administrator, Office of Workforce Security, to make the annual adjustments and to cause a notice to be published in the **Federal Register** each calendar year, announcing annual adjustments in allowable charges that may be made by covered agricultural and logging employers for providing three meals daily to their U.S. and alien workers. The 2001 rates were published in a notice on August 2, 2001 at 66 FR 40298.

DOL has determined the percentage change between December of 2000 and December of 2001 for the CPI–U for Food was 3.2 percent.

Accordingly, the maximum allowable charges under 20 CFR 655.102(b)(4), 655.202(b)(4), 655.111, and 655.211 were adjusted using this percentage change, and the new permissible charges for 2002 are as follows: (1) For 20 CFR 655.102(b)(4) and 655.202(b)(4), the charge, if any, shall be no more than $8.44 per day, unless the RA has approved a higher charge pursuant to 20 CFR 655.111 or 655.211(b); for 20 CFR 655.111 and 655.211, the RA may permit an employer to charge workers up to $10.45 per day for providing them with three meals per day, if the employer justifies the charge and submits to the RA the documentation required to support the higher charge.

C. Maximum Travel Subsistence Expense

The regulations at 20 CFR 655.102(b)(5) establish that the minimum daily subsistence expense related to travel expenses, for which a worker is entitled to reimbursement, is the employer's daily charge for three meals or, if the employer makes no charge, the amount permitted under 20 CFR 655.104(b)(4). The regulation is silent about the maximum amount to which a qualifying worker is entitled.

The Department, in Field Memorandum 42–94, established that the maximum is the meals component of the standard CONUS (continental United States) per diem rate established by the General Services Administration (GSA) and published at 41 CFR Ch. 301. The CONUS meal component is now $30.00 per day.

Workers who qualify for travel reimbursement are entitled to reimbursement up to the CONUS meal rate for related subsistence when they provide receipts. In determining the appropriate amount of subsistence reimbursement, the employer may use the GSA system under which a traveler qualifies for meal expense reimbursement per quarter of a day. Thus, a worker whose travel occurred during two quarters of a day is entitled, with receipts, to a maximum reimbursement of $15.00.

If a worker has no receipts, the employer is not obligated to reimburse above the minimum stated at 20 CFR 655.102(b)(4) as specified above.

Signed at Washington, DC, this 14th day of May, 2002.

Grace A. Kilbane,

Administrator, Office of Workforce Security.

[FR Doc. 02–12376 Filed 5–16–02; 8:45 am]

BILLING CODE 4510–30–P

DEPARTMENT OF LABOR

Employment And Training Administration

Wagner-Peyser Act Final Planning Allotments for Program Year (PY) 2002

AGENCY: Employment and Training Administration, Labor.

ACTION: Notice.

SUMMARY: This notice announces the final planning allotments for Program Year (PY) 2002 (July 1, 2002 through June 30, 2003) for basic labor exchange activities provided under the Wagner-Peyser Act.

FOR FURTHER INFORMATION CONTACT: Timothy S. Felegie, Office of Workforce Security, 200 Constitution Avenue NW., Room S–4231, Washington, DC 20210. Telephone: (202) 693–2934 (this is not a toll-free number).

SUPPLEMENTARY INFORMATION: In accordance with section 6(b)(5) of the Wagner-Peyser Act, 29 U.S.C. 49e(b)(5), the Employment and Training Administration is publishing final planning allotments for each State for Program Year (PY) 2002 (July 1, 2002, through June 30, 2003). Preliminary planning estimates were provided to each State on March 8, 2002. The Secretary of Labor distributes funds in accordance with formula criteria established in section 6(a) and (b) of the Wagner-Peyser Act. The Secretary uses Civilian labor force (CLF) and unemployment data for Calendar Year 2001 to make the formula calculations.

The total amount of funds currently available for distribution is $761,735,000. The Secretary may set aside up to three percent (3%) of the total available funds to assure that each State will have sufficient resources to maintain statewide employment services, as required by section 6(b)(4) of the Act, 29 U.S.C. 49e(b)(4). In accordance with this provision, the Secretary has set aside $22,372,050 for administrative formula allocation. These funds are included in the total planning allotment. The Secretary distributes the funds that are set aside in two steps to States that have lost in relative share of resources from the prior year. In Step One, States that have a CLF below one million and are below the median CLF density are maintained at 100 percent of their relative share of prior year resources.

The Secretary distributes the remainder in Step Two to all other States losing their relative share from the prior year, but which do not meet the size and density criteria for Step One. Postage costs incurred by States during the conduct of employment service (ES) activities are billed directly to the Department of Labor by the U.S. Postal Service. The total final planning allotment reflects $16,000,000, or 2.1 percent of the total amount available, withheld from distribution to finance postage costs associated with the conduct of ES business. Under section 7(b) of the Act, 29 U.S.C 49f(b), ten percent of the total sums allotted to each State shall be reserved for use by the Governor to provide performance incentives for public ES offices and programs; services for groups with special needs; and for the extra costs of exemplary models for delivering job services.

Differences between preliminary planning estimates and final planning allotments are caused by the use of Calendar Year 2001 data as opposed to the earlier data (12 months ending September 2001) used for preliminary planning estimates.

Signed at Washington, DC, this 8th day of May, 2002.

Emily Stover DeRocco,

Assistant Secretary for Employment and Training.

Appendix

BILLING CODE 4510–30–P

Employment and Training Administration

Employment Service (Wagner-Peyser)
Final PY 2002 Allotments to States

State	Basic Formula	3% Distribution Step 1*	3% Distribution Step 2**	3% Distribution Total	Total Allotment
Alabama	$10,746,239	$0	$145,242	$145,242	$10,891,481
Alaska	7,076,435	1,030,060	0	1,030,060	8,106,495
Arizona	11,580,322	0	46,023	46,023	11,626,345
Arkansas	6,053,987	0	201,864	201,864	6,255,851
California	86,962,894	0	1,537,408	1,537,408	88,500,302
Colorado	10,253,400	0	48,456	48,456	10,301,856
Connecticut	7,424,734	0	607,272	607,272	8,032,006
Delaware	2,020,326	0	62,642	62,642	2,082,968
District of Columbia	2,960,932	0	294,010	294,010	3,254,942
Florida	36,932,996	0	0	0	36,932,996
Georgia	18,848,169	0	593,664	593,664	19,441,833
Hawaii	2,891,240	0	224,643	224,643	3,115,883
Idaho	5,895,930	858,223	0	858,223	6,754,153
Illinois	31,918,188	0	54,571	54,571	31,972,759
Indiana	14,560,124	0	0	0	14,560,124
Iowa	6,892,164	0	60,535	60,535	6,952,699
Kansas	6,432,428	0	163,254	163,254	6,595,682
Kentucky	9,949,880	0	0	0	9,949,880
Louisiana	10,699,875	0	256,559	256,559	10,956,434
Maine	3,506,254	510,377	0	510,377	4,016,631
Maryland	13,019,000	0	467,099	467,099	13,486,099
Massachusetts	14,623,307	0	478,464	478,464	15,101,771
Michigan	25,855,187	0	0	0	25,855,187
Minnesota	12,556,225	0	0	0	12,556,225
Mississippi	6,569,999	0	504,190	504,190	7,074,189
Missouri	14,247,515	0	0	0	14,247,515
Montana	4,818,185	701,344	0	701,344	5,519,529
Nebraska	5,790,511	842,878	0	842,878	6,633,389
Nevada	5,129,043	0	161,344	161,344	5,290,387
New Hampshire	3,035,822	0	0	0	3,035,822
New Jersey	19,350,357	0	1,214,115	1,214,115	20,564,472
New Mexico	5,406,850	787,032	0	787,032	6,193,882
New York	42,828,509	0	3,034,927	3,034,927	45,863,436
North Carolina	20,275,400	0	0	0	20,275,400
North Dakota	4,906,354	714,178	0	714,178	5,620,532
Ohio	27,290,279	0	692,922	692,922	27,983,201
Oklahoma	7,494,537	0	430,517	430,517	7,925,054
Oregon	9,586,808	0	0	0	9,586,808
Pennsylvania	29,172,592	0	650,027	650,027	29,822,619
Puerto Rico	9,099,534	0	838,766	838,766	9,938,300
Rhode Island	2,417,187	0	120,684	120,684	2,537,871
South Carolina	9,821,032	0	0	0	9,821,032
South Dakota	4,534,598	660,065	0	660,065	5,194,663
Tennessee	13,297,360	0	287,922	287,922	13,585,282
Texas	50,698,155	0	546,595	546,595	51,244,750
Utah	8,917,588	0	885,485	885,485	9,803,073
Vermont	2,124,265	309,212	0	309,212	2,433,477
Virginia	16,111,056	0	0	0	16,111,056
Washington	16,059,602	0	81,861	81,861	16,141,463
West Virginia	5,190,295	755,510	0	755,510	5,945,805
Wisconsin	14,193,276	0	0	0	14,193,276
Wyoming	3,518,162	512,110	0	512,110	4,030,272
FORMULA TOTAL	**721,545,107**	**7,680,989**	**14,691,061**	**22,372,050**	**743,917,157**
Guam	348,947	0	0	0	348,947
Virgin Islands	1,468,896	0	0	0	1,468,896
Indicia Postage	16,000,000	0	0	0	16,000,000
NATIONAL TOTAL	**739,362,950**	**7,680,989**	**14,691,061**	**22,372,050**	**761,735,000**

*Funds are allocated to the 11 States whose relative share decreased from PY 2001 to the PY 2002 basic formula amount and which have a Civilian Labor Force (CLF) below one million and are below the median CLF density. These States are held harmless at 100% of their PY 2001 relative share.

** The balance of the 3% funds are distributed to the remaining 29 States losing in relative share from PY 2001 to their PY 2002 total allotment amount.

U. S. Department of Labor
Employment and Training Administration

Employment Service (Wagner-Peyser)

PY 2001 Final vs PY 2002 Final Allotments

	Final PY 2001	Final PY 2002	Difference	% Change
Total	$761,735,000	$761,735,000	$0	0.00%
Alabama	10,959,154	10,891,481	-67,673	-0.62%
Alaska	8,106,495	8,106,495	0	0.00%
Arizona	11,647,788	11,626,345	-21,443	-0.18%
Arkansas	6,349,907	6,255,851	-94,056	-1.48%
California	89,216,633	88,500,302	-716,331	-0.80%
Colorado	10,324,433	10,301,856	-22,577	-0.22%
Connecticut	8,314,954	8,032,006	-282,948	-3.40%
Delaware	2,082,968	2,082,968	0	0.00%
District of Columbia	3,391,931	3,254,942	-136,989	-4.04%
Florida	35,254,594	36,932,996	1,678,402	4.76%
Georgia	19,718,441	19,441,833	-276,608	-1.40%
Hawaii	3,220,552	3,115,883	-104,669	-3.25%
Idaho	6,754,153	6,754,153	0	0.00%
Illinois	31,998,185	31,972,759	-25,426	-0.08%
Indiana	14,316,804	14,560,124	243,320	1.70%
Iowa	6,980,905	6,952,699	-28,206	-0.40%
Kansas	6,671,747	6,595,682	-76,065	-1.14%
Kentucky	9,820,530	9,949,880	129,350	1.32%
Louisiana	11,075,973	10,956,434	-119,539	-1.08%
Maine	4,016,631	4,016,631	0	0.00%
Maryland	13,703,736	13,486,099	-217,637	-1.59%
Massachusetts	15,324,703	15,101,771	-222,932	-1.45%
Michigan	24,357,510	25,855,187	1,497,677	6.15%
Minnesota	12,471,659	12,556,225	84,566	0.68%
Mississippi	7,309,108	7,074,189	-234,919	-3.21%
Missouri	13,680,091	14,247,515	567,424	4.15%
Montana	5,519,529	5,519,529	0	0.00%
Nebraska	6,633,389	6,633,389	0	0.00%
Nevada	5,365,563	5,290,387	-75,176	-1.40%
New Hampshire	2,993,664	3,035,822	42,158	1.41%
New Jersey	21,130,170	20,564,472	-565,698	-2.68%
New Mexico	6,193,882	6,193,882	0	0.00%
New York	47,277,511	45,863,436	-1,414,075	-2.99%
North Carolina	18,608,828	20,275,400	1,666,572	8.96%
North Dakota	5,620,532	5,620,532	0	0.00%
Ohio	28,306,057	27,983,201	-322,856	-1.14%
Oklahoma	8,125,646	7,925,054	-200,592	-2.47%
Oregon	9,557,836	9,586,808	28,972	0.30%
Pennsylvania	30,125,489	29,822,619	-302,870	-1.01%
Puerto Rico	10,329,110	9,938,300	-390,810	-3.78%
Rhode Island	2,594,102	2,537,871	-56,231	-2.17%
South Carolina	9,751,496	9,821,032	69,536	0.71%
South Dakota	5,194,663	5,194,663	0	0.00%
Tennessee	13,719,435	13,585,282	-134,153	-0.98%
Texas	51,499,427	51,244,750	-254,677	-0.49%
Utah	10,215,650	9,803,073	-412,577	-4.04%
Vermont	2,433,477	2,433,477	0	0.00%
Virginia	15,820,479	16,111,056	290,577	1.84%
Washington	16,179,605	16,141,463	-38,142	-0.24%
West Virginia	5,945,805	5,945,805	0	0.00%
Wisconsin	13,675,955	14,193,276	517,321	3.78%
Wyoming	4,030,272	4,030,272	0	0.00%
State Total	743,917,157	743,917,157	0	0.00%
Guam	348,947	348,947	0	0.00%
Virgin Islands	1,468,896	1,468,896	0	0.00%
Postage	16,000,000	16,000,000	0	0.00%

[FR Doc. 02–12417 Filed 5–16–02; 8:45 am]

BILLING CODE 4510–30–C

DEPARTMENT OF LABOR

Employment and Training Administration

[NAFTA–5868]

Alcoa Wheel Products, Alcoa Wheel and Forged Products, Lebanon, VA; Notice of Termination of Investigation

Pursuant to Title V of the North American Free Trade Agreement Implementation Act (Pub. L. 103–182) concerning transitional adjustment assistance, hereinafter called (NAFTA–TAA), and in accordance with section 250(a), subchapter D, chapter 2, Title II, of the Trade Act of 1974, as amended (19 U.S.C. 2273), an investigation was initiated on February 13, 2002, in response to a petition filed by the United Steelworkers of America (Local 1305), on behalf of workers at Alcoa Wheel Products, Alcoa Wheel and Forged Products, Lebanon, Virginia.

The petitioners requested that the petition for NAFTA–TAA be withdrawn. Consequently, further investigation in this case would serve no purpose, and the investigation has been terminated.

Signed at Washington, DC this 17th day of April, 2002.

Linda G. Poole,

Certifying Officer, Division of Trade Adjustment Assistance.

[FR Doc. 02–12398 Filed 5–16–02; 8:45 am]

BILLING CODE 4510–30–M

DEPARTMENT OF LABOR

Employment and Training Administration

Investigations Regarding Certifications of Eligibility To Apply for NAFTA Transitional Adjustment Assistance

Petitions for transitional adjustment assistance under the North American Free Trade Agreement-Transitional Adjustment Assistance Implementation Act (Pub. L. 103–182), hereinafter called (NAFTA–TAA), have been filed with State Governors under Section 250(b)(1) of Subchapter D, Chapter 2, Title II, of the Trade Act of 1974, as amended, are identified in the Appendix to this Notice. Upon notice from a Governor that a NAFTA–TAA petition has been received, the Director of the Division of Trade Adjustment Assistance (DTAA), Employment and Training Administration (ETA), Department of Labor (DOL), announces the filing of the petition and takes action pursuant to paragraphs (c) and (e) of Section 250 of the Trade Act.

The purpose of the Governor's actions and the Labor Department's investigations are to determine whether the workers separated from employment on or after December 8, 1993 (date of enactment of Pub. L. 103–182) are eligible to apply for NAFTA–TAA under Subchapter D of the Trade Act because of increased imports from or the shift in production to Mexico or Canada.

The petitioners or any other persons showing a substantial interest in the subject matter of the investigations may request a public hearing with the Director of DTAA at the U.S. Department of Labor (DOL) in Washington, DC provided such request if filed in writing with the Director of DTAA not later than May 28, 2002.

Also, interested persons are invited to submit written comments regarding the subject matter of the petitions to the Director of DTAA at the address shown below not later than May 28, 2002.

Petitions filed with the Governors are available for inspection at the Office of the Director, DTAA, ETA, DOL, Room C–5311, 200 Constitution Avenue, NW., Washington, DC 20210.

Signed at Washington, DC this 29th day of April 2002.

Edward A. Tomchick,

Director, Division of Trade Adjustment Assistance.

APPENDIX

Subject firm	Location	Date Received at governor's office	Petition No.	Articles produced
Biljo, Inc. (Co.)	Dublin, GA	04/22/2002	NAFTA–6,099	Men's and boy's slacks.
Pacific Crest Lumber (Co.)	Winlock, WA	04/15/2002	NAFTA–6,100	Wood.
Mount Vernon Mills (Co.)	Alto, GA	04/19/2002	NAFTA–6,101	Yarn.
Harris Welco—J.W. Harris (Co.)	Kings Mountain, NC	04/22/2002	NAFTA–6,102	Plastic lens.
Bombardier Aerospace (Wkrs.)	Wichita, KS	04/16/2002	NAFTA–6,103	Engineering and assemblies.
International Truck and Engine (UAW)	Springfield, OH	04/12/2002	NAFTA–6,104	Trucks and trucks chassis.
Warnaco (Co.)	Abeville, SC	04/16/2002	NAFTA–6,105	Jeanswear.
Spiegel Group TeleServices (SGTS) (Wkrs.).	Wichita, KY	04/17/2002	NAFTA–6,106	Call center.
Modine Manufacturing (Wkrs.)	Emporia, KY	01/16/2002	NAFTA–6,107	Motor vehicle radiators.
Peck Manufacturing (Co.)	Warronton, NC	04/18/2002	NAFTA–6,108	Cotton yarn.
GretagMacBeth (Wkrs.)	New Windsor, NY	04/18/2002	NAFTA–6,109	Software testing.
Newell Manufacturing (UAW/C)	Lowell, MI	04/18/2002	NAFTA–6,110	Metal stampings.
International Paper (IBEW)	Oswego, NY	03/11/2002	NAFTA–6,111	Linerboard and medium.
Ivaco Steel Processing (USWA)	Towawanda, NY	10/26/2001	NAFTA–6,112	Steel rod.
Crossroad Knitting (Co.)	Claudville, VA	04/18/2002	NAFTA–6,113	Socks.
Wellman, Inc. (Co.)	Fayetteville, NC	04/18/2002	NAFTA–6,114	Polyester filament (yarn).
B.F. Goodrich (IAM)	Palmyra, NY	10/09/2001	NAFTA–6,115	Seals, rubber good and expansion joints.
Signal Transformer (Co.)	Inwood, NY	11/16/2001	NAFTA–6,116	Power transformers.
Texf Industries (Co.)	New York, NY	10/31/2001	NAFTA–6,117	Apparel fabric.
Benchmark (Wkrs.)	Cheektowaga, NY	12/21/2001	NAFTA–6,118	Ceramic thermal couple sleeve.
American Fast Print Limited (Wkrs.)	Spartanbury, SC	04/18/2002	NAFTA–6,119	Textiles.
Aerus LLC—Electronlux (Wkrs.)	Bristol, VA	04/08/2002	NAFTA–6,120	Floor care products.
Acorn Products (Wkrs.)	Lewiston, ME	04/17/2002	NAFTA–6,121	Slippers, socks, footwear.
Stream International—Solectron (Co.)	Dallas, TX	04/12/2002	NAFTA–6,122	Technical services for computer mfg.
Starkey Labs (Wkrs.)	Glencoe, MN	04/16/2002	NAFTA–6,123	Hearing aids.
National Service Industries—Holophane (Wkrs.).	Springfield, OH	03/28/2002	NAFTA–6,124	Foundries aluminum.

APPENDIX—Continued

Subject firm	Location	Date Received at governor's office	Petition No.	Articles produced
Wabach Technologies—Optek Sensor Group (Co.).	Huntington, IN	04/15/2002	NAFTA–6,125	Custom electrical actuators, solenoids.
Charm House—Furnimex Prod. U.S.A. (Wkrs.).	Plano, TX	04/22/2002	NAFTA–6,126	Dust ruffles, decor pillows, etc.
Knight Textile—Knight Industries (Co.)	Saluda, SC	04/22/2002	NAFTA–6,127	Ladies sportswear.
Deeter's Tool and Mfg. (Wkrs.)	Erie, PA	04/22/2002	NAFTA–6,128	Injection molding.
Bell Sponging (UNITE)	Allentown, PA	04/23/2002	NAFTA–6,129	Examination and sponging of fabric.
Corning—Photonic Technologies (Wkrs.)	West Henrietta, NY	11/21/2002	NAFTA–6,130	Couplers.
CimWorks (Wkrs.)	Kirkland, WA	04/23/2002	NAFTA–6,131	Software and hardware.
Midway Machine and Tool (Wkrs.)	Wilkes-Barre, PA	04/23/2002	NAFTA–6,132	Specialized parts and equipment.
Dekko Engineering (Co.)	Maintowoc, WI	04/23/2002	NAFTA–6,133	Wiring harness.
Keystone Thermistor (Co.)	Mt. Jewett, PA	04/23/2002	NAFTA–6,134	Thermistors control devices.
Independent Tool and Mfg. (Wkrs.)	Meadville, PA	04/23/2002	NAFTA–6,135	Molds, dies, production machining.
International Utility Structures (Co.)	Batesville, AR	04/22/2002	NAFTA–6,136	Poles.

[FR Doc. 02–12381 Filed 5–16–02; 8:45 am]

BILLING CODE 4510–30–M

DEPARTMENT OF LABOR

Employment and Training Administration

[NAFTA–5841]

Biltwell Clothing Co., Farmington, MO; Notice of Termination of Investigation

Pursuant to Title V of the North American Free Trade Agreement Implementation Act (Pub. L. 103–182) concerning transitional adjustment assistance, hereinafter called (NAFTA–TAA), and in accordance with section 250(a), Subchapter D, Chapter 2, Title II, of the Trade Act of 1974, as amended (19 U.S.C. 2273), an investigation was initiated on January 30, 2002 in response to a worker petition, which was filed by the company on behalf of workers at Biltwell Clothing Co., Farmington, Missouri.

An active certification covering the petitioning group of workers remains in effect (NAFTA–4873). Consequently, further investigation in this case would serve no purpose, and the investigation has been terminated.

Signed in Washington, D.C. this 6th day of May, 2002.

Linda G. Poole,

Certifying Officer, Division of Trade Adjustment Assistance.

[FR Doc. 02–12390 Filed 5–16–02; 8:45 am]

BILLING CODE 4510–30–M

DEPARTMENT OF LABOR

Employment and Training Administration

[NAFTA–5265]

Cleveland Caroknit, Spartan International, Lawndale, NC; Notice of Termination of Investigation

Pursuant to Title V of the North American Free Trade Agreement Implementation Act (Pub. L. 103–182) concerning transitional adjustment assistance, hereinafter called (NAFTA–TAA), and in accordance with section 250(a), subchapter D, chapter 2, Title II, of the Trade Act of 1974, as amended (19 U.S.C. 2273), an investigation was initiated on August 20, 2001, in response to a petition filed on behalf of workers at Cleveland Caroknit, Spartan International, Lawndale, North Carolina.

An active certification covering the petitioning group of workers remains in effect (NAFTA–5081E). Consequently, further investigation in this case would serve no purpose, and the investigation has been terminated.

Signed at Washington, DC., this 23rd day of April, 2002.

Linda G. Poole,

Certifying Officer, Division of Trade Adjustment Assistance.

[FR Doc. 02–12397 Filed 5–16–02; 8:45 am]

BILLING CODE 4510–30–M

DEPARTMENT OF LABOR

Employment and Training Administration

[NAFTA–05183]

Cognis Corporation, Lock Haven; PA; Notice of Negative Determination Regarding Application for Reconsideration

By application received on February 11, 2002, the workers requested administrative reconsideration of the Department's negative determination regarding eligibility to apply for North American Free Trade Agreement-Transitional Adjustment Assistance (NAFTA–TAA), applicable to workers and former workers of the subject firm. The denial notice was signed on November 16, 2001, and was published in the **Federal Register** on December 5, 2002 (66 FR 63262).

Pursuant to 29 CFR 90.18(c) reconsideration may be granted under the following circumstances:

(1) If its appears on the basis of facts not previously considered that the determination complained of was erroneous;

(2) If it appears that the determination complained of was based on a mistake in the determination of facts not previously considered; or

(3) If in the opinion of the Certifying Officer, a misinterpretation of facts or of the law justified reconsideration of the decision.

The NAFTA–TAA petition, filed on behalf of workers at Cognis Corporation, Lock Haven, Pennsylvania engaged in activities related to the production of photomers was denied because criteria (3) and (4) were not met. Imports from Canada or Mexico did not contribute importantly to workers' separations. There was no shift in production from

the subject firm to Canada or Mexico during the relevant period. The investigation revealed that the Lock Haven plant transferred production to another domestic location.

The petitioner alleges that the company not only produced photomers as the decision indicated, but also produced dye intermediates.

Based on the information provided by the petitioner and the company it is evident that the dye intermediates were produced and discontinued prior to the relevant period. The investigation concentrated on the product (photomers) produced at the subject firm during the relevant period.

Although not noted in the denial notice, the Department surveyed the customers of the subject firm regarding their purchases of photomers during the relevant period. The survey revealed that none of the respondents increased their purchases of imported photomers, while decreasing their purchases from the subject firm during the relevant period.

Conclusion

After review of the application for reconsideration and investigative findings, I conclude that there has been no error or misinterpretation of the law or of the facts which would justify reconsideration of the Department of Labor's prior decisions. Accordingly, the application is denied.

Signed at Washington, DC, this 16th day of April 2002.

Edward A. Tomchick,

Director, Division of Trade Adjustment Assistance.

[FR Doc. 02–12404 Filed 5–16–02; 8:45 am]

BILLING CODE 4510–30–M

DEPARTMENT OF LABOR

Employment and Training Administration

[NAFTA–5397]

Connolly North America, El Paso, Texas; Notice of Negative Determination Regarding Application for Reconsideration

By application dated December 4, 2001, petitioners requested administrative reconsideration of the Department's negative determination regarding eligibility to apply for North American Free Trade Agreement-Transitional Adjustment Assistance (NAFTA–TAA), applicable to workers and former workers of the subject firm. The denial notice was signed on November 15, 2001, and was published in the **Federal Register** on November 30, 2001 (66 FR 59817).

Pursuant to 29 CFR 90.18(c) reconsideration may be granted under the following circumstances:

(1) If it appears on the basis of facts not previously considered that the determination complained of was erroneous;

(2) If it appears that the determination complained of was based on a mistake in the determination of facts not previously considered; or

(3) If in the opinion of the Certifying Officer, a misinterpretation of facts or of the law justified reconsideration of the decision.

The denial of NAFTA–TAA for workers engaged in activities related to the production of leather and leather products (used by the automotive industry, i.e., seating components) at Connolly North America, El Paso, Texas, was based on the finding that criteria (3) and (4) of the group eligibility requirements of paragraph (a)(1) of section 250 of the Trade Act, as amended, were not met. There were no company imports of leather or leather products from Mexico or Canada, nor did the subjects firm shift production from El Paso, Texas to Mexico or Canada.

The petitioner requested administrative reconsideration based on a major customer switching their purchases of leather and leather products from the subject firm in favor of producing the products at the customer's affiliated location in Mexico.

Based on data supplied during the initial investigation, the allegation by the petitioner is consistent with what the subject firm provided. The loss of a customer and the decision by the customer to produce the leather and leather products in Mexico and the further processing of these products into car seat components in Mexico does not meet the eligibility requirements of the group eligibility requirements of paragraph (a)(1) of section 250 of the Trade Act, as amended.

However, based on the data supplied, the Department will evaluate if the firm is secondarily impacted under the North American Free Trade Agreement (NAFTA) Implementation Act.

Conclusion

After review of the application and investigation findings, I conclude that there has been no error or misinterpretation of the law or of the facts which would justify reconsideration of the Department of Labor's prior decision. Accordingly, the application is denied.

Signed at Washington, DC, this 15th day of April 2002.

Edward A. Tomchick,

Director, Division of Trade Adjustment Assistance.

[FR Doc. 02–12403 Filed 5–16–02; 8:45 am]

BILLING CODE 4510–30–M

DEPARTMENT OF LABOR

Employment and Training Administration

[NAFTA–5397]

Connolly North America, El Paso, TX; Negative Finding Regarding Qualification as a Secondary Firm Pursuant to the Statement of Administrative Action Accompanying the North American Free Trade Agreement (NAFTA) Implementation Act

The Department of labor hererin presents the results of an investigation regarding qualification as a secondarily impacted firm, pursuant to the Statement of Administrative Action accompanying the North American Free Trade Agreement (NAFTA) Implementation Act.

The workers of Connolly North America, El Paso, Texas were denied eligibility to apply for NAFTA–TAA (NAFTA–5397). Pursuant to that determination, an investigation was conducted in order to determine whether the workers qualify as secondarily impacted as suppliers to or finishers or processors for a firm primarily affected by increased imports from or a shift in production to Mexico or Canada.

In order for an affirmative finding to be made, the following requirements must be met:

(1) The subject firm must be a supplier of a firm that is directly affected by imports from Mexico or Canada or shifts in production to those countries; or

(2) The subject firm must assemble or finish products made by a directly-impacted firm; and

(3) The loss of business with the directly-affected firm must have contributed importantly to worker separations at the subject firm.

The investigation revealed that criteria (1) and (2) have not been met.

The petitioners assert that a major customer switched their purchases of leather and leather products from the subject firm in favor of producing the leather and leather products at the customer's affiliated location in Mexico.

The subject firm workers were engaged in activities related to

production to leather and leather products (used by the automotive industry, *i.e.,* seating components). The investigation found that the customer has not been certified under NAFTA-Transitional Adjustment Assistance and therefore is not a directly-impacted firm.

Based on this evidence, I determine that with respect to workers of Connolly North America, El Paso, Texas, such workers do not qualify as secondarily affected pursuant to the Statement of Administrative Action accompanying the North American Free Trade Agreement Implementation Act.

For further information on assistance under Title I of the Workforce Investment Act which may be available to workers included under this determination, contact: Ms. Barbara Cigainero, Director, Workforce Development, Texas Workforce Commission, 101 E. 15th Street, Austin, Texas 78778–001, Phone: (512) 463–7747, FAX: (512) 463–2799, E-Mail: *Barbara.cigainero@twe.state.tx.us*

Signed at Washington, DC, this 15th day of April 2002.

Edward A. Tomchick,

Director, Division of Trade Adjustment Assistance.

[FR Doc. 02–12405 Filed 5–6–02; 8:45 am]

BILLING CODE 4510–30–M

DEPARTMENT OF LABOR

Employment and Training Administration

[NAFTA–005610]

General Electric Transportation Systems, Global Signaling, Grain Valley, MO; Notice of Termination of Investigation

Pursuant to Title V of the North American Free Trade Agreement Implementation Act (Pub. L. 103–182) concerning transitional adjustment assistance, hereinafter called NAFTA–TAA and in accordance with section 250(a), Subchapter D, Chapter 2, Title II, of the Trade Act of 1974, as amended (19 U.S.C. 2331), an investigation was initiated on July 30, 1998, in response to a petition filed on behalf of workers at General Electric Transportation System (GETS) Global Signaling, Grain Valley, Missouri.

None of the three workers that filed the petition are employees of GETS, Global Signaling's Grain Valley facility. The petition is therefore deemed invalid. Consequently, further investigation in this case would serve no purpose, and the investigation has been terminated.

Signed in Washington, DC., this 30th day of April, 2002.

Linda G. Poole,

Certifying Officer, Division of Trade Adjustment Assistance.

[FR Doc. 02–12392 Filed 5–6–02; 8:45 am]

BILLING CODE 4510–30–M

DEPARTMENT OF LABOR

Employment and Training Administration

[NAFTA–6044]

Huntsman Polymers Corp., Odessa, TX; Notice of Termination of Investigation

Pursuant to Title V of the North American Free Trade Agreement Implementation Act (Pub. L. 103–182) concerning transitional adjustment assistance, hereinafter called NAFTA–TAA and in accordance with section 250(a), Subchapter D, Chapter 2, Title II, of the Trade Act of 1974, as amended (19 U.S.C. 2331), the Department of Labor herein presents the results of an investigation regarding certification of eligibility to apply for NAFTA–TAA.

Petition NAFTA–6044 is a duplicate of a previous petition (NAFTA–5171), which was certified on August 29, 2001. Consequently, further investigation in this case would serve no purpose, and the investigation has been terminated.

Signed in Washington, DC this 3rd day of May, 2002.

Linda G. Poole,

Certifying Officer, Division of Trade Adjustment Assistance.

[FR Doc. 02–12387 Filed 5–16–02; 8:45 am]

BILLING CODE 4510–30–M

DEPARTMENT OF LABOR

Employment and Training Administration

[NAFTA–5291]

Kraft Foods North America, Inc., Lehigh Valley, PA; Dismissal of Application for Reconsideration

Pursuant to 29 CFR 90.18(C) an application for administrative reconsideration was filed with the Director of the Division of Trade Adjustment Assistance for workers at Kraft Foods North America, Inc., Lehigh Valley, Pennsylvania. The application contained no new substantial information which would bear importantly on the Department's determination. Therefore, dismissal of the application was issued.

NAFTA–5291; Kraft Foods North America, Inc., Lehigh Valley, Pennsylvania (April 25, 2002)

Signed at Washington, DC this 29th day of April, 2002.

Edward A. Tomchick,

Director, Division of Trade Adjustment Assistance.

[FR Doc. 02–12380 Filed 5–16–02; 8:45 am]

BILLING CODE 4510–30–M

DEPARTMENT OF LABOR

Employment and Training Administration

[NAFTA–05148]

Plasticsource, Inc., Kelly Staff Leasing, Kelly Services, Inc., El Paso, TX; Amended Certification Regarding Eligibility To Apply for Worker Adjustment Assistance

In accordance with Section 250(A), Subchapter D, Chapter 2, Title II of the Trade Act of 1974 (19 U.S.C. 2273), the Department of Labor issued a Certification Regarding Eligibility to Apply for NAFTA Transitional Adjustment Assistance on September 24, 2001, applicable to workers of PlasticSource, Inc., including workers of Kelly Staff Leasing, El Paso, Texas. The notice was published in the **Federal Register** on October 11, 2001 (66 FR 51974).

At the request of the State agency, the Department reviewed the certification for workers of the subject firm. Information provided by the State shows that leased employees of Kelly Services, Inc. were also employed at PlasticSource, Inc. to produce headlamp parts and vacuum cleaner parts at the El Paso, Texas location of the subject firm.

Worker separations occurred at Kelly Services, Inc. as a result of worker separations at PlasticSource, Inc. El Paso, Texas.

Based on these findings, the Department is amending the certification to include workers of Kelly Service, Inc. employed at PlasticSource, Inc., El Paso, Texas.

The intent of the Department's certification is to include all workers of PlasticSource, Inc., El Paso, Texas adversely affected by declines in sales, production and employment and increased customer imports of headlamp parts and vacuum cleaner parts from Mexico.

The amended notice applicable to NAFTA—5148 is hereby issued as follows:

All workers of PlasticSource, Inc., El Paso, Texas, including workers of Kelly Staff

Leasing and Kelly Services, Inc. producing headlamp parts and vacuum cleaner parts at PlasticSource, Inc., El Paso, Texas who became totally or partially separated from employment on or after July 26, 2000, through September 24, 2003, are eligible to apply for NAFTA–TAA under Section 250 of the Trade Act of 1974.

Signed at Washington, DC, this 15th day of April, 2002.

Linda G. Poole,

Certifying Officer, Division of Trade Adjustment Assistance.

[FR Doc. 02–12402 Filed 5–16–02; 8:45 am]

BILLING CODE 4510–30–M

DEPARTMENT OF LABOR

Employment and Training Administration

[NAFTA–5477]

Vison Tool & Manufacturing, Inc., Meadville, PA; Notice of Termination of Investigation

Pursuant to Title V of the North American Free Trade Agreement Implementation Act (Pub. L. 103–182) concerning transitional adjustment assistance, hereinafter called (NAFTA–TAA), and in accordance with Section 250(a), Subchapter D, Chapter 2, Title II, of the Trade Act of 1974, as amended (19 U.S.C. 2273), an investigation was initiated on October 26, 2001 in response to a worker petition that was filed on behalf of workers at Vison Tool & Manufacturing, Inc., Meadville, Pennsylvania.

The petitioning group of workers has requested that the petition be withdrawn. Consequently, further investigation in this case would serve no purpose, and the investigation has been terminated.

Signed in Washington, DC, this 24th day of April, 2002.

Linda G. Poole,

Certifying Officer, Division of Trade Adjustment Assistance.

[FR Doc. 02–12399 Filed 5–16–02; 8:45 am]

BILLING CODE 4510–30–M

DEPARTMENT OF LABOR

Employment Standards Administration

Wage and Hour Division; Minimum Wages for Federal and Federally Assisted Construction; General Wage Determination Decisions

General wage determination decisions of the Secretary of Labor are issued in accordance with applicable law and are based on the information obtained by the Department of Labor from its study of local wage conditions and data made available from other sources. They specify the basic hourly wage rates and fringe benefits which are determined to be prevailing for the described classes of laborers and mechanics employed on construction projects of a similar character and in the localities specified therein.

The determinations in these decisions of prevailing rates and fringe benefits have been made in accordance with 29 CFR part 1, by authority of the Secretary of Labor pursuant to the provisions of the Davis-Bacon Act of March 3, 1931, as amended (46 Stat. 1494, as amended, 40 U.S.C. 276a) and of other Federal statutes referred to in 29 CFR part 1, Appendix, as well as such additional statutes as may from time to time be enacted containing provisions for the payment of wages determined to be prevailing by the Secretary of Labor in accordance with the Davis-Bacon Act. The Prevailing rates and fringe benefits determined in these decisions shall, in accordance with the provisions of the foregoing statutes, constitute the minimum wages payable on Federal and federally assisted construction projects to laborers and mechanics of the specified classes engaged on contract work of the character and in the localities described therein.

Good cause is hereby found for not utilizing notice and public comment procedure thereon prior to the issuance of these determinations as prescribed in 5 U.S.C. 553 and not providing for delay in the effective date as prescribed in that section, because the necessity to issue current construction industry wage determinations frequently and in large volume causes procedures to be impractical and contrary to the public interest.

General wage determination decisions, and modifications and supersedes decisions thereto, contain no expiration dates and are effective from their date of notice in the **Federal Register**, or on the date written notice is received by the agency, whichever is earlier. These decisions are to be used in accordance with the provisions of 29 CFR parts 1 and 5. Accordingly, the applicable decision, together with any modifications issued, must be made a part of every contract for performance of the described work within the geographic area indicated as required by an applicable Federal prevailing wage law and 29 CFR part 5. The wage rates and fringe benefits, notice of which is published herein, and which are contained in the Government Printing Office (GPO) document entitled ''General Wage Determinations Issued Under the Davis-Bacon And Related Acts,'' shall be the minimum paid by contractors and subcontractors to laborers and mechanics.

Any person, organization, or governmental agency having an interest in the rates determined as prevailing is encouraged to submit wage rate and fringe benefit information for consideration by the Department.

Further information and self-explanatory forms for the purpose of submitting this data may be obtained by writing to the U.S. Department of Labor, Employment Standards Administration, Wage and Hour Division, Division of Wage Determinations, 200 Constitution Avenue, NW., Room S–3014, Washington, DC 20210.

Modification to General Wage Determination Decisions

The number of the decisions listed to the Government Printing Office document entitled ''General Wage Determinations Issued Under the Davis-Bacon and related Acts'' being modified are listed by Volume and State. Dates of publication in the **Federal Register** are in parentheses following the decisions being modified.

Volume I

Rhode Island
RI020001 (Mar. 1, 2002)

Volume II

None

Volume III

None

Volume IV

Michigan
MI020007 (Mar. 1, 2002)
Minnesota
MN020008 (Mar. 1, 2002)
MN020010 (Mar. 1, 2002)
MN020051 (Mar. 1, 2002)
MN020058 (Mar. 1, 2002)
MN020059 (Mar. 1, 2002)
MN020061 (Mar. 1, 2002)
Wisconsin
WI020007 (Mar. 1, 2002)

Volume V

Arkansas
AR020003 (Mar. 1, 2002)
Louisiana
LA020001 (Mar. 1, 2002)
LA020005 (Mar. 1, 2002)
LA020009 (Mar. 1, 2002)
LA020012 (Mar. 1, 2002)
LA020014 (Mar. 1, 2002)
LA020015 (Mar. 1, 2002)
LA020017 (Mar. 1, 2002)
LA020018 (Mar. 1, 2002)
LA020048 (Mar. 1, 2002)
LA020052 (Mar. 1, 2002)
LA020053 (Mar. 1, 2002)

Volume VI

Alaska
AK020001 (Mar. 1, 2002)
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General Wage Determination Publication

General wage determinations issued under the Davis-Bacon and related Acts, including those noted above, may be found in the Government Printing Office (GPO) document entitled ''General Wage Determinations Issued Under the Davis-Bacon And Related Acts''. This publication is available at each of the 50 Regional Government Depository Libraries and many of the 1,400 Government Depository Libraries across the country.

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Signed at Washington, DC, this 9th day of May, 2002.

John Frank,

Acting Chief, Branch of Construciton Wage Determinations.

[FR Doc. 02–12155 Filed 5–16–02; 8:45 am]

BILLING CODE 4510–27–M

NUCLEAR REGULATORY COMMISSION

[Docket No. 50–412]

FirstEnergy Nuclear Operating Co., Beaver Valley Power Station, Unit No. 2; Exemption

1.0 Background

The FirstEnergy Nuclear Operating Company (FENOC/the licensee) is the holder of Facility Operating License No. NPF–73, which authorizes operation of Beaver Valley Power Station, Unit No. 2 (BVPS–2). The license provides, among other things, that the facility is subject to all rules, regulations, and orders of the U.S. Nuclear Regulatory Commission (NRC, the Commission) now or hereafter in effect.

The facility consists of a pressurized-water reactor (PWR) located in Beaver County, Pennsylvania.

2.0 Request/Action

Title 10 of the Code of Federal Regulations (10 CFR), part 54 addresses the various requirements for renewal of operating licenses for nuclear power plants. Section 54.17(c) of part 54 specifies:

> An application for a renewed license may not be submitted to the Commission earlier than 20 years before the expiration of the operating license currently in effect.

By letter dated December 17, 2001, the licensee requested an exemption from 10 CFR 54.17(c) for BVPS–2. At the time of the request, there were more than 25 years remaining until the expiration of the current operating license for BVPS–2. The exemption would allow FENOC to process and submit the BVPS–2 license renewal application concurrent with the Beaver Valley Power Station, Unit No. 1 (BVPS–1) license renewal application. Because of the similarities in design, operation, maintenance, operating experience and environments of the two Beaver Valley units, many of the analyses to be performed for Unit 1 would be directly applicable to Unit 2.

This exemption is required in order to allow an application for renewal of the BVPS–2 license to be prepared and submitted concurrently with the license renewal application for BVPS–1. Based on an anticipated submittal of a renewal application in September 2004, such a license renewal request for BVPS–2 would occur approximately 3 years earlier than the earliest date allowed by 10 CFR 54.17(c).

3.0 Discussion

Pursuant to 10 CFR 54.15, the Commission may, upon application by any interested person or upon its own initiative, grant exemptions from the requirements of 10 CFR part 54, in accordance with the provisions of 10 CFR 50.12, when (1) the exemptions are authorized by law, will not present an undue risk to public health or safety, and are consistent with the common defense and security; and (2) when special circumstances are present.

The requirements for exemption are discussed below:

3.1 Authorized by Law

The Commission's basis for establishing the 20-year limit contained in § 54.17(c) is discussed in the 1991 Statements of Consideration for part 54 (56 FR 64963). The limit was established to ensure that substantial operating experience was accumulated by a licensee before a renewal application is submitted such that any plant-specific concerns regarding aging would be disclosed. In amending the rule in 1995, the Commission indicated that it was willing to consider plant-specific exemption requests by applicants who believe that sufficient information is available to justify applying for license renewal earlier than 20 years from expiration of the current license. FENOC's exemption request is consistent with the Commission's intent to consider plant-specific requests and

is permitted by § 54.15 of the Commission's regulations.

The current operating license for BVPS–2, was issued in accordance with the Atomic Energy Act, as amended (AEA), and 10 CFR 50.51 which limit the duration of an operating license to a maximum of 40 years. In accordance with § 54.31, a renewed license will be of the same class as the operating license currently in effect and cannot exceed a term of 40 years. Therefore, the term of a renewed license for BVPS–2 would be limited both by law and the Commission's regulations to 40 years. Additionally, Section 54.31 (b) states that:

> A renewed license will be issued for a fixed period of time, which is the sum of the additional amount of time beyond the expiration of the operating license (not to exceed 20 years) that is requested in a renewal application plus the remaining number of years on the operating license currently in effect. The term of any renewed license may not exceed 40 years.

The potential exists that, because of FENOC's decision to apply early for license renewal for BVPS–2, FENOC might not obtain the maximum 20-year period of extended operation permitted by § 54.31(b). Any actual reduction will depend on the date that a renewed license is issued. If a reduction in 20-year extension is required and FENOC desires further extension of the BVPS–2 operating license in the future, an additional renewal application can be submitted in accordance with part 54.

Therefore, should the Commission determine to renew the BVPS–2 operating license, the term of the license will not exceed 40 years, and granting of FENOC's exemption request will not result in violation of the AEA or the Commission's regulations.

3.2 No Undue Risk to Public Health and Safety

FENOC's exemption request seeks only schedular relief regarding the date of submittal, and not substantive relief from the requirements of parts 51 or 54. FENOC must still conduct all environmental reviews required by part 51 and all safety reviews and evaluations required by part 54 when preparing a license renewal application for BVPS–2. Following submittal, the staff's review will verify that all applicable Commission regulations are met before issuing a renewed license. Therefore, the staff finds that granting this schedular exemption will not represent an undue risk to public health and safety.

3.3 Consistent With the Common Defense and Security

As discussed previously, the exemption requested is only a schedular exemption. The NRC staff will review any renewal application for BVPS–2 submitted by FENOC, pursuant to the requested exemption, to determine whether all applicable requirements are fully met. Accordingly, granting the requested exemption is consistent with the common defense and security.

3.4 Special Circumstances Supporting Issuance of the Exemption

An exemption will not be granted unless special circumstances are present as defined in 10 CFR 50.12(a)(2). Specifically, § 50.12(a)(2)(ii) states that a special circumstance exists when ''application of the regulation in the particular circumstances * * * is not necessary to achieve the underlying purpose of the rule.'' In initially promulgating § 54.17(c) in 1991, the Commission stated that the purpose of the time limit was ''to ensure that substantial operating experience is accumulated by a licensee before it submits a renewal application'' (56 FR 64963). At that time, the Commission found that 20 years of operating experience provided a sufficient basis for renewal applications. However, in issuing the amended Part 54 in 1995, the Commission indicated it would consider an exemption to this requirement if sufficient information was available on a plant-specific basis to justify submission of an application to renew a license before completion of 20 years of operation (60 FR 22488). The 20-year limit was imposed by the Commission to ensure that sufficient operating experience was accumulated to identify any plant-specific aging concerns. As set forth below, BVPS–1 and 2 are sufficiently similar, such that the operating experience for BVPS–1 is applicable to BVPS–2. In addition, BVPS–2 has accumulated significant operating experience. Accordingly, under the requested exemption, sufficient operating experience will have been accumulated to identify any plant-specific aging concerns for both units.

The licensee states that BVPS–1 and 2 are similar in design, operation, maintenance, use of operating experience, and environments, and, as such, BVPS–1 operating experience is directly applicable to BVPS–2. Both Beaver Valley units are 2689 megawatt (thermal) PWRs designed by the Westinghouse Electric Corporation, and the same architect/engineer designed and built the entire site. The licensee states that the materials of construction for systems, structures, and components on both units are similar. These statements are supported by a review of the BVPS–2 Updated Final Safety Analysis Report (UFSAR). In particular, Section 1.3 of the UFSAR describes the similarities in design between the units. Table 1.3–1 of the UFSAR lists significant similarities between systems, structures, and components installed at both BVPS–1 and 2, including elements of the engineered safety features, containment concepts, instrumentation systems, electrical systems, and waste management system.

BVPS–2 is physically located adjacent to BVPS–1. As such, the external environments would be similar for both units. Internal environments for both units are also similar due to the similarity in plant design and operation.

FENOC also stated that many of the procedures that govern site activities are not unit specific. The Beaver Valley Plant Condition Report procedure governs the documentation, analysis, and corrective action associated with plant non-conformances and other conditions of concern. Non-conformance or degraded equipment on one unit is cause to investigate the possibility of the same condition on the other unit.

Because of the similarities between BVPS–1 and 2, FENOC does not divide the plant organizations by unit with the exception of the operations area, which is a unit-specific organization. The Superintendent for BVPS–1 Operations and the Superintendent for BVPS–2 Operations both report to the Plant General Manager, who reports to the Beaver Valley Senior Vice President. Additionally, various plant organizations such as Maintenance and Engineering are not divided into separate Unit 1 and Unit 2 groups, and personnel from these organizations may be assigned work activities on both units.

Given the similarities between units, the operating experience at BVPS–1 is applicable to that of BVPS–2 for purposes of the license renewal review. At the time of the exemption request, BVPS–1 had achieved over 25 years of operating experience, which are applicable to BVPS–2. Unit 2 has operated for over 14 years, which provides a substantial period of additional plant-specific operating experience to supplement the BVPS–1 operating experience. The combined years of operating experience of BVPS–1 and 2 should be sufficient to identify any aging concerns applicable to the two units.

Therefore, sufficient combined operating experience exists to satisfy the intent of § 54.17(c), and the application of the regulation in this case is not necessary to achieve the underlying purpose of the rule. The staff finds that FENOC's request meets the requirement in § 50.12(a)(2)(ii) that special circumstances exist to grant the exemption.

4.0 Conclusion

Accordingly, the Commission has determined that, pursuant to 10 CFR 50.12(a), the exemption is authorized by law, will not present an undue risk to the public health and safety, and is consistent with the common defense and security. Additionally, special circumstances are present. Therefore, the Commission hereby grants FENOC the exemption sought from the requirements of 10 CFR 54.17(c) for BVPS–2 based on the circumstances described herein.

Pursuant to 10 CFR 51.32, the Commission has determined that the granting of this exemption will not have a significant effect on the quality of the human environment (67 FR 31384).

This exemption is effective upon issuance.

Dated at Rockville, Maryland, this 10th day of May 2002.

For the Nuclear Regulatory Commission.

John A. Zwolinski,

Director, Division of Licensing Project Management, Office of Nuclear Reactor Regulation.

[FR Doc. 02–12419 Filed 5–16–02; 8:45 am]

BILLING CODE 7590–01–P

NUCLEAR REGULATORY COMMISSION

Guidance for Inspections of Medical Licensees; Announcement of 10 CFR Part 35 Public Workshop

AGENCY: Nuclear Regulatory Commission.

ACTION: Announcements of public workshop.

SUMMARY: The Nuclear Regulatory Commission (NRC) is conducting a public meeting on June 6, 2002, to obtain stakeholder comments on draft guidance for inspections of Medical Use licensees. This guidance is being revised in order to facilitate inspections under a recently published, major revision to the regulations governing the medical use of byproduct material (67 FR 20249; April 24, 2002). The final rule becomes effective on October 24, 2002, six months from the date of publication. The meeting on inspection guidance is one of three workshops being conducted on guidance related to the revised rule. The other workshops, related to draft NUREG–1556, Volume 9, ''Consolidated Guidance About Materials Licenses; Program-Specific Guidance About Medical Use Licenses,'' were held at NRC headquarters in Rockville MD on April 25 and 30, 2002. The NRC is especially interested in stakeholder comments that will improve guidance to make it more risk-informed and performance-based.

DATES: Commenters should submit comments on the draft inspection procedures by June 21, 2002. The draft inspection procedures will be made publically available in mid-May, 2002. Comments received after this date will be considered if it is practical to do so, but the Commission is able to assure consideration only for comments received on or before this date. A one day public workshop will be held on Thursday, June 6, 2002, from 9 a.m. to 5 p.m. at NRC's headquarters; the workshop will be preceded by an open house from 8 a.m. to 9 a.m. The intent of the open house is to present the opportunity for informal interactions between attendees, both NRC staff and members of the public. To ensure that adequate copies of handouts are available, persons planning to attend the workshop should contact the person designated below by June 4, 2002.

ADDRESSES: Written comments on the draft inspection guidance may be submitted to the Chief, Rules and Directives Branch, Office of Administration, U.S. Nuclear Regulatory Commission, Mail Stop T6–D59, Washington, DC 20555. The draft inspection guidance will be available for review and comment on the Internet at the NRC's Rulemaking Forum at *http://ruleforum.llnl.gov/cgi-bin/library?source=*&library=rg_lib&file=*.* A link will be provided at that site to enable submission of public comments. For information about the web site, contact Carol Gallagher via e-mail at *CAG@nrc.gov.*

The public workshop will be held at the NRC Auditorium, Two White Flint North, 11545 Rockville Pike, Rockville, Maryland. Information about the workshops will also be posted at NRC's Web site at *http://www.nrc.gov;* click on ''Public Meeting Schedule.''

FOR FURTHER INFORMATION CONTACT: Wade T. Loo, Office of Nuclear Materials Safety and Safeguards, Division of Industrial and Medical Nuclear Safety, Rulemaking and Guidance Branch, Mail Stop T9–C24, U.S. Nuclear Regulatory Commission, Washington, DC 20555–0001; telephone: (404) 562–4727; e-mail: *WTL@nrc.gov.* Questions about the public meeting process should be directed to Francis Cameron, Office of the General Counsel, USNRC, Washington, DC 20555–000; e-mail: *FXC@nrc.gov;* telephone: (301) 415–1642. Individuals who need accommodations under the American with Disabilities Act may contact Roberta Gordon in advance at 301–415–7555; from outside of the Washington, DC metropolitan area, call 1–800–368–5642 and ask for extension 7555, e-mail: *REG@nrc.gov.* Persons planning to attend the meeting should contact Ms. Gordon and provide information that will facilitate entrance into the building on the day of the meeting.

SUPPLEMENTARY INFORMATION:

Draft Inspection Guidance for Implementation of Revised Part 35

The NRC is posting draft inspection guidance for public comment on the NRC's Rulemaking Forum web site. In addition to obtaining written comments, the NRC staff will be conducting a public workshop on June 6, 2002, to obtain stakeholder comments on the draft guidance. The workshop will be held in the Auditorium at NRC Headquarters in Rockville, MD.

The NRC staff is seeking input on the draft guidance in order to make it useful for the conduct of inspections for compliance with the revised 10 CFR part 35, ''Medical Use of Byproduct Material.'' In particular, staff is especially interested in receiving comments on how to make inspection procedures both performance-based and risk-informed.

To facilitate the NRC's handling of comments, we request that commenters relate their comments to specific sections in the draft inspection guidance or in 10 CFR part 35. This will help place the comments in context and aid in understanding how they relate to the guidance.

For the Nuclear Regulatory Commission.

Dated at Rockville, Maryland, this 10th day of May, 2002.

Patricia K. Holahan,

Chief, Rulemaking and Guidance Branch, Division of Industrial and Medical Nuclear Safety, Office of Nuclear Materials Safety and Safeguards.

[FR Doc. 02–12418 Filed 5–16–02; 8:45 am]

BILLING CODE 7590–01–P

POSTAL SERVICE BOARD OF GOVERNORS

Sunshine Act Meeting; Notification of Item Added to Meeting Agenda and Vote To Close Audit and Finance Committee Meeting

Date of Meeting: May 6, 2002.
Status: Closed.
Previous Announcement: 67 FR 20194, April 24, 2002.
Additions: Outside Audit Contract and Vote to Close Audit and Finance Committee Meeting.

At its meeting on May 6, 2002, the Board of Governors of the United States Postal Service voted unanimously to add consideration of an outside audit contract to the agenda of its closed meeting.

In addition, by telephone vote on May 2, a majority of the members contacted and voting, the Board voted to close to public observation the Audit and Finance Committee meeting scheduled for May 6, to consider resolution of an audit matter.

No earlier announcement of either of the above items was possible. The General Counsel of the United States Postal Service certified that in her opinion discussion of these items could be properly closed to public observation.

Contact Person for More Information: William T. Johnstone, Secretary of the Board, U.S. Postal Service, 475 L'Enfant Plaza, SW., Washington, DC 20260–1000.

William T. Johnstone,
Secretary.

[FR Doc. 02–12601 Filed 5–15–02; 2:23 pm]

BILLING CODE 7710–12–M

SECURITIES AND EXCHANGE COMMISSION

[Release No. 35–27528]

Filings Under the Public Utility Holding Company Act of 1935, as Amended (''Act'')

May 10, 2002.

Notice is hereby given that the following filing(s) has/have been made with the Commission pursuant to provisions of the Act and rules promulgated under the Act. All interested persons are referred to the application(s) and/or declaration(s) for complete statements of the proposed transaction(s) summarized below. The application(s) and/or declaration(s) and any amendment(s) is/are available for public inspection through the Commission's Branch of Public Reference.

Interested persons wishing to comment or request a hearing on the application(s) and/or declaration(s) should submit their views in writing by June 4, 2002, to the Secretary, Securities and Exchange Commission, Washington, DC 20549–0609, and serve a copy on the relevant applicant(s) and/or declarant(s) at the address(es) specified below. Proof of service (by affidavit or, in the case of an attorney at law, by certificate) should be filed with the request. Any request for hearing should identify specifically the issues of facts or law that are disputed. A person who so requests will be notified of any hearing, if ordered, and will receive a copy of any notice or order issued in the matter. After June 4, 2002, the application(s) and/or declaration(s), as filed or as amended, may be granted and/or permitted to become effective.

Dominion Resources, Inc., et al. 70–9967)

Dominion Resources, Inc. (''DRI''), a registered holding company; Consolidated Natural Gas Company (''CNG''), a registered holding company subsidiary of DRI, both at 120 Tredegar Street, Richmond, VA 23219, and the following subsidiaries of DRI: Dominion Energy, Inc.; Elwood Energy LLC; Dominion Reserves, Inc.; Dominion Ohio ES, Inc.; Dominion Resources Services, Inc.; Dominion Alliance Holding, Inc., all located at 120 Tredegar Street, Richmond, VA 23219; Elwood II Holdings, LLC; Elwood III Holdings, LLC, both located at 21100 Noel Road, Elwood, IL 60421; Kincaid Generation, LLC, Box 260, Kincaid, IL 62540; DT Services, Inc.; Dominion Metering Services, Inc., both at 701 East Cary Street, Richmond, VA 23219; CNG International Corporation; Dominion Greenbrier, Inc.; and Dominion Natural Gas Storage, Inc. all located at 120 Tredegar Street, Richmond, Virginia 23219; CNG Power Services Corporation; Dominion Products and Services, Inc.; Dominion Retail, Inc.; The Peoples Natural Gas Company; Dominion Tower, all located at 625 Liberty Avenue, Pittsburgh, PA 15222; Dominion Exploration & Production, Inc.; CNG Pipeline Company; CNG Main Pass Gas Gathering Corporation; CNG Oil Gathering Corporation; Dominion Oklahoma Texas Exploration & Production, Inc., all located at Four Greenspoint Plaza, 16945 Northchase Drive, Houston, TX 77060; Dominion Transmission, Inc.; Dominion Iroquois, Inc.; Dominion Field Services, Inc., all located at 445 West Main Street, Clarksburg, WV 26301; Hope Gas, Inc., 347 West Main Street, Clarksburg, WV 26301; and The East Ohio Gas Company, 1717 E. Ninth Street, Cleveland, OH 44114; (collectively ''Subsidiaries'') have filed an application-declaration under sections 6(a), 7, 9, 10, 12(b), and 12(f) of the Act, and rules 43, 45, and 54 under the Act (''Application'').

DRI, CNG, and the Subsidiaries seek authority to form and operate through December 31, 2005 a DRI money pool (''DRI Money Pool''). The Subsidiaries consist of both DRI subsidiaries, which are not subsidiaries of CNG, and DRI subsidiaries that are subsidiaries of CNG that are currently participants in the CNG money pool (''CNG Money Pool'').[1] Neither DRI nor CNG will borrow from the DRI Money Pool, but will be the ultimate provider of funds to the DRI Money Pool as needed. Virginia Electric Power Company, an electric utility subsidiary company of DRI is not one of the participating Subsidiaries in the DRI Money Pool. Additional subsidiaries of DRI may become participants in the DRI Money Pool.[2]

The purpose of the DRI Money Pool will be to provide the Subsidiaries with internal and external funds and to invest surplus funds of DRI and the Subsidiaries in short-term money market instruments. The DRI Money Pool will offer the Subsidiaries lower short-term borrowing costs due to the elimination of banking fees, a mechanism to earn a higher return on interest from surplus funds that are loaned to other Subsidiaries, and decreased reliance on external funding sources.

Participants will invest their surplus funds in the DRI Money Pool, and the Subsidiaries will borrow funds from the DRI Money Pool, provided that, (A) with respect to each of the CNG utility companies (East Ohio Gas Company, Hope Gas, Inc., and The Peoples Natural Gas Company) outstanding borrowings from the DRI Money Pool shall not exceed $750 million at any one time and (B) Exempt wholesale generators (''EWGs''), foreign utility companies (''FUCOs''), and exempt telecommunications companies (''ETCs'') are excluded as borrowers. DRI will obtain the funds to invest in the DRI Money Pool: (A) From internally generated funds; (B) through the authorizations the Commission granted by order date December 15, 1999 (HCAR No. 27112) and May 24,

[1] The CNG Money Pool will be terminated after issuance of an order approving the DRI Money Pool by the Commission and approval for each CNG utility company to participate in the DRI Money Pool by each state utility regulatory commission having jurisdiction over the transaction.

[2] DRI requests that the Commission reserve jurisdiction over the addition of any new company.

2001 (HCAR No. 27406); and/or (C) any other current financing authorization or exemptions that may be available to DRI. Dominion Resources Services, Inc. will administer the Money Pool on an ''at cost'' basis.

The daily interest rate on loans from the DRI Money Pool and on all deposits of cash in the money pool will equal the effective weighted average rate of interest on DRI's outstanding commercial paper and/or revolving credit borrowings. If no DRI borrowings are outstanding on the date of any outstanding loan, then the interest rate will be the Federal Funds' effective rate of interest as quoted daily by the Federal Reserve Bank of New York. The rate to be used for weekends and holidays will be the rate on the prior business day.

Each participant receiving a loan through the DRI Money Pool would be required to repay the principal amount of the loan, together with all interest accrued thereon, on demand. Interest on outstanding loans would be paid to the DRI Money Pool monthly. All loans made through the DRI Money Pool can be repaid by the borrower without premium or penalty.

Funds not required by the DRI Money Pool to make loans (with the exception of funds required to satisfy the DRI Money Pool's liquidity needs) would ordinarily be invested in one or more short-term investments including: (A) Obligations issued or guaranteed by the U.S. government and/or its agencies and instrumentalities; (B) commercial paper; (C) certificates of deposits; (D) bankers' acceptances; (E) repurchase agreements; (F) tax exempt notes; and (G) other investments that are permitted by section 9(c)(3) of the Act and rule 40. The interest income and investment income earned on loans and investments of surplus funds would be allocated among the participants in the DRI Money Pool in accordance with the proportion each participant's contribution of funds bears to the total amount of funds in the DRI Money Pool.

All terms and conditions governing the operations of, and the participation by DRI, CNG and the Subsidiaries in, the DRI Money Pool will be contained in a written agreement.

C&T Enterprises, Inc. et al. (70–10023)

C&T Enterprises, Inc. (''C&T''), 1775 Industrial Boulevard, Lewisburg, PA 17837, a Pennsylvania corporation and a public-utility holding company exempt from registration under section 3(a)(1) of the Act by order of the Commission, Claverack Rural Electric Cooperative, Inc. (''Claverack''), RR 2, Box 17, Wysox, PA 18854, a Pennsylvania rural electric cooperative and a holding company exempt from registration under section 3(a)(1) of the Act by order of the Commission, Tri-County Rural Electric Cooperative, Inc. (''Tri-County''), a Pennsylvania rural electric cooperative and a holding company exempt from registration under section 3(a)(1) of the Act by order of the Commission, and Wilderness Area Utilities, Inc. (''Wilderness''), a Pennsylvania corporation and a public-utility holding company exempt from registration under section 3(a)(1) of the Act by order of the Commission, [3] both of 22 North Main Street, Mansfield, PA 16933 (collectively, ''Applicants''), have filed with this Commission an application under sections 3(a)(1), 3(a)(2), 9(a)(2) and 10 under the Act.

Tri-County and Claverack each own 50% of the issued shares of C&T. Generally, the Applicants request: (1) Authority for C&T to directly and Tri-County and Claverack to indirectly acquire all of the common stock of Valley Energy, Inc. (''Valley''), a newly formed Pennsylvania public-utility company; (2) an order granting Tri-County, Claverack, Wilderness and C&T an exemption from registration under section 3(a)(1) of the Act from all provisions of the Act, except section 9(a)(2); and (3) in the alternative to section 3(a)(1) exemptions, Tri-County and Claverack request exemptions from registration under section 3(a)(2) from all provisions of the Act except section 9(a)(2).

Tri-County is engaged in the distribution of electricity to approximately 17,000 customers throughout a 4,484 square mile service area in seven counties in north-central Pennsylvania. Tri-County also serves a small percentage of customers in bordering counties of New York. Tri-County is not subject to utility regulation by any state or federal agency and is specifically exempted from any regulation by the Pennsylvania Public Utilities Commission (''PA PUC'') under the Pennsylvania Electric Cooperative Corporation Act. For the fiscal year ended December 31, 2000, Tri-County's operating revenues and net income were approximately $16 million and $552,000, respectively. At December 31, 2000, the assets of Tri-County were approximately $32 million in identifiable electric utility property, plant and equipment and approximately $10 million in other corporate assets.

Tri-County has one wholly-owned subsidiary, Wilderness, which is a Pennsylvania public-utility holding company exempt from all provisions of the Act, except section 9(a)(2), under section 3(a)(1) of the Act.[4] Wilderness has one wholly-owned operating subsidiary, Wellsboro Electric Company (''Wellsboro''), a Pennsylvania investor-owned public-utility company. Wellsboro is engaged in the distribution of electricity to approximately 5,500 customers in an approximately 266 square mile area in north-central Pennsylvania. Wellsboro is subject to regulation by the PA PUC. For the fiscal year ended December 31, 2000, Wilderness' operating revenues, net income and total assets were $149,147, $182,195, and $12,938,323, respectively. For the fiscal year ended December 31, 2000, Wellsboro's operating revenues and net income were approximately $6.1 million and $391,000, respectively. As of December 31, 2000, Wellsboro's assets were approximately $6 million consisting of approximately $4.5 million in identifiable electric utility property, plant and equipment and approximately $1.5 million in other corporate assets.

Claverack is engaged in the distribution of electricity to approximately 17,000 customers throughout a service territory of approximately 1,820 square miles in an eight county region in north-central and north-eastern Pennsylvania. Claverack also serves a small percentage of customers in bordering counties in New York. Claverack wholly-owns one nonutility subsidiary, Susquehanna Energy Plus, Inc., doing business as Tioga Energy. Tioga Energy also jointly owns Tioga Propane with Wellsboro. Like Tri-County, Claverack is not subject to utility regulation by any state or federal agency and is specifically exempted from any regulation by the PA PUC under the Pennsylvania Electric Cooperative Corporation Act. For the fiscal year ended December 31, 2000, Claverack's operating electric revenues and net income were approximately $18 million and $300,000, respectively. At December 31, 2000, Claverack's assets were approximately $48 million consisting of approximately $40 million in identifiable electric utility property, plant and equipment and approximately $8 million in other corporate assets.

C&T is a Pennsylvania corporation formed for the purpose of acquiring and holding the common stock of Citizens' Electric Company (''Citizens''). Tri-County and Claverack each own 50% of the issued shares of C&T, 1,000 shares each of common stock. C&T's sole

[3] The Commission granted each Tri-County, Claverack and C&T exemptions in HCAR No. 26973 (Feb. 5, 1999). The Commission granted Wilderness an exemption in a prior order. (HCAR No. 26167 (Nov. 22, 1994)).

[4] HCAR No. 26167 (Nov. 22, 1994).

current asset is the stock of Citizens and upon consummation of the acquisition discussed below, the stock of Valley. C&T will not have any other subsidiaries. For the fiscal year ended December 31, 2000, C&T's operating revenues, net income and total assets were approximately $253,312, $110,586, and $13,282,139, respectively.

Citizens, a Pennsylvania public-utility company, is principally engaged in the distribution of electricity to approximately 6,300 customers in an approximately 55 square mile service territory in parts of two counties in central Pennsylvania. Citizens is subject to regulation as a public-utility company as to retail electric rates and other matters by the PA PUC. For the fiscal year ended December 31, 2000, Citizens' operating revenues and net income were approximately $9.3 million and $191,000, respectively. Assets of Citizens were approximately $8.4 million consisting of approximately $5.2 million in identifiable electric utility property, plant and equipment and approximately $3.2 million in other corporate assets.

On October 4, 2000, C&T entered into an agreement to purchase the Pennsylvania and New York natural gas assets of NUI Utilities, Inc (''NUI'') (''Asset Sale Agreement''). The Asset Sale Agreement provides that C&T shall purchase substantially all of the natural gas assets of NUI located in Pennsylvania and New York (''Acquisition''). Upon consummation of the Acquisition, C&T will transfer its ownership interest in the NUI assets to Valley. Upon the transfer of the assets to Valley, Valley will issue 1000 shares of common stock, all of which will be held by C&T (''Stock Acquisition''). The shareholders of C&T and NUI have approved the Stock Acquisition at their respective shareholder meetings.

Valley will be a public-utility company as defined in section 2(a)(5) of the Act. Valley will be engaged in the business of selling and distributing natural gas in parts of one county in north-central Pennsylvania and in portions of two counties in south-central New York. Valley will serve approximately 6,300 retail customers in a 104 square mile territory lying substantially within the Commonwealth of Pennsylvania with the remaining portion in the state of New York. Approximately 5,000 of Valley's customers will be located in Pennsylvania with the remaining 1,300 customers located in New York. Valley will be an investor-owned public-utility subject to regulation by the PA PUC and the New York Public Service Commission.

Each of C&T, Wilderness, Tri-County and Claverack requests an order under section 3(a)(1) exempting it from all provisions of the Act except 9(a)(2) following consummation of the Stock Acquisition. Each states that it will remain predominantly intrastate in character and carry on its business substantially in Pennsylvania, the state in which each company and every material public-utility company subsidiary are organized. In the alternative, Tri-County and Claverack, request an order under section 3(a)(2), exempting it from all provisions of the Act except 9(a)(2).

For the Commission, by the Division of Investment Management, pursuant to delegated authority.

Margaret H. McFarland,

Deputy Secretary.

[FR Doc. 02–12334 Filed 5–16–02; 8:45 am]

BILLING CODE 8010–01–P

SECURITIES AND EXCHANGE COMMISSION

[Release No. 34–45909; File No. SR–CBOE–2002–16]

Self-Regulatory Organizations; Notice of Filing of Proposed Rule Change by the Chicago Board Options Exchange, Inc. Relating to the Removal of the Restriction on Floor Brokers From Trading in the Same Crowds as Affiliated Designated Primary Market-Makers

May 10, 2002.

Pursuant to Section 19(b)(1) of the Securities Exchange Act of 1934 (''Act''),[1] and Rule 19b–4 thereunder,[2] notice is hereby given that on April 18, 2002, the Chicago Board Options Exchange, Inc. (''CBOE'' or ''Exchange'') filed with the Securities and Exchange Commission (''Commission'') the proposed rule change as described in Items I, II, and III below, which Items have been prepared by the CBOE. The Commission is publishing this notice to solicit comments on the proposed rule change from interested persons.

I. Self-Regulatory Organization's Statement of the Terms of Substance of the Proposed Rule Change

The CBOE proposes to delete existing CBOE Rule 8.91(d) that prohibits a member affiliated with a Designated Primary Market-Maker (''DPM'') from acting as a floor broker in any trading crowd in which that DPM is the appointed DPM. The text of the proposed rule change is available at the Office of the Secretary, CBOE and at the Commission.

II. Self-Regulatory Organization's Statement of the Purpose of, and Statutory Basis for, the Proposed Rule Change

In its filing with the Commission, the Exchange included statements concerning the purpose of, and basis for, the proposed rule change and discussed any comments it received on the proposed rule change. The text of these statements may be examined at the places specified in Item IV below. The Exchange has prepared summaries, set forth in Sections A, B, and C below, of the most significant aspects of such statements.

A. Self-Regulatory Organization's Statement of the Purpose of, and Statutory Basis for, the Proposed Rule Change

1. Purpose

In 1998, CBOE filed a proposed rule change to update and reorganize its rules relating to the Exchange's DPM program.[3] As part of that filing, CBOE adopted CBOE Rule 8.91, which limits the dealings between DPMs and its affiliates.[4] CBOE Rules 8.91(a) through (c) describe the specific activities that are prohibited between a DPM and its affiliates and CBOE Rule 8.91(e) allows for exemptions to these restrictions if the related members can establish appropriate procedures to restrict the flow of material non-public and market information between the DPM and its affiliates.

The Commission approved CBOE Rule 8.91(d) in connection with the Exchange's DPM program.[5] CBOE Rule 8.91(d) provides, in pertinent part, that no member affiliated with a DPM may act as a floor broker in any trading crowd in which the DPM acts as a DPM. Although many other exchanges have rules similar to CBOE Rule 8.91 (a) through (c) and 8.91(e),[6] no other exchange's rules specifically prohibit a floor broker from trading in the same crowd of its affiliated specialist or lead market maker. The CBOE has concluded that the continued imposition of such a limitation on CBOE members can, and has, created a barrier to competition.

CBOE Rule 8.91(d) was added to the revised DPM rules for a very narrow

[1] 15 U.S.C. 78s(b)(1).

[2] 17 CFR 240.19b–4.

[3] *See* Securities Exchange Act Release No. 43004 (June 30, 2000), 65 FR 43060 (July 12, 2000) (SR–CBOE–98–54).

[4] In addition, CBOE revised and restated CBOE Rule 8.81 as 8.91. *See supra* note 3.

[5] *See supra* note 3.

[6] *See e.g.,* American Stock Exchange Rule 193; New York Stock Exchange Rule 98; and Pacific Exchange Rule 6.83.

purpose.[7] Specifically, CBOE included this restriction to prevent DPMs from creating a wholly-owned floor brokerage subsidiary solely to circumvent its obligations and restrictions as a DPM. In proposing CBOE Rule 8.91(d), the Exchange raised concerns that, by directing orders to an affiliated floor broker, a DPM could circumvent its obligations to: (1) Place in the public order book orders eligible for entry into the book; (2) accord priority to any order which the DPM represents as agent over the DPM's principal transactions; (3) not charge any brokerage commission with respect to the execution of any order for which the DPM acts as both agent and principal; and (4) not represent discretionary orders.[8] CBOE represents, however, that these concerns were more relevant to the structure of the DPM organizations in 1998 than today.

In 1998, most DPMs were closely held entities and only about half of CBOE's equity option crowds were part of the DPM program. Since CBOE filed the proposal to implement CBOE Rule 8.91(d), there have been significant developments in the trading environment on CBOE, as well as in the entire industry. Somewhat recently, CBOE expanded the DPM program to virtually all trading crowds on the CBOE floor.[9] Also, the options industry has seen a growing number of consolidations, a trend which has affected a large number of CBOE firms and their respective DPM operations. Consequently, a large number of firms that now run CBOE DPM operations are diversified and integrated corporate entities.

CBOE represents that with this growing trend toward consolidation, member firms and potential members are precluded from pursuing new trading operations simply because a subsidiary or an affiliated company holds a DPM allocation(s) or is conducting a floor brokerage operation on CBOE. Even more serious is that current CBOE floor brokers would be required to discontinue existing operations simply because the floor broker's firm is included in a legitimate merger or acquisition transaction that creates an affiliation with the DPM operation, despite the fact that the DPM is a wholly separate entity with little or no direct managerial control over the floor brokers' operations. The CBOE represents that this was not the desired effect of CBOE Rule 8.91(d).

Additionally, in the absence of CBOE Rule 8.91(d), the CBOE believes that any attempt by a DPM organization to circumvent its obligations, in the manner proscribed by the Exchange in proposing Rule 8.91(d) would be covered by existing rules of the Exchange. [10] CBOE asserts that CBOE Rule 8.91(d) was not enacted to prevent floor brokers from trading with affiliated DPMs in the DPM's crowd, but to prevent member firms from creating a mechanism to blatantly flout its affirmative legal obligations. Due in large part to the recent changes both in the make-up of the CBOE's trading floor and in its membership, CBOE believes that CBOE Rule 8.91(d) has produced overly restrictive and unintended prohibitions. CBOE represents that, in the current environment, CBOE Rule 8.91(d) puts the CBOE at an undue competitive disadvantage with all other option exchanges. As such, in light of the industry trend toward consolidation and, most importantly, in consideration of the fact that no other exchange imposes such a restriction on its members, the CBOE believes that CBOE Rule 8.91(d) creates an unnecessary barrier upon its members, and potential members, and therefore, should be deleted.

2. Statutory Basis

The Exchange believes that the proposed rule change is consistent with Section 6(b) of the Act,[11] in general, and furthers the objectives of Section 6(b)(5) of the Act,[12] in particular, in that it is designed to remove impediments to and perfect the mechanism of a free and open market and a national market system, and protect investors and the public interest.

B. Self-Regulatory Organization's Statement on Burden on Competition

The Exchange does not believe that the proposed rule change will impose any burden on competition.

C. Self-Regulatory Organization's Statement on Comments on the Proposed Rule Change Received From Members, Participants, or Others

No written comments were solicited or received with respect to the proposed rule change.

III. Date of Effectiveness of the Proposed Rule Change and Timing for Commission Action

Within 35 days of the date of publication of this notice in the **Federal Register** or within such longer period (i) as the Commission may designate up to 90 days of such date if it finds such longer period to be appropriate and publishes its reasons for so finding, or (ii) as to which the Exchange consents, the Commission will:

(A) By order approve such proposed rule change; or

(B) Institute proceedings to determine whether the proposed rule change should be disapproved.

IV. Solicitation of Comments

Interested persons are invited to submit written data, views, and arguments concerning the foregoing, including whether the proposed rule change is consistent with the Act. Persons making written submissions should file six copies thereof with the Secretary, Securities and Exchange Commission, 450 Fifth Street, NW., Washington, DC 20549–0609. Copies of the submission, all subsequent amendments, all written statements with respect to the proposed rule change that are filed with the Commission, and all written communications relating to the proposed rule change between the Commission and any person, other than those that may be withheld from the public in accordance with the provisions of 5 U.S.C. 552, will be available for inspection and copying in the Commission's Public Reference Room. Copies of the filing will also be available for inspection and copying at the principal offices of the Exchange. All submissions should refer to File No. SR–CBOE–2002–16 and should be submitted by June 7, 2002.

For the Commission, by the Division of Market Regulation, pursuant to delegated authority.[13]

Margaret H. McFarland,

Deputy Secretary.

[FR Doc. 02–12335 Filed 5–16–02; 8:45 am]

BILLING CODE 8010–01–P

[7] *See supra* note 3.

[8] *See* Securities Exchange Act Release No. 41325 (April 22, 1999), 64 FR 23691 (May 3, 1999).

[9] CBOE represents that the CBOE index option pits do not utilize DPMs.

[10] For example, CBOE Rule 6.43, Manner of Bidding and Offering, provides, in part, that ''[a]ll bids and offers shall be general ones and shall not be specified for acceptance by particular members.'' CBOE Rule 6.43 would prohibit a DPM from directing its trades. Also, CBOE Rule 7.4, Obligations for Orders, subparagraph d, Execution, requires a DPM to ''use due diligence to execute the orders placed in his custody at the best prices available to him under the Rules of the Exchange.'' CBOE Rule 4.1, Just and Equitable Principles of Trade, provides a general protection from any such illicit intentions, stating that: ''No member shall engage in acts or practices inconsistent with just and equitable principles of trade. Persons associated with members shall have the same duties and obligations as members under the Rules of this Chapter [IV].''

[11] 15 U.S.C. 78f(b).

[12] 15 U.S.C. 78f(b)(5).

[13] 17 CFR 200.30–3(a)(12).

SECURITIES AND EXCHANGE COMMISSION

[Release No. 34–45861A, File No. SR–MSRB–2002–04]

Self-Regulatory Organizations; Municipal Securities Rulemaking Board; Order Granting Approval of Proposed Rule Change Relating to Rule G–14, on Reports of Sales or Purchases

May 13, 2002.

Correction

In FR Document No. 02–11394, beginning on page 30989 for Wednesday, May 8, 2002, the heading is corrected as set forth above and the first sentence of the second paragraph of Section III, Discussion, on page 30990 was incorrectly stated. The sentence should read as follows:

After careful review, the Commission finds that the MSRB's proposed rule change consisting of an amendment to Rule G–14, on reports of sales and purchases, meets the statutory standard.

For the Commission, by the Division of Market Regulation, pursuant to delegated authority.[1]

Margaret H. McFarland,

Deputy Secretary.

[FR Doc. 02–12338 Filed 5–16–02; 8:45 am]

BILLING CODE 8010–01–U

[1] 17 CFR 200.30–3(a)(12).

SECURITIES AND EXCHANGE COMMISSION

[Release No. 34–45916; File No. SR–NASD–2002–61]

Self-Regulatory Organizations; Notice of Filing and Immediate Effectiveness of Proposed Rule Change by the National Association of Securities Dealers, Inc. To Establish a Regulatory Fee and To Increase Market Data Revenue Sharing

May 10, 2002.

Pursuant to section 19(b)(1) of the Securities Exchange Act of 1934 (''Act''),[1] and Rule 19b–4 thereunder,[2] notice is hereby given that on May 3, 2002, the National Association of Securities Dealers, Inc. (''NASD'' or ''Association''), through its subsidiary The Nasdaq Stock Market, Inc. (''Nasdaq''), filed with the Securities and Exchange Commission (''Commission'' or ''SEC'') the proposed rule change as described in Items I, II, and III below, which Items have been prepared by Nasdaq. Nasdaq filed the proposal pursuant to Section 19(b)(3)(A) of the Act,[3] and Rule 19b–4(f)(2) thereunder[4] as one establishing or changing a due, fee or other charge imposed by the self-regulatory organization, which renders the proposal effective upon filing with the Commission. The Commission is publishing this notice to solicit comments on the proposed rule change from interested persons.

[1] 15 U.S.C. 78s(b)(1).

[2] 17 CFR 240.19b–4.

I. Self-Regulatory Organization's Statement of the Terms of Substance of the Proposed Rule Change

Nasdaq proposes to: (1) Institute a fee for the regulatory services provided in connection with the operation of The Nasdaq Stock Market; (2) expand the market data revenue available for sharing with members under NASD Rule 7010(a)(2) by eliminating the deduction for the cost of regulatory services provided by NASD Regulation, Inc. (''NASDR'') and increasing the percentage of eligible revenue that is shared; and (3) extend the pilot period with respect to which market data revenue sharing is available through December 31, 2002.[5]

The proposed rule change is effective on filing, but Nasdaq will implement the proposed rule change beginning on June 1, 2002, for a pilot period running through December 31, 2002. Accordingly, the first regulatory fee will be based upon market activity during the month of June, and the last fee under the pilot will be based upon market activity during the month of December. The increase in market data revenue sharing will apply to trade reporting activity from June through December.

The text of the proposed rule change is below. Proposed new language is in italics; proposed deletions are in brackets.

7010. System Services

(a) (1) No change.

(2) Market Data Revenue Sharing

(A) For a pilot period lasting [until] *through* [October] *December* 31, 2002, NASD members shall receive a market data revenue sharing credit. The total credit shall be calculated in accordance with the following formula:

Credit = [(0.80)]*(0.90)* × (Eligible Revenue) × (Member's Volume Percentage)

(B) Definitions. The following definitions shall apply to this Rule:

(i) ''Eligible Revenue'' shall mean[:]

[a.] The portion of the net distributable revenues that Nasdaq, through the NASD, is eligible to receive under the Nasdaq UTP Plan, that is attributed to the Nasdaq Level 1 Service for Eligible Securities.[, minus]

[b. The portion of the fee charged to Nasdaq by NASD Regulation, Inc. for regulatory services allocated to the Nasdaq Level 1 Service for Eligible Securities.]

(ii) ''Eligible Securities'' shall mean all Nasdaq National Market securities and any other security that meets the definition of ''Eligible Security'' in the Nasdaq UTP Plan.

(iii) ''Member's Volume Percentage'' shall mean the average of:

a. The percentage derived from dividing the total number of trades in Eligible Securities that the member reports in accordance with NASD trade reporting rules to the Automated Confirmation Transaction Service (''ACT'') by the total number of trades in Eligible Securities reported to ACT by NASD members, and

b. The percentage derived from dividing the total number of shares represented by trades in Eligible Securities that the member reports in accordance with NASD trade reporting rules to ACT by the total number of shares represented by all trades in Eligible Securities reported to ACT by NASD members.

(iv) ''Nasdaq UTP Plan'' shall mean the Joint Self-Regulatory Plan Governing the Collection, Consolidation and Dissemination of Quotation and Transaction Information for Nasdaq-Listed Securities Traded on Exchanges on an Unlisted Trading Privilege Basis.

(b)–(p) No change.

* * * * *

7110. Regulatory Services

(a) Fee. NASD members will be assessed a monthly fee for the regulatory services provided in connection with the operation of The Nasdaq Stock Market during a pilot period lasting through December 31, 2002. The fee shall be calculated at the beginning of each month using data

[3] 15 U.S.C. 78s(b)(3)(A).

[4] 17 CFR 240.19b–4(f)(2).

[5] When Nasdaq filed the proposed rule change, the proposed rule language stated the pilot period would last ''until'' December 31, 2002, while the description of the proposal stated the pilot period would last ''through'' December 31, 2002. To avoid confusion, Nasdaq consented to change the proposed rule language to state that the pilot period would last through December 31, 2002. The Commission did not require Nasdaq to file a formal amendment to accomplish this change, since it was Nasdaq's intention to have the pilot period last through December 31, 2002. *See* telephone conversation between John M. Yetter, Assistant General Counsel, Nasdaq, and Joseph Morra, Special Counsel, Division of Market Regulation, SEC, May 10, 2002.

concerning market activity during the prior month, in accordance with the following formula:

Regulatory Fee = ((Monthly Regulatory Charge) × (Member's Quote Share) × 0.4) + ((Monthly Regulatory Charge) × (Member's Position Share) × 0.2) + ((Monthly Regulatory Charge) × (Member's ACT Record Share) × 0.4)

(b) Transitional Fee Reduction. The fee for regulatory services payable by a member in a given month shall be reduced by an amount calculated in accordance with the following formula (if such amount is positive):

Fee Reduction = (Aggregate Fee Reduction) × (Member's Share of Fee Reduction)

(c) Definitions. The following definitions shall apply to this Rule:

(1) ''Aggregate Fee Reduction'' shall mean the lesser of (i) the Aggregate Impact during a month or (ii) $416,667.

(2) ''Aggregate Impact'' shall mean the sum of each Member's Impact that is positive.

(3) ''Implicit Monthly Fee'' shall mean the product of (i) the Monthly Regulatory Charge with respect to a particular month and (ii) the Member's Volume Percentage (as defined in Rule 7010(a)(2)) during such month.

(4) ''Market ACT Record Total'' shall mean the sum of each Member's ACT Record Total.

(5) ''Member's ACT Record Share'' shall mean a percentage calculated by dividing the Member's ACT Record Total by the Market ACT Record Total.

(6) ''Member's ACT Record Total'' shall mean the greater of (i) the number of all types of ACT records in which the member is the reporting party during the month, minus the number of ACT records reported for dissemination to the public in which the member is either the reporting party or the contra-party during the month, or (ii) the number of ACT records reported for dissemination to the public in which the member is the reporting party during the month.

(7) ''Member's Impact'' shall mean the difference between the regulatory fee payable by the member under subsection (a) with respect to a particular month and the highest Implicit Monthly Fee for such member in any month between January 2002 and such month.

(8) ''Member's Position Share'' shall mean a percentage calculated by dividing (i) the sum of the number of days during the month that the member posted a bid or offer under its name with respect to each Nasdaq-listed security by (ii) the sum of the number of days during the month that each member posted a bid or offer under its name with respect to each Nasdaq-listed security.

(9) ''Member's Quote Share'' shall mean a percentage calculated by dividing the member's quotation activity in Nasdaq-listed securities during the month by the quotation activity of all members in Nasdaq-listed securities during the month. Prior to the introduction of the version of the Nasdaq National Market Execution System (the ''NNMS'') commonly referred to as SuperMontage, quotation activity shall be measured by quotation updates. In the version of the NNMS commonly referred to as SuperMontage, quotation activity shall be measured by any entry, modification, cancellation, or cancel/replace of a member's best priced Quote/Order on the bid or the offer side of the market.

(10) ''Member's Share of Fee Reduction'' shall mean a percentage calculated by dividing the Member's Impact by the Aggregate Impact.

(11) ''Monthly Regulatory Charge'' shall mean sum of (i) the fee that Nasdaq pays to NASD Regulation, Inc. for regulatory services with respect to Nasdaq-listed securities for the month, and (ii) costs incurred by Nasdaq's MarketWatch Department for regulatory services with respect to Nasdaq-listed securities during the month.

(12) ''Nasdaq-listed securities'' shall mean Nasdaq National Market securities and Nasdaq SmallCap Market securities.

* * * * *

II. Self-Regulatory Organization's Statement of the Purpose of, and Statutory Basis for, the Proposed Rule Change

In its filing with the Commission, Nasdaq included statements concerning the purpose of and basis for the proposed rule change and discussed any comments it received on the proposed rule change. The text of these statements may be examined at the places specified in Item IV below. Nasdaq has prepared summaries, set forth in Sections A, B, and C below, of the most significant aspects of such statements.

A. Self-Regulatory Organization's Statement of the Purpose of, and Statutory Basis for, the Proposed Rule Change

1. Purpose

Nasdaq proposes to change the manner in which it shares tape revenue with NASD members that report trades in Nasdaq-listed securities to Nasdaq's Automated Confirmation Transaction Service (''ACT''), and is instituting a direct fee for the regulatory services provided in connection with the operation of The Nasdaq Stock Market. Nasdaq is making these changes to ensure that Nasdaq can effectively compete with exchanges that trade Nasdaq securities on an unlisted trading privileges basis (''UTP Exchanges'') without impairing the effectiveness of Nasdaq's regulatory program.

In the past, Nasdaq has funded the costs associated with regulatory services through the market data revenue that it receives through the NASD, under the Joint Self-Regulatory Plan Governing the Collection, Consolidation and Dissemination of Quotation and Transaction Information for Nasdaq-Listed Securities Traded on Exchanges on an Unlisted Trading Privilege Basis (the ''Nasdaq UTP Plan'' or the ''Plan''). The portion of this revenue used to fund regulation may be characterized as an implicit fee for regulatory services, based on the magnitude of trade reporting activity. Recently, however, UTP Exchanges have expanded their programs for trading Nasdaq securities and have begun sharing the market data revenue that they receive under the Plan with market participants that execute and/or report trades through their facilities. Nasdaq has also instituted a program for sharing market data revenue with members, but shares only a portion of the revenues remaining after funding its regulatory costs. [6]

Nasdaq has concluded that financing regulatory services out of market data revenue divorces the costs of regulation from the marketplace activities that necessitate it and thereby reduces the transparency of these costs to market participants. Nasdaq is also concerned that using market data revenue for this purpose may ultimately prove untenable in an environment where the sharing of market data revenues has become a basis for competition. Accordingly, Nasdaq is implementing a direct, explicitly formulated fee on members for regulatory services and is eliminating the deduction for regulatory costs from its market data revenue sharing program. At the same time, Nasdaq will increase the amount of tape revenue shared with NASD members that trade report Nasdaq securities to Nasdaq.

The Act imposes obligations on self-regulatory organizations to oversee the activities of their members. Currently, the NASD divides its regulatory responsibilities with respect to The

[6] Securities Exchange Act Release Nos. 45342 (Jan. 28, 2002), 67 FR 5109 (Feb. 1, 2002) (SR–NASD–2001–96); and 45444 (Feb. 14, 2002), 67 FR 8051 (Feb. 21, 2002) (SR–NASD–2002–17).

Nasdaq Stock Market between Nasdaq and NASDR, with Nasdaq's MarketWatch Department performing real-time surveillance and NASDR's Market Regulation Department performing extensive post-trade surveillance and investigation of the quoting and trading activity of NASD member firms. MarketWatch monitors quote and trade information, as well as third-party news sources, to detect unusual market activity that may be indicative of rule violations or disorderly market conditions. It helps to detect and correct inaccurate trade reports and monitors the market to resolve locked and crossed markets and trade-or-move rule violations. NASDR's Market Regulation Department conducts surveillance on a vast range of regulatory matters, including compliance with rules relating to order handling, trade reporting, best execution, and limit order protection, and the detection of wash sales, front running, manipulation, insider trading, and other forms of fraud. The Market Regulation Department also conducts on-site examinations of market makers, prosecutes violations of Nasdaq marketplace rules, and refers violations of SEC rules to the Commission.

Nasdaq bears the cost of all of these regulatory services, however: Directly, in the case of the MarketWatch Department, and through payments to NASDR in the case of its Market Regulation Department. If the Commission grants Nasdaq's application to register as a national securities exchange, Nasdaq will be directly responsible for regulation of its members, but will discharge many of its responsibilities through a Regulatory Services Agreement with NASDR, under which Nasdaq will continue to pay NASDR for services provided. Thus, the financial burden associated with regulation will remain largely unchanged following exchange registration.[7]

Nasdaq's traditional practice of funding regulatory costs out of market data revenue[8] is not sustainable in an environment where market participants have increasing opportunities to execute and/or report trades through UTP Exchanges and where Nasdaq UTP Plan participants compete by sharing market data revenue with market participants. Market data revenue sharing, although a feature of the current competitive environment, has the potential to wipe out the resources traditionally used to fund regulation. Moreover, if a market participant chooses to post quotes on Nasdaq but to report some portion of its trades to a UTP Exchange, the decrease in market data revenue received by Nasdaq will not be offset by a decrease in its regulatory costs. As long as the market participant remains active in Nasdaq, NASD/Nasdaq retains a responsibility for maintaining a program aimed at detecting regulatory infractions by the market participant and its customers.

Fragmentation of trade reporting data will make Nasdaq's regulatory program less effective and more costly, however, because NASDR will not have ready access to information about trades reported to UTP Exchanges. This will make it more difficult for NASDR to detect a range of abuses, including insider trading, wash sales, short sale rule violations, and violations of best execution obligations and limit order protection obligations. For example, a party wishing to trade on the basis of material non-public information might distribute its trading between market venues, making it less likely that the trades observed by any one regulator would give rise to suspicion. If an investigation of fraudulent conduct were commenced, moreover, NASDR would have to obtain information about suspicious trades from UTP Exchanges and/or their members. In time-sensitive investigations, the resulting delays may prevent regulators from taking prompt action to stop the fraudulent conduct. Moreover, the ultimate outcome of such an investigation may be adversely affected if the trade reporting rules of the UTP Exchange do not require the same range of information as NASD/Nasdaq trade reporting rules.

Nasdaq believes that the Commission must develop a policy response to the regulatory challenges posed by fragmentation of trade reporting activity. To enhance its ability to fulfill its own regulatory obligations, however, Nasdaq also believes that a restructuring of its traditional mechanisms for funding regulatory services is necessary. Rather than using a shrinking pool of market data revenue to underwrite regulation, Nasdaq believes that it must institute a direct charge on members. Such a charge will ensure that each member pays its fair share of the regulatory costs necessitated by its participation in the Nasdaq market. It will also provide Nasdaq with flexibility to share market data revenue in a manner consistent with UTP exchanges, rather than using these revenues to cross-subsidize regulation.

For the remainder of 2002, Nasdaq proposes to fund the costs associated with regulation of The Nasdaq Stock Market by imposing a fee based upon the number of markets that a member makes in Nasdaq securities (*i.e.,* the number of stocks in which the member posts a quote, whether it is a market maker or an electronic communications network), the number of quotation changes generated by that firm, and the number of ACT records reported by the firm. The number of markets that a member makes and its quoting activity correlate to the resources that NASDR (and therefore Nasdaq) must expend to surveil the firm for compliance with rules relating to the handling of customer orders, such as the SEC's Order Handling Rules and the NASD's ''Manning'' Rule, as well as the resources expended by Nasdaq's MarketWatch Department. A firm's ACT records correlate with resources expended to surveil for compliance with trading and reporting rules, such as rules relating to short sales, trade reporting, best execution, wash sales, front running, insider trading, and fraud.

To a large extent, the regulatory costs incurred by Nasdaq are technological: The costs associated with developing, operating, and maintaining systems that are capable of storing and analyzing vast quantities of market data. These systems include Nasdaq MarketWatch's Surveillance Delivery Real-Time (''SDR'') system, which conducts real-time analysis of quote and trade information, as well as third-party news sources, for unusual market activity or conduct that may violate marketplace

[7] The costs of regulation incurred by Nasdaq to operate The Nasdaq Stock Market should not be confused with costs incurred by the NASD in performing non-Nasdaq regulatory activities—such as member examinations and regulating the sales and trading of fixed income securities, investment company securities, and other non-Nasdaq securities—which are financed through assessments under the NASD By-Laws.

[8] Prior to the introduction of its market data revenue sharing program, Nasdaq financed all of its regulatory costs from market data revenue. Under the market data revenue sharing program that Nasdaq put into effect in February 2002, Nasdaq shares 80% of ''eligible revenue'' with members, with each member's share of eligible revenue based on the percentage of trades reported through ACT that are attributable to the member (measured with reference to the number of trades and share volume). Securities Exchange Act Release Nos. 45342 (Jan. 28, 2002), 67 FR 5109 (Feb. 1, 2002) (SR–NASD–2001–96); and 45444 (Feb. 14, 2002), 67 FR 8051 (Feb. 21, 2002) (SR–NASD–2002–17). However, ''eligible revenue'' consists solely of the market data revenue associated with Nasdaq's basic data service, the Nasdaq Level 1 Service, minus the portion of the fee charged to Nasdaq by NASDR for regulatory services that is allocated to Nasdaq Level 1 Service. (The allocation of the fee to Level 1 is made in proportion to the revenue derived from Level 1 in comparison to other market data revenue.) Thus, under the current program, the entire NASDR fee is recovered before any revenue is shared. Under this approach, an NASD member is implicitly charged the market regulation fee on the basis of the number of trades and the share volume that the NASD member trade reports to Nasdaq.

rules, and NASDR's detection systems, such as the Advanced Detection System (''ADS'') and the Securities Observation News Analysis and Research (''SONAR'') system, which conduct more extensive post-trade analysis, both through automated detection algorithms and through the powerful analytical tools that they provide to NASDR personnel. Accordingly, Nasdaq believes that it is reasonable to assess a regulatory charge based upon the quoting and trading data that feed into these systems.

To be sure, there may be other aspects of a member's activity that create regulatory costs. Accordingly, during the remaining months of 2002, Nasdaq will conduct an extensive analysis of the costs incurred to regulate particular market activities (*e.g.,* quoting, trade execution, trade reporting, listing, order entry, *etc.*) with the goal of more precisely calibrating fees for regulation with the activities that necessitate it. In the meantime, however, Nasdaq believes that it is essential to begin the process of passing regulatory costs through to members directly, to ensure that regulatory arbitrage does not emerge as a serious threat to market integrity.

Nasdaq's total regulatory costs for the period from June 1, 2002 to December 31, 2002 are expected to be approximately $38,967,000: $3,967,000 for the operation of the MarketWatch Department and $35,000,000 to be paid to NASDR for the services that it provides.[9] During each month of this period, Nasdaq will allocate 40% of the cost to members based upon their quotation activity, 40% based on their ACT records, and 20% based upon the markets that they make.[10] Specifically, quotation activity will be measured by dividing the quotation activity attributable to the member by all quotation activity during the month.[11] Market making will be measured by dividing (i) the sum of the number of days during the month that the member posted a bid or offer under its name with respect to each Nasdaq-listed security by (ii) the sum of the number of days during the month that each member posted a bid or offer under its name with respect to each Nasdaq-listed security.[12]

Because all ACT records (clearing and non-clearing, tape and non-tape) have regulatory costs associated with them, it could be argued that a portion of the regulatory fee should be tied directly to the number of records in which a member is a reporting party. Some market participants, however, routinely interpose themselves as a counter party to their customers' trades, and therefore use multiple ACT records to report a single transaction fee: A fee tied directly to the number of records would impose a heavy burden upon such market participants, in effect penalizing them for their business model and the patterns of ACT usage that it dictates. To avoid this result, the number of ACT records used to calculate each member's share is the *greater of* (i) the number of all types of ACT records (*i.e.,* clearing and non-clearing, tape and non-tape) in which the member is the reporting party, minus the number of ACT records reported for dissemination to the public (*i.e.,* tape records) in which the member is either the reporting party or the contra-party, *or* (ii) the number of ACT records reported for dissemination to the public (*i.e.,* tape records) in which the member is the reporting party. For a firm that frequently uses multiple records to report a single transaction, the first part would result in the greater number, but the subtraction of tape records would offset the double counting that would occur if all ACT records were considered. For a firm that does not frequently use multiple records, the first part would drastically undercount its usage, so the second part (ACT tape records that it reports) provides a better measure of its activity. The number of reports attributed to each member under this formula would then be totaled to determine the percentage of the total attributable to each member.

The regulatory charge assigned to some members may be higher than the implicit fee that they would have ''paid'' under the old system for funding regulation. Although Nasdaq believes that the ultimate goal of an explicit regulatory fee must be to charge each member the regulatory costs to which its activities give rise, the pilot fee that Nasdaq is introducing itself represents a transitional step between the implicit fee and the more precisely calibrated fee that Nasdaq will develop this year. Accordingly, to ease the transition, the proposed rule change incorporates a fee reduction, calculated with reference to the difference between a member's regulatory fee and the implicit fee that the member paid, or would have paid, during that month or any preceding month of 2002. Specifically, all members whose regulatory fee in a particular month exceeds the highest implicit fee [13] in that month or any preceding month of 2002 will be eligible to receive a fee reduction in proportion to the member's share of the total impact on adversely affected members. The aggregate amount of the fee reduction per month will be the lesser of (i) the total impact on adversely affected members or (ii) $416,667, an amount that represents Nasdaq's projection of the average monthly difference between the regulatory fee chargeable to members (before the fee reduction) and the increased amount of market data revenue that will be shared with members in the period from June through December 2002 as a result of the proposed rule changes to NASD Rule 7010(a)(2) made by this filing. The fee reduction for a specific member will be determined by multiplying the aggregate amount of fee reduction by a percentage calculated by dividing the impact on the member [14] by the total impact on all adversely affected members.

In addition, Nasdaq will be eliminating the deduction of regulatory charges from the pool of revenue eligible for sharing under its market data revenue sharing program, and increasing the percentage of eligible revenue shared from 80% to 90%. As a result, from Nasdaq's revenue perspective, it is expected that the net effect of all the changes made by this filing will be revenue neutral or revenue diminishing. Particular members, however, may pay more or less, on a net basis, than they would have without these changes.

In particular, members that choose to report a significant number of trades through non-Nasdaq facilities will pay more than under an implicit fee model, but Nasdaq presumes that they choose

[9] These amounts exclude regulatory costs associated with the operation of Nasdaq's OTC Bulletin Board Service and Intermarket Trading System/Computer Assisted Execution System, which are used for trading securities other than Nasdaq-listed securities. The regulatory costs associated with these systems are not being charged directly to members under this proposed rule change.

[10] A greater weight is assigned to the quotation and ACT record components because of the predominance of costs associated with the storage and analysis of quotation and trading data.

[11] In Nasdaq's current quoting environment, a member may display only one two-sided quote per stock. In Nasdaq's future SuperMontage environment, a member may maintain Quotes/Orders at multiple price levels. Accordingly, the best priced Quote/Order on the bid and the offer side of the market will be used to measure quotation activity.

[12] For example, if a member posted quotes in 30 stocks during every day of a month with 22 trading days, the numerator used to calculate its ''position share'' would be 660.

[13] Calculated by multiplying regulatory costs for the month by the member's share of trade activity for the month, measured using the same methodology as under the market data revenue sharing program.

[14] That is, the difference between the member's regulatory fee and the implicit fee that the member paid, or would have paid, during that month or any preceding month of 2002.

to report trades elsewhere in large part because of the market data revenue sharing offered by exchanges where they print trades. The new regulation fee, however, will ensure that such members bear a portion of the cost of the regulatory services that continue to benefit them, their customers, and the market as a whole.

2. Statutory Basis

Nasdaq believes the proposed rule change is consistent with the Act, including section 15A(b)(5) of the Act,[15] which requires that the rules of the NASD provide for the equitable allocation of reasonable fees, dues, and other charges among members and issuers and other persons using any facility or system which the NASD operates or controls, and section 15A(b)(6) of the Act,[16] which requires rules that are not designed to permit unfair discrimination between customers, issuers, brokers or dealers. The regulatory fee is objectively allocated among members based on their quotation activity, ACT reporting activity, and market-making activity during a recent prior period. The level of the fee is reasonable, in that it is designed to pass through the costs that Nasdaq will incur during the last eight months of 2002 to regulate the market. Moreover, Nasdaq expects that the increase in the level of market data revenue sharing available to members will be at least equal to the total regulatory charges. Accordingly, the proposed rule change is expected to be revenue-neutral or revenue diminishing from Nasdaq's perspective.

B. Self-Regulatory Organization's Statement on Burden on Competition

Nasdaq believes that the proposed rule change will not result in any burden on competition that is not necessary or appropriate in furtherance of the purposes of the Act.

C. Self-Regulatory Organization's Statement on Comments on the Proposed Rule Change Received From Members, Participants, or Others

Written comments were neither solicited nor received.

III. Date of Effectiveness of the Proposed Rule Change and Timing for Commission Action

The proposed rule change has become effective pursuant to section 19(b)(3)(A)(ii) of the Act [17] and subparagraph (f)(2) of Rule 19b–4 thereunder,[18] because it establishes or changes a due, fee, or other charge imposed by the Association. At any time within 60 days of the filing of the proposed rule change, the Commission may summarily abrogate such rule change if it appears to the Commission that such action is necessary or appropriate in the public interest, for the protection of investors, or otherwise in furtherance of the purposes of the Act.

IV. Solicitation of Comments

Interested persons are invited to submit written data, views, and arguments concerning the foregoing, including whether the proposal is consistent with the Act. Persons making written submissions should file six copies thereof with the Secretary, Securities and Exchange Commission, 450 Fifth Street, NW., Washington, DC 20549–0609. Copies of the submission, all subsequent amendments, all written statements with respect to the proposed rule change that are filed with the Commission, and all written communications relating to the proposed rule change between the Commission and any person, other than those that may be withheld from the public in accordance with the provisions of 5 U.S.C. 552, will be available for inspection and copying in the Commission's Public Reference Room. Copies of such filing will also be available for inspection and copying at the principal office of the Association. All submissions should refer to file number SR–NASD–2002–61 and should be submitted by June 7, 2002.

For the Commission, by the Division of Market Regulation, pursuant to delegated authority.[19]

Margaret H. McFarland,

Deputy Secretary.

[FR Doc. 02–12336 Filed 5–16–02; 8:45 am]

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[15] 15 U.S.C. 78o–3(b)(5).

[16] 15 U.S.C. 78o–3(b)(6).

[17] 15 U.S.C. 78s(b)(3)(A)(ii).

[18] 17 CFR 240.19b-4(f)(2).

[19] 17 CFR 200.30–3(a)(12).

SECURITIES AND EXCHANGE COMMISSION

[Release No. 34–45915; File No. SR–NASD–2001–44]

Self-Regulatory Organizations; Order Approving Proposed Rule Change and Notice of Filing and Order Granting Accelerated Approval to Amendment No. 1 Thereto by the National Association of Securities Dealers, Inc. To Allow Electronic Communications Networks and Alternative Trading Systems To Participate in the Over-the-Counter Bulletin Board

May 10, 2002.

I. Introduction

On July 12, 2001, the National Association of Securities Dealers, Inc. (''NASD''), through its subsidiary, The Nasdaq Stock Market, Inc. (''Nasdaq''), filed with the Securities and Exchange Commission (''Commission''), pursuant to section 19(b)(1) of the Securities Exchange Act of 1934 (''Act'') [1] and Rule 19b–4 thereunder,[2] a proposed rule change to allow electronic communications networks (''ECNs'') and alternative trading systems (''ATSs'') to participate in the Over-the-Counter Bulletin Board (''OTCBB''). On August 28, 2001, the Commission published notice of the proposal in the **Federal Register**.[3] The Commission received seven comments on the proposal. On January 18, 2002, the NASD submitted Amendment No. 1 to the proposal.[4] This notice and order approves the proposed rule change, solicits comment from interested persons on Amendment No. 1, and approves Amendment No. 1 on an accelerated basis.

II. Description of the Proposal

The OTCBB is an automated quotation service that displays real-time quotes, last-sale prices, and volume information in over-the-counter (''OTC'') equity securities.[5] The OTCBB,

[1] 15 U.S.C. 78s(b)(1).

[2] 17 CFR 240.19b–4.

[3] *See* Securities Exchange Act Release No. 44732 (August 22, 2001), 66 FR 45348.

[4] *See* Letter from Teri Nelson Jacoby, Office of General Counsel, Nasdaq, to Katherine A. England, Division of Market Regulation (''Division''), Commission, dated January 18, 2002 (''Amendment No. 1''). In Amendment No. 1, the NASD proposed additional rule text to clarify that an ATS or ECN that participates on the OTCBB must reflect non-subscriber access or post-transaction fees in its posted quote on the OTCBB.

[5] An OTC equity security generally is an equity security that is not listed or traded on Nasdaq or a national securities exchange. OTCBB securities include national, regional, and foreign equities, warrants, units, American Depositary Receipts, and direct participation programs securities.

which began operating on a pilot basis in June 1990, is designed to facilitate the widespread publication of quotation and last-sale information for OTC equity securities. The Commission permanently approved the OTCBB in 1997.[6]

The OTCBB operates pursuant to NASD Rule 6500 *et seq.* These rules provide, among other things, that all securities quoted on the OTCBB must be sponsored by an NASD member that is a participating market maker. An OTC equity security not currently quoted on the OTCBB is considered ''ineligible'' until a market maker registers the security on NASD's Form 211.[7] The market maker also must provide certain additional information about the issuer of the security, for purposes of NASD Rule 6530, on a Form 211 Addendum. Under NASD Rule 6530, the issuer must be current in its filings with the Commission or other applicable regulatory authority for the security to be eligible for quotation on the OTCBB.

A market maker would submit the Form 211 and the Addendum to the NASDR OTC Compliance Unit. If the NASDR OTC Compliance Unit ''clears'' the security for quotation, Nasdaq's Market Data Integrity Unit would notify the market maker that it has been registered in the security and that it may enter a quote for that security on the OTCBB. Once cleared, the security would have ''eligible'' status. During the eligible period, Nasdaq administers a frequency-of-quotation test. The test must be satisfied before the security is identified as ''active.'' To become active, the security must have been quoted on the OTCBB on at least 12 business days during the preceding 30 calendar days, with no more than four consecutive business days without quotations.[8] If the security is active, a market maker need not submit a Form 211 before quoting the security. However, a market maker must register with Nasdaq when it enters a quotation on the OTCBB for the first time; this registration may be completed on-line.

Proposed NASD Rule 6540(b) would permit an ATS or ECN to participate in the OTCBB in the same way that a market maker currently participates. If the security were not ''active,'' the ATS or ECN would be required to provide the same information required by the Form 211 Addendum.[9] The first time that an ATS or ECN posted a quotation in an active security, it would be required to register on-line in the same manner as a market maker.

In addition, ATSs and ECNs that wish to participate in the OTCBB would be required to comply with all other OTCBB rules applicable to market makers. For example, the OTCBB system does not permit a market maker to post a firm quote for less than the minimum size required by NASD Rule 6750.[10] Thus, an ATS or ECN would not be able to post in the OTCBB montage an order on behalf of a user for less than the minimum size required by NASD Rule 6750.[11]

III. Comments Received, NASD Response, and Amendment No. 1

The Commission received seven comments from six commenters in response to the proposal.[12] Three commenters supported the proposal without qualification.[13] The fourth commenter, Knight, was generally supportive but raised concerns that the proposal did not set forth with sufficient particularity the requirements that would be imposed on ATSs and ECNs electing to participate in the OTCBB.[14] Knight was ''particularly concerned with Nasdaq's failure to state unequivocally that ATSs participating in the OTCBB shall not be permitted to levy post transaction fees against non-subscribers.'' Knight further stated that ATSs and ECNs should be prohibited from levying fees on non-subscribers or be required to include non-subscriber fees in their quotes on the OTCBB. Furthermore, Knight believed that ATSs and ECNs that participate in the OTCBB should be required to comply with all rules applicable to other market maker participants, including, but not limited, to Rule 15c2–11.

The fifth commenter—GlobeNet, an ATS that currently operates a matching system for orders in OTCBB securities and that seeks to participate in the OTCBB—also advocated approval of the proposal. In GlobeNet's view, consolidating the quotes of market makers and ATSs on the OTCBB would facilitate the search by broker-dealers for the best price for their customers' orders. GlobeNet also stated that Nasdaq's proposal would enhance fair competition by allowing ATSs and market makers to compete on equal terms and would encourage dealers in OTCBB securities to compete with ATSs on price. GlobeNet cautioned, however, that it did not believe that the proposal was the ideal means to allow ATS and ECN participation on the OTCBB. GlobeNet noted that the NASD's proposal was structured to treat an ATS as a market maker, even though an ATS operates in a very different manner than a market maker.

In its second comment letter that responded to the views and concerns raised by other commenters, GlobeNet argued that its business model should not be undercut by precluding its ability to charge transaction fees. GlobeNet stated, nevertheless, that ''the ability of GlobeNet to participate in the OTCBB is of such paramount importance to our ability to compete on a level playing field with market makers in the OTCBB that we reluctantly would acquiesce for the time being to a Nasdaq decision to reflect our transaction fees in the GlobeNet quote on the OTCBB.''[15] GlobeNet added that, when the Commission reaches a resolution on access fees in the Nasdaq market, it should apply the same approach to the OTCBB market.

The sixth commenter, Niehoff, was the only commenter who strongly opposed the NASD's proposal. Niehoff characterized the proposal as ''clearly anti-competitive'' and ''a thinly disguised effort by Nasdaq to dictate the terms and conditions under which

[6] *See* Securities Exchange Act Release No. 38456 (March 31, 1997), 62 FR 16635 (April 7, 1997) (approving SR–NASD–92–7).

[7] In certain limited circumstances, a market maker is permitted to quote a security on the OTCBB by submitting a Rule 15c2–11 Exemption Form and/or a Form 211 Addendum, depending on the particular situation. For example, a market maker could be able to use a Rule 15c2–11 Exemption Form for certain securities that are already quoted on another quotation medium (e.g., the Pink Sheets) or are being delisted from Nasdaq. Telephone conversation between Teri Nelson Jacoby and Jeffrey Davis, Office of General Counsel, Nasdaq; Ken Worm, Market Regulation Department, NASD Regulation, Inc. (''NASDR''); Lisabeth Heese, Nasdaq Transaction Services; and Nancy Sanow and Michael Gaw, Division, Commission, on May 9, 2002 (''May 9 call'').

[8] *See* NASD Rule 6540(b); 17 CFR 240.15c2–11(f)(3)(i).

[9] Nasdaq anticipates that ATSs and ECNs generally would submit quotations for those securities that do not require the filing of a Form 211 (i.e., ''active'' securities). *See* May 9 call.

[10] Telephone conversation between Teri Nelson Jacoby, Office of General Counsel, Nasdaq; Lisabeth Heese, Nasdaq Transaction Services; and Michael Gaw, Division, Commission, on April 23, 2002.

[11] *See id.*

[12] *See* e-mail from Malcolm Steed to *rule-comments@sec.gov,* dated September 9, 2001 (''Steed''); letter from K. Richard B. Niehoff to Margaret McFarland, Deputy Secretary, Commission, dated September 17, 2001 (''Niehoff''); letter from Kenneth Veneziano, Executive Vice President and General Counsel, GlobeNet Securities, Inc., to Jonathan G. Katz, Secretary, Commission, dated September 18, 2001; letter from Richard B. Levin, Assistant General Counsel and Regulatory Affairs Officer, Knight Securities, L.P., dated September 19, 2001 (''Knight''); e-mail from Gary Swancey to *rule-comments@sec.gov,* dated September 25, 2001 (''Swancey''); letter from Chris Concannon, Vice President, The Island ECN, Inc., dated September 26, 2001 (''Island''); letter from Kenneth Veneziano, Executive Vice President and General Counsel, GlobeNet Securities, Inc., to Jonathan G. Katz, Secretary, Commission, dated October 9, 2001 (''GlobeNet II'').

[13] *See* Island; Steed; Swancey.

[14] *See* Knight.

[15] GlobeNet II.

trading in OTCBB securities takes place.'' [16] Niehoff recommended that the Commission explore several issues—including whether an ATS or ECN desiring to participate in the OTCBB should be required to be an NASD member, to file Form 211, and to incur participation costs—and republish the proposal for additional comment.

On November 27, 2001, Nasdaq submitted a response to the comments noted above.[17] With respect to the application of Rule 15c2–11 to ATSs and ECNs, Nasdaq stated that it would apply NASD Rule 6740, *Submission of Rule 15c2–11 Information on Non-Nasdaq Securities,* to ATSs and ECNs in the same manner as it applies to market makers. Nasdaq noted, however, that the Commission has issued an exemption that permits broker-dealers to publish or submit quotations in quotation mediums—including quotation mediums that are not inter-dealer quotation systems—when they satisfy the requirements set forth in the exemption letter.[18] Nasdaq stated that it would adjust its administration of Rule 15c2–11 to be consistent with the Commission's interpretation of that rule, including with respect to GlobeNet and other similarly situated parties.

With respect to the comment submitted by Niehoff, Nasdaq stated that Niehoff did not offer specific reasons why he believes the proposal to be anti-competitive. Nasdaq believes, to the contrary, that the proposal is pro-competitive because it would broaden participation on the OTCBB while treating all participants equally. Also, Nasdaq believes that all ATSs and ECNs that seek to participate in the OTCBB must be NASD members; otherwise, the NASD would not have jurisdiction to regulate and oversee all participants. Nasdaq further stated that ATSs and ECNs would participate by posting quotes on the OTCBB through a Nasdaq Workstation II or an application program interface, as market makers currently do. According to Nasdaq, the costs to ATSs and ECNs of participation in the OTCBB would be the same as for market makers.

To address the issue of ATS and ECN fees, the NASD filed Amendment No. 1 to the proposal. As stated in Amendment No. 1, Nasdaq believes that, because market makers that enter quotes in the OTCBB are not permitted to charge access or post-transaction fees over and above their posted quotes, a participating ATS or ECN should be similarly prohibited from charging such fees, unless such fees were incorporated in its posted quote. Nasdaq indicated that the terms ''access fee'' and ''post-transaction fee'' both refer to fees charged by an ATS or ECN to participants with whom the ATS or ECN does not have a subscriber agreement. Typically, the fees are assessed on a per-share basis each time the non-subscriber accesses the posted quote of the ATS or ECN.

Nasdaq proposed to add new paragraph (c) to NASD Rule 6540 to reflect the foregoing. Paragraph (c) of the original proposal would become paragraph (d). Paragraph (b) is unchanged from the original proposal. NASD Rule 6540 would therefore read as follows. New text is italicized:

6540. Requirements Applicable to Market Makers

(a) No change.

(b) *An alternative trading system (ATS), as defined in Regulation ATS, Rule 300(a), or electronic communications network (ECN) as defined in SEC Rule 11Ac1–1(a)(8), shall be eligible to participate in the Service, provided however, that such ATS or ECN is an NASD member and otherwise meets the requirements for participation set forth in the OTC Bulletin Board Rules. Where used in the OTC Bulletin Board Rules, the term ''market maker'' shall be construed to include a participating ATS or ECN.*

(c) *A participating ATS or ECN shall reflect non-subscriber access or post-transaction fees in the ATS's or ECN's posted quote in the OTC Bulletin Board montage.*

(d) No change.

IV. Discussion

A. The Proposal as Amended

The Commission finds that the proposed rule change, as amended, is consistent with the requirements of the Act and the regulations thereunder applicable to the NASD.[19] In particular, the Commission believes that the proposal is consistent with section 15A(b)(6) of the Act.[20] Section 15A(b)(6) requires, among other things, that the rules of a national securities association be designed to prevent fraudulent and manipulative acts and practices; to promote just and equitable principles of trade; to remove impediments to and perfect the mechanism of a free and open market and a national market system; and, in general, to protect investors and the public interest.

The Commission finds that participation by ATSs and ECNs in the OTCBB will enhance competition in the marketplace for OTC equity securities. In the Commission's view, the proposal will foster competition because a greater number of market participants will be able to display their quotations on the OTCBB. Moreover, quotations for OTCBB securities will now be capable of being displayed in a single system, so that broker-dealers that execute orders in such securities can more readily ascertain the best prices.

As proposed in Amendment No. 1, an ATS or ECN that posts a quote for a security on the OTCBB may charge a fee to a non-subscriber for executing against that quote, provided that the fee is reflected in the quote. The Commission finds that Nasdaq's approach to ATS and ECN fees with respect to OTCBB participation is consistent with the Act.[21]

The Commission also believes that it is reasonable for the NASD to require ATSs and ECNs that wish to post quotes on the OTCBB to comply with the same obligations as a market maker. A broker-dealer is subject to Rule 15c2–11 whenever it places a quotation [22] in any quotation medium—including an ATS or ECN—unless it can rely on one of the exceptions set forth in Rule 15c2–11 or an exemption granted by the Commission.[23] The Commission has previously stated that Rule 15c2–11 would apply to an ATS or ECN if, as a registered broker-dealer, it displayed its own orders in the ATS or ECN.[24] However, if the ATS or ECN displayed the order of another broker-dealer, the

[16] Niehoff.

[17] *See* letter from Mary M. Dunbar, Vice President, Nasdaq, to Jonathan G. Katz, Secretary, Commission, dated November 13, 2001.

[18] *See* letter from Larry E. Bergmann, Division, Commission, to Howard Kramer, Schiff Hardin & Waite, dated October 6, 2000.

[19] In approving the proposed rule change, the Commission has considered its impact on efficiency, competition, and capital formation. *See* 15 U.S.C. 78c(f).

[20] 15 U.S.C. 78o–3(b)(6).

[21] The Commission notes that, while Nasdaq for the sake of convenience uses the definition of ''electronic communication network'' set forth in Rule 11Ac1–1(a)(8), 17 CFR 240.11Ac1–1(a)(8), an ECN that participates in the OTCBB must independently satisfy the Commission's requirements in order to be considered an ECN for purposes of the Commission's Order Handling Rules.

In addition, the Commission expects that the NASD will address how transactions on the OTCBB that result from the posted quote of an ATS or ECN will be reported, cleared, and confirmed in light of the fact that such quote must include non-subscriber access or post-transaction fees, if any.

[22] ''Quotation,'' as defined in Rule 15c2–11, means any bid or offer at a specified price with respect to a security, or any indication of interest by a broker or dealer in receiving bids or offers from others for a security, or any indication by a broker or dealer that he wishes to advertise his general interest in buying or selling a particular security. *See* 17 CFR 240.15c2–11(e)(3).

[23] *See* Securities Exchange Act Release No. 41110 (February 25, 1999), 64 FR 11124, 11135 (March 8, 1999) (reproposing amendments to Rule 15c2–11).

[24] *See id.*

requirements of Rule 15c2–11 would apply only to that broker-dealer and not to the ATS or ECN that functions as the quotation medium for such order.[25] Therefore, in a case in which an ''ineligible'' security is being quoted for the first time on the OTCBB through an ATS or ECN, the broker-dealer submitting the quote to the ATS or ECN would be required to submit a Form 211, rather than the ATS or ECN itself.

The Commission does not believe that the commenters raised any issue that would preclude approval of the proposed rule change. In particular, the Commission disagrees with one commenter's view that ''the Commission should republish the proposal with a thorough analysis of the issues raised and seek further public comment.'' [26] The Commission believes that the issues raised by this commenter have been sufficiently addressed by Nasdaq, and that expanding the OTCBB to allow ATS and ECN participation has the potential to increase competition.

B. Accelerated Approval of Amendment No. 1

The Commission finds good cause for approving Amendment No. 1 to the proposal prior to the thirtieth day after the date of public of notice in the **Federal Register**, pursuant to section 19(b)(2) of the Act.[27] Amendment No. 1 clarified the obligations that would be imposed on ATSs and ECNs by the new provisions of NASD Rule 6540. One of these obligations is that an ATS or ECN participating in the OTCBB must reflect non-subscriber access or post-transaction fees in a quote that it posts in the OTCBB montage. The Commission understands that, presently, only one ATS —GlobeNet— has clearly expressed its intent to participate in the OTCBB, and GlobeNet in its second comment letter stated that it ''would acquiesce for the time being to a Nasdaq decision to reflect [its] transaction fees in the GlobeNet quote on the OTCBB.'' GlobeNet also argued that the Commission should approve the proposed rule change ''as quickly as possible.'' [28] Therefore, the Commission does not believe that an additional comment period for Amendment No. 1 is necessary, and that the proposed rule change, as amended, should be approved at this time.

[25] *See id.*

[26] Niehoff.

[27] 15 U.S.C. 78s(b)(2).

[28] GlobeNet II.

VI. Solicitation of Comments on Amended Proposal

Interested persons are invited to submit written data, views, and arguments concerning the foregoing, including whether the proposal, as amended, is consistent with the Act. Persons making written submissions should file six copies thereof with the Secretary, Securities and Exchange Commission, 450 Fifth Street, NW, Washington, DC 20549–0609. Copies of the submission, all subsequent amendments, all written statements with respect to the proposed rule change that are filed with the Commission, and all written communications relating to the proposed rule change between the Commission and any person, other than those that may be withheld from the public in accordance with the provisions of 5 U.S.C. 552, will be available for inspection and copying in the Commission's Public Reference Room. Copies of such filing will also be available for inspection and copying at the principal office of the NASD. All submissions should refer to File No. SR–NASD–2001–44 and should be submitted by June 7, 2002.

VII. Conclusion

It is therefore ordered, pursuant to section 19(b)(2) of the Act,[29] that the proposed rule change (SR–NASD–2001–44) is approved and that Amendment No. 1 thereto is approved on an accelerated basis.

For the Commission, by the Division of Market Regulation, pursuant to delegated authority.[30]

Margaret H. McFarland,

Deputy Secretary.

[FR Doc. 02–12337 Filed 5–16–02; 8:45 am]

BILLING CODE 8010–01–P

[29] Id.

[30] 17 CFR 200.30–3(a)(12).

SECURITIES AND EXCHANGE COMMISSION

[Release No. 34–45918; File No. SR–NYSE–2002–18]

Self-Regulatory Organizations; Notice of Filing and Immediate Effectiveness of Proposed Rule Change by the New York Stock Exchange, Inc. Extending the Pilot Regarding Shareholder Approval of Stock Option Plans through June 30, 2002

May 13, 2002.

Pursuant to section 19(b)(1) of the Securities Exchange Act of 1934 (''Act''),[1] and Rule 19b-4 thereunder,[2] notice is hereby given that on May 13, 2002, the New York Stock Exchange, Inc. (''NYSE'' or ''Exchange'') filed with the Securities and Exchange Commission (''SEC'' or ''Commission'') the proposed rule change as described in Items I, II, and III below, which Items have been prepared by the Exchange. The Commission is publishing this notice to solicit comments on the proposed rule change from interested persons.

I. Self-Regulatory Organization's Statement of the Terms of Substance of the Proposed Rule Change

The Exchange proposes to extend, until June 30, 2002, the effectiveness of the amendments to Sections 312.01, 312.03 and 312.04 of the Exchange's Listed Company Manual with respect to the definition of a ''broadly-based'' stock option plan, which were approved by the Commission on a pilot basis (the ''Pilot'') on June 4, 1999.[3] The Pilot was subsequently amended and extended on March 30, 2001 until September 30, 2001.[4] The Pilot has since been extended until January 11, 2002,[5] March 11, 2002,[6] and May 13, 2002.[7]

II. Self-Regulatory Organization's Statement of the Purpose of, and Statutory Basis for, the Proposed Rule Change

In its filing with the Commission, the Exchange included statements concerning the purpose of and basis for the proposed rule change and discussed any comments it received on the proposed rule change. The text of these statements may be examined at the places specified in Item IV below. The Exchange has prepared summaries, set forth in Sections A, B, and C below, of the most significant aspects of such statements.

[1] 15 U.S.C. 78s(b)(1).

[2] 17 CFR 240.19b–4.

[3] Securities Exchange Act Release No. 41479, 64 FR 31667 (June 11, 1999) (notice of filing and order granting accelerated approval, on a pilot basis, to File No. SR–NYSE–98–32) (''Original Pilot Approval Order'').

[4] Securities Exchange Act Release No. 44141, 66 FR 18334 (April 6, 2001) (order granting approval, on a pilot basis, to the File No. SR–NYSE–00–32).

[5] Securities Exchange Act Release No. 44886 (September 28, 2001), 66 FR 51083 (October 5, 2001) (notice of filing and immediate effectiveness of File No. SR–NYSE–2001–37) (''2001 Extension Request'').

[6] *See* Securities Exchange Act Release No. 45275 (January 14, 2002), 67 FR 2718 (January 18, 2002) (File No. SR–NYSE–2002–03).

[7] *See* Securities Exchange Act Release No. 45546 (March 12, 2002), 67 FR 10272 (March 18, 2002) (File No. SR–NYSE–2002–14).

A. Self-Regulatory Organization's Statement of the Purpose of, and Statutory Basis for, the Proposed Rule Change

1. Purpose

On July 13, 2000, the Exchange filed a proposed rule change seeking to extend the effectiveness of the Pilot until September 30, 2003.[8] Following receipt of comments from interested parties and the SEC staff, on January 19, 2001, the Exchange amended the 2000 Extension Request to shorten the three-year extension request to one year and to amend the definition of ''broadly based'' under the Exchange's rule. While the 2000 Extension Request was under consideration, the Commission extended the Pilot to provide the Commission and the Exchange with additional time to review and evaluate comment letters.[9] On March 30, 2001, the Commission approved the 2000 Extension Request, which amended and extended the Pilot, on a pilot basis until September 30, 2001.[10] The Exchange's 2001 Extension Request became effective on September 28, 2001, on a pilot basis, and extended the Pilot until January 11, 2002 to provide additional time to evaluate the issues presented by the Pilot.[11] The Pilot was again extended until March 11, 2002 and then again until May 13, 2002 for the same reasons.[12]

The Exchange proposes to further extend the effectiveness of the Pilot until June 30, 2002 to provide additional time to evaluate the issues presented by the Pilot, in light of recently adopted requirements relating to disclosure of equity compensation plan information.[13] The Exchange also represents that its special Committee on Corporate Accountability and Listing Standards is actively considering this issue, among others, and is expected to make a recommendation regarding stockholder approval of stock option plans to the Exchange's Board of Directors in June 2002.

2. Statutory Basis

The Exchange believes that the proposed rule change is consistent with Section 6(b)(5) of the Act,[14] which requires, among other things, that an Exchange have rules designed to prevent fraudulent and manipulative acts and practices, to promote just and equitable principles of trade, to foster cooperation and coordination with persons engaged in facilitating transactions in securities, to remove impediments to and perfect the mechanism of a free and open market and a national market system and, in general, to protect investors and the public interest.

B. Self-Regulatory Organization's Statement on Burden on Competition

The Exchange does not believe that the proposed rule change will impose any burden on competition that is not necessary or appropriate in furtherance of the purposes of the Act.

C. Self-Regulatory Organization's Statement on Comments on the Proposed Rule Change Received From Members, Participants or Others

The Exchange has neither solicited nor received written comments on the proposed rule change.

III. Date of Effectiveness of the Proposed Rule Change and Timing for Commission Action

Because the proposed rule change (1) does not significantly affect the protection of investors or the public interest; (2) does not impose any significant burden on competition; and (3) does not become operative for 30 days from the date of filing, or such shorter time as the Commission may designate if consistent with the protection of investors and the public interest, the proposed rule change has become effective pursuant to Section 19(b)(3)(A) of the Act [15] and Rule 19b–4(f)(6) [16] thereunder.

A proposed rule change filed under Rule 19b–4(f)(6) [17] normally does not become operative prior to 30 days after the date of filing. However, pursuant to Rule 19b–4(f)(6)(iii),[18] the Commission may designate a shorter time if such action is consistent with the protection of investors and public interest. The Exchange seeks to have the proposed rule change become operative on or before May 13, 2002, in order to allow the Pilot to continue in effect on an uninterrupted basis. In addition, under Rule 19b–4(f)(6)(iii), the Exchange is required to provide the Commission with written notice of its intent to file the proposed rule change at least five business days prior to the filing date or such shorter time as designated by the Commission. The Commission waived the five-day pre-notice and thirty-day operative date requirements for this proposed rule change.

The Commission, consistent with the protection of investors and the public interest, has determined to make the proposed rule change to extend the Pilot through June 30, 2002, become operative on May 13, 2002. The Commission notes that unless the Pilot is extended, the Pilot will expire and the provisions of Sections 312.01, 312.03, and 312.04 of the Exchange's Listed Company Manual that were amended in the Pilot will revert to those in effect prior to June 4, 1999. The Commission believes that such a result could lead to confusion.

The Commission recognizes that the Pilot has generated many comment letters from commenters that do not support the NYSE's definition of ''broadly-based'' stock option plans under the Pilot.[19] The Commission also notes that many commenters were critical of the NYSE's existing rules on broadly-based plans prior to the adoption of the original Pilot. As noted above, if the Pilot is not extended, the rules prior to the Pilot will go into effect. The proposed rule change merely extends the duration of the Pilot for only a short period of time and does not deal with the substantive issues presented by the Pilot itself.

Based on these reasons, the Commission believes that it is consistent with the protection of investors and the public interest that the proposed rule change to extend the Pilot through June 30, 2002, become

[8] Securities Exchange Act Release No. 43111 (August 2, 2000), 65 FR 49046 (August 10, 2000) (ntoice of filing of File No. SR–NYSE–00–32) (''2000 Extension Request'').

[9] *See* Securities Exchange Act Release Nos. 43329 (September 22, 2000), 65 FR 58833 (October 2, 2000) (notice of filing and immediate effectiveness of File No. SR–NYSE–00–38); 43647 (November 30, 2000), 65 FR 77407 (December 11, 2000) (notice of filing and immediate effectiveness of File No. SR–NYSE–00–52); and 44018 (February 28, 2001), 66 FR 13821 (March 7, 2001) (notice of filing and immediate effectiveness of File No. SR–NYSE–2001–04).

[10] *See* note 4 *supra.*

[11] *See* note 5 *supra.* One comment letter was received regarding the extension of the Pilot by the 2001 Extension Request. *See* letter from Sarah A.B. Teslick, Executive Director, Council of Institutional Investors (''CII'') to Jonathan G. Katz, Secretary, Office of the Secretary, Commission, dated October 16, 2001. The CII commented that the 2001 Extension Request should have been released for public comment prior to the Commission approving another extension to the Pilot and that any future proposed extensions should be released for prior public comment, that the Pilot not be extended after January 11, 2002, that the NYSE should be required to submit a dilution standard for approval which should be in place before the 2002 proxy season, and that the Commission act on the proposed disclosure standards for stock option plans. The Commission notes that the disclosure standards were approved by it on December 21, 2001. *See* note 13 *infra* below.

[12] *See* notes 6 and 7 *supra.*

[13] Release Nos. 33–8048 and 34–45189 (December 21, 2001), 67 FR 232 (January 2, 2002).

[14] 15 U.S.C. 78f(b)(5).

[15] 15 U.S.C. 78s(b)(3)(A).

[16] 17 CFR 240.19b–4(f)(6).

[17] *Id.*

[18] 17 CFR 240.19b–4(f)(6)(iii).

[19] *See* Original Approval Order, note 3 *supra.*

operative on May 13, 2002.[20] At any time within 60 days of the filing of the proposed rule change, the Commission may summarily abrogate such rule change if it appears to the Commission that such action is necessary or appropriate in the public interest, for the protection of investors, or otherwise in furtherance of the purposes of the Act.

IV. Solicitation of Comments

Interested persons are invited to submit written data, views and arguments concerning the foregoing, including whether the proposed rule change is consistent with the Act. Persons making written submissions should file six copies thereof with the Secretary, Securities and Exchange Commission, 450 Fifth Street NW, Washington, DC 20549–0609. Copies of the submission, all subsequent amendments, all written statements with respect to the proposed rule change that are filed with the Commission, and all written communications relating to the proposed rule change between the Commission and any person, other than those that may be withheld from the public in accordance with the provisions of 5 U.S.C. 552, will be available for inspection and copying in the Commission's Public Reference Room. Copies of such filing will also be available for inspection and copying at the principal office of the above-mentioned self-regulatory organization. All submissions should refer to the File No. SR-NYSE–2002–18 and should be submitted by June 7, 2002.

For the Commission, by the Division of Market Regulation, pursuant to delegated authority.[21]

Margaret H. McFarland,

Dupty Secretary.

[FR Doc. 02–12406 Filed 5–16–02; 8:45 am]

BILLING CODE 8010–01–P

SMALL BUSINESS ADMINISTRATION

[Declaration of Disaster #3415]

Commonwealth of Kentucky; Amendment # 1

In accordance with a notice received from the Federal Emergency Management Agency, dated May 9, 2002, the above numbered declaration is hereby amended to include Boyle, Casey, Clay, Floyd, Jackson, Knott, Knox, Larue, Laurel, Letcher, Marion, Martin, McCreary, Nelson, Pike, Pulaski, Rockcastle, Taylor, Washington and Whitley Counties in the Commonwealth of Kentucky as disaster areas due to damages caused by severe storms, tornadoes and flooding occurring on April 27, 2002 and continuing.

In addition, applications for economic injury loans from small businesses located in the following contiguous counties may be filed until the specified date at the previously designated location: Adair, Anderson, Bell, Breathitt, Estill, Garrard, Green, Harlan, Johnson, Lawrence, Lee, Leslie, Lincoln, Madison, Magoffin, Mercer, Owsley, Perry, Russell, Spencer and Wayne Counties in the Commonwealth of Kentucky; Campbell, Claiborne and Scott Counties Tennessee; Buchanan, Dickenson and Wise Counties Virginia; and Mingo and Wayne Counties West Virginia. All other contiguous counties have been previously declared.

The economic injury numbers assigned are 9P6400 for Tennessee; 9P6500 for Virginia; and 9P6600 for West Virginia.

All other information remains the same, *i.e.*, the deadline for filing applications for physical damage is July 6, 2002, and for economic injury the deadline is February 7, 2003.

(Catalog of Federal Domestic Assistance Program Nos. 59002 and 59008)

Dated: May 10, 2002.

S. George Camp,

Acting Associate Administrator for Disaster Assistance.

[FR Doc. 02–12467 Filed 5–16–02; 8:45 am]

BILLING CODE 8025–01–P

SOCIAL SECURITY ADMINISTRATION

Agency Information Collection Activities: Proposed Request and Comment Request

The Social Security Administration (SSA) publishes a list of information collection packages that will require clearance by the Office of Management and Budget (OMB) in compliance with Pub. L. 104–13 effective October 1, 1995, The Paperwork Reduction Act of 1995. SSA is soliciting comments on the accuracy of the agency's burden estimate; the need for the information; its practical utility; ways to enhance its quality, utility and clarity; and on ways to minimize burden on respondents, including the use of automated collection techniques or other forms of information technology.

Written comments and recommendations regarding the information collection(s) should be submitted to the OMB Desk Officer and the SSA Reports Clearance Officer and at the following addresses:

(OMB), Office of Management and Budget, Attn: Desk Officer for SSA, NewExecutive Office Building, Room 10235, 725 17th St., NW., Washington, DC 20503.

(SSA), Social Security Administration, DCFAM, Attn: Reports Clearance Officer, 1–A–21 Operations Bldg., 6401 Security Blvd., Baltimore, MD 21235.

I. The information collections listed below will be submitted to OMB within 60 days from the date of this notice. Therefore, your comments should be submitted to SSA within 60 days from the date of this publication. You can obtain copies of the collection instruments by calling the SSA Reports Clearance Officer at 410–965–0454, or by writing to the address listed above.

1. Letter to Landlord Requesting Rental Information—0960–0454

Form SSA–L5061 is used by SSA to provide a nationally uniform vehicle for collecting information from landlords in making a rental subsidy determination in the Supplemental Security Income (SSI) Program. The information is used in deciding whether income limits are met for SSI eligibility. The respondents are landlords who provide subsidized rental arrangements to SSI applicants and recipients.

Number of Respondents: 49,000.

Frequency of Response: 1.

Average Burden Per Response: 10 minutes.

Estimated Average Burden: 8,167.

2. Continuation of Full Benefit Standard for Persons Institutionalized—0960–0516

SSA is required by law to establish procedures for collecting information on whether an SSI recipient who becomes institutionalized (e.g., hospital, nursing home) may be eligible for continued benefits, based on the full federal benefit rate, if a physician certifies that he expects the period of medical confinement will last no more than 90 days. The individual (or someone acting on his behalf) must demonstrate that he needs to pay some or all of the expenses of maintaining the home to which he expects to return. The respondents are applicants for SSI benefits.

Number of Respondents: 60,000.

Frequency of Response: 1.

Average Burden Per Response: 5 minutes.

Estimated Annual Burden: 5,000 hours.

[20] For purposes only of accelerating the operative date of this proposal, the Commission notes that it has considered the proposed rule's impact on efficiency, competition, and capital formation. 15 U.S.C. 78c(f).

[21] 17 CFR 200.30–3(a)(12).

3. Inquiry To File an SSI Child's Application—0960–0557

The information collected on Form SSRO–3–293 (formerly SSA–293) is used by SSA to document the earliest possible filing date and to determine potential eligibility for SSI child's benefits. The respondents are individuals, such as hospital social workers, who inquire about SSI eligibility for low birth weight babies.

Number of Respondents: 2,100.

Frequency of Response: 1.

Average Burden Per Response: 3 minutes.

Estimated Average Burden: 105 hours.

4. Supplemental Security Income Notice of Interim Assistance Reimbursement (two forms)—0960–0546

Form SSA–8125 and SSA–L8125–F6 collect interim assistance reimbursement (IAR) information from the States that provide such assistance. Form SSA–8125 is used in situations where IAR can be distributed directly to the recipient after the State has deducted the amount of assistance it provided. Form SSA–L8125–F6 is used in situations where a recipient entitled to underpayments has received IAR from a State and SSA will control the benefit through the installment process. SSA uses the information collected through these forms for accounting and auditing purposes in administering the IAR process. The respondents are States that provide IAR to SSI claimants.

	SSA–8125	SSA–L8125–F6
Number of Respondents	50,000	50,000.
Frequency of Response	1	1.
Average Burden Per Response	10 minutes	10 minutes.
Estimated Annual Burden	8,333 hours	8,333 hours.

5. National Employment Activity and Disability Survey —0960–NEW

Background

The Ticket to Work program (TTW) was established by the 1999 Ticket to Work and Work Incentives Improvement Act. The program will provide eligible Social Security Disability Insurance (SSDI) and Supplemental Security Income (SSI) disability beneficiaries with a Ticket, which can be used to obtain vocational rehabilitation (VR) or employment services through participating providers, called Employment Networks (ENs).

The reason for the TTW program is that some beneficiaries currently lack the resources necessary to return to work at a level above the Substantial Gainful Activity (SGA) level, either because they do not have easy access to such services, or because they lack the incentive to invest resources in return to work activities because of a variety of factors affecting the decision to work. TTW confers upon a beneficiary a means to access those resources in a less restrictive manner than under the traditional program. The manner in which the program is being implemented is expected to increase beneficiary demand for employment-related services and activities. It is also expected to increase the number and diversity of providers in response to the less restrictive participation requirements and increased consumer demand for services.

The National Employment Activity and Disability Survey

The National Employment Activity and Disability Survey will collect data on the work-related activities of SSI and Old Age, Survivors and Disability Insurance (OASDI) beneficiaries as the TTW program, and other initiatives designed to improve beneficiary employment outcomes, are implemented. The TTW Survey is specifically designed to be a significant resource for the formal evaluation of TTW, but SSA anticipates that the survey will provide useful information for a variety of evaluation and policy analysis purposes, especially related to current efforts that attempt to improve return to work. The survey questionnaire focuses on information about beneficiaries and their work-related activities that cannot be obtained from SSA's administrative records. The survey will provide information about: (1) Beneficiaries who assign their Tickets to ENs, and their experience in the program; (2) beneficiaries who do not assign their Tickets, and the reasons why they do not, including involuntary non-participants; (3) the employment outcomes of Ticket users and other beneficiaries; and (4) the use of employment services by Ticket users and other beneficiaries. The respondents will be selected from SSI and OASDI disabled beneficiaries who meet the Ticket to Work program eligibility requirements.

Number of Respondents: 6,557.

Frequency of Response: 1.

Average Burden Per Response: 45 minutes.

Estimated annual Burden: 4,918 hours.

6. Public Information Campaign Collections—0960–0544

SSA uses the information from public broadcasting systems to determine media interest in broadcasting SSA's public information materials. The respondents are radio and television stations.

Number of Respondents: 8,000.

Frequency of Response: 3.

Average Burden Per Response: 1 minute.

Estimated Annual Burden: 400.

7. State Mental Institution Policy Review—0960–0110

SSA uses the information collected on Form SSA–9584 to determine whether policies and practices of State mental institutions conform with SSA's regulations in the use of benefits and whether an institution is performing other duties and responsibilities required of a representative payee. The information also provides a basis for conducting an onsite review of the institution and is used in preparing the subsequent report of findings. The respondents are State mental institutions that serve as representative payees.

Number of Respondents: 125.

Frequency of Response: 1.

Average Burden Per Response: 60 minutes.

Estimated Annual Burden: 125 hours.

8. Record Of Supplemental Security Income Inquiry—0960–0140

Form SSA–3462 is completed by SSA personnel via telephone or personal interview, and it is used to determine potential eligibility for SSI benefits. The respondents are individuals who inquire about SSI eligibility for themselves or someone else.

Number of Respondents: 2,341,856.

Frequency of Response: 1.

Average Burden Per Response: 5 minutes.

Estimated Annual Burden: 195,155 hours.

II. The information collections listed below have been submitted to OMB for clearance. Your comments on the information collections would be most

useful if received by OMB and SSA within 30 days from the date of this publication. You can obtain a copy of the OMB clearance package by calling the SSA Reports Clearance Officer on (410) 965–0454, or by writing to the address listed above.

1. Internet Social Security Disability Report—0960–NEW

The Social Security Act requires applicants to furnish medical and other evidence and information to prove they are disabled. Applicants for disability benefits will be given the option to provide information needed to help determine they are disabled through the Internet. The Internet Social Security Disability Report, which is similar to the Form SSA–3368–BK, Disability Report-Adult, will collect allegations of disability and gather information about the disabling condition and sources of medical evidence. Collecting this information is critical to case development and adjudication. The information on the Disability Report, together with other evidence and information, will be used by State Disability Determination Services (who make disability decisions on behalf of SSA) to develop medical evidence, assess the alleged disability, and make a determination on whether or not the applicant is disabled under the Act. SSA plans to conduct a limited pilot of the Internet Social Security Disability Report followed by national implementation. The respondents are applicants for title II and title XVI disability benefits.

Pilot Burden Hours Estimate

Number of Respondents: 8,400.
Frequency of Response: 1.
Average Burden Per Response: 2 hours.
Estimated annual Burden: 16,800 hours.

National Implementation Burden Hours Estimate

Number of Respondents: 66,000.
Frequency of Response: 1.
Average Burden Per Response: 2 hours.
Estimated annual Burden: 132,000 hours.

2. Employee Work Activity Report—0960–0483

The data collected by SSA on Form SSA–3033 is used to determine if the claimant meets the disability requirements of the law, when the claimant returns to work after the alleged or established onset date of disability. When a possible unsuccessful work attempt or nonspecific subsidy is involved, Form SSA–3033 will be used to request a description of the employee's work effort. The respondents are employers of OASDI and SSI disability applicants and beneficiaries.

Number of Respondents: 12,500.
Frequency of Response: 1.
Average Burden Per Response: 15 minutes.
Estimated Annual Burden: 3,125 hours.

Dated: May 13, 2002.

Elizabeth A. Davidson,

Reports Clearance Officer, Social Security Administration.

[FR Doc. 02–12365 Filed 5–16–02; 8:45 am]

BILLING CODE 4191–02–P

SOCIAL SECURITY ADMINISTRATION

Privacy Act of 1974 as Amended; Computer Matching Program (SSA/States, SDX–BENDEX–SVES Files—Matches 6001, 6002, and 6004)

AGENCY: Social Security Administration (SSA).

ACTION: Notice of the renewal of an existing computer matching program which is scheduled to expire on June 30, 2002.

SUMMARY: In accordance with the provisions of the Privacy Act, as amended, this notice announces the renewal of an existing computer matching program that SSA is currently conducting with the States.

DATES: SSA will file a report of the subject matching program with the Committee on Governmental Affairs of the Senate; the Committee on Government Reform of the House of Representatives; and the Office of Information and Regulatory Affairs, Office of Management and Budget (OMB). The renewal of the matching program will be effective as indicated below.

ADDRESSES: Interested parties may comment on this notice by either telefax to (410) 966–2935 or writing to the Acting Associate Commissioner for Program Support, 2–Q–16 Operations Buildings, 640l Security Boulevard, Baltimore, MD 21235–6401. All comments received will be available for public inspection at this address.

FOR FURTHER INFORMATION CONTACT: The Acting Associate Commissioner for Program Support as shown above.

SUPPLEMENTARY INFORMATION:

A. General

The Computer Matching and Privacy Protection Act of 1988 (Pub. L. 100–503), amended the Privacy Act (5 U.S.C. 552a) by establishing the conditions under which computer matching involving the Federal government could be performed and adding certain protections for individuals applying for and receiving Federal benefits. Section 7201 of the Omnibus Budget Reconciliation Act of 1990 (Pub. L. 101–508) further amended the Privacy Act regarding protections for such individuals.

The Privacy Act, as amended, regulates the use of computer matching by Federal agencies when records in a system of records are matched with other Federal, State, or local government records. It requires Federal agencies involved in computer matching programs to:

(1) Negotiate written agreements with the other agency or agencies participating in the matching programs;

(2) Obtain the Data Integrity Boards' approval of the match agreements;

(3) Publish notice of the computer matching program in the **Federal Register**;

(4) Furnish detailed reports about matching programs to Congress and OMB;

(5) Notify applicants and beneficiaries that their records are subject to matching; and

(6) Verify match findings before reducing, suspending, terminating or denying an individual's benefits or payments.

B. SSA Computer Matches Subject to the Privacy Act

We have taken action to ensure that all of SSA's computer matching programs comply with the requirements of the Privacy Act, as amended.

Dated: May 9, 2002.

Martin H. Gerry,

Deputy Commissioner for Disability and Income Security Programs.

Notice of Computer Matching Program, Social Security Administration (SSA) with the States

A. PARTICIPATING AGENCIES:

SSA and the States.

B. PURPOSE OF THE MATCHING PROGRAM:

Section 1137 of the Social Security Act requires individual States to have in effect an income and eligibility verification system meeting certain requirements in order to administer certain State-administered income, food assistance, and medical assistance programs.

A chief purpose of this matching program is to facilitate administration of this provision. Individual agreements

with the States will describe the conditions under which SSA agrees to disclose information to the States relating to the eligibility for, and payment of, Social Security, supplemental security income, special veterans benefits, including certain tax return information disclosed by SSA in accordance with applicable provisions of the Internal Revenue Code, as well as quarters of coverage, prisoner, and death information.

The matching program will also be used to implement provisions of Pub. L. 104–193, the Personal Responsibility and Work Reconciliation Act of 1996, involving the significance of Social Security coverage information to the eligibility of certain aliens for some Federal and State public benefits. Under this matching program, SSA will disclose certain Social Security coverage information on specific persons to States administering appropriate benefit programs.

C. AUTHORITY FOR CONDUCTING THE MATCHING PROGRAM:

Sections 1106 and 1137 of the Social Security Act; sections 402, 412, 421 and 435 of Pub. L. 104–193; section 202(x)(3)(B)(iv) of the Social Security Act; section 205(r)(3) of the Social Security Act; and relevant provisions of the Internal Revenue Code under 26 U.S.C. 6103.

D. CATEGORIES OF RECORDS AND INDIVIDUALS COVERED BY THE MATCHING PROGRAM:

States will provide SSA with names and other identifying information of appropriate benefit applicants or recipients. Specific information from participating States will be matched as provided in the agreement for the specific program with the following systems of records maintained by SSA:

1. SDX—Supplemental Security Income and Special Veterans Benefit Record (SSR), SSA/OSR (60–0103);
2. BENDEX—Master Beneficiary Record (MBR), SSA/OSR (60–0090) and the Earnings Recording and Self-Employment Income System, SSA/OSR (60–0059);
3. EVS—Master Files of Social Security Number (SSN) Holders and SSN Applications, SSA/OSR (60–0058);
4. SVES—SSR, SSA/OSR (60–0103); MBR, SSA/OSR (60–0090); the Earnings Recording and Self-Employment Income System, SSA/OSR (60–0059); the Master Files of SSN Holders and SSN Applications, SSA/OSR (60–0058); and the Prisoner Update Processing System (PUPS), SSA/OSR (60–0269);
5. Quarters of Coverage Query—the Earnings Recording and Self-Employment Income System, SSA/OSR (60–0059) and the Master Files of SSN Holders and SSN Applications, SSA/OSR (60–0058);
6. Prisoner Query—PUPS, SSA/OSR (60–0269); and
7. Death Query—Master Files of SSN Holders and SSN Applications, SSA/OSR (60–0058)—subsection referred to as the NUMIDENT.

SSA and the States will exchange information through the File Transfer Management System (FTMS). Cartridge or magnetic tape will be used in the event FTMS is inoperable.

E. INCLUSIVE DATES OF THE MATCHING PROGRAM:

The matching program will become effective no sooner than 40 days after notice of the matching program is sent to Congress and OMB, or 30 days after publication of this notice in the **Federal Register**, whichever is later. Individual State matching agreements under the program may also become effective upon the signing of the agreements by the parties to the agreements. The agreements with individual States will continue for 18 months from the effective date and may be extended for a period of time, up to 12 months, but not to exceed December 31, 2004, if certain conditions are met.

[FR Doc. 02–12366 Filed 5–16–02; 8:45 am]

BILLING CODE 4191–02–P

SOCIAL SECURITY ADMINISTRATION

Privacy Act of 1974; as Amended; New System of Records and New Routine Use Disclosures

AGENCY: Social Security Administration.

ACTION: New system of records and proposed routine uses.

SUMMARY: In accordance with the Privacy Act (5 U.S.C. 552a(e)(4) and (e)(11)), we are issuing public notice of our intent to establish a new system of records, the *Medicare Savings Programs Information System, 60–0310* and routine uses applicable to this system.

The Consolidated Appropriations Act, 2001, Appendix F, section 911 amended the Social Security Act by adding section 1144. Section 1144 of the Social Security Act requires the Commissioner of Social Security to conduct outreach efforts to identify individuals entitled to benefits under the Medicare program under title XVIII who may be eligible for medical assistance for payment of the cost of Medicare cost-sharing under the Medicaid program.

DATES: We filed a report of the proposed new system of records and routine uses with the Chairman of the Senate Committee on Governmental Affairs, the Chairman of the House Reform Committee, and the Director, Office of Information and Regulatory Affairs, Office of Management and Budget (OMB) on May 10, 2002. The proposed system will become effective on June 19, 2002, unless we receive comments that would result in a contrary determination.

ADDRESSES: Interested individuals may comment on this publication by writing to the SSA Privacy Officer, Social Security Administration, 3–A–6 Operations Building, 6401 Security Boulevard, Baltimore, Maryland 21235–6401. All comments received will be available for public inspection at the above address.

FOR FURTHER INFORMATION CONTACT: Ms. Pamela McLaughlin, Social Insurance Specialist, Social Security Administration, Room 3–C–2 Operations Building, 6401 Security Boulevard, Baltimore, Maryland 21235–6401, telephone (410) 965–3677, e-mail: *pam.mclaughlin@ssa.gov.*

SUPPLEMENTARY INFORMATION:

I. Background and Purpose of the Proposed New System of Records, the *Medicare Savings Programs Information System*

A. General Background

On December 21, 2000, the President signed into law the Medicare, Medicaid, and State Children's Health Insurance Program (SCHIP) Benefits Improvement and Protection Act of 2000, as Appendix F of Public Law 106–554, the Consolidated Appropriations Act, 2001. Section 911 of Appendix F amended title XI of the Social Security Act by adding section 1144, which requires the Commissioner of Social Security to conduct outreach efforts to identify individuals entitled to benefits under the Medicare program under title XVIII who may be eligible for medical assistance for payment of the cost of Medicare cost-sharing under the Medicaid program.

In conducting the outreach efforts, the Agency shall furnish the agency of each State responsible for the administration of the Medicaid program and any other appropriate State agency with information consisting of the name and address of individuals residing in the State that the Agency determines may be eligible for medical assistance for payment of the cost of Medicare cost-sharing under the Medicaid program. Additionally, information may be disclosed to the General Accounting Office for its evaluation of the effort as required by the statute.

B. Collection and Maintenance of Data for the Proposed New System of Records, the Medicare Savings Programs Information System

The proposed system will maintain relevant information about Social Security beneficiaries who either meet, or are about to meet, the requirements for Medicare (*i.e.,* attained age 65; disabled Social Security beneficiaries who have received 24 months of Social Security benefits); and for beneficiaries who have a disabling impairment(s) who lost entitlement to free Medicare Part A because of work; and certain individuals who suffer from end-stage renal disease. Information will be collected from existing SSA systems of records (*e.g.,* Master Beneficiary Record, 60–0090 and the Supplemental Security Income Record and Special Veterans Benefits, 60–0103 and other sources available to SSA, such as, the Veterans Administration and the Office of Personnel Management benefits files) and may be stored in paper form or magnetic media (*e.g.,* discs). The data will be indexed and retrieved by SSN.

II. Proposed Routine Use Disclosures of Data Maintained in the Proposed New System of Records, the *Medicare Savings Programs Information System*

A. Proposed Routine Use Disclosures

We are proposing to establish routine uses of information that will be maintained in the proposed new system as discussed below.

1. To the Office of the President for the purpose of responding to an individual pursuant to an inquiry received from that individual or from a third party on his or her behalf.

We will disclose information under this routine use only in situations in which an individual may contact the Office of the President, seeking that office's assistance in a SSA matter on his or her behalf. Information would be disclosed when the Office of the President makes an inquiry and presents evidence that the office is acting on behalf of the individual whose record is requested.

2. To a congressional office in response to an inquiry from that office made at the request of the subject of a record.

We will disclose information under this routine use only in situations in which an individual may ask his or her congressional representative to intercede in an SSA matter on his or her behalf. Information would be disclosed when the congressional representative makes an inquiry and presents evidence that he or she is acting on behalf of the individual whose record is requested.

3. To third parties in situations where the party to be contacted has, or is expected to have, information relating to an individual's eligibility for, or entitlement to, benefits under a Social Security Act program when the data are needed to establish the validity of evidence or to verify the accuracy of information presented by the individual, and it concerns one or more of the following:

(a) His or her eligibility for benefits under a Social Security Act program;

(b) The amount of his or her benefit payment;

(c) Any case in which the evidence is being reviewed as a result of suspected fraud, concern for program integrity, quality appraisal, or evaluation and measurement activities.

We will disclose information under this routine use only as necessary to enable SSA to obtain information that will assist State or local governments (or their agents) in determining individuals' eligibility for medical assistance for payment of the cost of Medicare cost-sharing under the Medicaid programs.

4. To State and local agencies (or agents on their behalf), for the purpose of assisting SSA in the efficient administration of its programs

We will disclose information under this routine use to State or local agencies to assist such agencies in administration of the Medicare Savings Programs. The purpose of this disclosure is to assist the agencies in establishing individuals' eligibility for such programs, to provide information necessary to enforce eligibility restrictions in such programs, and to combat and prevent fraud, waste and abuse in those programs.

5. To the Department of Justice (DOJ), a court, or other tribunal, or other party before such tribunal, when:

(a) SSA, or any component thereof; or

(b) Any SSA employee in his/her official capacity; or

(c) Any SSA employee in his/her individual capacity where DOJ (or SSA where it is authorized to do so) has agreed to represent the employee; or

(d) The United States or any agency thereof where SSA determines that the litigation is likely to affect the operations of SSA or any of its components is party to litigation or has an interest in such litigation, and SSA determines that the use of such records by DOJ, a court, or other tribunal is relevant and necessary to the litigation, provided, however, that in each case, SSA determines that such disclosure is compatible with the purpose for which the records were collected.

Wage and other information which are subject to the disclosure provisions of the Internal Revenue Code (IRC) (26 U.S.C. 6103) will not be disclosed under this routine use unless disclosure is expressly permitted by the IRC.

We will disclose information under this routine use only as necessary to enable DOJ, a court, or other tribunal, to effectively defend SSA disability beneficiaries and recipients.

6. To student volunteers and other workers, who technically do not have the status of Federal employees, when they are performing work for SSA as authorized by law, and they need access to personally identifiable information in SSA records in order to perform their assigned Agency functions.

Under certain Federal statutes, SSA is authorized to use the service of volunteers and participants in certain educational, training, employment and community service programs. Examples of such statutes and programs are: 5 U.S.C. 311 regarding student volunteers; and 42 U.S.C. 2753 regarding the College Work-Study Program. We contemplate disclosing information under this routine use only when SSA uses the services of these individuals and they need access to information in this system to perform their assigned duties.

7. Non-tax return information which is not restricted from disclosure by federal law may be disclosed to the General Services Administration (GSA) and the National Archives and Records Administration (NARA) under 44 U.S.C. 2904 and 2906, as amended by NARA Act of 1984, for the use of those agencies in conducting records management studies.

The Administrator of GSA and the Archivist of NARA are charged by 44 U.S.C. 2904, as amended, with promulgating standards, procedures and guidelines regarding record management and conducting records management studies. 44 U.S.C. 2906, as amended, provides that GSA and NARA are to have access to federal agencies' records and that agencies are to cooperate with GSA and NARA. In carrying out these responsibilities, it may be necessary for GSA and NARA to have access to information in this proposed system of records. In such instances, the routine use will facilitate disclosure.

B. Compatibility of Proposed Routine Uses

The Privacy Act (5 U.S.C. 552a(b)(3)) and our disclosure regulations (20 CFR part 401) permit us to disclose information under a published routine use for a purpose, which is compatible with the purpose for which we collected the information. Section 401.150(c) of the regulations permits us to disclose information under a routine use where necessary to carry out SSA programs. Section 401.120 of the regulations provides that we will disclose information when a law specifically requires the disclosure. The proposed routine uses, numbered 1–6 above, will ensure efficient administration of the Medicare Savings Programs; the disclosure that would be made under routine use number 7 is required by Federal law. Thus, all of the routine uses are appropriate and meet the relevant statutory and regulatory criteria.

III. Records Storage Medium and Safeguards for the Proposed New System, the *Medicare Savings Programs Information System*

We will maintain information in the proposed system of records in electronic and paper form. Only authorized SSA personnel and contractor personnel who have a need for the information in the performance of their official duties will be permitted access to the information. Security measures include the use of access codes to enter the computer systems that will maintain the data, and storage of the computerized records in secured areas that are accessible only to employees who require the information in performing their official duties. Any manually maintained records will be kept in locked cabinets or in otherwise secure areas. Contractor personnel having access to data in the proposed system of records will be required to adhere to SSA rules concerning safeguards, access and use of the data.

SSA and contractor personnel having access to the data on this system will be informed of the criminal penalties of the Privacy Act for unauthorized access to or disclosure of information maintained in this system. *See* 5 U.S.C. 552a(i)(1).

IV. Effect of the Proposed System of Records, the *Medicare Savings Programs Information System* on the Rights of Individuals

The proposed system will maintain information to determine a beneficiary's potential eligibility for Medicare Part B buy-in or for subsidized purchase of Medicare Part A. Information kept in the system will be used to increase Medicare buy-in applications and enrollments, and may be used by the General Accounting Office (GAO) for its evaluation of the effort as required by the statute. Therefore, we do not anticipate that the proposed system of records will have an unwarranted adverse effect on the rights of individuals.

Dated: May 10, 2002.

Jo Anne B. Barnhart,

Commissioner.

60–0310

SYSTEM NAME:

Medicare Savings Programs Information System, Social Security Administration, Office of Program Benefits.

SECURITY CLASSIFICATION:

None.

SYSTEM LOCATION:

Social Security Administration, Office of Systems Operations, 6401 Security Boulevard, Baltimore, Maryland 21235.

CATEGORIES OF INDIVIDUALS COVERED BY THE SYSTEM:

All Social Security beneficiaries who have attained age 65 or are about to attain age 65, disabled Social Security beneficiaries who have received 24 months of Social Security benefits, beneficiaries with a disabling impairment(s) who lost entitlement to free Medicare Part A because of work and certain individuals who suffer from end-stage renal disease.

CATEGORIES OF RECORDS IN THE SYSTEM:

This system contains information about the beneficiary from records available to SSA. This information may include the individual's name, Social Security number (SSN), date of birth, address, marital status and income. Information will be obtained from other SSA systems of records (*e.g.,* Master Beneficiary Record, 60–0090, Supplemental Security Income Record and Special Veterans Benefits, 60–0103 and from other databases available to SSA, such as the Veterans

ADMINISTRATION AND OFFICE OF PERSONNEL MANAGEMENT BENEFITS FILES:

AUTHORITY FOR MAINTENANCE OF THE SYSTEM:

Section 1144 of the Social Security Act (42 U.S.C. 1320b–14) as added by Public Law 106–554, the Consolidated Appropriations Act, 2001.

PURPOSE(S):

Information in this system will be used to determine a beneficiary's potential eligibility for Medicare Part B buy-in or for subsidized purchase of Medicare Part A. Information kept in the system will be used to increase Medicare buy-in applications and enrollments, and may be used by the General Accounting Office (GAO) for its evaluation of the effort as required by the statute.

ROUTINE USES OF RECORDS MAINTAINED IN THE SYSTEM, INCLUDING CATEGORIES OF USERS AND THE PURPOSE OF SUCH USES:

Disclosure may be made for routine uses as indicated below. However, disclosure of information constituting ''return or return information'' within the scope of the Internal Revenue Code (IRC) (26 U.S.C. 6103) will not be disclosed unless disclosure is authorized by that statute.

1. To the Office of the President for the purpose of responding to an individual pursuant to an inquiry received from that individual or from a third party on his or her behalf.

2. To a congressional office in response to an inquiry from that office made at the request of the subject of a record.

3. To third parties in situations where the party to be contacted has, or is expected to have, information relating to the individual's eligibility for, or entitlement to, benefits under a Social Security Act program when the data are needed to establish the validity of evidence or to verify the accuracy of information presented by the individual, and it concerns one or more of the following:

(a) His or her eligibility for benefits under a Social Security Act program;

(b) The amount of his or her benefit payment;

(c) Any case in which the evidence is being reviewed as a result of suspected fraud, concern for program integrity, quality appraisal, or evaluation and measurement activities.

4. To State or local agencies (or agents on their behalf), for the purpose of assisting SSA in the efficient administration of its programs.

5. To the Department of Justice (DOJ), a court, or other tribunal, or other third party before such tribunal when:

(a) SSA, or any component thereof, or

(b) Any SSA employee in his/her official capacity; or

(c) Any SSA employee in his/her individual capacity where DOJ (or SSA where it is authorized to do so) has agreed to represent the employee; or

(d) The United States or any agency thereof where SSA determines that the litigation is likely to affect the operations of SSA of any of its components is party to litigation or has an interest in such litigation, and SSA determines that the use of such records

by DOJ, the court or other tribunal is relevant and necessary to the litigation, provided, however, that in each case, SSA determines that such disclosure is compatible with the purpose for which the records were collected.

Wage and other information which are subject to the disclosure provisions of the IRC (26 U.S.C. 6103) will not be disclosed under this routine use unless disclosure is expressly permitted by the IRC.

6. To student volunteers and other workers, who technically do not have the status of Federal employees, when they are performing work for SSA as authorized by law, and they need access to personally identifiable information in SSA records in order to perform their assigned Agency functions.

7. Non-tax return information which is not restricted from disclosure by Federal law may be disclosed to the General Services Administration (GSA) and the National Archives and Records Administration (NARA) under 44 U.S.C. 2904 and 2906, as amended by the NARA Act of 1984, for the use of those agencies in conducting records management studies.

POLICIES AND PRACTICES FOR STORING, RETRIEVING, ACCESSING, RETAINING AND DISPOSING OF RECORDS IN THE SYSTEM:

STORAGE:

Data may be stored in paper form and on magnetic media (*e.g.,* discs).

RETRIEVABILITY:

Records in this system are indexed and retrieved by the SSN and/or address.

SAFEGUARDS:

Security measures include the use of access codes to enter the computer system, which will maintain the data, and storage of the computerized records in secured areas which are accessible only to employees who require the information in performing their official duties. Any paper records will be kept in locked cabinets or in otherwise secured areas. Contractor personnel having access to data in the system of records will be required to adhere to SSA rules concerning safeguards, access and use of the data. SSA and contractor personnel having access to the data will be informed of the criminal penalties of the Privacy Act for unauthorized access to or disclosure of information maintained in this system of records.

RETENTION AND DISPOSAL:

Electronic files and other files with personal identifiers are retained in secure areas accessible only to authorized personnel and will be disposed of as soon as they are determined to be no longer needed for contractor or SSA analysis. Means of disposal will be appropriate to the storage medium (*e.g.,* deletion of magnetic discs or shredding of paper records). Records used in administering the demonstration and experimental programs will be retained indefinitely.

SYSTEM MANAGER(S) AND ADDRESS:

Director, Division of Representative Payment and Evaluation, Office of Program Benefits, Social Security Administration, 6401 Security Boulevard, Baltimore, Maryland 21235.

NOTIFICATION PROCEDURE(S):

An individual can determine if this system of records contains a record about him/her by writing to the systems manager(s) at the above address and providing his/her name, SSN or other information that may be in the system of records that will identify him/her. An individual requesting notification of records in person should provide the same information, as well as provide an identity document, preferably with a photograph, such as a driver's license. If an individual does not have identification documents sufficient to establish his/her identity, the individual must certify in writing that he/she is the person claimed to be and that he/she understands that the knowing and willful request for, or acquisition of, a record pertaining to another individual under false pretenses is a criminal offense.

If notification is requested by telephone, an individual must verify his/her identity by providing identifying information that parallels the record to which notification is being requested. If it is determined that the identifying information provided by telephone is insufficient, the individual will be required to submit a request in writing or in person. If an individual is requesting information by telephone on behalf of another individual, the subject individual must be connected with SSA and the requesting individual in the same phone call. SSA will establish the subject individual's identity (his/her name, SSN, address, date of birth and place of birth along with one other piece of information such as mother's maiden name) and ask for his/her consent in providing information to the requesting individual.

If a request for notification is submitted by mail, an individual must include a notarized statement to SSA to verify his/her identity or must certify in the request that he/she is the person claimed to be and that he/she understands that the knowing and willful request for, or acquisition of, a record pertaining to another individual under false pretenses is a criminal offense. These procedures are in accordance with SSA Regulations (20 CFR 401.40).

RECORD ACCESS PROCEDURE(S):

Same as ''Notification procedures.'' Requesters should also reasonably specify the record contents being sought. These procedures are in accordance with SSA Regulations (20 CFR 401.50).

CONTESTING RECORD PROCEDURE(S):

Same as ''Notification procedures.'' Requesters also should reasonably identify the record, specify the information they are contesting, and state the corrective action sought and the reasons for the correction with supporting justification showing how the record is untimely, incomplete, inaccurate or irrelevant. These procedures are in accordance with SSA Regulations (20 CFR 401.65).

RECORD SOURCE CATEGORIES:

Data for the system are secured from other SSA systems of records (*e.g.,* Master Beneficiary Record, 60–0090, Supplemental Security Income Record and Special Veterans Benefits, 60–0103 and from other databases available to SSA, such as the Veterans Administration and the Office of Personnel Management benefits files).

SYSTEMS EXEMPTED FROM CERTAIN PROVISIONS OF THE ACT:

None.

[FR Doc. 02–12364 Filed 5–16–02; 8:45 am]

BILLING CODE 4191–02–P

DEPARTMENT OF STATE

[Public Notice 3751]

Office of Overseas Schools; 60-Day Notice of Proposed Information Collection: Form DS–2061, Approval of Funding to Support Special Educational Programs (OMB #1405–0031)

ACTION: Notice.

SUMMARY: The Department of State is seeking Office of Management and Budget (OMB) approval for the information collection described below. The purpose of this notice is to allow 60 days for public comment in the **Federal Register** preceding submission to OMB. This process is conducted in accordance with the Paperwork Reduction Act of 1995.

The following summarizes the information collection proposal to be submitted to OMB:

Type of Request: Reinstatement.

Originating Office: Bureau of Administration, A/OPR/OS.

Title of Information Collection: Approval of Funding to Support Special Educational Programs.

Frequency: Annual.

Form Number: DS–2061 (Formerly JF–45).

Estimated Number of Respondents: 89.

Average Hours Per Response: 30 minutes.

Total Estimated Burden: 44.5 hours.

Public comments are being solicited to permit the agency to:

- Evaluate whether the proposed information collection is necessary for the proper performance of the functions of the agency.
- Evaluate the accuracy of the agency's estimate of the burden of the proposed collection, including the validity of the methodology and assumptions used.
- Enhance the quality, utility, and clarity of the information to be collected.
- Minimize the reporting burden on those who are to respond, including through the use of automated collection techniques or other forms of technology.

FOR FURTHER INFORMATION CONTACT: Public comments, or requests for additional information, regarding the collection listed in this notice should be directed to Keith D. Miller, Office of Overseas Schools, U.S. Department of State, Washington, DC 20520. He may be reached at 202–261–8200.

Dated: May 10, 2002.

Gregory K.O. Davis,

Management Analyst, Bureau of Administration, U.S. Department of State.

[FR Doc. 02–12441 Filed 5–16–02; 8:45 am]

BILLING CODE 4710–24–P

DEPARTMENT OF STATE

[Public Notice 4022]

Culturally Significant Objects Imported for Exhibition Determinations: ''The Adventures of Hamza''

AGENCY: Department of State.

ACTION: Notice.

SUMMARY: Notice is hereby given of the following determinations: Pursuant to the authority vested in me by the Act of October 19, 1965 (79 Stat. 985; 22 U.S.C. 2459), Executive Order 12047 of March 27, 1978, the Foreign Affairs Reform and Restructuring Act of 1998 (112 Stat. 2681, *et seq.*; 22 U.S.C. 6501 note, *et seq.*), Delegation of Authority No. 234 of October 1, 1999, and Delegation of Authority No. 236 of October 19, 1999, as amended, I hereby determine that the objects to be included in the exhibition ''The Adventures of Hamza,'' imported from abroad for temporary exhibition within the United States, are of cultural significance. The objects are imported pursuant to loan agreements with the foreign owners. I also determine that the exhibition or display of the exhibit objects at the Arthur M. Sackler Gallery, Smithsonian Institution, Washington, DC, from on or about June 26, 2002, to on or about September 29, 2002, at the Brooklyn Museum of Art, Brooklyn, New York, from on or about November 1, 2002, to on or about January 26, 2003, and at possible additional venues yet to be determined, is in the national interest. Public Notice of these Determinations is ordered to be published in the **Federal Register**.

FOR FURTHER INFORMATION CONTACT: For further information, including a list of the exhibit objects, contact Julianne Simpson, Attorney-Adviser, Office of the Legal Adviser, U.S. Department of State, (telephone: 202/619–6529). The address is U.S. Department of State, SA–44, 301 4th Street, SW., Room 700, Washington, DC 20547–0001.

Dated: May 14, 2002.

Stephen T. Hart,

Acting Assistant Secretary for Educational and Cultural Affairs, United States Department of State.

[FR Doc. 02–12570 Filed 5–16–02; 8:45 am]

BILLING CODE 4710–08–P

DEPARTMENT OF STATE

[Public Notice 3982]

Overseas Schools Advisory Council; Notice of Meeting

The Overseas Schools Advisory Council, Department of State, will hold its Annual Meeting on Friday, June 21, 2002, at 9:30 a.m. in Conference Room 1107, Department of State Building, 2201 C Street, NW., Washington, DC. The meeting is open to the public.

The Overseas Schools Advisory Council works closely with the U.S. business community in improving those American-sponsored schools overseas, which are assisted by the Department of State and which are attended by dependents of U.S. Government families and children of employees of U.S. corporations and foundations abroad.

This meeting will deal with issues related to the work and the support provided by the Overseas Schools Advisory Council to the American-sponsored overseas schools. The agenda includes a review of the recent activities of American-sponsored overseas schools and the overseas schools regional associations, a progress report on projects selected for the annual Program of Educational Assistance, and a presentation on the Council's project to develop a construction/renovation handbook for American-sponsored overseas schools.

Members of the general public may attend the meeting and join in the discussion, subject to the instructions of the Chair. Admittance of public members will be limited to the seating available. Access to the State Department is controlled, and individual building passes are required for all attendees. Persons who plan to attend should so advise the office of Dr. Keith D. Miller, Department of State, Office of Overseas Schools, Room H328, SA–1, Washington, DC 20522–0132, telephone 202–261–8200, prior to June 11, 2002. Each visitor will be asked to provide a date of birth and Social Security number at the time of registration and attendance and must carry a valid photo ID to the meeting. All attendees must use the C Street entrance to the building.

Dated: May 3, 2002.

Keith D. Miller,

Executive Secretary, Overseas Schools Advisory Council, Department of State.

[FR Doc. 02–12442 Filed 5–16–02; 8:45 am]

BILLING CODE 4710–24–P

OFFICE OF THE UNITED STATES TRADE REPRESENTATIVE

WTO Dispute Settlement Proceeding Regarding the U.S. Department of Commerce Final Countervailing Duty Determination Concerning Certain Softwood Lumber From Canada

AGENCY: Office of the United States Trade Representative.

ACTION: Notice; request for comments.

SUMMARY: The Office of the United States Trade Representative (''USTR'') is providing notice that, on May 3, 2002, the United States received from Canada a request for consultations under the Marrakesh Agreement Establishing the World Trade Organization (''WTO Agreement'') regarding the U.S. Department of Commerce (''DOC'') final countervailing duty determination concerning certain softwood lumber from Canada. Canada alleges that the initiation and conduct of the countervailing duty investigation, the final determination, the provision of

expedited reviews, and related matters are inconsistent with Articles 1, 2, 10, 11, 12, 14, 15, 19, 22, and 32.1 of the Agreement on Subsidies and Countervailing Measures (''SCM Agreement'') and Articles VI:3 and X:3 of the General Agreement on Tariffs and Trade 1994 (''GATT 1994'').

USTR invites written comments from the public concerning the issues raised in this dispute.

DATES: Although USTR will accept any comments received during the course of the dispute settlement proceedings, comments should be submitted on or before May 31, 2002 to be assured of timely consideration by USTR.

ADDRESSES: Comments should be submitted to Sandy McKinzy, Monitoring and Enforcement Unit, Office of the General Counsel, Room 122, Office of the United States Trade Representative, 600 17th Street, NW., Washington, DC 20508, Attn: Softwood Lumber Final CVD Dispute, with a confirmation copy sent by fax to (202) 395–3640. Telephone: (202) 395–3582.

FOR FURTHER INFORMATION CONTACT: Amber L. Cottle, Assistant General Counsel, Office of the United States Trade Representative, 600 17th Street, NW., Washington, DC (202) 395–3581.

SUPPLEMENTARY INFORMATION: Section 127(b) of the Uruguay Round Agreements Act (''URAA'') (19 U.S.C. 3537(b)(1)) requires that notice and opportunity for comment be provided after the United States submits or receives a request for the establishment of a WTO dispute settlement panel. Consistent with this obligation, but in an effort to provide additional opportunity for comment, USTR is providing notice that consultations have been requested pursuant to the WTO Dispute Settlement Understanding (''DSU''). If such consultations should fail to resolve the matter and a dispute settlement panel is established pursuant to the DSU, such panel, which would hold its meetings in Geneva, Switzerland, would be expected to issue a report on its findings and recommendations within six to nine months after it is established.

Major Issues Raised by Canada

The notice of the DOC final countervailing duty determination concerning certain softwood lumber from Canada was published in the **Federal Register** on April 2, 2002. The notice explains the basis for the DOC's final determination that Canada provides countervailable subsidies to the Canadian lumber industry.

In its panel request, Canada describes its claims in the following manner:

The measures at issue include the initiation and conduct of the investigation, the final determination, provision of expedited review, and other matters related to these measures. These measures are inconsistent with, and violate the obligations of the United States under Articles 1, 2, 10, 11, 12, 14, 15, 19, 22 and 32.1 of the SCM Agreement and Articles VI:3 and X:3 of GATT 1994 by:

1. Initiating the investigation,

(a) Without sufficient evidence of a subsidy, injury, or a causal link between the subsidized imports and the alleged injury, and

(b) On the basis of an application that failed to identify an appropriate applicant or its volume and value of production of the domestic like product;

2. Failing to make an objective assessment of the degree of support for the application by the domestic industry;

3. Imposing countervailing duties against programmes and policies that are not subsides within the meaning of Article 1.1 of the SCM Agreement and more specifically, by

(a) Treating stumpage as a ''financial contribution'',

(b) Determining and measuring benefit through impermissible cross-border comparisons,

(c) Failing in its analysis of an alleged benefit to objectively assess the facts on the record of the investigation, and

(d) Presuming that an alleged benefit from stumpage passes through arm's-length transactions to downstream recipients;

4. Countervailing programmes and policies that are not ''specific'' within the meaning of Article 2 of the SCM Agreement;

5. Imposing countervailing duties at a higher rate than the alleged subsidy by inflating the subsidy rate by a number of impermissible means (including by attributing the entirety of the alleged stumpage benefit to only a portion of the products produced from logs, using demonstrably inaccurate data, and excluding certain shipments from its calculations);

6. Failing to grant or provide for expedited reviews; and

7. Failing to conduct its investigation in accordance with fundamental substantive and procedural requirements, including by failing to address significant evidence and arguments in its determination, by gathering and relying upon information not made available to the parties, by failing to issue timely decisions and provide reasonable schedules for questionnaire responses, briefing, and hearings, and by, in effect, improperly applying adverse facts available to cooperative parties.

Public Comment: Requirements for Submissions

Interested persons are invited to submit written comments concerning the issues raised in this dispute. Comments must be in English and provided in fifteen copies to Sandy McKinzy at the address provided above. A person requesting that information contained in a comment submitted by that person be treated as confidential business information must certify that such information is business confidential and would not customarily be released to the public by the submitting person. Confidential business information must be clearly marked ''BUSINESS CONFIDENTIAL'' in a contrasting color ink at the top of each page of each copy.

Information or advice contained in a comment submitted, other than business confidential information, may be determined by USTR to be confidential in accordance with section 135(g)(2) of the Trade Act of 1974 (19 U.S.C. 2155(g)(2)). If the submitting person believes that information or advice may qualify as such, the submitting person—

(1) Must so designate the information or advice;

(2) Must clearly mark the material as ''SUBMITTED IN CONFIDENCE'' in a contrasting color ink at the top of each page of each copy; and

(3) Is encouraged to provide a non-confidential summary of the information or advice.

Pursuant to section 127(e) of the URAA (19 U.S.C. 3537(e)), USTR will maintain a file on this dispute settlement proceeding, accessible to the public, in the USTR Reading Room, which is located at 1724 F Street, NW., Washington, DC 20508. The public file will include non-confidential comments received by USTR from the public with respect to the dispute; if a dispute settlement panel is convened, the U.S. submissions to that panel, the submissions, or non-confidential summaries of submissions, to the panel received from other participants in the dispute, as well as the report of the panel; and, if applicable, the report of the Appellate Body. An appointment to review the public file may be made by calling the USTR Reading Room at (202) 395–6186. The USTR Reading Room is open to the public from 9:30 a.m. to 12

noon and 1 p.m. to 4 p.m., Monday through Friday.

Bruce Hirsh,

Acting Assistant United States Trade Representative for Monitoring and Enforcement.

[FR Doc. 02–12362 Filed 5–16–02; 8:45 am]

BILLING CODE 3190–01–M

DEPARTMENT OF TRANSPORTATION

Federal Railroad Administration

[Docket No. FRA–2000–7257; Notice No. 27]

Railroad Safety Advisory Committee ("RSAC"); Working Group Activity Update

AGENCY: Federal Railroad Administration (FRA), Department of Transportation (DOT).

ACTION: Announcement of Railroad Safety Advisory Committee (RSAC) Working Group Activities.

SUMMARY: FRA is updating its announcement of RSAC's working group activities to reflect their current status.

FOR FURTHER INFORMATION CONTACT: Trish Butera or Lydia Leeds, RSAC Coordinators, FRA, 1120 Vermont Avenue, NW., Mailstop 25, Washington, DC 20590, (202) 493–6213 or Grady Cothen, Deputy Associate Administrator for Safety Standards and Program Development, FRA, 1120 Vermont Avenue, NW., Mailstop 25, Washington, DC 20590, (202) 493–6302.

SUPPLEMENTARY INFORMATION: This notice serves to update FRA's last announcement of working group activities and status reports on January 17, 2002, (67 FR 2507). The eighteenth full Committee meeting was held February 13, 2002, at the Almas Temple in Washington, DC. The nineteenth meeting is scheduled for May 29, 2002.

Since its first meeting in April of 1996, the RSAC has accepted seventeen tasks. Status for each of the tasks is provided below:

Task 96–1—(Completed) Revising the Freight Power Brake Regulations. This Task was formally withdrawn from the RSAC on June 24, 1997. FRA published an NPRM on September 9, 1998, reflective of what FRA had learned through the collaborative process. Two public hearings were conducted and a technical conference was held. The date for submission of written comments was extended to March 1, 1999. The final rule was published on January 17, 2001 (66 FR 4104). An amendment extending the effective date of the final rule until May 31, 2001 was published on February 12, 2001, (66 FR 9905). Amendments to Subpart D of the final rule were published August 1, 2001 (66 FR 36983). Amendments responding to the remaining issues raised in petitions for reconsideration were published in the **Federal Register** on April 10, 2002 (67 FR 17556). Contact: Thomas Hermann (202) 493–6036.

Task 96–2—(Completed) Reviewing and recommending revisions to the Track Safety Standards (49 CFR Part 213). This task was accepted April 2, 1996, and a Working Group was established. Consensus was reached on recommended revisions and an NPRM incorporating these recommendations was published in the **Federal Register** on July 3, 1997, (62 FR 36138). The final rule was published in the **Federal Register** on June 22, 1998 (63 FR 33991). The effective date of the rule was September 21, 1998. A task force was established to address Gage Restraint Measurement System (GRMS) technology applicability to the Track Safety Standards. A GRMS amendment to the Track Safety Standards was approved by the full RSAC in a mail ballot during August 2000. The GRMS final rule amendment was published January 10, 2001 (66 FR 1894). On January 31, 2001, FRA published a notice extending the effective date of the GRMS amendment to April 10, 2001 (66 FR 8372). On February 8, 2001, FRA published a notice delaying the effective date until June 9, 2001 in accordance with the Regulatory Review Plan (66 FR 9676). Contact: Al MacDowell (202) 493–6236.

Task 96–3—(Completed) Reviewing and recommending revisions to the Radio Standards and Procedures (49 CFR Part 220). This Task was accepted on April 2, 1996, and a Working Group was established. Consensus was reached on recommended revisions and an NPRM incorporating these recommendations was published in the **Federal Register** on June 26, 1997 (62 FR 34544). The final rule was published on September 4, 1998 (63 FR 47182), and was effective on January 2, 1999. Contact: Gene Cox (202) 493–6319.

Task 96–4—Reviewing the appropriateness of the agency's current policy regarding the applicability of existing and proposed regulations to tourist, excursion, scenic, and historic railroads. This Task was accepted on April 2, 1996, and a Working Group was established. The Working Group monitored the steam locomotive regulations task. Planned future activities involve the review of other regulations for possible adaptation to the safety needs of tourist and historic railroads. Contact: Grady Cothen (202) 493–6302.

Task 96–5—(Completed) Reviewing and recommending revisions to Steam Locomotive Inspection Standards (49 CFR Part 230). This Task was assigned to the Tourist and Historic Working Group on July 24, 1996. Consensus was reached and an NPRM was published on September 25, 1998 (63 FR 51404). A public hearing was held on February 4, 1999, and recommendations were developed in response to comments received. The final rule was published on November 17, 1999 (64 FR 62828). The final rule became effective January 18, 2000. Contact: George Scerbo (202) 493–6349.

Task 96–6—(Completed) Reviewing and recommending revisions to miscellaneous aspects of the regulations addressing Locomotive Engineer Certification (49 CFR Part 240). This Task was accepted on October 31, 1996, and a Working Group was established. Consensus was reached and an NPRM was published on September 22, 1998. The Working Group met to resolve issues presented in public comments. The RSAC recommended issuance of a final rule with the Working Group modifications. The final rule was published November 8, 1999 (64 FR 60966). Contact: John Conklin (202) 493–6318.

Task 96–7—Developing Roadway Maintenance Machine (On-Track Equipment) Safety Standards. This task was assigned to the existing Track Standards Working Group on October 31, 1996, and a Task Force was established. The Task Force finalized a proposed rule which was approved by the full RSAC in a mail ballot in August 2000. The NPRM was published January 10, 2001 (66 FR 1930). The Task Force met to review comments on February 27–March 1, 2002, and agreed to the disposition of the comments for the final rule. Next actions are clearance by the Working Group and approval at the full RSAC meeting on May 29, 2002. Contact: Al MacDowell (202) 493–6236.

Task 96–8—(Completed) This Planning Task evaluated the need for action responsive to recommendations contained in a report to Congress entitled, Locomotive Crashworthiness & Working Conditions. This Planning Task was accepted on October 31, 1996. A Planning Group was formed and reviewed the report, grouping issues into categories, and prepared drafts of the task statements for Tasks 97–1 and 97–2.

Task 97–1—Developing crashworthiness specifications to promote the integrity of the locomotive cab in accidents resulting from

collisions. This Task was accepted on June 24, 1997. A Task Force on engineering issues was established by the Working Group on Locomotive Crashworthiness to review collision history and design options and additional research was commissioned. The Working Group reviewed results of the research and is drafting performance-based standards for freight and passenger locomotives to present to the RSAC for consideration. An accident review task force has evaluated the potential effectiveness of suggested improvements. An NPRM has been prepared and circulated, and the Working Group met to review and refine drafts on October 9–10, 2001, and January 17–18, 2002. The full RSAC will review after approval of the Working Group. Contact: Sean Mehrvazi (202) 493–6237.

Task 97–2—Evaluating the extent to which environmental, sanitary, and other working conditions in locomotive cabs affect the crew's health and the safe operation of locomotives, proposing standards where appropriate. This Task was accepted June 24, 1997.

(Sanitation). A draft sanitation NPRM was circulated to the Working Group on Cab Working Conditions with ballot requested by November 3, 2000. The NPRM on sanitation was discussed during the full RSAC meeting on September 14, 2000 and published January 2, 2001 (66 FR 136). A public hearing was held April 2, 2001. A meeting was held on August 21, 2001, to discuss comments in response to the NPRM on sanitation. Agreement was reached on resolution of the comments to the NPRM. The Working Group gave concurrence to send the recommendations to the full RSAC for mail ballot vote. The recommendations were approved by the full Committee in December 2001. The final rule was published on April 4, 2002, with an effective date of July 3, 2002 (67 FR 16032).

(Noise exposure.) A Task Force has assisted in identifying options for strengthening the occupational noise exposure standard, and the Cab Working Group met in October and November 2000, and April 2001, and reached tentative agreement on most of the significant issues related to the noise NPRM. The Cab Working Group held a meeting April 3–5, 2001, to discuss noise exposure standards. Refinement and substantive changes were incorporated into the rule language. A full draft NPRM will be circulated to the working group for consideration at meeting scheduled for July 24 and 25, 2002.

The Cab Working Group has also considered issues related to cab temperature, and is expected to consider additional issues (such as vibration) in the future. Contact: Jeffrey Horn (202) 493–6283.

Task 97–3—Developing event recorder data survivability standards. This Task was accepted on June 24, 1997. The Event Recorder Working Group is completing preparation of an NPRM. The NPRM went to the Working Group on May 21, 2001, for comments, and FRA has reviewed the comments. A revised draft was provided on March 28, 2002. The next meeting of the Working Group is scheduled for May 30–31, 2002 with a goal of reaching consensus on the NPRM. Contact: Edward Pritchard (202) 493–6247.

Task 97–4 and Task 97–5—Defining Positive Train Control (PTC) functionalities, describing available technologies, evaluating costs and benefits of potential systems, and considering implementation opportunities and challenges, including demonstration and deployment. Task 97–6—Revising various regulations to address the safety implications of processor-based signal and train control technologies, including communications-based operating systems. These three tasks were accepted on September 30, 1997, and assigned to a single Working Group.

(Report to the Administrator.) A Data and Implementation Task Force, formed to address issues such as assessment of costs and benefits and technical readiness, completed a report on the future of PTC systems. The report was accepted as RSAC's Report to the Administrator at the September 8, 1999, meeting.

(Regulatory development.) The Standards Task Force, formed to develop PTC standards assisted in developing draft recommendations for performance-based standards for processor-based signal and train control systems. The NPRM was approved by consensus at the full RSAC meeting held on September 14, 2000. The NPRM was published in the **Federal Register** on August 10, 2001. A meeting of the Working Group was held December 4–6, 2001, in San Antonio, Texas to formulate recommendations for resolution of issues raised in the public comments. Agreement was reached on most issues raised in the comments. Consultations continue to complete that activity, after which recommendations will be submitted to the full committee for consideration on May 29, 2002. Monitoring of implementation continues.

(Other program development activities.) Task forces on Human Factors and the Axiomatic Safety-Critical Assessment Process (risk assessment) continue to work toward development of a risk assessment toolkit, and the Working Group continues to meet to monitor the implementation of PTC and related projects. Contact: Grady Cothen (202) 493–6302.

Task 97–7—(Completed) Determining damages qualifying an event as a reportable train accident. This Task was accepted on September 30, 1997. A working group was formed to address this task and conducted their initial meeting on February 8, 1999. The working group designed a survey form to collect specific data about damages to railroad equipment. The survey started on August 1 and ended January 31, 2001. A statistical analysis, using the survey data, was done to see if the method could be used to calculate property damages. The report was complete by the last week of April, 2001. A meeting was held May 21–23, 2001 to review the report. The Working Group agreed to terminate action on this task after reviewing the options. The Working Group reviewed a draft close-out report which was approved by the full RSAC on February 13, 2002, terminating this task. Contact: Robert Finkelstein (202) 493–6280.

Task 00–1—Determining the need to amend regulations protecting persons who work on, under, or between rolling equipment and persons applying, removing or inspecting rear end marking devices (Blue Signal Protection). The working group held its first meeting on October 16–18, 2000. Meetings have been held: February 27—March 1, 2001, March 19–21, 2001, May 1–3, 2001, June 19–21, 2001, October 23–25, 2001, and January 28–31, 2002. The Working Group has reached tentative consensus on several issues. FRA is preparing documents in an effort to assist in moving toward resolution of several remaining issues. Contact: Doug Taylor (202) 493–6255.

Task 01–1—Developing conformity of FRA's regulations for accident/incident reporting (49 CFR Part 225) to revised regulations of the Occupational Safety and Health Administration (OSHA), U.S. Department of Labor, and to make appropriate revisions to the FRA Guide for Preparing Accident/Incident Reports (Reporting Guide). This task was accepted April 23, 2001, by the full RSAC and assigned to the Accident/Incident Working Group. A target of September 15, 2001, was set for reporting the recommended changes. At a meeting of the Working Group, held

May 21–23, 2001, the task was discussed, and four task forces were set up to review changes and/or modifications. These task forces identified a series of modifications to the Reporting Guide/regulations for consideration. The Working Group met September 11, 2001; meeting was dismissed due to national emergency. A meeting was held November 14–15, 2001 in St. Louis, Missouri. A Task Force on Remote Control met on December 11, 2001. The working group met January 23–24, 2002, in Baltimore, Maryland, and March 12–13, 2002, in New Orleans, Louisiana. A final meeting was held April 24–25, 2002 in Washington, DC. The Working Group recommendations on the NPRM will be presented to the full RSAC on May 29, 2002. Contact: Robert Finkelstein (202) 493–6280.

Please refer to the notice published in the **Federal Register** on March 11, 1996 (61 FR 9740) for more information about the RSAC.

George A. Gavalla,

Associate Administrator for Safety.

[FR Doc. 02–12436 Filed 5–16–02; 8:45 am]

BILLING CODE 4910–06–P

DEPARTMENT OF TRANSPORTATION

Federal Railroad Administration

Notice of Application for Approval of Discontinuance or Modification of a Railroad Signal System or Relief From Requirements

Pursuant to Title 49 Code of Federal Regulations (CFR) part 235 and 49 U.S.C. 20502(a), the following railroads have petitioned the Federal Railroad Administration (FRA) seeking approval for the discontinuance or modification of the signal system or relief from the requirements of 49 CFR part 236 as detailed below.

[Docket Number FRA–2002–12157]

Applicant: CSX Transportation, Incorporated, Mr. Eric G. Peterson, Assistant Chief Engineer, Signal Design and Construction, 4901 Belfort Road, Suite 130 (S/C J–370), Jacksonville, Florida 32256.

CSX Transportation, Incorporated seeks approval of the proposed modification of the signal system on the two main tracks, between milepost CK–4.49 and Parsons Yard, milepost CK–4.54, on the Columbus Subdivision, C&O Division, near Columbus. The proposed changes consist of the discontinuance and removal of Signals H46, HA45, and HB45, and conversion of the method of operation from Rule D251 to Rule 105 between milepost CK–4.49 and milepost CK–4.54. The proposed changes are associated with the conversion of the automatic block signal system, westward from milepost CK–4.49, to a traffic control system.

The reason given for the proposed changes is to eliminate facilities no longer needed in present day operation.

Any interested party desiring to protest the granting of an application shall set forth specifically the grounds upon which the protest is made, and contain a concise statement of the interest of the party in the proceeding. Additionally, one copy of the protest shall be furnished to the applicant at the address listed above.

All communications concerning this proceeding should be identified by the docket number and must be submitted to the Docket Clerk, DOT Central Docket Management Facility, Room PI–401, Washington, DC 20590–0001. Communications received within 45 days of the date of this notice will be considered by the FRA before final action is taken. Comments received after that date will be considered as far as practicable. All written communications concerning these proceedings are available for examination during regular business hours (9 a.m.–5 p.m.) at DOT Central Docket Management Facility, Room PI–401 (Plaza Level), 400 Seventh Street, SW., Washington, DC 20590–0001. All documents in the public docket are also available for inspection and copying on the internet at the docket facility's Web site at *http://dms.dot.gov*.

FRA expects to be able to determine these matters without an oral hearing. However, if a specific request for an oral hearing is accompanied by a showing that the party is unable to adequately present his or her position by written statements, an application may be set for public hearing.

Issued in Washington, DC on May 13, 2002.

Grady C. Cothen, Jr.,

Deputy Associate Administrator for Safety Standards and Program Development.

[FR Doc. 02–12437 Filed 5–16–02; 8:45 am]

BILLING CODE 4910–06–P

DEPARTMENT OF TRANSPORTATION

National Highway Traffic Safety Administration

[Docket NHTSA–99–5087]

Safety Performance Standards Program Meeting

AGENCY: National Highway Traffic Safety Administration, DOT.

ACTION: Notice of NHTSA rulemaking status meeting.

SUMMARY: This notice announces a public meeting at which NHTSA will answer questions from the public and the automobile industry regarding the agency's vehicle regulatory program.

DATES: The Agency's regular public meeting relating to its vehicle regulatory program will be held on Thursday, July 18, 2002, beginning at 9:45 a.m. and ending at approximately 12 p.m. at the Hyatt Regency Baltimore, on the Inner Harbor, 300 Light Street, Baltimore, Maryland 21202. Questions relating to the vehicle regulatory program must be submitted in writing with a diskette (Microsoft Word) by Thursday, June 20, 2002, to the address shown below or by e-mail. If sufficient time is available, questions received after June 20, may be answered at the meeting. The individual, group or company submitting a question(s) does not have to be present for the question(s) to be answered. A consolidated list of the questions submitted by June 20, 2002, and the issues to be discussed will be posted on NHTSA's web site (*www.nhtsa.dot.gov*) by Monday, July 15, 2002, and also will be available at the meeting. The agency will hold a second public meeting on July 18, devoted exclusively to a presentation of research and development programs. This meeting will begin at 1:30 p.m. and end at approximately 5 p.m. This meeting is described more fully in a separate announcement. The next NHTSA Public Meeting will take place on Thursday, November 21, 2002, at the Best Western Gateway International Hotel, Romulus, Michigan.

ADDRESSES: Questions for the July 18, NHTSA Rulemaking Status Meeting, relating to the agency's vehicle regulatory program, should be submitted to Delia Lopez, NPS–01, National Highway Traffic Safety Administration, Room 5401, 400 Seventh Street, SW., Washington, DC 20590, Fax Number 202–366–4329, e-mail *dlopez@nhtsa.dot.gov*. The meeting will be held at the Hyatt Regency Baltimore, on the Inner Harbor, 300 Light Street, Baltimore, Maryland 21202. If you need specific directions to the Hyatt Regency Baltimore, the telephone number is 410–528–1234.

FOR FURTHER INFORMATION CONTACT: Delia Lopez, (202) 366–1810.

SUPPLEMENTARY INFORMATION: NHTSA holds regular public meetings to answer questions from the public and the regulated industries regarding the agency's vehicle regulatory program. Questions on aspects of the agency's

research and development activities that relate directly to ongoing regulatory actions should be submitted, as in the past, to the agency's Safety Performance Standards Office. Transcripts of these meetings will be available for public inspection in the DOT Docket in Washington, DC, within four weeks after the meeting. Copies of the transcript will then be available at ten cents a page, (length has varied from 80 to 150 pages) upon request to DOT Docket, Room PL–401, 400 Seventh Street, SW., Washington, DC 20590. The DOT Docket is open to the public from 10 a.m. to 5 p.m. The transcript may also be accessed electronically at *http://dms.dot.gov*, at docket NHTSA–99–5087. Questions to be answered at the public meeting should be organized by categories to help us process the questions into an agenda form more efficiently.

Sample format:

I. Rulemaking
  A. Crash avoidance
  B. Crashworthiness
  C. Other Rulemakings
II. Consumer Information
III. Miscellaneous

NHTSA will provide auxiliary aids to participants as necessary. Any person desiring assistance of ''auxiliary aids'' (e.g., sign-language interpreter, telecommunications devices for deaf persons (TDDs), readers, taped texts, brailled materials, or large print materials and/or a magnifying device), please contact Delia Lopez on (202) 366–1810, by COB Monday, July 15, 2002.

Issued: May 14, 2002.

Stephen R. Kratzke,

Associate Administrator for Safety Performance Standards.

[FR Doc. 02–12428 Filed 5–16–02; 8:45 am]

BILLING CODE 4910–59–P

DEPARTMENT OF TRANSPORTATION

National Highway Traffic Safety Administration

[Docket No. NHTSA–02–12087; Notice 1]

Century Products; Receipt of Application for Decision of Inconsequential Noncompliance

Century Products, a Division of Graco Children's Products, Inc. (''Century Products'' and ''Graco''), of Macedonia, Ohio, has determined that as many as 185,175 child restraints may fail to comply with 49 CFR 571.213, Federal Motor Vehicle Safety Standard (FMVSS) No. 213, ''Child Restraint Systems,'' and has filed appropriate reports pursuant to 49 CFR part 573, ''Defects and Noncompliance Reports.'' Century Products has also applied to be exempted from the notification and remedy requirements of 49 U.S.C. Chapter 301—''Motor Vehicle Safety'' on the basis that the noncompliance is inconsequential to safety.

This notice of receipt of an application is published under 49 U.S.C. 30118 and 30120, and does not represent any agency decision or other exercise of judgement concerning the merits of the application.

FMVSS No. 213, Paragraph S5.1.1, states that when a child restraint system is tested in accordance with S6.1, it shall ''exhibit no complete separation of any load bearing structural element and no partial separation exposing either surfaces with a radius of less than 1/4 inch or surfaces with protrusions greater than 3/8 inch above the immediate adjacent surrounding contactable surface of any structural element of the system.''

In its part 573 Defect and Noncompliance Report filed with the agency on December 11, 2001, Century Products states ''On December 5, 2001, Century Products * * * decided that a noncompliance with Federal Motor Vehicle Safety Standard No. 213 exists in * * * certain * * * ''Celestia'' model infant car seats manufactured by Century Products * * * '' The Celestia infant seat is sold with a detachable base that may be used to permit a fixed installation into the vehicle, allowing the child seat to be taken in and out of the vehicle without having to do a new installation each time. The Celestia infant seat can also be used without the detachable base. Century Products has identified 185,175 Celestia infant car seats manufactured between January 1, 2000 and December 6, 2001 that may contain this noncompliance. In its Application for Decision of Inconsequential Noncompliance, Century Products states that it:

> has discovered variations in the plastic molding process during the manufacture of the plastic shell of the carrier portion (not the base) of the Subject Products, which can result in a void in the shell wall. This void may cause shell wall separation during the dynamic crash test specified by FMVSS No. 213 when the base is not used, rendering the seat noncompliant * * * There is no noncompliance when the car seat is installed in the vehicle with the base.

In its part 573 Report, Century Products states that:

> Graco conducted a dynamic crash test audit of its Celestia infant car seats on December 4, 2001. Graco tested (ten) 10 Celestia infant car seats without the base, randomly taken from inventory. Four (4) of the ten (10) units exhibited wall separation and the presence of a void at the initiation point of the separation. As a result of this audit testing, Graco determined that a noncompliance existed.

Century Products believes that the FMVSS No. 213 noncompliance described above is inconsequential to motor vehicle safety. Century Products supports its application for inconsequential noncompliance with the following:

> The risk of injury resulting from the wall separation during the dynamic crash test is inconsequential for several reasons. First, the shell wall separation does not affect, increase, or adversely influence the seat back angle. Thus, the restraint systems comply with FMVSS 213 S5.1.4, which provides that ''[w]hen a rear-facing child restraint system is tested in accordance with S6.1, the angle between the system's back support surface for the child and the vertical shall not exceed 70 degrees.''
>
> Second, all portions of the test dummy's torso were retained within the system and all other requirements regarding target points on either side of the dummy's head comply with FMVSS 213 S5.1.3.2.
>
> Third, the infant shell remained securely attached to the lap belt during testing. The separation did not contribute to any degradation in the ability of the vehicle belt to retain the infant seat in its original position.
>
> Fourth, the shell wall separation did not create an opening that contributes to the pinching, shearing, or scissoring of fingers, toes, or limbs or any other body part of either the occupant or an adjacent child seated next to the infant seat. The seat pad also acts as a mechanism to keep the occupant from contacting the separated area.
>
> Fifth, the shell wall separation occurs at relatively high energy levels, with the separation occurring late in the application of energy of the crash test (as revealed by Century Products' review of the flexing of the infant shell wall). Few motor vehicle accidents occur at the maximum energy levels of the dynamic crash test. The possibility of a wall separation occurring in the field therefore is remote.
>
> Sixth, the shell wall separation occurs only in a high stress area on the shell when the shell is used *without the base*. When the shell is used with the base, the area in question experiences no significant stress. All of the subject products were sold with a stay-in-the-car base. The base is the most predominately used mode with the infant shell due to its convenience of removing the carrier from the vehicle.
>
> Seventh, in the approximately 18 months that the infant shell has been in use in the subject products, there have been no reports of any incidents or complaints regarding the wall separation on the shell.
>
> Eighth, product owners are advised in the accompanying literature that the seat should be discarded following a crash. In addition, it is a well-known industry practice to discontinue using a child restraint after it has experienced a crash. Thus, there is little risk

of injury from the wall separation during a subsequent incident.

Based on the above, Century Products believes that a child subjected to a crash will be fully protected as required by FMVSS 213. Under the circumstances as set forth above, Century Products believes that the noncompliance is inconsequential as it relates to motor vehicle safety. Accordingly, Century Products respectfully requests that it be exempt from the notice and remedy procedures of the Safety Act.

Interested persons are invited to submit written data, views, and arguments on the applications of Century Products described above. Comments should refer to the docket number and be submitted to: U.S. Department of Transportation Docket Management, Room PL–401, 400 Seventh Street, SW, Washington, DC 20590. It is requested, but not required, that two copies be submitted.

All comments received before the close of business on the closing date indicated below will be considered. The application and supporting materials, and all comments received after the closing date, will also be filed and will be considered to the extent possible. When the application is granted or denied, the notice will be published in the **Federal Register** pursuant to the authority indicated below.

Comment closing date: June 17, 2002.

(49 U.S.C. 30118 and 30120; delegations of authority at 49 CFR 1.50 and 501.8)

Issued on: May 13, 2002.

Stephen R. Kratzke,

Associate Administrator for Safety Performance Standards.

[FR Doc. 02–12426 Filed 5–16–02; 8:45 am]

BILLING CODE 4910–59–P

DEPARTMENT OF TRANSPORTATION

National Highway Traffic Safety Administration

[Docket No. NHTSA–2002–11472; Notice 2]

Krystal Enterprises, Inc., Grant of Application for Decision of Inconsequential Noncompliance

Krystal Koach, Inc., (Krystal), a California Corporation, dba Krystal Enterprises, has determined that 1,725 Krystal buses produced between June 1996 and November 27, 2001, do not meet the labeling requirements of paragraph S5.3 of Federal Motor Vehicle Safety Standard (FMVSS) No. 120, ''Tire Selection and Rims for Motor Vehicles Other than Passenger Cars.'' Pursuant to 49 U.S.C. 30118(d) and 30120(h), Krystal has petitioned for a determination that this noncompliance is inconsequential to motor vehicle safety and has filed an appropriate report pursuant to 49 CFR part 573, ''Defect and Noncompliance Reports.''

Notice of receipt of the application was published, with a 30-day comment period, on February 19, 2002, in the **Federal Register** (67 FR 7446). NHTSA received no comments on this application during the 30-day comment period.

Paragraph S5.3 of FMVSS No. 120 states that each vehicle shall show the information on tires and rims specified in S5.3.1 and S5.3.2, respectively, either on the vehicle certification label required by 49 CFR part 567, or on a tire information label, in both English and metric units. The standard also shows an example of the prescribed format.

Paragraph S5.3 states that each vehicle shall show the appropriate weight rating and tire information in metric and English units. This information must appear either on the certification label or a tire information label, lettered in block capitals and numerals not less than 2.4 millimeters high, and in the prescribed format.

The certification label affixed to Krystal's buses failed to comply with S5.3 because of the omission of metric measurements, and Krystal did not separately provide the metric measurements on another label, the alternative allowed by FMVSS No. 120 (the use of metric measurements is required by FMVSS No. 120, pursuant to Federal Motor Vehicle Safety Standards: Metric Conversion, 60 FR 13639, published on March 14, 1995, and effective on March 14, 1996).

Krystal supports its application for inconsequential noncompliance with the following statements:

(1) The correct information is shown on the certification label in English units;

(2) Krystal has not received any complaints or inquiries concerning a lack of a Metric equivalent of the subject information on the label;

(3) Krystal is not aware of any safety related incidents related to this noncompliance;

(4) All Krystal buses were sold in countries that predominantly use the English system of units. In fact, Krystal buses were only sold in the U.S. and Canada.

The purpose of labeling requirements in S5.3, Label information, of FMVSS No. 120 is to provide safe operation of vehicles by ensuring that those vehicles are equipped with tires of appropriate size and load rating, and rims of appropriate size and type designation. Section 5164 of the Omnibus Trade and Competitiveness Act (Pub. L. 100–418) makes it the United States policy that the metric system of measurement is the preferred system of weights and measures for U.S. trade and commerce. On March 14, 1995, NHTSA published in the **Federal Register** (60 FR 13693) the final rule that metric measurements be used in S5.3 of FMVSS No. 120. The effective date for this final rule was March 14, 1996.

Based on the agency's telephone discussions with the petitioner, Krystal management has extensively reviewed the processes, the causes of these noncompliances have been isolated, and changes in the processes have been instituted to prevent any future occurrences. The noncompliance is limited to the buses addressed in this notice.

The omission of the metric measurements from Krystal's certification label is unlikely to have any affect on motor vehicle safety. The agency agrees with Krystal that the present label on these buses is likely to achieve the safety purpose of the required information. First, all the correct English unit information required by FMVSS No. 120 is provided on the certification label. Second, the information contained on the label is of the correct size. Third, the information contained on the label is in the prescribed format.

In consideration of the foregoing, NHTSA has decided that the applicant has met its burden of persuasion that the noncompliance it describes is inconsequential to motor vehicle safety. Accordingly, Krystal's application is hereby granted, and the applicant is exempted from the obligation of providing notification of, and a remedy for, the noncompliance.

(49 U.S.C. 30118 and 30120; delegations of authority at 49 CFR 1.50 and 501.8).

Issued on: May 13, 2002.

Stephen R. Kratzke,

Associate Administrator for Safety Performance Standards.

[FR Doc. 02–12427 Filed 5–16–02; 8:45 am]

BILLING CODE 4910–59–P

DEPARTMENT OF TRANSPORTATION

National Highway Traffic Safety Administration

Petition for Exemption From the Vehicle Theft Prevention Standard; Ford

AGENCY: National Highway Traffic Safety Administration (NHTSA), Department of Transportation (DOT).

ACTION: Grant of petition for exemption.

SUMMARY: This document grants in full the petition of Ford Motor Company (Ford) for an exemption of a high-theft line, the Lincoln Town Car, from the parts-marking requirements of the Federal Motor Vehicle Theft Prevention Standard. This petition is granted because the agency has determined that the antitheft device to be placed on the line as standard equipment is likely to be as effective in reducing and deterring motor vehicle theft as compliance with the parts-marking requirements of the Theft Prevention Standard.

DATES: The exemption granted by this notice is effective beginning with model year (MY) 2003.

FOR FURTHER INFORMATION CONTACT: Ms. Rosalind Proctor, Office of Planning and Consumer Programs, NHTSA, 400 Seventh Street, SW., Washington DC 20590. Ms. Proctor's telephone number is (202) 366–0846. Her fax number is (202) 493–2290.

SUPPLEMENTARY INFORMATION: In a petition dated January 25, 2002, Ford requested an exemption from the parts marking requirements of 49 CFR part 541, Federal Motor Vehicle Theft Prevention Standard, for the Lincoln Town Car vehicle line beginning in MY 2003. The petition was filed pursuant to 49 CFR part 543, Exemption from Vehicle Theft Prevention Standard, based on the installation of an antitheft device as standard equipment for the entire line. Based on the evidence submitted by Ford, the agency believes that the antitheft device for the Ford Lincoln Town Car vehicle line is likely to be as effective in reducing and deterring motor vehicle theft as compliance with the parts-marking requirements of the theft prevention standard (49 CFR part 541).

Section 331066(b)(2)(D) of Title 49, United States Code, authorized the Secretary of Transportation to grant an exemption from the parts-marking requirements for not more than one additional line of a manufacturer for MYs 1997–2000. However, it does not address the contingency of what to do after model year 2000 in the absence of a decision under Section 33103(d). 49 U.S.C. 33103(d)(3) states that the number of lines for which the agency can grant an exemption is to be decided after the Attorney General completes a review of the effectiveness of antitheft devices and finds that antitheft devices are an effective substitute for parts-marking. The Attorney General has not yet made a finding and has not decided the number of lines, if any, for which the agency will be authorized to grant an exemption. Upon consultation with the Department of Justice, we determined that the appropriate reading of Section 33103(d) is that NHTSA may continue to grant parts-marking exemptions for not more than one additional model line each year, as specified for model years 1997–2000 by 49 U.S.C. 33106(b)(2)(C). This is the level contemplated by the Act for the period before the Attorney General's decision. The final decision on whether to continue granting exemptions will be made by the Attorney General at the conclusion of the review pursuant to Section 330103(d)(3).

Ford's submittal is considered a complete petition, as required by 49 CFR 543.7, in that it meets the general requirements contained in § 543.5 and the specific content requirements of § 543.6. Ford requested confidential treatment for information and attachments in support of its petition. In a letter to the manufacturer dated March 14, 2002, the agency granted Ford's request for confidential treatment of its petition.

In its petition, Ford provided a detailed description and diagram of the identity, design, and location of the components of the antitheft device for the line. Ford will install its antitheft device, the SecuriLock Passive Anti-Theft Electronic Engine Immobilizer System (SecuriLock) as standard equipment on the MY 2003 Lincoln Town Car. The system has been voluntarily installed as standard equipment on its Lincoln Town Car line since MY 1998.

In order to ensure the reliability and durability of the device, Ford conducted tests, based on its own specified standards. Ford provided a detailed list of the tests conducted and stated its belief that the device is reliable and durable since it complied with Ford's specified requirements for each test. The environmental and functional tests conducted were for thermal shock, high temperature exposure, low-temperature exposure, powered/thermal cycle, temperature/humidity cycling, constant humidity, end-of-line, functional, random vibration, tri-temperature parametric, bench drop, transmit current, lead/lock strength/integrity, output frequency, resistance to solvents, output field strength, dust, and electromagnetic compatibility.

The Ford SecuriLock is a transponder-based electronic immobilizer system. The device is activated when the driver/operator turns off the engine by using the properly coded ignition key. When the ignition key is turned to the start position, the transponder (located in the head of the key) transmits a code to the powertrain's electronic control module (PCM). The vehicle's engine can only be started if the transponder code matches the code previously 2 programmed into the powertrain's electronic control module. If the code does not match, the engine will be disabled.

Ford stated that there are four quadrillion different codes and each transponder is hard-coded with a unique code at the time of vehicle assembly. Additionally, Ford stated that communication between the SecuriLock transponder and the powertrain's electronic control module is encrypted, making key duplication nearly impossible.

Ford stated that its SecuriLock system incorporates a theft indicator using a light-emitting diode (LED) that provides a visual indicator to the driver/operator as to the ''set'' and ''unset'' condition of the device. When the ignition is initially turned to the ''ON'' position, a 3-second continuous LED indicates that the device is ''unset.'' When the ignition is turned to ''OFF,'' a flashing LED indicates the device is ''set'' and provides visual information that the vehicle is protected by the SecuriLock system. Ford states that the integration of the setting/unsetting device (transponder) into the ignition key assures activation of the device.

Ford believes that its new device is reliable and durable because its does not have any moving parts, nor does it require a separate battery in the key. If the correct code is not transmitted to the electronic control module (accomplished only by having the correct key), there is no way to mechanically override the system and start the vehicle. Furthermore, Ford stated that with the sophisticated design and operation of the electronic engine immobilizer system, conventional theft methods are ineffective (i.e., hot-wiring or attacking the ignition-lock cylinder). Ford reemphasized that any attempt to slam-pull the ignition-lock cylinder will have no effect on a thief's ability to start the vehicle.

Ford stated that the effectiveness of its SecuriLock device is best reflected in the reduction of the theft rates for its Mustang GT and Cobra models from MY 1995 to 1996. The SecuriLock antitheft device was voluntarily installed on all Mustang GT and Cobra models, and the Taurus LX and SHO models as standard equipment in MY 1996. In MY 1997, the SecuriLock system was installed on the entire Mustang vehicle line as standard equipment. Ford notes that a comparison of the National Crime Information Center's (NCIC) calendar year (CY)1995 theft data for MY 1995 Mustang GT and Cobra vehicles without an immobilizer device installed with MY 1997 data for Mustang GT and

Cobra vehicles with an immobilizer device installed, shows a reduction in thefts of approximately 70% for the vehicles with the immobilizer. With the introduction of SecuriLock on all 2000 Taurus models, the NCIC data show a 63% drop in theft rate compared with the non-SecuriLock equipped 1999 Taurus models.

As part of its submission, Ford also provided a Highway Loss Data Institute (HLDI) theft loss bulletin, Vol. 15, No. 1, September 1997, which evaluated 1996 Ford Mustang and Taurus models fitted with the SecuriLock device and corresponding 1995 models without the SecuriLock device. The results as reported by HLDI indicated a reduction in overall theft losses by approximately 50% for both Mustang and Taurus models.

Additionally, Ford stated that its SecuriLock device has been demonstrated to various insurance companies, and as a result AAA Michigan and State Farm now give an antitheft discount for all Ford vehicles equipped with the SecuriLock device.

Ford's proposed device, as well as other comparable devices that have received full exemptions from the parts-marking requirements, lacks an audible or visible alarm. Therefore, these devices cannot perform one of the functions listed in 49 CFR part 542.6(a)(3), that is, to call attention to unauthorized attempts to enter or move the vehicle. However, theft data have indicated a decline in theft rates for vehicle lines that have been equipped with antitheft devices similar to that which Ford proposes. In these instances, the agency has concluded that the lack of a visual or audio alarm has not prevented these antitheft devices from being effective protection against theft.

On the basis of comparison, Ford has concluded that the antitheft device proposed for its vehicle line is no less effective than those devices in the lines for which NHTSA has granted full exemptions from the parts-marking requirements.

Based on the evidence submitted by Ford, the agency believes that the antitheft device for the Lincoln Town Car vehicle line is likely to be as effective in reducing and deterring motor vehicle theft as compliance with the parts-marking requirements of the theft prevention standard (49 CFR part 541).

The agency believes that the device will provide four of the five types of performance listed in 49 CFR 543.6(a)(3): promoting activation; preventing defeat or circumvention of the device by unauthorized persons; preventing operation of the vehicle by unauthorized entrants; and ensuring the reliability and durability of the device.

As required by 49 U.S.C. 33106 and 49 CFR 543.6(a)(4) and (5), the agency finds that Ford has provided adequate reasons for its belief that the antitheft device will reduce and deter theft. This conclusion is based on the information Ford provided about its antitheft device.

For the foregoing reasons, the agency hereby grants in full Ford Motor Company's petition for an exemption for the MY 2003 Lincoln Town Car vehicle line from the parts-marking requirements of 49 CFR part 541.

If Ford decides not to use the exemption for this line, it must formally notify the agency, and, thereafter, must fully mark the line as required by 49 CFR 541.5 and 541.6 (marking of major component parts and replacement parts).

NHTSA notes that if Ford wishes in the future to modify the device on which this exemption is based, the company may have to submit a petition to modify the exemption. Section 543.7(d) states that a Part 543 exemption applies only to vehicles that belong to a line exempted under this part and equipped with the antitheft device on which the line's exemption is based. Further, § 543.9(c)(2) provides for the submission of petitions to modify an exemption to permit the use of an antitheft device similar to but differing from the one specified in that exemption. The agency wishes to minimize the administrative burden that § 543.9(c)(2) could place on exempted vehicle manufacturers and itself. The agency did not intend in drafting part 543 to require the submission of a modification petition for every change to the components or design of an antitheft device. The significance of many such changes could be de minimis. Therefore, NHTSA suggests that if the manufacturer contemplates making any changes, the effects of which might be characterized as de minimis, it should consult the agency before preparing and submitting a petition to modify.

Authority: 49 U.S.C. 33106; delegation of authority at 49 CFR 1.50.

Issued on: May 13, 2002.

Stephen R. Kratzke,

Associate Administrator for Safety Performance Standards.

[FR Doc. 02–12424 Filed 5–16–02; 8:45 am]

BILLING CODE 4910–59–P

DEPARTMENT OF TRANSPORTATION

National Highway Traffic Safety Administration

Petition for Exemption from the Federal Motor Vehicle Motor Theft Prevention Standard; Mazda

AGENCY: National Highway Traffic Safety Administration, Department of Transportation (DOT).

ACTION: Grant of petition for exemption.

SUMMARY: This document grants in full the petition of Mazda Motor Corporation, (Mazda) for an exemption of a high-theft line, the Mazda 6, from the parts-marking requirements of the Federal motor vehicle theft prevention standard. The Mazda 6 vehicle line will replace the current 626 line. This petition is granted because the agency has determined that the antitheft device to be placed on the line as standard equipment is likely to be as effective in reducing and deterring motor vehicle theft as compliance with the parts-marking requirements of the Theft Prevention Standard. Mazda requested confidential treatment for some of the information submitted in support of its petition. In a letter to Mazda dated January 24, 2002 and April 4, 2002, the agency addressed its request for confidential treatment.

DATES: The exemption granted by this notice is effective beginning with model year (MY) 2003.

FOR FURTHER INFORMATION CONTACT: Ms. Rosalind Proctor, Office of Planning and Consumer Programs, NHTSA, 400 Seventh Street, SW., Washington DC 20590. Ms. Proctor's phone number is (202) 366–0846. Her fax number is (202) 493–2290.

SUPPLEMENTARY INFORMATION: In a petition dated December 27, 2001, Mazda Motor Corporation (Mazda), requested exemption from the parts-marking requirements of the theft prevention standard (49 CFR part 541) for the Mazda 6 vehicle line beginning with MY 2003. The petition requested an exemption from parts-marking pursuant to 49 CFR part 543, Exemption from Vehicle Theft Prevention Standard, based on the installation of an antitheft device as standard equipment for the entire vehicle line.

Section 33106(b)(2)(D) of Title 49, United States Code, authorized the Secretary of Transportation to grant an exemption from the parts-marking requirements for not more than one additional line of a manufacturer for MYs 1997—2000. However, it does not address the contingency of what to do after model year 2000 in the absence of

a decision under section 33103(d). 49 U.S.C. 33103(d)(3) states that the number of lines for which the agency can grant an exemption is to be decided after the Attorney General completes a review of the effectiveness of antitheft devices and finds that antitheft devices are an effective substitute for parts-marking. The Attorney General has not yet made a finding and has not decided the number of lines, if any, for which the agency will be authorized to grant an exemption. Upon consultation with the Department of Justice, we determined that the appropriate reading of section 33103(d) is that the National Highway Traffic Safety Administration (NHTSA) may continue to grant parts-marking exemptions for not more than one additional model line each year, as specified for model years 1997–2000 by 49 U.S.C. 33106(b)(2)(C). This is the level contemplated by the Act for the period before the Attorney General's decision. The final decision on whether to continue granting exemptions will be made by the Attorney General at the conclusion of the review pursuant to section 330103(d)(3).

Mazda's submission is considered a complete petition as required by 49 CFR 543.7, in that it meets the general requirements contained in § 543.5 and the specific content requirements of § 543.6. Mazda requested confidential treatment for some of the information submitted in support of its petition. In a letter to Mazda dated January 24, 2002, the agency addressed its request for confidential treatment.

In its petition, Mazda provided a detailed description and diagram of the identity, design, and location of the components of the antitheft device for the new vehicle line. The antitheft device is a transponder-based electronic immobilizer system. Mazda will install its antitheft device, a transponder based electronic engine immobilizer antitheft system as standard equipment on its 6 carline beginning with MY 2003.

In order to ensure the reliability and durability of the device, Mazda conducted tests based on its own specified standards. Mazda provided a detailed list of the tests conducted and stated its belief that the device is reliable and durable since it has complied with Mazda's specified requirements for each test.

Mazda's antitheft device is activated when the driver/operator turns off the engine using the properly coded ignition key. When the ignition key is turned to the start position, the transponder (located in the head of the key) transmits a code to the powertrain's electronic control module. The vehicle's engine can only be started if the transponder code matches the code previously programmed into the powertrain's electronic control module. If the code does not match, the engine will be disabled. Mazda stated that there are approximately 18 quintillion different codes and at the time of manufacture, each transponder is hard-coded with a unique code. Additionally, Mazda stated that encrypted communications exist between the immobilizer system control function and the powertrain's electronic control module.

Mazda also stated that its immobilizer system incorporates a light-emitting diode (LED) that provides information to the driver/operator as to the ''set'' and ''unset'' condition of the device. When the ignition is initially turned to the ''ON'' position, a 3-second continuous LED indicates the proper ''unset'' state of the device. When the ignition is turned to ''OFF'', a flashing LED indicates the ''set'' state of the device and provides visual information that the vehicle is protected by the immobilizer system. Mazda states that the integration of the setting/unsetting device (transponder) into the ignition key prevents any inadvertent activation of the device.

Mazda believes that it would be very difficult for a thief to defeat this type of electronic immobilizer system. Mazda believes that its new device is reliable and durable because it does not have any moving parts, nor does it require a separate battery in the key. If the correct code is not transmitted to the electronic control module (accomplished only by having the correct key), there is no way to mechanically override the system and start the vehicle. Furthermore, Mazda stated that drive-away thefts are virtually eliminated with the sophisticated design and operation of the electronic engine immobilizer system which makes conventional theft methods (i.e., hot-wiring or attacking the ignition-lock cylinder) ineffective. Mazda reemphasized that any attempt to slam-pull the ignition-lock cylinder will have no effect on the thief's ability to start the vehicle.

Mazda reported that in MY 1996, the proposed system was installed on certain U.S. Ford vehicles as standard equipment (i.e. on all Ford Mustang GT and Cobra models, Ford Taurus LX, SHO and Sable LS models). In MY 1997, the immobilizer system was installed on the Ford Mustang vehicle line as standard equipment. When comparing 1995 model year Mustang vehicle thefts (without immobilizer), with MY 1997 Mustang vehicle thefts (with immobilizer), data from the National Insurance Crime Bureau showed a 70% reduction in theft. (Actual NCIC reported thefts were 500 for MY 1995 Mustang, and 149 thefts for MY 1997 Mustang.)

Mazda's proposed device, as well as other comparable devices that have received full exemptions from the parts-marking requirements, lack an audible or visible alarm. Therefore, these devices cannot perform one of the functions listed in 49 CFR 542.6(a)(3), that is, to call attention to unauthorized attempts to enter or move the vehicle. However, theft data have indicated a decline in theft rates for vehicle lines that have been equipped with devices similar to that which Mazda proposes. In these instances, the agency has concluded that the lack of a visual or audio alarm has not prevented these antitheft devices from being effective protection against theft.

On the basis of this comparison, Mazda has concluded that the proposed antitheft device is no less effective than those devices installed on lines for which NHTSA has already granted full exemption from the parts-marking requirements.

Based on the evidence submitted by Mazda, the agency believes that the antitheft device for the Mazda vehicle line is likely to be as effective in reducing and deterring motor vehicle theft as compliance with the parts-marking requirements of the Theft Prevention Standard (49 CFR part 541).

The agency concludes that the device will provide four of the five types of performance listed in § 543.6(a)(3): Promoting activation; attracting attention to the efforts of unauthorized persons; preventing defeat or circumvention of the device by unauthorized persons; preventing operation of the vehicle by unauthorized entrants; and ensuring the reliability and durability of the device.

As required by 49 U.S.C. 33106 and 49 CFR 543.6(a)(4) and (5), the agency finds that Mazda has provided adequate reasons for its belief that the antitheft device will reduce and deter theft. This conclusion is based on the information Mazda provided about its device. This confidential information included a description of reliability and functional tests conducted by Mazda for the antitheft device and its components.

For the foregoing reasons, the agency hereby grants in full Mazda's petition for exemption for its vehicle line from the parts-marking requirements of 49 CFR Part 541.

If Mazda decides not to use the exemption for this line, it should formally notify the agency. If such a decision is made, the line must be fully marked according to the requirements

under 49 CFR 541.5 and 541.6 (marking of major component parts and replacement parts).

NHTSA notes that if Mazda wishes in the future to modify the device on which this exemption is based, the company may have to submit a petition to modify the exemption. Section 543.7(d) states that a part 543 exemption applies only to vehicles that belong to a line exempted under this part and equipped with the antitheft device on which the line's exemption is based. Further, § 543.9(c)(2) provides for the submission of petitions ''to modify an exemption to permit the use of an antitheft device similar to but differing from the one specified in that exemption.''

The agency wishes to minimize the administrative burden that § 543.9(c)(2) could place on exempted vehicle manufacturers and itself. The agency did not intend in drafting Part 543 to require the submission of a modification petition for every change to the components or design of an antitheft device. The significance of many such changes could be de minimis. Therefore, NHTSA suggests that if the manufacturer contemplates making any changes the effects of which might be characterized as de minimis, it should consult the agency before preparing and submitting a petition to modify.

Authority: 49 U.S.C. 33106; delegation of authority at 49 CFR 1.50.

Issued on: May 13, 2002.

Stephen R. Kratzke,

Associate Administrator for Safety Performance Standards.

[FR Doc. 02–12425 Filed 5–16–02; 8:45 am]

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DEPARTMENT OF TRANSPORTATION

Research and Special Programs Administration

[Preemption Determination No. PD–18(R); Docket No. RSPA–98–3577 (PDA–18(R))]

Broward County, Florida's Requirements on the Transportation of Certain Hazardous Materials To or From Points in the County

AGENCY: Research and Special Programs Administration (RSPA), DOT.

ACTION: Decision on petition for reconsideration of an administrative determination of preemption.

Petitioner: Broward County, Florida (the County).

Local Laws Affected: Broward County, Florida Code of Ordinance No. 1999–53, §§ 27–352; 27–355(a)(1); 27–356(b)(4)d.1; 27–436; 27–439(b); 27–439(f)(1); 27–439(g)(1) and 27–439(g)(2).

Applicable Federal Requirements: Federal hazardous material transportation law, 49 U.S.C. 5101 *et seq.*, and the Hazardous Materials Regulations (HMR), 49 CFR parts 171–180.

Modes Affected: Highway and rail.

SUMMARY: The County's petition for reconsideration is denied, and RSPA affirms its December 27, 2000 determination that Federal hazardous materials transportation law preempts the County's Ordinance No. 1999–53 on the following subjects to the extent that, as applied and enforced, they relate to transportation in commerce: certain hazardous materials definitions and the requirements that rely on those definitions; written notification of a hazardous materials release; retention of shipping papers; licensing fees for hazardous waste transporters; and monthly reports of transportation activity.

FOR FURTHER INFORMATION CONTACT: Donna L. O'Berry, Office of the Chief Counsel, Research and Special Programs Administration, U.S. Department of Transportation, Washington, DC 20590–0001 (Tel. No. 202–366–4400).

SUPPLEMENTARY INFORMATION:

I. Background

A. Preemption Determination (PD) No. 18(R)

In April 1998, the Association of Waste Hazardous Materials Transporters (AWHMT) applied for a determination that Federal hazardous material transportation law preempts 10 specific provisions of Chapter 27 of the Broward County Ordinance (Ordinance) that defined hazardous materials and set requirements for their transportation to and from points within the County. These provisions were contained in Article XII (entitled ''Hazardous Material'') of Chapter 27.

On August 6, 1998, RSPA published in the **Federal Register** a public notice and invitation to comment on AWHMT's application (63 FR 42098). RSPA received comments from Nufarm, the Hazardous Materials Advisory Council (now the Dangerous Goods Advisory Council), Freehold Cartage, Inc., the Association of American Railroads (AAR), Mr. Tony Tweedale, and the Institute of Makers of Explosives (IME). AWHMT submitted rebuttal comments.

On September 28, 1999, the Broward County Commissioners amended Chapter 27 by adopting Ordinance No. 1999–53 (the revised Ordinance). Some of the regulations originally challenged in AWHMT's application were modified and moved by the County to new Article XVII (entitled ''Waste Transporters''); some were deleted from the revised Ordinance; and others remained where they were in the previous Ordinance.

Because the County had substantially modified the Ordinance, RSPA asked AWHMT to supplement its application to reflect the revisions to the Ordinance, and invited interested parties to comment on the County's revised Ordinance. 64 FR 59231. (Nov. 2, 1999). On behalf of AWHMT, the American Trucking Associations (herein referred to as ATA/AWHMT) submitted the revised application. In addition, IME and AAR submitted comments. On March 22, 2000, the County submitted its comments to the revised Ordinance. On May 5, 2000, ATA/AWHMT submitted rebuttal comments to the County's comments.

As a result of the County's changes to the revised Ordinance, ATA/AWHMT withdrew its challenge to four of the County's requirements. ATA/AWHMT continued to challenge the County's definitions of certain hazardous materials in §§ 27–352 and 27–436, and the County's requirements for release reporting in §§ 27–355(a)(1) and 27–439(f)(1), packaging standards in § 27–439(e)(2), fees in § 439(a), monthly reporting in § 27–439(g), and vehicle inspection in § 27–439(e)(3). In addition, AAR continued to challenge the County's shipping paper requirements in § 27–439(g)(1), and vehicle marking requirements in § 27–439(e)(4). RSPA's December 27, 2000 decision addressed only the challenges to the revised Ordinance.

In its decision, RSPA determined that Federal hazardous material transportation law preempts County requirements pertaining to certain hazardous material definitions, all requirements that rely on those definitions, written notification of a hazardous material release, shipping paper retention for certain hazardous materials transporters, licensing fees for hazardous waste transporters and monthly transportation activity reporting. 65 FR 81950–60. RSPA stated that these requirements were preempted only to the extent that they related to transportation in commerce or differed from the HMR or other Federal requirements. *Id.* In addition, RSPA determined that Federal hazardous material transportation law did not preempt County requirements pertaining to oral notification of a hazardous material release, packaging standards for hazardous waste transport vehicles, shipping paper retention for

hazardous waste transporters, periodic vehicle inspection and vehicle marking. *Id.*

In Part II of its decision, RSPA discussed the standard for making preemption determinations under the Federal hazardous materials transportation law. 65 FR 81951–52. As RSPA explained, unless there is specific authority in another Federal law or DOT grants a waiver, a local (or other non-Federal) requirement is preempted if:

—It is not possible to comply with both the local requirements and a requirement in the Federal hazardous material transportation law or regulations;

—The local requirement, as applied or enforced, is an ''obstacle'' to accomplishing and carrying out the Federal hazardous materials transportation law or regulations; or

—The local requirement concerns any of five specific subjects and is not ''substantively the same as'' a provision in the Federal hazardous materials transportation law or regulations. *Id.* at 81951. Among these five subjects are (1) ''the designation, description, and classification of hazardous material,'' (2) ''the preparation, execution, and use of shipping documents related to hazardous material and requirements related to the number, contents, and placement of those documents,'' and (3) ''the written notification, recording and reporting of the unintentional release in transportation of hazardous material.'' *See* 49 U.S.C. 5125(a) and (b). *Id.*

In addition, a State, political subdivision, or Indian tribe may impose a fee related to transporting hazardous material ''only if the fee is fair and used for a purpose relating to transporting hazardous material, including enforcement and planning, developing, and maintaining a capability for emergency response.'' 49 U.S.C. 5125(g)(1).

These preemption provisions stem from congressional findings that State and local laws which vary from Federal hazardous material transportation requirements can create ''the potential for unreasonable hazards in other jurisdictions and confounding shippers and carriers which attempt to comply with multiple and conflicting * * * regulatory requirements,'' and that safety is advanced by ''consistency in laws and regulations governing the transportation of hazardous materials.'' Pub. L. 101–615 §§ 2(3) and 2(4), 104 Stat. 3244.

B. Petition for Reconsideration and Comments

Within the 20-day time period provided in 49 CFR 107.211(a), the County filed a petition for reconsideration and stay of PD–18(R). The County challenged the preemption of:

- Revised Ordinances 27–325 and 27–436 pertaining to certain hazardous materials definitions,
- Revised Ordinances 27–355(a)(1) and 27–439(f)(1) pertaining to incident release reporting,
- Revised Ordinance 27–356(b)(4)d.1 pertaining to shipping paper retention requirements,
- Revised Ordinance 27–439(b) pertaining to fees, and
- Revised Ordinance 27–439(g)(2) pertaining to monthly reporting requirements.

The County certified that it had mailed a copy of its petition to all organizations and individuals that had submitted comments to the original application, with the exception of one individual whose address was incomplete. IME submitted comments to the County's petition for reconsideration and stay.

In its petition for reconsideration, the County argues that Article XII, Hazardous Materials, applies exclusively to ''the generation, use, storage, handling, processing, manufacturing and disposal of hazardous materials.'' The County explains that the Article does not seek to regulate the transportation of hazardous materials in any fashion, but rather gives deference to Federal law. The County further contends that Article XII, Waste Transporters, has been subdivided and is the only area in which the County intends to regulate hazardous materials transportation in or incidental to commerce. The County argues that it has every right to regulate certain hazardous materials-related activities and facilities within the County's borders without Federal Government interference. Thus, the County concludes that RSPA has improperly sought to preempt a non-Federal regulation that does not conflict with Federal regulations. For the reasons discussed below, RSPA finds that portions of Article XII do apply to transportation in commerce, including storage incidental to transportation, and to that extent are preempted.

II. Discussion

A. Hazardous Materials Definitions

The County challenges RSPA's determination that its definitions of hazardous materials, combustible liquid, flammable liquid, biomedical waste discarded hazardous materials and sludge are preempted under 49 U.S.C. 5125(b)(1)(A). 65 FR 81952–54. Following is a summary of the County's arguments concerning each preempted definition.

- *Hazardous Materials.* The County states that the term ''hazardous materials'' as defined in § 27–352 applies exclusively to Article XII, ''the generation, use, storage, handling, processing, manufacturing and disposal of hazardous material.'' As previously mentioned, the County states that Article XII does not seek to regulate the transportation of hazardous materials in any fashion and gives deference to Federal law. In support of its claim, the County points to § 27–351 of the County Ordinance, which states that

> (1) The Department of Planning and Environmental Protection (DPEP) *to the extent permitted by state and federal law,* shall have the authority to license, evaluate, review, and administer all hazardous materials activities, and all environmental assessments and remediation actions performed within Broward County. (Emphasis added by the County).

The County further states that Article XVII, which is titled ''Waste Transporters,'' has been properly subdivided and is the only area in which the County intends to regulate hazardous materials transportation. The County contends that it has the right to regulate hazardous material facilities, construction overlying contamination, storage and use of hazardous material in wellfield zones, and abandonment or improper disposal of hazardous materials that occurs within Broward County without Federal Government interference. Thus, the County concludes that RSPA has improperly sought to preempt Article XII, which does not conflict with Federal regulations.

- *Combustible liquid and flammable liquid.* The County contends that the requirements for storage, handling processing, manufacturing and disposal of hazardous materials do not apply to materials defined as combustible liquid and flammable liquid in § 27–352. The County states that Article XVII, titled ''Waste Transporters'' (which contains § 27–436), applies to the generation, use and transportation of hazardous materials in commerce. The County further states that Article XVII is self-contained and the only place in the Code where the County seeks to regulate hazardous materials transportation in or incidental to commerce.
- *Biomedical waste.* The County states that it will delete the definition of biomedical waste contained in § 27–436

in upcoming revisions of the Code and will replace it with the HMR definition of ''regulated waste.'' The County anticipates this will take approximately six months because of the County's requirements for notice and public hearing.

• *Discarded hazardous materials.* The County states that it will delete the definition of discarded hazardous materials contained in § 27–436 in upcoming revisions of the Code and replace it with the HMR definition of ''hazardous material.'' The County states that this revision will only apply to Article XVII, Waste Transporters, because that is the only section where the County seeks to regulate the transportation of hazardous materials in or incidental to commerce. The County further states that it will not revise the current definition of hazardous materials found in § 27–352 because that section does not apply to transportation. The County anticipates this will take approximately six months because of the County's requirements for notice and public hearing.

• *Sludge.* The County states that RSPA has overstepped its authority by preempting the County's definition of sludge. The County agrees with RSPA's determination that sludge does not have a counterpart in the HMR. 65 FR 81953. The County argues that 49 CFR 171.8 does not include water and wastewater residual sludges in its list of regulated materials. The County claims that sludge, as defined by the County, has not been determined or designated by the Secretary of Transportation to pose an unreasonable risk to health, safety and property when transported. The County also states that sludge, as defined in County Code and state rule, is a solid waste, not a hazardous material as defined by the HMR. The County contends that, because solid waste is not a substance regulated by DOT, DOT does not have jurisdiction to preempt the County's regulations of sludge transportation.

In its decision, RSPA, under 49 U.S.C. 5125(b)(1)(A), preempted the County's definitions of hazardous materials, combustible liquid, flammable liquid, biomedical waste, discarded hazardous materials, and sludge because these definitions were not ''substantively the same as'' their counterparts in the HMR or did not have counterparts in the HMR. 65 FR 81952–53. Section 5125(b)(1)(A) preempts non-Federal requirement on the ''designation, description, and classification of hazardous material'' that are not ''substantively the same as'' the HMR. However, RSPA stated that these definitions were only preempted to the extent that they related to transportation in commerce. 65 FR 81952–53.

As RSPA stated in its decision, it appears from a plain reading of Article XII and Article XVII of the County's revised Ordinance that the County uses the definitions in defining the applicability of its regulation of transportation in commerce. 65 FR 81953. RSPA found that

> Article XII regulates the ''generation, use, storage, handling, processing, manufacturing, and disposal of hazardous materials.'' Revised Ordinance 27–351. The * * * DPEP is authorize to license, evaluate, review and administer all hazardous materials activities * * * performed in Broward County. *Id.* Article XVII regulates the transportation of discarded hazardous material, sludge, and biomedical waste and applies to ''all persons conducting activities within geographic boundaries of Broward County, who transport discarded hazardous material, sludge, or biomedical waste to, from, and within Broward County.'' Revised Ordinance 27–435.

Id. Based on these regulations, RSPA determined that the County was using the challenged definitions in defining the applicability of its regulation of transportation in commerce and preempted the definitions. *Id.*

If, however, that is not the case for a particular definition, then RSPA's preemption decision does not apply to that definition. Therefore, if the County's definitions in § 27–352 of hazardous material, combustible liquid, flammable liquid, and discarded hazardous materials, as applied and enforced by the County, do not relate to transportation in commerce or storage incidental to transportation, the preemption provisions in 49 U.S.C. 5125(b)(1)(A) do not apply.

Concerning the definitions of biomedical waste and discarded hazardous materials in §§ 27–352 and 27–436, RSPA's determination that these definitions are preempted still applies.

Concerning the definition of sludge in § 27–436, RSPA does not agree with the County that it does not have the authority to preempt this definition as it is applied and enforced. It appears that the County is using the definition of sludge to regulate a material as a hazardous material. The definition of sludge is contained in Article XVII, Waste Transporters, which, as the County states in its comments, is the section where the County seeks to regulate the transportation of hazardous materials in commerce. As previously mentioned, § 27–435 of Article XVII, which deals with the applicability of the article, states ''[t]his article applies to all persons conducting activities within geographical boundaries of Broward County, which transport discarded hazardous material, sludge, or biomedical waste to, from, and within Broward County.'' Based on this information, the County appears to be attempting to use the definition of sludge for the purpose of regulating a hazardous material and, therefore, continues to find that the definition is preempted under 49 U.S.C. 5125(b)(1)(A). However, as stated in the previous determination, this definition and the regulations that apply this definition are preempted only to the extent that they relate to transportation in commerce and storage incidental to transportation in commerce. 65 FR 81953–54.

The County can, however, define sludge as it deems appropriate for State purposes, such as disposal, and RSPA's preemption of the definition has no effect on non-transportation-related functions. The County is correct that the HMR do not contain a specific definition of ''solid waste.'' Solid waste and hazardous waste are defined in the Environmental Protection Agency's (EPA's) Resource Conservation and Recovery Act (RCRA) regulations at 40 CFR 261.2 and 261.3, respectively. We do not address whether the County's definition of sludge conflicts with EPA's definitions for solid waste or hazardous waste.

B. Release-Reporting Requirements

The County maintains its position that Article XII regulates releases that do not involve transportation, including storage incidental to transportation in commerce. The County states that Article XII has been consistently enforced in that manner and, therefore, should not be preempted. The County states that it has agreed to modify section 27–439(f)(1) and provides sample language of how it intends to revise the section. The County anticipates that it will take approximately six months to complete the revisions because of the required notice and public hearing requirements in its local law.

In its decision, RSPA addressed two requirements in the County's revised Ordinance that dealt with release reporting—§ 27–355(a)(1) in Article XII and § 27–439(f)(1) in Article XVII. 65 FR 81954–81955. RSPA found that the written notification requirement contained in § 27–355(a)(1), and the requirement in § 27–439(f)(1) to report releases in accordance with § 27–355(a)(1), were preempted to the extent that they related to the transportation of hazardous materials in commerce, including loading, unloading and

storage incidental to transportation. *Id.* RSPA found that these requirements were not ''substantively the same'' as the Federal written incident-reporting requirements found in 49 CFR 171.16 and, therefore, were preempted under 49 U.S.C. 5125(b)(1)(D). *Id.* RSPA determined that the oral incident notification requirements contained in §§ 27–355(a)(1) and 27–439(f)(1) were not preempted. 65 FR 81955.

As mentioned above, the County argues that Article XII [which contains § 27–355(a)(1)] regulates releases that do not involve transportation, including storage incidental to transportation in commerce, and has consistently been enforced in that manner. The County made the same argument in its comments to the initial proceeding. At that time, RSPA determined that it was not apparent from the face of the revised Ordinance whether Article XII could be construed as applying to hazardous materials transportation or storage incidental to transportation. 65 FR 81954. Thus, RSPA stated that its decision to preempt § 27–355(a)(1) was limited to the extent that § 27–355(a)(1) related to transportation in commerce, including storage incidental to commerce. *Id.* The text of § 27–355(a)(1) has not changed; therefore, RSPA reaches the same conclusion in this instance that § 27–355(a)(1) is preempted by Federal hazardous materials transportation law to the extent that it relates to transportation in commerce or storage incidental to transportation in commerce. If this regulation does not pertain to a release that occurs during transportation or storage incidental to transportation as the County claims, then RSPA's decision is irrelevant to the County's application of the regulation.

Concerning the proposed revisions to § 27–439(f)(1), it appears from the County's comments that the modification has not been made and likely will not be made for some time. Thus, RSPA's determination that this section is preempted as it pertains to written incident release reporting is affirmed.

C. Shipping Paper Requirements

The County's only comment is that it does not regulate intermediate rail transporters. IME contends that it is unclear what the County is asking of RSPA. IME points out that RSPA preempted section 27–439(g)(1) as it relates to intermediate rail transporters and that if the County does not regulate intermediate rail transporters RSPA's decision has no bearing on that part of the revised Ordinance.

In its decision, RSPA addressed two sections of the revised Ordinance that dealt with shipping paper retention: § 27–356(b)(4)d.1 in Article XII and § 27–439(g)(1) in Article XVII. 65 FR 81956. RSPA determined that § 27–356(b)(4)d.1 was preempted under the ''substantively the same as'' test to the extent that the requirement differed from the HMR and EPA's requirements for hazardous waste manifest retention because (1) it requires a five-year retention period for waste manifests, bills of lading or other equivalent manifesting, rather than three years as required under the HMR and by the EPA, and (2) it applies to intermediate rail transporters, which were exempt from this type of record retention under the HMR. *Id.* RSPA determined that § 27–439(g)(1) was only preempted to the extent that it applies to intermediate rail transporters. *Id.*

Section 27–435, which defines the applicability of Article XVII, states that the ''article applies to all persons conducting activities within the geographical boundaries of Broward County, which transport discarded hazardous materials, sludge, or biomedical waste to, from, and within Broward County.'' It is not apparent from a plain reading of this section that it excludes intermediate rail transporters. However, if the County does not regulate intermediate rail transporters, as it asserts, then RSPA's determination that §§ 27–356(b)(4)d.1 and 27–439(g)(1) are preempted as applied to intermediate rail transporters is moot.

As mentioned above, however, RSPA also preempted § 27–356(b)(4)d.1 under the ''substantively the same as'' test because it imposed a longer record retention period for hazardous waste manifests, bills of lading and other equivalent manifesting. *Id.* The section requires that these documents be maintained on site for five years. As RSPA explained in its decision, the Federal requirements for hazardous waste manifests require, among other things, that a copy of the manifest * * * must be ''[r]etained by the shipper (generator) and by the initial and each subsequent carrier for three years from the date the waste was accepted by the initial carrier.'' 49 CFR § 172.205(e)(5). *Id.* EPA also requires a three-year waste manifest retention period for hazardous waste generators and transporters. *Id.* *See also* 40 CFR 262.40 and 263.22. Neither RSPA nor EPA specifies where a manifest must be kept.

Thus, § 27–356(b)(4)d.1 remains preempted under the ''substantively the same as'' test to the extent that the requirement differs from the HMR (and EPA) requirements for hazardous waste manifest retention.

D. Fee Requirements

The County states that it has begun revising its transporter license fee structure, which will be based upon use of service. The County explains that all license fees that are colleted are deposited into the General Fund of Broward County. It states that these funds are then budgeted for use related to transporting hazardous materials, including enforcement, planning, and maintaining a capability for emergency response. The County further explains that the County's DPEP maintains a trained staff in its Emergency Response section, each with on-call capabilities. The County estimates that it will take approximately six months to implement the new fee structure because of its notice and public hearing requirements.

RSPA preempted the County's existing fee structure contained in § 27–439(a) because it failed the fairness and ''used for'' tests, as well as the ''obstacle'' test. 65 FR 81958–59. RSPA determined that the County's fee for obtaining a waste transport license was the same for every transporter that transported discarded hazardous materials, sludge or biomedical waste ''to, from and within'' the County. 65 FR 81959. RSPA determined that the County's fee structure was not fair under the standards set forth in 49 U.S.C. 5125(g)(1) because it was not based on some fair approximation of use of facilities and because it discriminated against interstate commerce. *Id.* RSPA determined that the County's fee structure failed the ''used for'' test under 49 U.S.C. 5125(g)(1) because the County did not provide any evidence of how it used the waste transporter fee. *Id.* Finally, RSPA determined that because the County's fee failed the fairness and ''used for'' tests in 49 U.S.C. 5125(g)(1), it created an obstacle to carrying out the Federal hazardous materials transportation law and, thus, failed the ''obstacle'' test in 49 U.S.C. 5125(a)(2). *Id.*

As mentioned above, the County indicates that it has begun modifying its waste transporter fee structure and that the funds are budgeted for items that appear to meet the requirements of 49 U.S.C. 5125(g)(1). To date, however, the County has not submitted its revised regulation and may not be able to do so for several months. Therefore, RSPA reaffirms it decision that the County's fee requirement contained in § 27–439(a) is preempted under 49 U.S.C. 5125(g)(1) for the reasons stated above. Once the County has competed its revision to that section of the

Ordinance, it can apply to RSPA for a determination of whether Federal hazardous materials transportation law preempts its new requirement.

E. Reporting Requirements

The County states that it will revise its reporting requirements by deleting § 27–439(g)(2) in the upcoming version of Chapter 27. In its decision, RSPA preempted this section under the ''obstacle'' test because it required information in excess of the Federal reporting requirements. 65 FR 81959–60. If the County does remove this section in an upcoming revision of the County Code, then RSPA's preemption determination as to this particular section will become moot. Until that time, however, the section remains preempted.

III. Ruling

The County's petition for reconsideration and stay of determination is denied. RSPA finds that Federal hazardous materials preemption law preempts:

- Portions of revised §§ 27–352 and 27–436 containing the definitions of biomedical waste, combustible liquid, discarded hazardous materials, flammable liquid, hazardous material and sludge, to the extent that these definitions relate to transportation in commerce.
- All County hazardous materials transportation requirements that rely on these definitions.
- Portions of §§ 27–355(a)(1) and 27–439(f)(1) containing written incident release reporting requirements, to the extent that these sections pertain to transportation in commerce.
- Section 27–356(b)(4)d.1 containing shipping paper requirements, to the extent that they differ from HMR or EPA requirements for shipping paper and waste manifest retention. (Section 27–439(g)(1) is preempted only if it is applied to intermediate rail transporters.)
- Section 27–439(b) containing the fee requirements for obtaining a waste transporter license.
- Section 27–439(g)(2) containing monthly reporting requirements, to the extent that this requirement relates to transportation in commerce.

The County's request for a six-month stay to modify its existing regulations is also denied. It has been more than six months since the County submitted its request for a stay, but the County has provided no evidence that it has made the contemplated revisions to its Ordinance. Therefore, the specific sections discussed above are preempted.

IV. Final Agency Action

In accordance with 49 CFR 107.211(d), this decision constitutes RSPA's final agency action on ATA/AWHMT's application for a determination of preemption of specific sections of Broward County, Florida's revised Ordinances. Any party to this proceeding ''may bring a civil action in an appropriate district court of the United States for judicial review of [this] decision * * * not later than 60 days after the decision becomes final.'' 49 U.S.C. 5125(f). This decision becomes final on the date of **Federal Register** publication. 49 CFR 107.213.

Issued in Washington, DC on May 13, 2002.

Robert A. McGuire,

Associate Administrator for Hazardous Materials Safety.

[FR Doc. 02–12420 Filed 5–16–02; 8:45 am]

BILLING CODE 4910–60–P

DEPARTMENT OF TRANSPORTATION

Surface Transportation Board

[STB Docket No. AB–565 (Sub–No. 9X); STB Docket No. AB–55 (Sub–No. 611X)]

New York Central Lines, LLC-Discontinuance of Service Exemption-in Allen County, OH; CSX Transportation, Inc.—Discontinuance of Service Exemption-in Allen County, OH

New York Central Lines, LLC (NYC) and CSX Transportation, Inc. (CSXT) have filed a notice of exemption under 49 CFR 1152 Subpart F—*Exempt Abandonments and Discontinuances of Service* for NYC and CSXT to discontinue service over approximately 0.9 miles of railroad from milepost QFL 51.0 to milepost QFL 51.9 in Lima, Allen County, OH.[1] The line traverses United States Postal Service Zip Code 45804.

NYC and CSXT have certified that: (1) No local traffic has moved over the line for at least 2 years; (2) there is no overhead traffic on the line; (3) no formal complaint filed by a user of rail service on the line (or by a state or local government entity acting on behalf of such user) regarding cessation of service over the line either is pending with the Surface Transportation Board (Board) or with any U.S. District Court or has been decided in favor of complainant within the 2-year period; and (4) the requirements at 49 CFR 1105.7 (environmental reports), 49 CFR 1105.8 (historic reports), 49 CFR 1105.11 (transmittal letter), 49 CFR 1105.12 (newspaper publication), and 49 CFR 1152.50(d)(1) (notice to governmental agencies) have been met.

As a condition to these exemptions, any employee adversely affected by the discontinuance shall be protected under *Oregon Short Line R. Co.—Abandonment-Goshen*, 360 I.C.C.91 (1979). To address whether this condition adequately protects affected employees, a petition for partial revocation under 49 U.S.C. 10502(d) must be filed. Provided no formal expression of intent to file an offer of financial assistance (OFA) has been received, these exemptions will be effective on June 18, 2002,[2] unless stayed pending reconsideration. Petitions to stay that do not involve environmental issues,[3] and formal expressions of intent to file an OFA under 49 CFR 1152.27(c)(2),[4] must be filed by May 28, 2002. Petitions to reopen must be filed by June 6, 2002, with: Surface Transportation Board, Case Control Unit, 1925 K Street, NW., Washington, DC 20423.[5]

A copy of any petition filed with the Board should be sent to applicants' representative: Natalie S. Rosenberg, CSX Transportation, Inc., 500 Water Street J150, Jacksonville, FL 32202.

If the verified notice contains false or misleading information, the exemption is void *ab initio*.

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[1] Pursuant to Board authorization in 1998, CSX Corporation, CSXT's parent company, and Norfolk Southern Corporation jointly acquired control of Conrail Inc., and its wholly owned subsidiary, Consolidated Rail Corporation (Conrail). As a result of that acquisition, certain assets of Conrail have been assigned to NYC, a wholly owned subsidiary of Conrail, to be exclusively operated by CSXT pursuant to an operating agreement. The line for discontinuance is included among the property being operated by CSXT pursuant to the NYC operating agreement.

[2] Pursuant to 49 CFR 1150.50(d)(2), the railroad must filed a verified notice with the Board at least 50 days before the abandonment or discontinuance is to be consummated. In its verified notice, applicant did not indicate a consummation date as required. A Board staff member consulted with applicant's representative and applicant's representative has subsequently confirmed that consummation cannot occur before June 18, 2002, 50 days after the April 29, 2002 filing of the verified notice.

[3] The Board will grant a stay if an informed decision on environmental issues (whether raised by a party or by the Board's Section of Environmental Analysis (SEA) in its independent investigation) cannot be made before the exemption's effective date. *See Exemption of Out-of-Service Rail Lines*, 5 I.C.C.2d 377 (1989). Any request for a stay should be filed as soon as possible so that the Board may take appropriate action before the exemption's effective date.

[4] Each offer of financial assistance must be accompanied by the filing fee, which as of April 8, 2002, is set at $1,100. *See* 49 CFR 1002.2(f)(25).

[5] Because these are discontinuance proceedings and abandonment is not proposed, trail use/rail banking and public use conditions are not appropriate.

NYC and CSXT have filed an environmental report which addresses the effects, if any, of the discontinuance on the environment and historic resources. SEA will issue an environmental assessment (EA) by May 24, 2002. Interested persons may obtain a copy of the EA by writing to SEA (Room 500, Surface Transportation Board, Washington, DC 20423) or by calling SEA, at (202) 565–1552. [TDD for the hearing impaired is available at 1–800–877–8339.] Comments on environmental and historic preservation matters must be filed within 15 days after the EA becomes available to the public.

Board decisions and notices are available on our website at ''*WWW.STB.DOT.GOV.*''

Decided: May 13, 2002.

By the Board, David M. Konschnik, Director, Office of Proceedings.

Vernon A. Williams,

Secretary.

[FR Doc. 02–12407 Filed 5–16–02; 8:45 am]

BILLING CODE 4915–00–P

DEPARTMENT OF TRANSPORTATION

Bureau of Transportation Statistics

Reports, Forms and Recordkeeping Requirements; Activity Under OMB Review; Report of Financial and Reporting Statistics for Large Certificated Air Carriers

AGENCY: Bureau of Transportation Statistics (BTS), DOT.

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act of 1995 (44 U.S.C. 3501 *et seq.*), this notice announces that the Information Collection Request (ICR) abstracted below has been forwarded to the Office of Management and Budget (OMB) for extension of currently approved collections. The ICR describes the nature of the information collection and its expected burden. The **Federal Register** Notice with a 60-day comment period soliciting comments on the following collection of information was published on January 16, 2002 (67 FR 2282).

DATES: Written comments should be submitted by June 17, 2002.

FOR FURTHER INFORMATION CONTACT: Bernie Stankus, Office of Airline Information, K–14, Room 4125, Bureau of Transportation Statistics, 400 Seventh Street, SW., Washington, DC 20590–0001, Telephone Number (202) 366–4387, Fax Number (202) 366–3383 or e-mail *bernard.stankus@bts.gov.*

Comments: Comments are invited on whether the proposed collection of information is necessary for the proper performance of the functions of the Department, including whether the information will have practical utility; the accuracy of the Department's estimate of burden of the proposed information collections; ways to enhance the quality, utility, and clarity of the information on respondents, in including the use of automated collection techniques of other forms of information technology.

ADDRESSES: Send comments to the Office of Information and Regulatory Affairs, Office of Management and Budget, 725 17th Street, NW., Washington, DC 20503, Attention: BTS Desk Officer.

SUPPLEMENTARY INFORMATION:

Bureau of Transportation Statistics (BTS)

Title: Report of Financial and Operating Statistics for Large Certificated Air Carriers

Type of Request: Extension of a currently approved collection.

OMB Control Number: 2138–0013.

Forms: BTS Form 41.

Affected Public: Large certificated air carriers.

Number of Respondents: 74.

Estimated Time per Response: 4 hours per schedule, an average carrier may submit 90 schedules in one year.

Total Annual Burden: 24,428 hours.

Needs and Uses: Program uses for Form 41 data are as follows:

Mail Rates

The Department of Transportation sets and updates the international and mainline Alaska mail rates based on carrier aircraft operating expense, traffic and operational data. Form 41 cost data, especially fuel costs, terminal expenses, and line haul expenses are used in arriving at rate levels. DOT revises the established rates based on the percentage of unit cost changes in the carriers' operations. These updating procedures have resulted in the carriers receiving rates of compensation that more closely parallel their costs of providing mail service and contribute to the carriers' economic well-being.

Submission of U.S. Carrier Data to ICAO

As a party to the Convention on International Civil Aviation, the United States is obligated to provide the International Civil Aviation Organization with financial and statistical data on operations of U.S. air carriers. Over 99 percent of the data filed with ICAO is extracted from the carriers' Form 41 reports.

Standard Foreign Fare and Rate Levels

DOT uses Form 41 cost data to calculate the Standard Foreign Fare Level (SFFL) for passengers and the Standard Foreign Rate Level (SFRL) for freight. Any international fare or rate set below this fare level are automatically approved. Separate passenger fare and rate levels are established for Canadian, Atlantic, Latin America, and Pacific areas. In markets where liberal bilateral or multilateral pricing agreements provide for more competitive open market pricing, such agreements may take precedence over the SFFL and SFRL.

Carrier Fitness

Fitness determinations are made for both new entrants and established U.S. domestic carriers proposing a substantial change in operations. A portion of these applications consists of an operating plan for the first year (14 CFR part 204) and an associated projection of revenues and expenses. The carrier's operating costs, included in these projections, are compared against the cost data in Form 41 for a carrier or carriers with the same aircraft type and similar operating characteristics. Such a review validates the reasonableness of the carrier's operating plan.

Form 41 reports, particularly balance sheet reports and cash flow statements play a major role in the identification of vulnerable carriers. Data comparisons are made between current and past periods in order to assess the current financial position of the carrier. Financial trend lines are extended into the future to analyze the continued viability of the carrier. DOT reviews three areas of a carrier's operation: (1) The qualifications of its management team, (2) its disposition to comply with laws and regulations, and (3) its financial posture. DOT must determine whether or not a carrier has sufficient financial resources to conduct its operations without imposing undue risk on the traveling public. Moreover, once a carrier is operating, DOT is required to monitor its continuing fitness.

Status Reports

Senior DOT officials must be kept fully informed as to all current and developing economic issues affecting the airline industry. In preparing financial conditions reports or status reports on a particular airline, financial and traffic data are analyzed. Briefing papers may use the same information.

War Air Service Program (Emergency Preparedness)

Under the War Air Service Program (WASP), FAA develops an official airline guide to establish air carrier boarding priorities in the event of a national emergency. The inventory of aircraft available for WASP equals the total aircraft fleet operated by certificated air carriers less the number of the largest wide-body aircraft that are allocated to the Civil Reserve Aircraft Fleet Program. Data on air carrier aircraft inventories, plus interim updates of acquisitions and retirements are used to assess the air transportation capabilities of the U.S. airline industry. This assessment is used in developing plans for emergency utilization of U.S. airline industry aircraft and resources in the event of a national emergency and/or mobilization.

Air Transportation Safety and System Stabilization Act

DOT is using Form 41 financial data to establish benchmarks to assess the reasonableness of air carrier claims under the Stabilization Act.

Bernard Stankus,

Acting Assistant Director, Airline Information, Bureau of Transportation Statistics.

[FR Doc. 02–12373 Filed 5–16–02; 8:45 am]

BILLING CODE 4910–FE–P

DEPARTMENT OF TRANSPORTATION

Bureau of Transportation Statistics

Reports, Forms and Recordkeeping Requirements; Activity Under OMB Review; Report of Financial and Reporting Statistics for Small Aircraft Operators

AGENCY: Bureau of Transportation Statistics (BTS), DOT.

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act of 1995 (44 U.S.C. 3501 *et seq.*) , this notice announces that the Information Collection Request (ICR) abstracted below has been forwarded to the Office of Management and Budget (OMB) for extension of currently approved collections. The ICR describes the nature of the information collection and its expected burden. The **Federal Register** Notice with a 60-day comment period soliciting comments on the following collection of information was published on January 16, 2002 (67 FR 2281).

DATES: Written comments should be submitted by June 17, 2002.

FOR FURTHER INFORMATION CONTACT: Bernie Stankus, Office of Airline Information, K–14, Room 4125, Bureau of Transportation Statistics, 400 Seventh Street, SW., Washington, DC 20590–0001, Telephone Number (202) 366–4387, Fax Number (202) 366–3383 or e-mail *bernard.stankus@bts.gov.*

Comments: Comments are invited on whether the proposed collection of information is necessary for the proper performance of the functions of the Department, including whether the information will have practical utility; the accuracy of the Department's estimate of burden of the proposed information collections; ways to enhance the quality, utility, and clarity of the information on respondents, in including the use of automated collection techniques or other forms of information technology.

ADDRESSES: Send comments to the Office of Information and Regulatory Affairs, Office of Management and Budget, 725 17th Street, NW., Washington, DC 20503, Attention: BTS Desk Officer.

SUPPLEMENTARY INFORMATION:

Bureau of Transportation Statistics (BTS)

Title: Report of Financial and Operating Statistics for Small Aircraft Operators.

Type of Request: Extension of a currently approved collection.

OMB Control Number: 2138–0009.

Forms: BTS Form 298–C.

Affected Public: Small certificated and commuter air carriers.

Number of Respondents: 94.

Estimated Time per Response: 9 hours per quarter for a commuter air carrier, 16 hours per quarter for a small certificated air carrier.

Total Annual Burden: 4,728 hours.

Needs and Uses: Program uses for Form 298–C data are as follows:

Mail Rates

The Department of Transportation sets and updates the Intra-Alaska Bush mail rates based on carrier aircraft operating expense, traffic, and operational data. Form 298–C cost data, especially fuel costs, terminal expenses, and line haul expenses are used in arriving at rate levels. DOT revises the established rates based on the percentage of unit cost changes in the carriers' operations. These updating procedures have resulted in the carriers receiving rates of compensation that more closely parallel their costs of providing mail service and contribute to the carriers' economic well-being.

Essential Air Service

DOT often has to select a carrier to provide a community's essential air service. The selection criteria include historic presence in the community, reliability of service, financial stability and cost structure of the air carrier.

Carrier Fitness

Fitness determinations are made for both new entrants and established U.S. domestic carriers proposing a substantial change in operations. A portion of these applications consists of an operating plan for the first year (14 CFR part 204) and an associated projection of revenues and expenses. The carrier's operating costs, included in these projections, are compared against the cost data in Form 298–C for a carrier or carriers with the same aircraft type and similar operating characteristics. Such a review validates the reasonableness of the carrier's operating plan.

The quarterly financial submissions by commuter and small certificated air carriers are used in determining each carrier's continuing fitness to operate. Section 41738 of Title 49 of the United States Code requires DOT to find all commuter and small certificated air carriers fit, willing, and able to conduct passenger service as a prerequisite to providing such service to an eligible essential air service point. In making a fitness determination, DOT reviews three areas of a carrier's operation: (1) The qualifications of its management team, (2) its disposition to comply with laws and regulations, and (3) its financial posture. DOT must determine whether or not a carrier has sufficient financial resources to conduct its operations without imposing undue risk on the traveling public. Moreover, once a carrier begins conducting flight operations, DOT is required to monitor its continuing fitness.

Senior DOT officials must be kept fully informed and advised of all current and developing economic issues affecting the airline industry. In preparing financial condition reports or status reports on a particular airline, financial and traffic data are analyzed. Briefing papers prepared for senior DOT officials may use the same information.

Air Transportation Safety and System Stabilization Act

DOT is using financial data reported by small certificated and commuter air carriers to establish benchmarks to

assess the reasonableness of air carrier claims under the Stabilization Act.

Bernard Stankus,

Acting Assistant Director, Airline Information, Bureau of Transportation Statistics.

[FR Doc. 02–12374 Filed 5–16–02; 8:45 am]

BILLING CODE 4910–FE–P

DEPARTMENT OF THE TREASURY

Internal Revenue Service

Low Income Taxpayer Clinic Grant Program; Availability of 2003 Grant Application Package

AGENCY: Internal Revenue Service (IRS), Treasury.

ACTION: Notice.

SUMMARY: This document contains a Notice that the IRS has made available the grant application package (Publication 3319) for parties interested in applying for a Low-Income Taxpayer Clinic Grant for the 2003 grant cycle. The IRS will award up to $100,000 in matching funds to qualifying organizations.

DATES: Grant applications for the 2003 grant cycle must be received by the IRS (not postmarked) by July 1, 2002.

ADDRESSES: Send completed grant applications to: Internal Revenue Service, SPEC Hqs, Mail Stop 55 WI, Attn: Grants Administration Office, 401 W. Peachtree St. NW, Atlanta, GA 30308. Copies of the grant application package (IRS Publication 3319) can be downloaded from the IRS Internet site at: *http://www.irs.gov* or ordered by calling 1–800–829–3676.

FOR FURTHER INFORMATION CONTACT: Beverly Smith, LITC Management and Program Analyst, at 317–226–6771. (not a toll-free number)

SUPPLEMENTARY INFORMATION:

Background

Section 7526 of the Internal Revenue Code authorizes the IRS, subject to the availability of appropriated funds, to make grants to provide matching funds for the development, expansion, or continuation of qualified low income taxpayer clinics. Section 7526 authorizes the IRS to provide grants to qualified organizations that represent low income taxpayers in controversies with the IRS and/or inform individuals for whom English is a second language of their tax rights and responsibilities.

Selection Criteria

Applications that pass the eligibility screening process will be numerically ranked in each of the areas listed below based on the information contained in their proposed program plan. Each criterion reflects the maximum number of points that may be assigned. In assigning numerical points, the IRS will evaluate the program plan based on how it will assist in accomplishment of the IRS mission and goals and meeting the LITC statutory requirements as stated elsewhere in the application package. Organizations can receive a maximum of 100 points. If you are applying for more than one qualifying activity (i.e. representation, referral, ESL, or combination thereof) each type of program will be evaluated separately. The ranking points will be assigned as follows:

A. Quality of programs offered to assist low income taxpayers or individuals for whom English is a second language, including (Maximum 75 points)—

1. Qualifications of administrators and qualified representatives;
2. The amount of time devoted to the program by clinic staff;
3. Training clinic participants will be provided;
4. Plans for supervising clinic participants;
5. Procedures for ensuring the confidentiality of taxpayer information;
6. Publicity of clinic operations; and
7. The dates and days and hours of clinic operation.

B. Experience in sponsoring a tax clinic where individuals with tax controversies with the IRS were represented; or

Experience in sponsoring a tax clinic where individuals with tax controversies with the IRS were referred; or

Experience in providing a program to inform individuals for whom English is a second language about their rights and responsibilities. (Maximum 10 points)

C. Quality of grant administration and internal accounting procedures. (Maximum 10 points)

D. Number of low-income and ESL taxpayers in geographical area. (Maximum 5 points)

Other Considerations

Please note that the IRS Volunteer Income Tax Assistance (VITA) Program is a separate and distinct program from the LITC grant program. Organizations currently participating in the VITA Program may be eligible to apply for a LITC grant if they meet the criteria and qualifications outlined in the LITC Grant Application Package & Guidelines (Publication 3319). Organizations that seek to operate both VITA and LITC programs must maintain separate and distinct programs to ensure proper cost allocation for LITC grant funds and adherence to both VITA and LITC program rules and regulations. In addition to the foregoing criteria, to foster parity regarding clinic availability and accessibility for taxpayers nationwide, the IRS will consider the geographic area of applicants as part of the decision making process. The IRS will also seek to attain a proper balance of academic and non-profit organizations as well as a proper balance of start-up and existing clinics.

Comments

Interested parties are encouraged to provide comments on the IRS's administration of the grant program on an ongoing basis.

Dated: April 29, 2002.

Jim Grimes,

Director, Field Operations, Stakeholder Partnerships, Education and Communications (SPEC), Wage and Investment Division.

[FR Doc. 02–12465 Filed 5–16–02; 8:45 am]

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Federal Register

Friday,
May 17, 2002

Part II

Federal Emergency Management Agency

Compendium of Flood Map Changes; Notice

FEDERAL EMERGENCY MANAGEMENT AGENCY

Compendium of Flood Map Changes

AGENCY: Federal Emergency Management Agency (FEMA).

ACTION: Notice.

SUMMARY: This Notice provides listings of changes made to National Flood Insurance Program (NFIP) maps produced by FEMA effective during the last 6 months of 2001.

DATES: The listings include changes to NFIP maps that became effective July 1, 2001, through December 31, 2001.

FOR FURTHER INFORMATION CONTACT: Michael K. Buckley, P.E., Director, Hazard Mapping Division, Federal Insurance and Mitigation Administration, Federal Emergency Management Agency, Washington, DC 20472, (202)646-2756.

SUPPLEMENTARY INFORMATION: In accordance with Section 1360(i) of the National Flood Insurance Reform Act of 1994, this Notice is provided to inform interested parties of changes made by FEMA to NFIP maps. The two listings provided show communities affected by map changes made by letter and communities affected by physical map changes. For each Letter of Map Change, the first listing provides the map panel(s) affected, effective (determination) date of the change, case number, and determination type. For each physical map change, the Map Revision listing provides the map panel(s) affected and the effective date of the change. The listing also identifies: (1) Those panels on which the Special Flood Hazard Areas have not been changed or have been changed only to incorporate the Letters of Map Change issued before the effective date; and (2) those panels for which a Flood Insurance Rate Map is produced for the first time, resulting only in changes to flood insurance and floodplain management requirements in the affected community. Future notices of changes to NFIP maps will be published approximately every 6 months.

Dated: April 29, 2002.

Robert F. Shea,

Acting Administrator, Federal Insurance and Mitigation Administration.

Two listings are provided below. The first listing includes all Letters of Map Change issued by FEMA from July 1 through December 31, 2001. The following types of letters are included in the listing:

Type	Description
01	Letter of Map Revision Based on Fill
02	Letter of Map Amendment
05	Letter of Map Revision With Base Flood Elevation Changes
06	Letter of Map Revision Without Base Flood Elevation Changes
08	Denial
12	Floodway Revision
17	Letter of Map Revision-Inadvertent Inclusion in Floodway
18	Letter of Map Revision-Inadvertent Inclusion in V Zone
19	Letter of Map Change Revalidation

The second listing includes map panels that FEMA physically revised and republished from July 1 through December 31, 2001. For those map panels on which the Special Flood Hazard Areas have not been changed or have been changed only to incorporate Letters of Map Change issued before the effective date, two asterisks(**) are shown to the right of the map panel number. For those map panels for which a Flood Insurance Rate Map is produced for the first time, resulting only in changes to flood insurance and floodplain management requirements in the affected community, three asterisks(***) are shown to the right of the map panel number.

For both listings, a single asterisk is shown to the right of each county name that appears in the ''Community'' column. This asterisk indicates the area covered is the unincorporated areas of that county.

Region	State	Community	Map panel	Determination date	Case No.	Type
01	CT	BERLIN, TOWN OF	0900220010D	26-SEP-2001	01-01-1350A	17
01	CT	BRANFORD, TOWN OF	0900730001D	21-NOV-2001	02-01-0094A	02
01	CT	CLINTON, TOWN OF	0900610003D	07-DEC-2001	02-01-0208A	02
01	CT	DANBURY, CITY OF	0900040020B	24-AUG-2001	01-01-0888A	01
01	CT	EAST HAVEN, TOWN OF	0900760005C	31-OCT-2001	02-01-0102A	02
01	CT	FAIRFIELD, TOWN OF	0900070003C	12-OCT-2001	01-01-1206A	02
01	CT	GREENWICH, TOWN OF	0900080025C	15-AUG-2001	01-01-1178A	02
01	CT	GREENWICH, TOWN OF	0900080024C	17-OCT-2001	01-01-1392A	02
01	CT	GREENWICH, TOWN OF	0900080024C	07-DEC-2001	01-01-039P	05
01	CT	GREENWICH, TOWN OF	0900080019C	19-DEC-2001	02-01-0234X	02
01	CT	GROTON, TOWN OF	0900970006E	05-JUL-2001	01-01-0976A	02
01	CT	GUILFORD, TOWN OF	0900770017B	13-JUL-2001	01-01-0956A	18
01	CT	HARTFORD, CITY OF	0950800005B	17-JUL-2001	00-01-043P	05
01	CT	MADISON, TOWN OF	0900790011C	19-SEP-2001	01-01-1182A	02
01	CT	MERIDEN, CITY OF	0900810004C	19-NOV-2001	01-01-033P	05
01	CT	MERIDEN, CITY OF	0900810007C	14-DEC-2001	02-01-0284A	02
01	CT	MERIDIAN, CITY OF	0900810005C	31-OCT-2001	01-01-1240A	02
01	CT	NEW HARTFORD, TOWN OF	0900480012B	13-JUL-2001	01-01-1050A	02
01	CT	NEW HAVEN, CITY OF	0900840003C	21-SEP-2001	01-01-1234A	02
01	CT	NORTH BRANFORD, TOWN OF	0900850008B	10-OCT-2001	01-01-1438A	02
01	CT	NORTH CANAAN, TOWN OF	0901490002B	12-OCT-2001	01-01-1282A	01
01	CT	NORTH CANAAN, TOWN OF	0901490004B	07-DEC-2001	02-01-0134A	02
01	CT	NORWALK, CITY OF	0900120010D	21-DEC-2001	01-01-1442A	02
01	CT	OLD SAYBROOK, TOWN OF	0900690004D	24-AUG-2001	01-01-1216A	02
01	CT	OLD SAYBROOK, TOWN OF	0900690001C	29-AUG-2001	01-01-1148A	02
01	CT	PORTLAND, TOWN OF	0901300010B	07-SEP-2001	01-01-1286A	17
01	CT	SIMSBURY, TOWN OF	0900350015C	12-SEP-2001	01-01-1284A	17
01	CT	SOMERS, TOWN OF	0901120004B	07-DEC-2001	02-01-0070A	02
01	CT	SOUTH WINDSOR, TOWN OF	0900360010D	10-AUG-2001	01-01-1200A	02
01	CT	SOUTHINGTON, TOWN OF	0900370003C	19-SEP-2001	01-01-1338A	02
01	CT	TRUMBULL, TOWN OF	0900170010C	05-SEP-2001	01-01-1246A	17

Region	State	Community	Map panel	Determination date	Case No.	Type
01	CT	WALLINGFORD, TOWN OF	0900900006D	29-AUG-2001	01-01-1268A	02
01	CT	WEST HARTFORD, TOWN OF	0950820001C	10-OCT-2001	01-01-1356A	02
01	CT	WESTBROOK, CITY OF	0900700006D	05-SEP-2001	01-01-1264A	02
01	CT	WOODBURY, TOWN OF	0901330002B	14-DEC-2001	02-01-0104A	02
01	MA	ACTON, TOWN OF	2501760003C	05-DEC-2001	02-01-0034A	02
01	MA	ACTON, TOWN OF	2501760001C	07-DEC-2001	02-01-0220A	02
01	MA	AGAWAM, TOWN OF	2501330002A	12-SEP-2001	01-01-1018A	02
01	MA	AGAWAM, TOWN OF	2501330002A	07-DEC-2001	02-01-0188A	02
01	MA	AGAWAM, TOWN OF	2501330002A	21-DEC-2001	02-01-0176A	02
01	MA	AMESBURY, TOWN OF	2500750004C	17-OCT-2001	01-01-1446A	02
01	MA	ANDOVER, TOWN OF	2500760007B	22-AUG-2001	01-01-1114A	02
01	MA	ANDOVER, TOWN OF	2500760007B	29-AUG-2001	01-01-1248A	02
01	MA	ARLINGTON, TOWN OF	2501770002B	18-JUL-2001	01-01-1022A	02
01	MA	ATTLEBORO, CITY OF	2500490010C	11-JUL-2001	01-01-0520A	01
01	MA	BERKLEY, TOWN OF	2500500002B	05-SEP-2001	01-01-1190A	02
01	MA	BERKLEY, TOWN OF	2500500002B	07-DEC-2001	02-01-0132A	02
01	MA	BRAINTREE, TOWN OF	2502330004D	10-AUG-2001	01-01-1118A	02
01	MA	BRAINTREE, TOWN OF	2502330010C	29-AUG-2001	01-01-1096A	02
01	MA	BRAINTREE, TOWN OF	2502330005D	12-SEP-2001	01-01-1016A	02
01	MA	BRAINTREE, TOWN OF	2502330005D	12-OCT-2001	01-01-1106A	02
01	MA	BRAINTREE, TOWN OF	2502330004D	17-OCT-2001	01-01-1378A	02
01	MA	BRIDGEWATER, TOWN OF	2502600002C	24-OCT-2001	01-01-1422A	02
01	MA	BRIDGEWATER, TOWN OF	2502600005C	31-OCT-2001	02-01-0038A	02
01	MA	BRIDGEWATER, TOWN OF	2502600002C	21-NOV-2001	01-01-1326A	02
01	MA	BRIDGEWATER, TOWN OF	2502600010C	21-NOV-2001	02-01-0120A	02
01	MA	BRIDGEWATER, TOWN OF	2502600010C	14-DEC-2001	02-01-0172A	02
01	MA	BROCKTON, CITY OF	2502610010C	28-SEP-2001	01-01-1242A	02
01	MA	EASTON, TOWN OF	2500530010E	14-SEP-2001	01-01-1296A	02
01	MA	EASTON, TOWN OF	2500530005C	24-OCT-2001	01-01-1464A	02
01	MA	FALMOUTH, TOWN OF	2552110011F	05-OCT-2001	01-01-1426A	02
01	MA	FRAMINGHAM, TOWN OF	2501930006B	01-AUG-2001	01-01-0858A	01
01	MA	GREENFIELD, TOWN OF	2501180007B	24-OCT-2001	01-01-1440A	02
01	MA	GROVELAND, TOWN OF	2500830005C	08-AUG-2001	01-01-1168A	02
01	MA	HOLBROOK, TOWN OF	2552120001D	06-JUL-2001	01-01-1240V	19
01	MA	HOLBROOK, TOWN OF	2552120003D	06-JUL-2001	01-01-1240V	19
01	MA	HOLLISTON, TOWN OF	2501950007C	07-DEC-2001	02-01-0198A	02
01	MA	HOLLISTON, TOWN OF	2501950005C	14-DEC-2001	02-01-0118A	02
01	MA	HUDSON, TOWN OF	2501970003B	24-OCT-2001	01-01-1374A	01
01	MA	LAKEVILLE, TOWN OF	2502710015C	22-AUG-2001	01-01-1162A	02
01	MA	LEE, TOWN OF	2500280002B	21-NOV-2001	01-01-1340A	02
01	MA	LEOMINSTER, CITY OF	2503140003C	05-DEC-2001	02-01-0206A	02
01	MA	MASHPEE, TOWN OF	2500090009G	05-OCT-2001	01-01-1388A	02
01	MA	MELROSE , CITY OF	2502060001B	29-AUG-2001	01-01-0776A	02
01	MA	MILTON, TOWN OF	2502450001B	07-NOV-2001	01-01-1124A	02
01	MA	NORTH READING, TOWN OF	2502090005B	05-JUL-2001	01-01-0792A	02
01	MA	NORTH READING, TOWN OF	2502090004C	21-DEC-2001	02-01-0294A	02
01	MA	PEPPERELL, TOWN OF	2502100002C	12-JUL-2001	01-01-011P	05
01	MA	PITTSFIELD, CITY OF	2500370020C	14-DEC-2001	02-01-0266A	02
01	MA	PLAINVILLE, TOWN OF	2502490003B	05-SEP-2001	01-01-1122A	02
01	MA	QUINCY, CITY OF	2552190008B	29-AUG-2001	01-01-1262A	02
01	MA	QUINCY, CITY OF	2552190012C	05-DEC-2001	02-01-0254A	02
01	MA	RANDOLPH, TOWN OF	2502510002D	19-SEP-2001	01-01-1202A	02
01	MA	RANDOLPH, TOWN OF	2502510002C	21-SEP-2001	01-01-1072A	02
01	MA	REVERE, CITY OF	2502880001B	01-AUG-2001	01-01-1076X	02
01	MA	ROCKLAND, TOWN OF	2502810003B	20-JUL-2001	01-01-0900A	02
01	MA	SOUTHBOROUGH, TOWN OF	2503330004B	05-SEP-2001	01-01-1120A	01
01	MA	SOUTHWICK, TOWN OF	2501490010B	05-OCT-2001	01-01-1396A	02
01	MA	WALTHAM, CITY OF	2502220003D	21-NOV-2001	02-01-0140A	02
01	MA	WAREHAM, TOWN OF	2552230015D	19-SEP-2001	01-01-1166A	02
01	MA	WAREHAM, TOWN OF	2552230015D	24-OCT-2001	01-01-1390A	02
01	MA	WELLFLEET, TOWN OF	2500140007C	05-SEP-2001	01-01-1170A	02
01	MA	WEST BROOKFIELD, TOWN OF	2503460015B	21-SEP-2001	01-01-1386A	02
01	MA	WESTFIELD, CITY OF	2501530015B	01-AUG-2001	01-01-1042A	02
01	MA	WESTPORT, TOWN OF	2552240010B	08-AUG-2001	01-01-0916A	02
01	MA	WESTWOOD, TOWN OF	2552250005C	31-OCT-2001	01-01-1294A	02
01	MA	WESTWOOD, TOWN OF	2552250005C	07-DEC-2001	02-01-0196A	02
01	MA	WORTHINGTON, TOWN OF	2501750007B	05-OCT-2001	01-01-1318A	02
01	ME	ALFRED, TOWN OF	2301910025C	19-SEP-2001	01-01-037P	05
01	ME	APPLETON, TOWN OF	230073—13B	28-SEP-2001	01-01-1394A	02
01	ME	AUGUSTA, CITY OF	2300670010C	24-OCT-2001	01-01-1348A	02
01	ME	BAR HARBOR, TOWN OF	2300640005B	08-AUG-2001	01-01-1088A	02
01	ME	BELGRADE, TOWN OF	2302320010B	05-DEC-2001	02-01-0148A	02
01	ME	BERWICK, TOWN OF	2301440003B	07-DEC-2001	01-01-1314A	02

Region	State	Community	Map panel	Determination date	Case No.	Type
01	ME	BIDDEFORD, CITY OF	2301450004B	08-AUG-2001	01-01-1108A	02
01	ME	BOOTHBAY HARBOR, TOWN OF	2302130002B	10-AUG-2001	01-01-0570A	02
01	ME	BOOTHBAY HARBOR, TOWN OF	2302130002B	12-SEP-2001	01-01-1270A	02
01	ME	BOOTHBAY, TOWN OF	2302120011B	28-SEP-2001	01-01-1370A	02
01	ME	BUXTON, TOWN OF	2301460010B	07-DEC-2001	01-01-1038A	02
01	ME	CHESTERVILLE, TOWN OF	230346—01A	05-DEC-2001	02-01-0044A	02
01	ME	DAYTON, TOWN OF	2301480003B	12-DEC-2001	02-01-0212A	02
01	ME	EDMUNDS, TOWNSHIP OF	230471—04A	20-JUL-2001	01-01-1100A	02
01	ME	EDMUNDS, TOWNSHIP OF	230471—04A	20-JUL-2001	01-01-1102A	02
01	ME	ELIOT, TOWN OF	2301490010B	31-OCT-2001	02-01-0108A	02
01	ME	FORT FAIRFIELD, TOWN OF	2300180030B	19-NOV-2001	01-01-015P	05
01	ME	FREEDOM, TOWN OF	230255—01A	31-OCT-2001	01-01-1448A	02
01	ME	FRYEBURG, TOWN OF	2300930006C	29-AUG-2001	01-01-1136A	02
01	ME	GOULDSBORO,TOWN OF	2302830010B	05-JUL-2001	01-01-0946A	18
01	ME	GOULDSBORO,TOWN OF	2302830020B	11-JUL-2001	01-01-0922A	18
01	ME	GRAY, TOWN OF	2300480015A	08-AUG-2001	01-01-1160A	02
01	ME	GREENVILLE,TOWN OF	2304090005E	08-SEP-2001	02-01-0192V	19
01	ME	GREENVILLE,TOWN OF	2304090010E	08-SEP-2001	02-01-0192V	19
01	ME	GREENVILLE,TOWN OF	2304090011E	08-SEP-2001	02-01-0192V	19
01	ME	GREENVILLE,TOWN OF	2304090015E	08-SEP-2001	02-01-0192V	19
01	ME	GREENVILLE,TOWN OF	2304090020E	08-SEP-2001	02-01-0192V	19
01	ME	GREENWOOD, TOWN OF	230332—01A	21-SEP-2001	01-01-1366A	02
01	ME	GUILFORD, TOWN OF	0900770017B	12-DEC-2001	02-01-0062A	18
01	ME	HANCOCK, TOWN OF	2302840015A	22-AUG-2001	01-01-1266A	02
01	ME	HANCOCK, TOWN OF	2302840005A	24-OCT-2001	01-01-1428A	02
01	ME	HARPSWELL, TOWN OF	2301690005B	05-JUL-2001	01-01-0040A	18
01	ME	HARPSWELL, TOWN OF	2301690014D	22-AUG-2001	01-01-1254A	02
01	ME	HARPSWELL, TOWN OF	2301690011B	14-SEP-2001	01-01-1330A	02
01	ME	HARTLAND, TOWN OF	230361—02A	24-OCT-2001	02-01-0032A	02
01	ME	HAYNESVILLE, TOWN OF	230020—06B	10-OCT-2001	01-01-1458A	02
01	ME	JEFFERSON, TOWN OF	2300850020B	29-AUG-2001	01-01-1110A	02
01	ME	KINGFIELD, TOWN OF	2300580010C	08-NOV-2001	02-01-0190V	19
01	ME	LAMOINE, TOWN OF	2302850010A	10-AUG-2001	01-01-1126A	02
01	ME	LAMOINE, TOWN OF	2302850010A	10-OCT-2001	01-01-1450A	02
01	ME	LIMERICK, TOWN OF	2301940007B	28-SEP-2001	01-01-1368A	02
01	ME	LIMERICK, TOWN OF	2301940009B	28-SEP-2001	01-01-1380A	02
01	ME	LINCOLN, TOWN OF	2301090005B	13-JUL-2001	01-01-0994A	02
01	ME	LINCOLNVILLE, TOWN OF	2301720015A	07-SEP-2001	01-01-1310A	02
01	ME	LITCHFIELD, TOWN OF	2302380005B	13-JUL-2001	01-01-1028A	02
01	ME	LITCHFIELD, TOWN OF	2302380005B	07-SEP-2001	01-01-1306A	02
01	ME	LONG ISLAND, TOWN OF	2300510009B	07-DEC-2001	02-01-0072A	02
01	ME	LOWELL, TOWN OF	230395—03	20-JUL-2001	01-01-1010A	02
01	ME	LYMAN, TOWN OF	2301950010A	01-AUG-2001	01-01-0990A	02
01	ME	LYMAN, TOWN OF	2301950005A	29-AUG-2001	01-01-1142A	02
01	ME	MARIAVILLE, TOWN OF	230286—04	08-AUG-2001	01-01-1138A	02
01	ME	MT. VERNON, TOWN OF	2302410005B	08-SEP-2001	01-01-1410V	19
01	ME	MT. VERNON, TOWN OF	2302410025B	08-SEP-2001	01-01-1410V	19
01	ME	NEWPORT, TOWN OF	230398—08B	10-AUG-2001	01-01-1140A	02
01	ME	NORTH HAVEN, TOWN OF	2302280015B	13-NOV-2001	01-01-035P	05
01	ME	NORTH YARMOUTH, TOWN OF	2302020005B	01-AUG-2001	01-01-1084A	02
01	ME	OGUNQUIT, TOWN OF	2306320002B	16-NOV-2001	01-01-1334A	02
01	ME	OLD ORCHARD BEACH, TOWN OF	2301530003B	14-OCT-2001	01-01-009P	05
01	ME	OLD ORCHARD BEACH, TOWN OF	2301530003B	19-DEC-2001	02-01-0112A	02
01	ME	PALMYRA, TOWN OF	230366—05B	16-NOV-2001	02-01-0186A	02
01	ME	PHIPPSBURG, TOWN OF	2301200008D	12-DEC-2001	01-01-1462A	18
01	ME	PITTSFIELD, TOWN OF	2301270005C	29-AUG-2001	01-01-0932A	02
01	ME	POLAND, TOWN OF	2300090008D	08-AUG-2001	01-01-0918A	02
01	ME	PORTAGE LAKE, TOWN OF	230031—08A	11-JUL-2001	01-01-0654A	02
01	ME	PORTER, TOWN OF	2303380014A	12-DEC-2001	02-01-0274A	02
01	ME	PORTLAND, CITY OF	2300510007C	17-AUG-2001	01-01-1222A	02
01	ME	PORTLAND, CITY OF	2300510007C	28-DEC-2001	02-01-0326A	02
01	ME	RANGELEY, TOWN OF	2303520007B	11-JUL-2001	01-01-1036A	02
01	ME	READFIELD, TOWN OF	2302450006B	28-NOV-2001	02-01-0202A	02
01	ME	RUMFORD, TOWN OF	2300990012B	21-SEP-2001	01-01-1360A	02
01	ME	SCARBOROUGH, TOWN OF	2300520023D	05-SEP-2001	01-01-1228A	02
01	ME	SCARBOROUGH, TOWN OF	2300520023D	14-SEP-2001	01-01-1174A	02
01	ME	SCARBOROUGH, TOWN OF	2300520015D	19-NOV-2001	01-01-045P	05
01	ME	SIDNEY, TOWN OF	2302470015C	17-OCT-2001	01-01-1324A	02
01	ME	SOUTH BERWICK, TOWN OF	2301570008C	29-AUG-2001	01-01-1252A	02
01	ME	SOUTHPORT, TOWN OF	2302210004B	17-AUG-2001	01-01-1238A	02
01	ME	ST. ALBANS, TOWN OF	230369—04A	20-JUL-2001	01-01-1078A	02
01	ME	ST. ALBANS, TOWN OF	230369—03A	15-AUG-2001	01-01-1232A	02
01	ME	ST. ALBANS, TOWN OF	230369—02A	21-SEP-2001	01-01-1382A	02

Region	State	Community	Map panel	Determination date	Case No.	Type
01	ME	ST. ALBANS, TOWN OF	230369—03A	17-OCT-2001	01-01-1434A	02
01	ME	ST. GEORGE, TOWN OF	2302290010C	08-AUG-2001	01-01-1058A	02
01	ME	ST. GEORGE, TOWN OF	2302290010C	08-AUG-2001	01-01-1180A	02
01	ME	ST. GEORGE, TOWN OF	2302290010C	12-OCT-2001	01-01-031P	05
01	ME	STEUBEN, TOWN OF	230323—02A	12-SEP-2001	01-01-1320A	02
01	ME	SWANS ISLAND,TOWN OF	230297—13A	13-JUL-2001	01-01-1046A	02
01	ME	T17 R04 WELS, TOWNSHIP OF	230453—01A	13-JUL-2001	01-01-1014A	02
01	ME	UNION,TOWN OF	2300800010C	16-NOV-2001	02-01-0168A	02
01	ME	WALDOBORO, TOWN OF	2300860030B	10-AUG-2001	01-01-0702A	02
01	ME	WATERBORO, TOWN OF	2301990003C	08-AUG-2001	01-01-1082A	02
01	ME	WATERVILLE, CITY OF	2300700003C	29-AUG-2001	01-01-1210A	02
01	ME	WINDHAM, TOWN OF	2301890015B	20-JUL-2001	01-01-0974A	02
01	ME	WINDHAM, TOWN OF	2301890030B	05-SEP-2001	01-01-1070A	02
01	ME	WINN, TOWN OF	230404—01	12-SEP-2001	01-01-1312A	02
01	ME	WOODSTOCK, TOWN OF	230344—04A	24-OCT-2001	01-01-1362A	02
01	ME	WOODSTOCK, TOWN OF	230344—04A	05-DEC-2001	01-01-1364A	02
01	ME	YORK, TOWN OF	2301590024B	16-NOV-2001	01-01-1414A	18
01	NH	ALTON, TOWN OF	3300010020B	07-NOV-2001	01-01-0850A	02
01	NH	BARTLETT, TOWN OF	3300100010C	17-JUL-2001	01-01-1144A	02
01	NH	BEDFORD, TOWN OF	3300830005C	10-OCT-2001	01-01-1400A	02
01	NH	BRIDGEWATER, TOWN OF	3300460010C	24-OCT-2001	01-01-1322A	02
01	NH	BRISTOL, TOWN OF	3300470006C	05-SEP-2001	01-01-1290A	02
01	NH	CANAAN, TOWN OF	3300490029B	08-AUG-2001	01-01-1060A	02
01	NH	CLAREMONT, CITY OF	3301540003C	11-JUL-2001	01-01-001P	05
01	NH	CONWAY, TOWN OF	3300110015B	10-AUG-2001	01-01-1154A	02
01	NH	CONWAY, TOWN OF	3300110010B	05-OCT-2001	01-01-1416A	17
01	NH	CORNISH, TOWN OF	3301550010B	10-AUG-2001	01-01-0986A	02
01	NH	DANVILLE, TOWN OF	330199—01A	24-OCT-2001	01-01-1344A	02
01	NH	FREMONT, TOWN OF	3301310005C	14-SEP-2001	01-01-1188A	02
01	NH	HILLSBOROUGH, TOWN OF	3300900020B	16-NOV-2001	02-01-0142A	02
01	NH	HOLLIS, TOWN OF	3300910010B	25-SEP-2001	01-01-011P	05
01	NH	KEENE, CITY OF	3300230009C	29-AUG-2001	01-01-1256A	02
01	NH	KEENE, CITY OF	3300230008D	06-OCT-2001	02-01-0098V	19
01	NH	KEENE, CITY OF	3300230009D	06-OCT-2001	02-01-0098V	19
01	NH	MANCHESTER, CITY OF	3301690020B	22-AUG-2001	01-01-1250A	02
01	NH	MERRIMACK, TOWN OF	3300950005A	05-SEP-2001	01-01-0864A	02
01	NH	MIDDLETON, TOWN OF	3302220001A	16-NOV-2001	02-01-0174A	02
01	NH	NASHUA, CITY OF	3300970010B	11-JUL-2001	01-01-1034A	02
01	NH	NEW BOSTON, TOWN OF	3300980005C	12-DEC-2001	02-01-0248A	17
01	NH	NEW BOSTON, TOWN OF	3300980005C	12-DEC-2001	02-01-0270A	02
01	NH	RAYMOND, TOWN OF	3301400005D	17-OCT-2001	01-01-1432A	02
01	NH	SALEM, TOWN OF	3301420005C	16-NOV-2001	02-01-0074A	02
01	NH	SEABROOK, TOWN OF	3301430003B	05-OCT-2001	01-01-1192A	02
01	NH	SHELBURNE, TOWN OF	330037—07A	05-SEP-2001	01-01-1274A	02
01	NH	SUTTON, TOWN OF	330122—03B	25-JUL-2001	01-01-0944A	02
01	NH	WAKEFIELD, TOWN OF	3300190005A	17-AUG-2001	01-01-1094A	02
01	NH	WAKEFIELD, TOWN OF	3300190005A	17-AUG-2001	01-01-1244A	02
01	NH	WAKEFIELD, TOWN OF	3300190005A	14-DEC-2001	02-01-0290A	02
01	NH	WASHINGTON, TOWN OF	330166—11B	05-OCT-2001	01-01-1402A	02
01	NH	WINCHESTER, TOWN OF	3300280020B	31-OCT-2001	01-01-1392A	01
01	RI	BARRINGTON, TOWN OF	4453920002F	21-NOV-2001	02-01-0146A	02
01	RI	BARRINGTON, TOWN OF	44001C0002F	14-DEC-2001	02-01-0302A	02
01	RI	CRANSTON, CITY OF	4453960005B	01-AUG-2001	01-01-0950A	02
01	RI	CRANSTON, CITY OF	4453960009B	05-SEP-2001	01-01-1198A	02
01	RI	CRANSTON, CITY OF	4453960005B	07-DEC-2001	02-01-0232A	02
01	RI	EAST GREENWICH, TOWN OF	4453970002B	14-SEP-2001	01-01-1316A	02
01	RI	NORTH PROVIDENCE, TOWN OF	4400200001C	24-OCT-2001	01-01-1406A	02
01	RI	PROVIDENCE, CITY OF	4454060004F	13-JUL-2001	01-01-0982A	02
01	RI	SMITHFIELD, TOWN OF	4400250008B	08-AUG-2001	01-01-0648A	02
01	RI	TIVERTON, TOWN OF	4400120005E	07-DEC-2001	02-01-0096A	02
01	RI	WARWICK, CITY OF	4454090005E	24-AUG-2001	01-01-0984A	02
01	VT	BARTON, TOWN OF	5000810002C	21-SEP-2001	01-01-1352A	02
01	VT	BENNINGTON, TOWN OF	5000130020C	07-SEP-2001	01-01-025P	05
01	VT	BLOOMFIELD, TOWN OF	5000450015B	31-OCT-2001	02-01-0090A	02
01	VT	BRISTOL, TOWN OF	5000010015B	13-JUL-2001	01-01-1068A	02
01	VT	COLCHESTER, TOWN OF	5000330006B	11-JUL-2001	01-01-1032A	02
01	VT	CRAFTSBURY, TOWN OF	500247—10B	05-OCT-2001	01-01-1420A	02
01	VT	DERBY, TOWN OF	500248—17B	21-SEP-2001	01-01-1332A	02
01	VT	FERRISBURG, TOWN OF	5000020020B	25-JUL-2001	01-01-1112A	02
01	VT	FERRISBURG, TOWN OF	5000020010B	24-OCT-2001	02-01-0064A	02
01	VT	HARDWICK, TOWN OF	5000270012C	31-OCT-2001	01-01-1048A	01
01	VT	JERICHO, TOWN OF	5000370008B	16-NOV-2001	02-01-0200A	02
01	VT	LUDLOW, VILLAGE OF	5002940001B	13-JUL-2001	01-01-1054A	02

Region	State	Community	Map panel	Determination date	Case No.	Type
01	VT	LYNDON, TOWN OF	5000280020B	19-DEC-2001	02-01-0328A	02
01	VT	MIDDLESEX, TOWN OF	5001140012B	16-NOV-2001	02-01-0106A	02
01	VT	MONTPELIER, CITY OF	5055180002A	29-AUG-2001	01-01-1280A	02
01	VT	MONTPELIER, CITY OF	5055180002A	21-SEP-2001	01-01-1336A	01
01	VT	MORETOWN, TOWN OF	5001160001C	10-AUG-2001	01-01-1156A	02
01	VT	MORETOWN, TOWN OF	5001160011C	21-SEP-2001	01-01-1276A	02
01	VT	MORETOWN, TOWN OF	5001160001C	16-NOV-2001	02-01-0056A	01
01	VT	RYEGATE, TOWN OF	5000300008B	13-JUL-2001	01-01-0980A	02
01	VT	SHOREHAM, TOWN OF	5001710005B	07-DEC-2001	02-01-0238A	02
01	VT	SOUTH BURLINGTON, CITY OF	5001950008B	08-AUG-2001	01-01-1052A	02
01	VT	ST ALBANS, TOWN OF	5002190015A	10-AUG-2001	01-01-1158A	02
01	VT	ST ALBANS, TOWN OF	5002190005A	17-AUG-2001	01-01-1214A	02
01	VT	ST ALBANS, TOWN OF	5002190005A	22-AUG-2001	01-01-1258A	02
01	VT	SUTTON, TOWN OF	500198—06A	29-AUG-2001	01-01-1074A	02
01	VT	TUNBRIDGE, TOWN OF	500076—08B	05-SEP-2001	01-01-1278A	02
01	VT	WASHINGTON, TOWN OF	500077—02A	26-OCT-2001	01-01-1412A	02
01	VT	WESTFIELD, TOWN OF	500257—06B	21-SEP-2001	01-01-1372A	02
01	VT	WEYBRIDGE, TOWN OF	5001740005B	21-NOV-2001	02-01-0170A	02
01	VT	WINDSOR, TOWN OF	5001590004C	05-OCT-2001	01-01-1218A	02
01	VT	WOODSTOCK, TOWN OF	5001600001A	05-OCT-2001	01-01-0920A	02
01	VT	WOODSTOCK, TOWN OF	5001600001A	28-DEC-2001	02-01-0226A	02
02	NJ	ALLENDALE, BOROUGH OF	34003C0069G	10-AUG-2001	01-02-1108A	02
02	NJ	BARNEGAT, TOWNSHIP OF	3403960021C	14-DEC-2001	02-02-0048A	02
02	NJ	BERKELEY, TOWNSHIP OF	3403690025C	26-SEP-2001	01-02-1270A	02
02	NJ	BOUND BROOK, BOROUGH OF	3404300001C	11-JUL-2001	01-02-1086A	02
02	NJ	BRICK, TOWNSHIP OF	3452850003C	17-AUG-2001	01-02-1192A	02
02	NJ	BRICK, TOWNSHIP OF	3452850007E	28-DEC-2001	02-02-0356A	02
02	NJ	CAPE MAY CITY, CITY OF	3452880001E	21-SEP-2001	01-02-1258A	02
02	NJ	COLTS NECK, TOWNSHIP OF	3402910002C	03-AUG-2001	01-02-1100A	02
02	NJ	COMMERCIAL, TOWNSHIP OF	3401660008B	26-OCT-2001	01-02-1374A	02
02	NJ	CRANFORD, TOWNSHIP OF	3452910001B	26-OCT-2001	01-02-1298A	02
02	NJ	CRANFORD, TOWNSHIP OF	3452910001B	28-DEC-2001	02-02-0252A	02
02	NJ	CRESSKILL, BOROUGHS OF	34003C0204F	08-AUG-2001	01-02-1124A	02
02	NJ	EDISON, TOWNSHIP OF	3402610007C	07-DEC-2001	02-02-0262A	02
02	NJ	EDISON, TOWNSHIP OF	3402610006C	07-DEC-2001	02-02-0308A	02
02	NJ	EWING, TOWNSHIP OF	3452940002D	21-SEP-2001	01-02-1172A	02
02	NJ	FAIR LAWN, BOROUGH OF	34003C0196F	26-SEP-2001	01-02-1306A	02
02	NJ	FAIR LAWN, BOROUGH OF	34003C0178F	10-OCT-2001	01-02-1182A	02
02	NJ	FAIRVIEW, BOROUGH OF	34003C0259F	11-JUL-2001	01-02-1058A	02
02	NJ	HAMILTON, TOWNSHIP OF	3402460015C	03-AUG-2001	01-02-1128A	02
02	NJ	HAMILTON, TOWNSHIP OF	3402460015C	08-AUG-2001	01-02-1162A	02
02	NJ	HAMILTON, TOWNSHIP OF	3402460015C	22-AUG-2001	01-02-1180A	02
02	NJ	HARRINGTON PARK, BOROUGH OF	34003C0113F	18-JUL-2001	01-02-0828A	02
02	NJ	HARRINGTON PARK, BOROUGH OF	34003C0113F	05-DEC-2001	02-02-0222A	02
02	NJ	HAZLET, TOWNSHIP OF	3402980002B	31-AUG-2001	01-02-1234A	02
02	NJ	HAZLET, TOWNSHIP OF	3402980002B	17-OCT-2001	01-02-1332A	02
02	NJ	HAZLET, TOWNSHIP OF	3402980002B	14-DEC-2001	01-02-1380A	02
02	NJ	HIGHLANDS, BOROUGH OF	3452970001B	19-OCT-2001	01-02-0990A	01
02	NJ	HO-HO-KUS, BOROUGH OF	34003C0177F	31-AUG-2001	01-02-1252A	02
02	NJ	HOLLAND, TOWNSHIP OF	3405090006C	28-DEC-2001	02-02-0090A	02
02	NJ	LACEY, TOWNSHIP OF	340376—09A	18-JUL-2001	01-02-1040A	02
02	NJ	LAWRENCE, TOWNSHIP OF	3402500002B	24-OCT-2001	01-02-1338A	02
02	NJ	LITTLE FALLS, TOWNSHIP OF	3404010001B	07-DEC-2001	01-02-1232A	02
02	NJ	LIVINGSTON, TOWNSHIP OF	3401850002E	21-SEP-2001	01-02-1260A	02
02	NJ	LONG HILL, TOWNSHIP OF	3403560005B	22-SEP-2001	02-02-0292V	19
02	NJ	MANASQUAN, BOROUGH OF	3453030001C	31-AUG-2001	01-02-1210A	02
02	NJ	MANVILLE, BOROUGH OF	3404370001B	05-DEC-2001	02-02-0042A	02
02	NJ	MIDDLESEX, BOROUGH OF	3453050001B	08-AUG-2001	01-02-0728A	02
02	NJ	MONMOUTH BEACH, BOROUGH OF	3403150001D	21-NOV-2001	02-02-0164A	02
02	NJ	MONROE, TOWNSHIP OF	3402080018B	20-JUL-2001	01-02-0486A	02
02	NJ	MOUNT LAUREL, TOWNSHIP OF	3401070010E	27-JUL-2001	01-02-0736A	02
02	NJ	NEPTUNE, TOWNSHIP OF	3403170003C	24-OCT-2001	01-02-1324A	02
02	NJ	NEW PROVIDENCE, BOROUGH OF	3453060001D	20-DEC-2001	02-02-0418V	19
02	NJ	NORTH WILDWOOD, CITY OF	3453080001E	19-SEP-2001	01-02-021P	05
02	NJ	OLD BRIDGE, TOWN OF	3402650004D	12-DEC-2001	02-02-0228A	02
02	NJ	OLD BRIDGE, TOWN OF	3402650004D	21-DEC-2001	02-02-0258A	02
02	NJ	OLD BRIDGE, TOWNSHIP OF	3402650004D	14-NOV-2001	01-02-1276A	02
02	NJ	PALMYRA, BOROUGH OF	3401100001C	26-OCT-2001	01-02-1132A	.....
02	NJ	PALMYRA, BOROUGH OF	3401100001C	16-NOV-2001	02-02-0170A	01
02	NJ	PALMYRA, BOROUGH OF	3401100001C	05-DEC-2001	02-02-0140A	01
02	NJ	PASSAIC, TOWNSHIP OF	3403560005B	03-OCT-2001	01-02-1060A	02
02	NJ	PEQUANNOCK, TOWNSHIP OF	3453110001C	03-AUG-2001	01-02-0548A	02
02	NJ	PEQUANNOCK, TOWNSHIP OF	3453110001C	08-AUG-2001	01-02-0992A	02

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02	NJ	PEQUANNOCK, TOWNSHIP OF	3453110002B	10-AUG-2001	01-02-1106A	02
02	NJ	RIVERSIDE, TOWNSHIP OF	3401130001B	11-JUL-2001	01-02-1084A	02
02	NJ	RIVERSIDE, TOWNSHIP OF	3401130001B	17-OCT-2001	01-02-1320A	02
02	NJ	ROSELLE PARK, BOROUGH OF	3404730001C	14-NOV-2001	02-02-0148A	02
02	NJ	SCOTCH PLAINS, TOWNSHIP OF	3404740005C	18-JUL-2001	01-02-0514A	02
02	NJ	SCOTCH PLAINS, TOWNSHIP OF	3404740005C	03-AUG-2001	01-02-1078A	17
02	NJ	SCOTCH PLAINS, TOWNSHIP OF	3404740005C	31-AUG-2001	01-02-1230A	02
02	NJ	SCOTCH PLAINS, TOWNSHIP OF	3404740005C	24-OCT-2001	01-02-1158A	02
02	NJ	SCOTCH PLAINS, TOWNSHIP OF	3404740005C	21-DEC-2001	02-02-0224A	02
02	NJ	SUMMIT, CITY OF	340476—01A	05-DEC-2001	01-02-1354A	02
02	NJ	WANAQUE, BOROUGH OF	3404090001B	10-AUG-2001	01-02-1166A	02
02	NJ	WEST ORANGE, TOWN OF	3401970005B	24-OCT-2001	01-02-1384A	02
02	NY	AMHERST, TOWN OF	3602260006E	20-JUL-2001	01-02-0536A	02
02	NY	AMHERST, TOWN OF	3602260006E	01-AUG-2001	01-02-1012A	02
02	NY	AMHERST, TOWN OF	3602260007E	15-AUG-2001	01-02-1188A	02
02	NY	AMHERST, TOWN OF	3602260007E	10-OCT-2001	01-02-1292A	02
02	NY	AMHERST, TOWN OF	3602260009E	10-OCT-2001	01-02-1310A	02
02	NY	ARCADE, VILLAGE OF	3615550005D	16-NOV-2001	01-02-1386A	02
02	NY	BELLMONT, TOWN OF	361392—03A	21-DEC-2001	02-02-0276A	02
02	NY	BENTON, TOWN OF	360955—04D	16-NOV-2001	02-02-0052A	02
02	NY	BRIGHTON, TOWN OF	3604100010B	15-AUG-2001	01-02-1200A	02
02	NY	BRIGHTON, TOWN OF	3604100010B	05-DEC-2001	02-02-0112A	02
02	NY	BROOKHAVEN, TOWN OF	36103C0718G	05-DEC-2001	01-02-1190A	02
02	NY	BUFFALO, CITY OF	3602300010C	01-AUG-2001	01-02-1044A	02
02	NY	BUFFALO, CITY OF	3602300010C	28-DEC-2001	02-02-0310A	02
02	NY	CARMEL, TOWN OF	3606690003C	20-OCT-2001	02-02-0296V	19
02	NY	CHAUTAUQUA, TOWN OF	3610710035A	07-SEP-2001	01-02-1002A	02
02	NY	CHEEKTOWAGA, TOWN OF	3602310005E	16-NOV-2001	01-02-1118A	01
02	NY	CHESTER, TOWN OF	3608700010B	07-SEP-2001	01-02-0980A	02
02	NY	CHESTER, TOWN OF	360604—08A	24-OCT-2001	01-02-1140A	02
02	NY	CHESTER, TOWN OF	3608700010B	14-NOV-2001	01-02-1334A	02
02	NY	CHESTER, TOWN OF	3608700010B	05-DEC-2001	02-02-0160A	02
02	NY	CICERO, TOWN OF	3605720015D	15-AUG-2001	01-02-1094A	02
02	NY	CICERO, TOWN OF	3605720005D	31-AUG-2001	01-02-1222A	02
02	NY	CICERO, TOWN OF	3605720004D	26-SEP-2001	01-02-1256A	02
02	NY	CICERO, TOWN OF	3605720006D	10-OCT-2001	01-02-1264A	02
02	NY	CICERO, TOWN OF	3605720004D	05-DEC-2001	02-02-0056A	02
02	NY	CLARENCE, TOWN OF	3602320005C	05-JUL-2001	01-02-1082A	02
02	NY	CLARENCE, TOWN OF	3602320005C	05-JUL-2001	01-02-0412A	01
02	NY	CLARENCE, TOWN OF	3602320013C	20-JUL-2001	01-02-1048A	01
02	NY	CLARENCE, TOWN OF	3602320011C	01-AUG-2001	01-02-1130A	02
02	NY	CLARENCE, TOWN OF	3602320011C	03-AUG-2001	01-02-1070A	02
02	NY	CLARENCE, TOWN OF	3602320011C	19-SEP-2001	01-02-1212A	02
02	NY	CLARENCE, TOWN OF	3602320014C	21-SEP-2001	01-02-1214A	02
02	NY	CLARENCE, TOWN OF	3602320013C	21-SEP-2001	01-02-1216A	02
02	NY	CLARENCE, TOWN OF	3602320005C	10-OCT-2001	01-02-1274A	02
02	NY	CLARENCE, TOWN OF	3602320013C	17-OCT-2001	01-02-1352A	02
02	NY	CLARENCE, TOWN OF	3602320005C	24-OCT-2001	01-02-1322X	02
02	NY	CLARENCE, TOWN OF	3602320011C	05-DEC-2001	01-02-1042A	01
02	NY	CLARENCE, TOWN OF	3602320011C	05-DEC-2001	01-02-1244A	01
02	NY	CLARENCE, TOWN OF	3602320013C	28-DEC-2001	02-02-0272A	02
02	NY	CLARKSTOWN, TOWN OF	3606790008E	18-JUL-2001	01-02-0934A	02
02	NY	CLARKSTOWN, TOWN OF	3606790014E	27-JUL-2001	01-02-1148A	02
02	NY	CLARKSTOWN, TOWN OF	3606790004F	27-JUL-2001	01-02-1006A	01
02	NY	CLARKSTOWN, TOWN OF	3606790003E	17-AUG-2001	01-02-1126A	17
02	NY	CLARKSTOWN, TOWN OF	3606790004F	31-AUG-2001	01-02-1268A	02
02	NY	CLARKSTOWN, TOWN OF	3606790015E	26-SEP-2001	01-02-1296A	02
02	NY	CLARKSTOWN, TOWN OF	3606790006F	26-OCT-2001	01-02-1032A	02
02	NY	COBLESKILL, VILLAGE OF	3607430003B	09-AUG-2001	00-02-025P	05
02	NY	COPAKE, TOWN OF	360174—02B	31-AUG-2001	01-02-1104A	02
02	NY	CORTLAND, CITY OF	3601780001C	10-AUG-2001	01-02-0632A	02
02	NY	DOVER, TOWN OF	3613350008A	11-JUL-2001	01-02-0966A	01
02	NY	ELLENBURG, TOWN OF	361382—07A	26-OCT-2001	01-02-1326A	02
02	NY	ELLENBURG, TOWN OF	361382—07A	26-OCT-2001	02-02-0074A	02
02	NY	GATES, TOWN OF	3604160003B	10-OCT-2001	01-02-1290A	02
02	NY	GATES, TOWN OF	3604160001B	19-DEC-2001	02-02-0176A	02
02	NY	GORHAM, TOWN OF	3606010001C	26-SEP-2001	01-02-1194A	02
02	NY	GREECE, TOWN OF	3604170004E	26-SEP-2001	01-02-1228A	01
02	NY	GREECE, TOWN OF	3604170006B	10-OCT-2001	01-02-1206A	02
02	NY	GREECE, TOWN OF	3604170004E	21-DEC-2001	02-02-0172A	02
02	NY	HAMBURG, TOWN OF	3602440005B	24-OCT-2001	01-02-1254A	02
02	NY	ITALY, TOWN OF	360958C	14-NOV-2001	02-02-0044A	02
02	NY	JAY, TOWN OF	3602650020C	07-SEP-2001	01-02-1074A	02

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02	NY	JAY, TOWN OF	3602650004C	30-NOV-2001	01-02-1184A	02
02	NY	JERUSALEM, TOWN OF	360959C	11-JUL-2001	01-02-0946A	02
02	NY	JERUSALEM, TOWN OF	360959—15C	07-DEC-2001	01-02-1370A	02
02	NY	LAKE LUZERNE, TOWN OF	3608780005B	21-DEC-2001	01-02-1358A	02
02	NY	LARCHMONT, VILLAGE OF	3609150001B	07-NOV-2001	00-02-057P	05
02	NY	LLOYD, TOWN OF	3610120012D	20-JUL-2001	01-02-0438A	02
02	NY	LUMBERLAND, TOWN OF	3608250020C	21-DEC-2001	02-02-0294V	19
02	NY	MAMARONECK, TOWN OF	3609170005B	18-JUL-2001	01-02-0922A	02
02	NY	MANCHESTER, TOWN OF	361301—07B	05-DEC-2001	01-02-1168A	02
02	NY	MANLIUS, TOWN OF	3605840005E	15-AUG-2001	01-02-1094D	02
02	NY	MIDDLEBURGH, VILLAGE OF	3612450001D	12-SEP-2001	01-02-1110A	02
02	NY	MILFORD, TOWN OF	361274—06B	31-AUG-2001	01-02-1204A	02
02	NY	MINA, TOWN OF	361371—03A	18-JUL-2001	01-02-1010A	02
02	NY	NEW YORK, CITY OF	3604970131E	05-JUL-2001	01-02-0932A	02
02	NY	NEW YORK, CITY OF	3604970138E	18-JUL-2001	01-02-0998A	02
02	NY	NEW YORK, CITY OF	3604970146E	27-JUL-2001	01-02-0636A	02
02	NY	NEW YORK, CITY OF	3604970144E	07-SEP-2001	01-02-1160A	02
02	NY	NEW YORK, CITY OF	3604970126E	21-SEP-2001	01-02-1262A	02
02	NY	NEW YORK, CITY OF	3604970144E	17-OCT-2001	01-02-1302A	02
02	NY	NEW YORK, CITY OF	3604970146E	17-OCT-2001	01-02-1304A	02
02	NY	NEW YORK, CITY OF	3604970139E	26-OCT-2001	02-02-0064A	02
02	NY	NEW YORK, CITY OF	3604970139E	14-NOV-2001	02-02-0072A	02
02	NY	NEW YORK, CITY OF	3604970135E	28-NOV-2001	01-02-1350A	02
02	NY	NEW YORK, CITY OF	3604970139E	05-DEC-2001	02-02-0080A	02
02	NY	NEW YORK, CITY OF	3604970149E	12-DEC-2001	02-02-0246A	02
02	NY	NEW YORK, CITY OF	3604970139E	28-DEC-2001	02-02-0302A	02
02	NY	NEWCOMB, TOWN OF	361390—13A	26-OCT-2001	01-02-1342A	02
02	NY	NEWFANE, TOWN OF	3605040010B	19-DEC-2001	01-02-1178A	02
02	NY	NEWFANE, TOWN OF	3605040005C	28-DEC-2001	02-02-0234A	02
02	NY	NIAGARA FALLS, CITY OF	3605060003C	14-DEC-2001	02-02-0206A	02
02	NY	NIAGRA FALLS, CITY OF	3605060002B	17-OCT-2001	01-02-1090A	02
02	NY	NIAGRA FALLS, CITY OF	3605060003C	26-OCT-2001	01-02-1360A	02
02	NY	NORTH GREENBUSH, TOWN OF	3611640005A	31-OCT-2001	02-02-0116A	02
02	NY	PARMA, TOWN OF	3604250005D	26-OCT-2001	01-02-1376A	02
02	NY	PAWLING, TOWN OF	3613410003B	19-DEC-2001	01-02-1336A	02
02	NY	PENFIELD, TOWN OF	3604260015B	05-JUL-2001	01-02-0682A	02
02	NY	PERU,TOWN OF	3613840020B	05-JUL-2001	01-02-1076A	02
02	NY	PHILIPSTOWN,TOWN OF	3610260001B	07-SEP-2001	01-02-0908A	02
02	NY	PHILLIPSTOWN, TOWN OF	3610260001B	24-OCT-2001	01-02-1330A	02
02	NY	PITTSFORD, TOWN OF	3604290010C	01-AUG-2001	01-02-1154A	02
02	NY	PUTNAM VALLEY, TOWN OF	3610300013C	28-DEC-2001	02-02-0336A	02
02	NY	PUTNAM, TOWN OF	3612360005B	07-SEP-2001	01-02-1116A	02
02	NY	RAMAPO, TOWN OF	3653400029C	19-DEC-2001	02-02-0264A	02
02	NY	RICHVILLE, VILLAGE OF	361467A	20-JUL-2001	01-02-0542A	02
02	NY	ROME, CITY OF	3605420013B	31-AUG-2001	01-02-0844A	17
02	NY	ROTTERDAM, TOWN OF	3607400012B	21-DEC-2001	01-02-1346A	02
02	NY	SCHROEPPEL, TOWN OF	3606620020B	29-AUG-2001	01-02-1240A	02
02	NY	SOUTHAMPTON, TOWN OF	36103C0779G	16-NOV-2001	02-02-0106A	02
02	NY	TORREY, TOWN OF	3609660005B	05-DEC-2001	02-02-0196A	02
02	NY	TROY, CITY OF	3606770004B	10-OCT-2001	01-02-1316A	02
02	NY	TULLY, TOWN OF	361296—07A	07-SEP-2001	01-02-1218A	02
02	NY	TULLY, TOWN OF	361296—07B	17-OCT-2001	01-02-1340A	02
02	NY	TULLY, TOWN OF	361296—07B	17-OCT-2001	01-02-1388A	02
02	NY	TUSTEN, TOWN OF	3608310015C	21-SEP-2001	01-02-0182A	02
02	NY	TUXEDO, TOWN OF	3606310007B	07-SEP-2001	01-02-1046A	02
02	NY	UTICA, CITY OF	3605580001A	07-NOV-2001	01-02-007P	05
02	NY	WAPPINGER, TOWN OF	3603870001B	05-JUL-2001	01-02-0898A	02
02	NY	WATERVLIET, CITY OF	3600160001B	18-JUL-2001	01-02-0936A	02
02	NY	WAWARSING, TOWN OF	3608670034B	10-OCT-2001	01-02-0732A	01
02	NY	WEBB, TOWN OF	360321—21A	01-AUG-2001	01-02-1112A	02
02	NY	WEBB, TOWN OF	360321—23A	08-AUG-2001	01-02-1022A	02
02	NY	WEBB, TOWN OF	360321—22A	24-OCT-2001	01-02-1272A	02
02	NY	WEBB, TOWN OF	3603210022A	30-NOV-2001	02-02-0198A	02
02	NY	WEBB, TOWN OF	360321—22A	21-DEC-2001	02-02-0256A	02
02	NY	WESTERN, TOWN OF	3605640025B	22-AUG-2001	01-02-1220A	02
02	NY	WHEATFIELD, TOWN OF	3605130007D	21-SEP-2001	01-02-1196A	02
02	NY	WHEATFIELD, TOWN OF	3605130004D	24-OCT-2001	01-02-1328A	02
02	NY	WHEATFIELD, TOWN OF	3605130004D	28-DEC-2001	02-02-0200A	02
02	PR	PUERTO RICO,COMMONWEALTH OF	7200000053D	11-JUL-2001	01-02-0930A	02
02	PR	PUERTO RICO,COMMONWEALTH OF	7200000281D	27-JUL-2001	01-02-0860A	02
02	PR	PUERTO RICO,COMMONWEALTH OF	7200000046D	08-AUG-2001	01-02-1170A	02
02	PR	PUERTO RICO,COMMONWEALTH OF	7200000292D	08-AUG-2001	01-02-1038A	01
02	PR	PUERTO RICO,COMMONWEALTH OF	7200000053D	08-AUG-2001	01-02-1120X	01

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02	PR	PUERTO RICO,COMMONWEALTH OF	7200000286D	07-SEP-2001	01-02-0614A	01
02	PR	PUERTO RICO,COMMONWEALTH OF	7200000219C	19-SEP-2001	01-02-0106A	01
02	PR	PUERTO RICO,COMMONWEALTH OF	7200000219C	26-SEP-2001	00-02-029P	05
02	PR	PUERTO RICO,COMMONWEALTH OF	7200000047E	26-SEP-2001	01-02-0390A	02
02	PR	PUERTO RICO,COMMONWEALTH OF	7200000244D	24-OCT-2001	01-02-1146A	02
02	PR	PUERTO RICO,COMMONWEALTH OF	7200000047E	24-OCT-2001	01-02-1362A	02
02	PR	PUERTO RICO,COMMONWEALTH OF	7200000169B	09-NOV-2001	00-02-051P	05
02	PR	PUERTO RICO,COMMONWEALTH OF	7200000064G	14-NOV-2001	02-02-0058A	01
02	PR	PUERTO RICO,COMMONWEALTH OF	7200000189D	14-NOV-2001	02-02-0120A	01
02	PR	PUERTO RICO,COMMONWEALTH OF	7200000064G	14-NOV-2001	02-02-0156A	01
02	PR	PUERTO RICO,COMMONWEALTH OF	7200000058D	05-DEC-2001	02-02-0216A	02
02	VI	VIRGIN ISLANDS, TERRITORY OF	7800000065D	25-OCT-2001	01-02-025P	05
03	DE	DOVER, CITY OF	1000060005C	08-AUG-2001	01-03-009P	05
03	DE	ELSMERE, TOWN OF	10003C0151G	08-AUG-2001	01-03-1374A	02
03	DE	ELSMERE, TOWN OF	10003C0151G	07-SEP-2001	01-03-1530A	02
03	DE	ELSMERE, TOWN OF	10003C0151G	21-SEP-2001	01-03-1728A	02
03	DE	KENT COUNTY *	1000010020B	17-AUG-2001	01-03-1252A	02
03	DE	KENT COUNTY *	1000010075B	24-AUG-2001	01-03-1538A	02
03	DE	KENT COUNTY *	1000010075B	17-OCT-2001	01-03-1800A	02
03	DE	KENT COUNTY *	1000010075B	31-OCT-2001	01-03-1562A	02
03	DE	KENT COUNTY *	1000010175B	31-OCT-2001	01-03-1686A	02
03	DE	KENT COUNTY *	1000010090B	21-DEC-2001	02-03-0354A	02
03	DE	NEW CASTLE COUNTY *	10003C0059G	13-JUL-2001	01-03-0896A	02
03	DE	NEW CASTLE COUNTY *	10003C0165G	25-JUL-2001	01-03-0870A	02
03	DE	NEW CASTLE COUNTY *	10003C0135G	27-JUL-2001	01-03-1136A	02
03	DE	NEW CASTLE COUNTY *	10003C0059G	27-JUL-2001	01-03-1202A	02
03	DE	NEW CASTLE COUNTY *	10003C0230G	08-AUG-2001	01-03-1356A	02
03	DE	NEW CASTLE COUNTY *	10003C0059G	15-AUG-2001	01-03-1472A	02
03	DE	NEW CASTLE COUNTY *	10003C0068G	22-AUG-2001	01-03-1414A	02
03	DE	NEW CASTLE COUNTY *	10003C0067G	29-AUG-2001	01-03-1440A	02
03	DE	NEW CASTLE COUNTY *	10003C0230G	31-AUG-2001	01-03-0972A	02
03	DE	NEW CASTLE COUNTY *	10003C0151G	03-OCT-2001	01-03-1566A	02
03	DE	NEW CASTLE COUNTY *	10003C0078G	12-OCT-2001	01-03-1752A	02
03	DE	NEW CASTLE COUNTY *	10003C0140G	26-OCT-2001	01-03-1588A	02
03	DE	NEW CASTLE COUNTY *	10003C0067G	26-OCT-2001	01-03-1764A	02
03	DE	NEW CASTLE COUNTY *	10003C0040G	31-OCT-2001	01-03-1738A	02
03	DE	NEW CASTLE COUNTY *	10003C0130G	12-DEC-2001	02-03-0246A	02
03	DE	NEW CASTLE, CITY OF	10003C0165G	31-OCT-2001	01-03-1708A	02
03	DE	SUSSEX COUNTY *	10005C0458G	12-OCT-2001	01-03-0738A	02
03	DE	SUSSEX COUNTY*	10005C0425F	08-AUG-2001	01-03-1424A	02
03	DE	SUSSEX COUNTY*	10005C0112F	15-AUG-2001	01-03-1186A	02
03	DE	SUSSEX COUNTY*	10005C0384F	15-AUG-2001	01-03-1488A	02
03	DE	SUSSEX COUNTY*	10005C0355G	17-AUG-2001	01-03-1172A	02
03	DE	SUSSEX COUNTY*	10005C0355G	05-OCT-2001	01-03-1662A	02
03	DE	SUSSEX COUNTY*	10005C0660F	10-OCT-2001	01-03-1740A	02
03	DE	SUSSEX COUNTY*	10005C0275F	28-NOV-2001	01-03-1560A	02
03	MD	ANNE ARUNDEL COUNTY *	2400080038C	25-JUL-2001	01-03-1224A	02
03	MD	ANNE ARUNDEL COUNTY *	2400080028C	14-NOV-2001	01-03-1790A	02
03	MD	BALTIMORE COUNTY *	2400100440G	12-OCT-2001	01-03-1542A	02
03	MD	BALTIMORE COUNTY *	2400100270B	19-OCT-2001	01-03-1430A	02
03	MD	BALTIMORE COUNTY*	2400100505B	20-JUL-2001	01-03-0758A	02
03	MD	BALTIMORE COUNTY*	2400100315B	31-AUG-2001	01-03-1398A	02
03	MD	BALTIMORE COUNTY*	2400100380B	12-SEP-2001	01-03-1060A	17
03	MD	BALTIMORE COUNTY*	2400100505B	21-SEP-2001	01-03-1698A	02
03	MD	BALTIMORE COUNTY*	2400100410B	05-OCT-2001	01-03-1544A	02
03	MD	BALTIMORE COUNTY*	24000100435	31-OCT-2001	01-03-1632A	02
03	MD	BALTIMORE COUNTY*	2400100380B	09-NOV-2001	01-03-1706A	02
03	MD	BALTIMORE COUNTY*	2400100440C	28-NOV-2001	01-03-1798A	02
03	MD	BEL AIR, TOWN OF	24025C0164D	21-NOV-2001	01-03-197P	05
03	MD	CAROLINE COUNTY *	2401300230B	31-AUG-2001	01-03-1288A	02
03	MD	CAROLINE COUNTY *	2401300230B	14-SEP-2001	01-03-1300A	02
03	MD	CAROLINE COUNTY *	2401300305B	30-NOV-2001	01-03-0970A	02
03	MD	CAROLINE COUNTY *	2401300165B	07-DEC-2001	01-03-1786A	02
03	MD	CARROLL COUNTY *	2400150075B	14-NOV-2001	02-03-0292X	02
03	MD	CARROLL COUNTY *	2400150075B	12-DEC-2001	01-03-1200A	02
03	MD	CECIL COUNTY*	2400190028A	12-SEP-2001	01-03-1046A	02
03	MD	CHARLES COUNTY *	2400890027B	22-AUG-2001	01-03-1392A	02
03	MD	FREDERICK COUNTY *	2400270180A	18-JUL-2001	01-03-1310A	02
03	MD	FREDERICK COUNTY *	2400270115B	27-JUL-2001	01-03-1448A	02
03	MD	FREDERICK COUNTY *	2400270115B	27-JUL-2001	01-03-1450A	02
03	MD	FREDERICK COUNTY *	2400270115B	27-JUL-2001	01-03-1246A	01
03	MD	FREDERICK COUNTY *	2400270115B	30-OCT-2001	01-03-011P	05
03	MD	FREDERICK COUNTY *	2400270185A	09-NOV-2001	02-03-0104A	02

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03	MD	FREDERICK COUNTY *	2400270040A	07-DEC-2001	02-03-0288A	02
03	MD	FREDERICK COUNTY *	2400270185A	21-DEC-2001	02-03-0346A	02
03	MD	FREDERICK, CITY OF	2400270115A	13-JUL-2001	01-03-1280A	02
03	MD	FREDERICK, CITY OF	2400270115B	01-AUG-2001	01-03-1220A	02
03	MD	FREDERICK, CITY OF	2400270115B	10-AUG-2001	01-03-0604A	02
03	MD	FREDERICK, CITY OF	2400270115B	10-AUG-2001	01-03-1506A	17
03	MD	FREDERICK, CITY OF	2400270115B	31-AUG-2001	01-03-1626A	02
03	MD	FREDERICK, CITY OF	2400270115B	30-OCT-2001	01-03-011P	05
03	MD	FREDERICK, CITY OF	2400270180A	01-NOV-2001	01-03-167P	05
03	MD	GARRETT COUNTY *	2400340104C	12-SEP-2001	01-03-1396A	02
03	MD	HAGERSTOWN, CITY OF	2400740005C	21-SEP-2001	01-03-1426A	17
03	MD	HARFORD COUNTY *	24025C0261D	07-SEP-2001	01-03-1428A	02
03	MD	HOWARD COUNTY *	2400440033B	24-OCT-2001	01-03-1416A	02
03	MD	HOWARD COUNTY*	2400440028C	15-AUG-2001	01-03-1238A	02
03	MD	HOWARD COUNTY*	2400440035B	28-NOV-2001	01-03-135P	05
03	MD	HOWARD COUNTY*	2400440023B	21-DEC-2001	01-03-1610A	02
03	MD	KENT COUNTY *	2400450035B	10-OCT-2001	01-03-1432A	02
03	MD	LAUREL, CITY OF	2400530001D	19-OCT-2001	02-03-0138A	02
03	MD	LAUREL, CITY OF	2400530001	19-OCT-2001	01-03-1784A	01
03	MD	MONTGOMERY COUNTY *	2400490175C	05-OCT-2001	01-03-1518A	02
03	MD	MONTGOMERY COUNTY *	2400490200C	31-OCT-2001	01-03-1568A	02
03	MD	MONTGOMERY COUNTY *	2400490200C	28-NOV-2001	01-03-1750A	02
03	MD	MONTGOMERY COUNTY *	2400490200C	28-NOV-2001	02-03-0190A	02
03	MD	MONTGOMERY COUNTY *	2400490200C	21-DEC-2001	02-03-0302A	02
03	MD	OXFORD TOWNSHIP OF	2400680001A	15-AUG-2001	01-03-1286A	02
03	MD	PRINCE GEORGES COUNTY *	2452080050C	28-NOV-2001	01-03-1256A	02
03	MD	QUEEN ANNES COUNTY *	2400540006B	21-NOV-2001	01-03-1622A	02
03	MD	SOMERSET COUNTY *	2400610025A	12-SEP-2001	01-03-1244A	02
03	MD	SOMERSET COUNTY *	2400610125D	14-DEC-2001	02-03-0228A	02
03	MD	ST. MARYS COUNTY*	2400640052B	10-OCT-2001	01-03-1658A	02
03	MD	TALBOT COUNTY *	2400660044B	20-JUL-2001	01-03-1078A	02
03	MD	TALBOT COUNTY *	2400660032A	25-JUL-2001	01-03-1326A	02
03	MD	TALBOT COUNTY *	2400660024A	15-AUG-2001	01-03-1336A	02
03	MD	TALBOT COUNTY *	2400660021B	07-SEP-2001	01-03-1438A	02
03	MD	TALBOT COUNTY *	2400660023A	10-OCT-2001	01-03-1710A	02
03	MD	TALBOT COUNTY *	2400660037A	26-OCT-2001	01-03-1460A	02
03	MD	TALBOT COUNTY *	2400660031A	21-NOV-2001	01-03-1724A	02
03	MD	WALKERSVILLE, TOWN OF	2400320001B	10-AUG-2001	01-03-0822A	01
03	MD	WALKERSVILLE, TOWN OF	2400320001B	05-OCT-2001	01-03-1526A	02
03	MD	WASHINGTON COUNTY *	2400700170A	24-AUG-2001	01-03-1236A	02
03	MD	WASHINGTON COUNTY *	2400700090B	14-DEC-2001	01-03-1464A	02
03	MD	WASHINGTON, TOWN OF	2400700070A	31-OCT-2001	01-03-1458A	02
03	MD	WORCESTER COUNTY *	2400830105D	22-AUG-2001	01-03-1490A	02
03	MD	WORCESTER COUNTY *	2400830225A	12-SEP-2001	01-03-1208A	02
03	PA	ALLENTOWN, CITY OF	42077C0252D	08-NOV-2001	02-03-0254V	19
03	PA	BETHLEHEM, CITY OF	42095C0326D	01-AUG-2001	01-03-1346A	02
03	PA	BRISTOL, TOWNSHIP OF	42017C0462F	18-JUL-2001	01-03-1284A	02
03	PA	BRISTOL, TOWNSHIP OF	42017C0463F	12-SEP-2001	01-03-1660A	02
03	PA	CALN, TOWNSHIP OF	42029C0306D	21-SEP-2001	01-03-1314A	02
03	PA	CARBONDALE, CITY OF	4205260001B	21-SEP-2001	01-03-1332A	02
03	PA	CATASAUQUA, BOROUGH OF	42077C0164D	08-NOV-2001	02-03-0256V	19
03	PA	CENTER, TOWNSHIP OF	4225910002B	24-OCT-2001	02-03-0064A	02
03	PA	CHARTIERS, TWONSHIP OF	4221440005B	05-OCT-2001	01-03-1782A	02
03	PA	CHELTENHAM, TOWNSHIP OF	42091C0403E	01-AUG-2001	01-03-1156A	02
03	PA	CHELTENHAM, TOWNSHIP OF	42091C0384E	03-AUG-2001	01-03-1390A	02
03	PA	CHOCONUT, TOWNSHIP OF	4220760005B	26-OCT-2001	01-03-0086A	02
03	PA	COLLEGEVILLE, BOROUGH OF	42091C0237F	20-OCT-2001	02-03-0152V	19
03	PA	CONOY, TOWNSHIP OF	4205450010B	19-OCT-2001	01-03-1754A	02
03	PA	DOYLESTOWN, TOWNSHIP OF	42017C0293F	17-SEP-2001	01-03-1018A	02
03	PA	EAST COCALICO, TOWNSHIP OF	4205470008C	10-OCT-2001	01-03-1380A	02
03	PA	EAST PENN, TOWNSHIP OF	4210130003B	23-OCT-2001	01-03-181P	05
03	PA	EAST PENN, TOWNSHIP OF	4210130002B	19-DEC-2001	02-03-0192A	01
03	PA	EAST PIKELAND, TOWNSHIP OF	42029C0091D	31-AUG-2001	01-03-1534A	02
03	PA	EXETER, TOWNSHIP OF	42011C0529E	28-SEP-2001	01-03-1020A	02
03	PA	FORKS, TOWNSHIP OF	42095C0277D	15-AUG-2001	01-03-1436A	02
03	PA	FRANKLIN PARK, BOROUGH OF	42003C0177F	25-JUL-2001	01-03-1052A	02
03	PA	HAMBURG BOROUGH OF	42011C0161E	12-DEC-2001	02-03-0350A	02
03	PA	HARMONY, BOROUGH OF	4202170001B	31-OCT-2001	02-03-0166A	02
03	PA	HEIDELBERG, BOROUGH OF	42077C0105D	08-NOV-2001	02-03-0258V	19
03	PA	HEMPFIELD, TOWNSHIP OF	42129C0419D	30-NOV-2001	01-03-1372A	02
03	PA	LEHIGHTON, BOROUGH OF	4202510001C	07-NOV-2001	02-03-0106A	17
03	PA	LEWISBURG, BOROUGH OF	420831—02A	10-AUG-2001	01-03-1470A	02
03	PA	LOCK HAVEN, CITY OF	4203280001B	26-OCT-2001	01-03-1634A	02

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03	PA	LOWER ALSACE, TOWNSHIP OF	42011C0509E	20-JUL-2001	01-03-1142A	02
03	PA	LOWER FREDERICK, TOWNSHIP OF	42091C0112F	20-OCT-2001	02-03-0154V	19
03	PA	LOWER FREDERICK, TOWNSHIP OF	42091C0113F	20-OCT-2001	02-03-0154V	19
03	PA	LOWER GWYNEDD, TOWNSHIP OF	42091C0278E	10-AUG-2001	01-03-1370A	02
03	PA	LOWER MAKEFIELD, TOWNSHIP OF	42017C0451F	10-AUG-2001	01-03-1230A	02
03	PA	LOWER MERION, TOWNSHIP OF	42091C0369E	07-SEP-2001	01-03-159P	05
03	PA	LOWER MERION, TOWNSHIP OF	42091C0362E	26-SEP-2001	01-03-0796A	02
03	PA	LOWER MILFORD, TOWNSHIP OF	4210390001B	22-AUG-2001	01-03-1030A	02
03	PA	LOWER MILFORD, TOWNSHIP OF	42077C0330D	08-NOV-2001	02-03-0314V	19
03	PA	LOWER NAZERETH, TOWNSHIP OF	42095C0261D	29-AUG-2001	01-03-1558A	02
03	PA	LOWER NAZERETH, TOWNSHIP OF	42095C0255D	31-AUG-2001	01-03-1528A	02
03	PA	LOWER POTTSGROVE, TOWNSHIP OF	42091C0088E	12-DEC-2001	02-03-0286A	02
03	PA	LOWER PROVIDENCE, TOWNSHIP OF	42091C0239F	20-OCT-2001	02-03-0156V	19
03	PA	LOWER SAUCON, TOWNSHIP OF	42095C0335D	12-DEC-2001	02-03-0274A	02
03	PA	LYNN, TOWNSHIP OF	42077C0095D	08-NOV-2001	02-03-0260V	19
03	PA	MILESBURG, BOROUGH OF	420264—01B	07-DEC-2001	02-03-0212A	02
03	PA	MUHLENBERG, TOWNSHIP OF	42011C0363F	05-OCT-2001	01-03-1780A	02
03	PA	MUHLENBERG, TOWNSHIP OF	42011C0364F	31-OCT-2001	02-03-0182A	02
03	PA	MUHLENBERG, TOWNSHIP OF	42011C0366F	16-NOV-2001	02-03-0282A	02
03	PA	MUNCY CREEK, TOWNSHIP OF	4206500010B	31-OCT-2001	01-03-1316A	02
03	PA	NORTH WHITEHALL, TOWNSHIP OF	42077C0127D	08-NOV-2001	02-03-0262V	19
03	PA	NORTHAMPTON, BOROUGH OF	42095C0236D	10-AUG-2001	01-03-1342A	02
03	PA	PALMYRA, TOWNSHIP OF	42103C0115C	28-SEP-2001	01-03-1676A	02
03	PA	PERKASIE, BOROUGH OF	42017C0143G	24-AUG-2001	01-03-1452A	02
03	PA	PERKASIE, BOROUGH OF	42017C0143G	05-SEP-2001	01-03-1546A	02
03	PA	PETERS, TOWNSHIP OF	4216540005C	03-OCT-2001	01-03-1378A	02
03	PA	PHILADELPHIA, CITY OF	4207570183F	10-AUG-2001	01-03-1232A	02
03	PA	PIKE, TOWNSHIP OF	42011C0414E	12-OCT-2001	01-03-1768A	02
03	PA	RADNOR, TOWNSHIP OF	42045C0008D	01-AUG-2001	01-03-1182A	02
03	PA	RICHMOND, TOWNSHIP OF	4208250020B	09-NOV-2001	01-03-1406A	01
03	PA	ROSTRAVER, TOWNSHIP OF	42129C0591D	12-SEP-2001	01-03-1410A	01
03	PA	SALFORD, TOWNSHIP OF	42091C0109F	20-OCT-2001	02-03-0158V	19
03	PA	SALFORD, TOWNSHIP OF	42091C0128F	20-OCT-2001	02-03-0158V	19
03	PA	SANDY, TOWNSHIP OF	4211910020B	14-DEC-2001	02-03-0424A	02
03	PA	SHALER, TOWNSHIP OF	42003C0351F	31-AUG-2001	01-03-1500A	02
03	PA	SLATINGTON, BOROUGH OF	42077C0038D	08-NOV-2001	02-03-0264V	19
03	PA	SOUTH HEIDELBERG, TOWNSHIP OF	42011C0491E	17-OCT-2001	01-03-1770A	02
03	PA	SOUTH WHITEHALL, TOWNSHIP OF	42077C0226D	08-NOV-2001	02-03-0266V	19
03	PA	SPRING, TOWNSHIP OF	42011C0491E	07-SEP-2001	01-03-1628A	02
03	PA	SPRINGFIELD, TOWNSHIP OF	42045C0034D	20-JUL-2001	01-03-1134A	02
03	PA	SPRINGFIELD, TOWNSHIP OF	42091C0377E	21-SEP-2001	01-03-1264A	02
03	PA	SUSQUEHANNA, TOWNSHIP OF	420397—02A	12-DEC-2001	02-03-0358A	02
03	PA	TRAPPE, BOROUGH OF	42091C0229F	20-OCT-2001	02-03-0160V	19
03	PA	TUSCARORA, TOWNSHIP OF	4211160005B	12-SEP-2001	01-03-1484A	02
03	PA	ULSTER, TOWNSHIP OF	4212180010B	31-AUG-2001	01-03-1520A	02
03	PA	UPPER ALLEN, TOWNSHIP OF	4203720005C	24-OCT-2001	01-03-079P	05
03	PA	UPPER DARBY, TOWNSHIP OF	42045C0025D	14-DEC-2001	02-03-0344A	02
03	PA	UPPER DARBY, TOWNSHIP OF	42045C0024D	21-DEC-2001	02-03-0430A	02
03	PA	UPPER MAKEFIELD, TOWNSHIP OF	42017C0361F	15-AUG-2001	01-03-1330A	02
03	PA	UPPER MILFORD, TOWNSHIP OF	42077C0307D	08-NOV-2001	02-03-0268V	19
03	PA	UPPER MILFORD, TOWNSHIP OF	42077C0310D	21-NOV-2001	02-03-0330A	02
03	PA	UPPER PROVIDENCE, TOWNSHIP OF	42045C0020D	21-SEP-2001	01-03-1298A	02
03	PA	UPPER SOUTHAMPTON, TOWNSHIP O	42017C0416F	07-DEC-2001	02-03-0080A	02
03	PA	WARMINSTER, TOWNSHIP OF	42017C0401F	19-OCT-2001	02-03-0062A	02
03	PA	WASHINGTON, TOWNSHIP OF	42095C0155D	31-OCT-2001	02-03-0130A	02
03	PA	WASHINGTON, TOWNSHIP OF	42077C0126D	08-NOV-2001	02-03-0270V	19
03	PA	WATERFORD, TOWNSHIP OF	4224190010A	20-JUL-2001	01-03-0918A	02
03	PA	WAYNE, TOWNSHIP OF	421679—10A	15-AUG-2001	01-03-0754A	02
03	PA	WEST BRADFORD, TOWNSHIP OF	42029C0333D	05-OCT-2001	01-03-1574A	02
03	PA	WESTFALL, TOWNSHIP OF	42103C0352C	28-SEP-2001	01-03-1674A	02
03	PA	WYALUSING, TOWNSHIP OF	4211160005B	05-SEP-2001	01-03-1484A	02
03	VA	ALBEMARLE COUNTY *	5100060375B	31-AUG-2001	01-03-1522A	02
03	VA	ALBEMARLE COUNTY *	5100060375B	03-OCT-2001	01-03-1726A	02
03	VA	ARLINGTON COUNTY	5155200010B	07-SEP-2001	01-03-1062A	02
03	VA	AUGUSTA COUNTY *	5100130150B	25-JUL-2001	01-03-1216A	02
03	VA	AUGUSTA COUNTY *	5100130095B	25-JUL-2001	01-03-1340A	02
03	VA	BEDFORD COUNTY *	5100160100A	15-AUG-2001	01-03-1504A	02
03	VA	BEDFORD COUNTY *	5100160175A	22-AUG-2001	01-03-1478A	02
03	VA	BEDFORD COUNTY *	5100160175A	24-OCT-2001	02-03-0078A	02
03	VA	BEDFORD COUNTY *	5100160175A	07-NOV-2001	02-03-0204A	02
03	VA	BOTETOURT COUNTY *	5100180150A	31-OCT-2001	01-03-1694A	02
03	VA	BRUNSWICK COUNTY *	5102360175B	22-AUG-2001	01-03-1516A	02
03	VA	BUENA VISTA, CITY OF	51163C0401C	21-NOV-2001	02-03-0322A	02

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03	VA	CHESAPEAKE, CITY OF	5100340024C	12-SEP-2001	01-03-1454A	02
03	VA	CHESAPEAKE, CITY OF	5100340022C	12-SEP-2001	01-03-1596A	02
03	VA	CHESAPEAKE, CITY OF	5100340022C	10-OCT-2001	01-03-1742A	02
03	VA	CHESAPEAKE, CITY OF	5100340037C	14-NOV-2001	01-03-1386A	01
03	VA	CHESAPEAKE, CITY OF	5100340047C	19-DEC-2001	02-03-0202A	02
03	VA	CRAIG COUNTY *	51045C0095A	21-SEP-2001	01-03-1502A	02
03	VA	CULPEPER, TOWN OF	5100420002B	25-JUL-2001	01-03-0908A	02
03	VA	CULPEPER, TOWN OF	5100420002B	26-SEP-2001	01-03-1666A	02
03	VA	FAIRFAX COUNTY *	5155250150D	11-JUL-2001	01-03-0996A	02
03	VA	FAIRFAX COUNTY *	5155250100D	11-JUL-2001	01-03-1218A	02
03	VA	FAIRFAX COUNTY *	5155250075D	25-JUL-2001	01-03-1366A	02
03	VA	FAIRFAX COUNTY *	5155250075D	25-JUL-2001	01-03-1394A	02
03	VA	FAIRFAX COUNTY *	5155250050D	01-AUG-2001	01-03-1420A	02
03	VA	FAIRFAX COUNTY *	5155250075D	01-AUG-2001	01-03-1444A	02
03	VA	FAIRFAX COUNTY *	5155250050D	01-AUG-2001	01-03-1446A	02
03	VA	FAIRFAX COUNTY *	5155250100D	15-AUG-2001	01-03-1348A	02
03	VA	FAIRFAX COUNTY *	5155250025D	07-SEP-2001	01-03-157P	05
03	VA	FAIRFAX COUNTY *	5155250075D	07-SEP-2001	01-03-1584A	02
03	VA	FAIRFAX COUNTY *	5155250075D	07-SEP-2001	01-03-1650A	02
03	VA	FAIRFAX COUNTY *	5155250025D	12-SEP-2001	01-03-1598A	02
03	VA	FAIRFAX COUNTY *	5155250075D	12-SEP-2001	01-03-1614A	02
03	VA	FAIRFAX COUNTY *	5155250025D	12-SEP-2001	01-03-1644A	01
03	VA	FAIRFAX COUNTY *	5155250025D	12-SEP-2001	01-03-1646A	01
03	VA	FAIRFAX COUNTY *	5155250025D	14-SEP-2001	01-03-1550A	02
03	VA	FAIRFAX COUNTY *	5155250025D	14-SEP-2001	01-03-1648A	02
03	VA	FAIRFAX COUNTY *	5155250050D	28-SEP-2001	01-03-1482A	02
03	VA	FAIRFAX COUNTY *	5155250025D	12-OCT-2001	01-03-1642A	02
03	VA	FAIRFAX COUNTY *	5155250075D	12-OCT-2001	01-03-1654A	02
03	VA	FAIRFAX COUNTY *	5155250070D	17-OCT-2001	01-03-1680A	02
03	VA	FAIRFAX COUNTY *	5155250050D	17-OCT-2001	01-03-1802A	02
03	VA	FAIRFAX COUNTY *	5155250100D	14-NOV-2001	02-03-0200A	02
03	VA	FAIRFAX COUNTY *	5155250050D	12-DEC-2001	02-03-0372A	02
03	VA	FAIRFAX COUNTY *	5155250050D	12-DEC-2001	02-03-0400A	02
03	VA	FAIRFAX, CITY OF	5155240005B	11-JUL-2001	01-03-1276A	02
03	VA	FAUQUIER COUNTY *	5100550360A	05-JUL-2001	01-03-043P	05
03	VA	FAUQUIER COUNTY *	5100550075A	14-NOV-2001	02-03-0198A	02
03	VA	FRANKLIN COUNTY *	5100610220A	11-JUL-2001	01-03-1260A	02
03	VA	FRANKLIN COUNTY *	5100610250A	11-JUL-2001	01-03-1294A	02
03	VA	FRANKLIN COUNTY *	5100610250A	08-AUG-2001	01-03-1434A	02
03	VA	FRANKLIN COUNTY *	5100610210A	15-AUG-2001	01-03-1318A	02
03	VA	FRANKLIN COUNTY *	5100610220A	15-AUG-2001	01-03-1496A	02
03	VA	FRANKLIN COUNTY *	6100610210A	21-SEP-2001	01-03-1668A	02
03	VA	FRANKLIN COUNTY *	5100610215A	28-SEP-2001	01-03-1734A	02
03	VA	FRANKLIN COUNTY *	5100610080B	06-OCT-2001	02-03-0090V	19
03	VA	FRANKLIN COUNTY *	5100610090B	06-OCT-2001	02-03-0090V	19
03	VA	FRANKLIN COUNTY *	5100610095B	06-OCT-2001	02-03-0090V	19
03	VA	FRANKLIN COUNTY *	5100610205B	06-OCT-2001	02-03-0090V	19
03	VA	FRANKLIN COUNTY *	5100610210B	06-OCT-2001	02-03-0090V	19
03	VA	FRANKLIN COUNTY *	5100610215B	06-OCT-2001	02-03-0090V	19
03	VA	FRANKLIN COUNTY *	5100610220B	06-OCT-2001	02-03-0090V	19
03	VA	FRANKLIN COUNTY *	5100610230B	06-OCT-2001	02-03-0090V	19
03	VA	FRANKLIN COUNTY *	5100610240B	06-OCT-2001	02-03-0090V	19
03	VA	FRANKLIN COUNTY *	5100610210B	14-NOV-2001	02-03-0250A	02
03	VA	FRANKLIN COUNTY *	5100610220B	21-NOV-2001	02-03-0276A	02
03	VA	FRANKLIN COUNTY *	5100610215B	21-NOV-2001	02-03-0280A	02
03	VA	GLOUCESTER COUNTY*	5100710065B	21-SEP-2001	01-03-1630A	02
03	VA	HANOVER COUNTY *	5102370160A	10-AUG-2001	01-03-1442A	02
03	VA	HENRICO COUNTY *	5100770050B	14-SEP-2001	01-03-1576A	01
03	VA	HENRICO COUNTY *	5100770025B	28-SEP-2001	01-03-1402A	02
03	VA	HENRICO COUNTY *	5100770075B	12-OCT-2001	01-03-057P	05
03	VA	HENRICO COUNTY *	5100770050B	21-NOV-2001	02-03-0294A	02
03	VA	HENRICO COUNTY *	5100770025B	29-NOV-2001	01-03-205P	05
03	VA	HENRICO COUNTY *	5100770050B	14-DEC-2001	02-03-0338A	02
03	VA	HERNDON, TOWN OF	5100520001B	24-AUG-2001	01-03-1234A	02
03	VA	HOPEWELL, CITY OF	5100800005B	11-JUL-2001	01-03-0670A	02
03	VA	ISLE OF WIGHT COUNTY *	5103030070B	07-DEC-2001	02-03-0094A	02
03	VA	LEESBURG, TOWN OF	51107C0231D	10-OCT-2001	01-03-1776A	02
03	VA	LEESBURG, TOWN OF	51107C0231D	19-DEC-2001	02-03-0380A	02
03	VA	LOUDOUN COUNTY *	51107C0050D	06-JUL-2001	01-03-1384V	19
03	VA	LOUDOUN COUNTY *	51107C0085D	06-JUL-2001	01-03-1384V	19
03	VA	LOUDOUN COUNTY *	51107C0090D	06-JUL-2001	01-03-1384V	19
03	VA	LOUDOUN COUNTY *	51107C0105D	06-JUL-2001	01-03-1384V	19
03	VA	LOUDOUN COUNTY *	51107C0110D	06-JUL-2001	01-03-1384V	19

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03	VA	LOUDOUN COUNTY *	51107C0200D	06-JUL-2001	01-03-1384V	19
03	VA	LOUDOUN COUNTY *	51107C0231D	06-JUL-2001	01-03-1384V	19
03	VA	LOUDOUN COUNTY *	51107C0235D	06-JUL-2001	01-03-1384V	19
03	VA	LOUDOUN COUNTY *	51107C0255D	06-JUL-2001	01-03-1384V	19
03	VA	LOUDOUN COUNTY *	51107C0260D	06-JUL-2001	01-03-1384V	19
03	VA	LOUDOUN COUNTY *	51107C0261D	06-JUL-2001	01-03-1384V	19
03	VA	LOUDOUN COUNTY *	51107C0265D	06-JUL-2001	01-03-1384V	19
03	VA	LOUDOUN COUNTY *	51107C0267D	06-JUL-2001	01-03-1384V	19
03	VA	LOUDOUN COUNTY *	51107C0290D	06-JUL-2001	01-03-1384V	19
03	VA	LOUDOUN COUNTY *	51107C0350D	06-JUL-2001	01-03-1384V	19
03	VA	LOUDOUN COUNTY *	51107C0266D	21-NOV-2001	02-03-0318A	02
03	VA	LYNCHBURG, CITY OF	5100930005B	07-DEC-2001	02-03-0328A	02
03	VA	MECKLENBURG COUNTY *	5101890150A	01-AUG-2001	01-03-0774A	02
03	VA	MECKLENBURG COUNTY *	5101890150A	22-AUG-2001	01-03-1548A	02
03	VA	MECKLENBURG COUNTY *	5101890150A	24-AUG-2001	01-03-1514A	02
03	VA	MONTGOMERY COUNTY *	5100990050B	28-SEP-2001	01-03-1592A	02
03	VA	MONTGOMERY COUNTY *	5100990075A	03-OCT-2001	01-03-1556A	02
03	VA	NELSON COUNTY *	5101020050A	20-JUL-2001	01-03-1344A	17
03	VA	NELSON COUNTY *	5101020075A	25-JUL-2001	01-03-1188A	02
03	VA	NELSON COUNTY *	5101020050A	24-AUG-2001	01-03-1090A	02
03	VA	NELSON COUNTY *	5101020050A	14-DEC-2001	02-03-0376A	02
03	VA	NEWPORT NEWS, CITY OF	5101030010C	03-OCT-2001	01-03-1688A	02
03	VA	NEWPORT NEWS, CITY OF	5101030010C	07-NOV-2001	02-03-0196X	02
03	VA	NEWPORT NEWS, CITY OF	5101030006C	19-DEC-2001	02-03-0364A	02
03	VA	NORFOLK, CITY OF	5101040011D	31-AUG-2001	01-03-1608A	02
03	VA	NORFOLK, CITY OF	5101040017D	21-NOV-2001	02-03-0194A	02
03	VA	NORTHAMPTON COUNTY *	5101050020C	30-NOV-2001	02-03-0334A	02
03	VA	PATRICK COUNTY *	5102520035C	12-DEC-2001	02-03-0132A	02
03	VA	PORTSMOUTH, CITY OF	5155290035B	18-JUL-2001	01-03-1338A	02
03	VA	PORTSMOUTH, CITY OF	5155290025E	18-JUL-2001	01-03-0968A	01
03	VA	PRINCE WILLIAM COUNTY *	51153C0089D	06-JUL-2001	01-03-1334A	02
03	VA	PRINCE WILLIAM COUNTY *	51153C0194D	31-AUG-2001	01-03-1404A	02
03	VA	PRINCE WILLIAM COUNTY *	51153C0088D	10-OCT-2001	01-03-1684A	02
03	VA	PRINCE WILLIAM COUNTY *	51153C0165D	14-NOV-2001	02-03-0108A	02
03	VA	PRINCE WILLIAM COUNTY *	51153C0165D	14-NOV-2001	02-03-0110A	02
03	VA	PRINCE WILLIAM COUNTY *	51153C0165D	14-NOV-2001	02-03-0112A	02
03	VA	ROANOKE, CITY OF	51161C0044D	13-JUL-2001	01-03-1272A	02
03	VA	ROANOKE, CITY OF	51161C0023D	14-DEC-2001	02-03-0234A	17
03	VA	ROCKINGHAM COUNTY *	5101330051B	10-OCT-2001	01-03-1640A	02
03	VA	ROCKINGHAM COUNTY *	5101330097B	12-OCT-2001	01-03-147P	05
03	VA	ROCKINGHAM COUNTY*	5101330092B	22-OCT-2001	02-03-0032A	02
03	VA	ROCKINGHAM COUNTY*	5101330092B	12-DEC-2001	02-03-0102A	02
03	VA	SHENANDOAH COUNTY *	5101470100B	20-JUL-2001	01-03-1302A	02
03	VA	SHENANDOAH COUNTY *	5101470175B	21-SEP-2001	01-03-1204A	02
03	VA	SHENANDOAH COUNTY *	5101470125B	03-OCT-2001	01-03-1324A	02
03	VA	SMYTH COUNTY *	5101840210B	12-DEC-2001	01-03-1794A	02
03	VA	SMYTH COUNTY *	5101840090A	19-DEC-2001	01-03-1540A	02
03	VA	STAFFORD COUNTY *	5101540220B	19-DEC-2001	02-03-0284A	02
03	VA	STAUNTON, CITY OF	5101550001C	22-AUG-2001	01-03-1480A	02
03	VA	VIRGINIA BEACH, CITY OF	5155310037E	11-JUL-2001	01-03-0962A	01
03	VA	VIRGINIA BEACH, CITY OF	5155310005E	08-AUG-2001	01-03-1160A	18
03	VA	VIRGINIA BEACH, CITY OF	5155310042E	29-AUG-2001	01-03-1572A	02
03	VA	VIRGINIA BEACH, CITY OF	5155310049E	16-NOV-2001	02-03-0096A	02
03	VA	WINCHESTER, CITY OF	5101730005B	11-JUL-2001	01-03-1290A	02
03	VA	WINCHESTER, CITY OF	5101730005B	28-DEC-2001	02-03-0378A	02
03	WV	BOONE COUNTY *	54005C0060C	13-JUL-2001	01-03-1274A	02
03	WV	CHARLESTON, CITY OF	5400730004C	08-AUG-2001	01-03-1376A	02
03	WV	DUNBAR, CITY OF	5400760001C	31-OCT-2001	01-03-1624A	02
03	WV	ELEANOR, TOWN OF	540222—01B	25-JUL-2001	01-03-0986A	02
03	WV	ELIZABETH, TOWN OF	5402110001B	02-OCT-2001	01-03-1732A	02
03	WV	HINTON, CITY OF	5401870002B	14-DEC-2001	02-03-0326A	02
03	WV	JEFFERSON COUNTY *	5400650025B	10-OCT-2001	01-03-1254A	02
03	WV	KANAWHA COUNTY *	5400700084C	03-AUG-2001	01-03-1266A	02
03	WV	KANAWHA COUNTY *	5400700192C	07-SEP-2001	01-03-1418A	02
03	WV	LINCOLN COUNTY*	5400880125C	14-DEC-2001	02-03-0232A	02
03	WV	LOGAN COUNTY *	5455360098C	28-SEP-2001	01-03-1498A	17
03	WV	PUTNAM COUNTY*	5401640110C	13-JUL-2001	01-03-1196A	02
03	WV	PUTNAM COUNTY*	5401640115A	25-JUL-2001	01-03-1210A	02
03	WV	SOPHIA, TOWN OF	5401750005B	12-OCT-2001	01-03-1758A	02
03	WV	SUMMERS COUNTY *	5401860145A	14-DEC-2001	01-03-1638A	02
03	WV	TYLER COUNTY *	54095C0025B	27-JUL-2001	01-03-1258A	02
03	WV	VIENNA, CITY OF	5402150002B	12-DEC-2001	02-03-0134A	02
03	WV	WETZEL COUNTY *	5402070065A	28-SEP-2001	01-03-1594A	02

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03	WV	WIRT COUNTY *	5402110001B	17-OCT-2001	01-03-1736A	02
03	WV	WOOD COUNTY *	5402130107A	10-OCT-2001	01-03-1712A	02
04	AL	BALDWIN COUNTY*	0150000676G	19-DEC-2001	02-04-1054A	02
04	AL	CEDAR BLUFF,TOWN OF	0150100005A	10-AUG-2001	01-04-5216A	02
04	AL	CHEROKEE COUNTY*	0102340175B	27-JUL-2001	01-04-5386A	02
04	AL	CHILTON COUNTY *	0100300100B	12-OCT-2001	01-04-6316A	02
04	AL	COLBERT COUNTY	0103180125B	27-JUL-2001	01-04-4906A	02
04	AL	COLBERT COUNTY	0103180125B	27-JUL-2001	01-04-5140A	02
04	AL	COLBERT COUNTY	0103180125B	17-AUG-2001	01-04-5986X	02
04	AL	COLBERT COUNTY	0103180125B	12-OCT-2001	01-04-6544A	02
04	AL	COLBERT COUNTY	0103180125B	28-NOV-2001	02-04-0318A	02
04	AL	COLBERT COUNTY	0103180125B	05-DEC-2001	02-04-0514A	02
04	AL	DECATUR, CITY OF	01103C0070D	05-JUL-2001	01-04-4442A	02
04	AL	DECATUR, CITY OF	01103C0080D	04-SEP-2001	00-04-297P	05
04	AL	DECATUR, CITY OF	01103C0060D	07-NOV-2001	01-04-7106A	01
04	AL	ELMORE COUNTY*	0104060100B	05-JUL-2001	01-04-4378A	02
04	AL	ELMORE COUNTY*	0104060100B	25-JUL-2001	01-04-3482A	02
04	AL	ELMORE COUNTY*	0104060100B	08-AUG-2001	01-04-5134A	02
04	AL	ELMORE COUNTY*	0104060100B	03-OCT-2001	01-04-5774A	02
04	AL	ELMORE COUNTY*	0104060100B	16-NOV-2001	02-04-0504A	02
04	AL	ELMORE COUNTY*	0104060125B	28-NOV-2001	01-04-5994A	02
04	AL	ELMORE COUNTY*	0104060025B	05-DEC-2001	02-04-0730A	02
04	AL	FORT PAYNE, CITY OF	0100670003A	18-JUL-2001	01-04-2032A	01
04	AL	FORT PAYNE, CITY OF	0100670003A	25-JUL-2001	01-04-4822A	01
04	AL	FORT PAYNE, CITY OF	0100670004A	01-AUG-2001	01-04-5452A	02
04	AL	FORT PAYNE, CITY OF	0100670002A	12-DEC-2001	01-04-6934A	01
04	AL	HELENA, TOWN OF	0102940002B	08-AUG-2001	01-04-5390A	01
04	AL	HUNTSVILLE, CITY OF	01089C0329D	05-JUL-2001	01-04-4106A	01
04	AL	HUNTSVILLE, CITY OF	01089C0328D	25-JUL-2001	01-04-5136A	01
04	AL	JACKSON COUNTY *	0101100275B	18-JUL-2001	01-04-4632A	02
04	AL	JACKSON COUNTY *	0101100150B	14-DEC-2001	02-04-1102A	02
04	AL	JEFFERSON COUNTY *	01073C0143E	27-JUL-2001	01-04-5236A	02
04	AL	JEFFERSON COUNTY *	01073C0250E	16-NOV-2001	02-04-0248A	02
04	AL	JEFFERSON COUNTY *	01073C0250E	16-NOV-2001	02-04-0256A	02
04	AL	JEFFERSON COUNTY *	01073C0484E	16-NOV-2001	02-04-0278A	02
04	AL	JEFFERSON COUNTY *	01073C0179E	12-DEC-2001	02-04-0068A	02
04	AL	LAUDERDALE COUNTY *	0103230069C	01-AUG-2001	01-04-4786A	02
04	AL	LAUDERDALE COUNTY *	0103230180C	05-SEP-2001	01-04-6158A	02
04	AL	LAWRENCE COUNTY *	0103240025B	14-NOV-2001	01-04-6930A	02
04	AL	LEE COUNTY *	0102500100C	18-JUL-2001	01-04-2320A	02
04	AL	LEE COUNTY *	0102500125C	10-AUG-2001	01-04-5768A	02
04	AL	LEE COUNTY *	0102500140C	28-NOV-2001	02-04-0976A	02
04	AL	LEE COUNTY *	0102500125C	05-DEC-2001	02-04-0542A	02
04	AL	LIMESTONE COUNTY *	0103070075B	31-AUG-2001	01-04-6156A	02
04	AL	LIMESTONE COUNTY *	0103070150B	19-SEP-2001	01-04-5142A	02
04	AL	MADISON COUNTY *	01089C0025D	27-JUL-2001	01-04-5132A	02
04	AL	MADISON COUNTY *	01089C0370D	17-OCT-2001	01-04-6814A	02
04	AL	MADISON COUNTY *	01089C0025D	30-NOV-2001	02-04-0652A	02
04	AL	MADISON, CITY OF	01089C0284D	28-SEP-2001	01-04-4930A	01
04	AL	MONTGOMERY, CITY OF	01101C0065F	05-JUL-2001	01-04-4630A	02
04	AL	MONTGOMERY, CITY OF	01101C0060F	11-JUL-2001	01-04-4074A	02
04	AL	MONTGOMERY, CITY OF	01101C0060F	01-AUG-2001	01-04-5336A	17
04	AL	MONTGOMERY, CITY OF	01101C0065F	12-OCT-2001	01-04-6646A	02
04	AL	MONTGOMERY, CITY OF	01101C0070F	14-DEC-2001	01-04-6728A	02
04	AL	MONTGOMERY, CITY OF	01101C0065F	21-DEC-2001	02-04-0744A	02
04	AL	MORGAN COUNTY *	01103C0175D	21-SEP-2001	01-04-6578A	02
04	AL	PELHAM, TOWN OF	0101930004B	13-JUL-2001	01-04-4876A	01
04	AL	PELHAM, TOWN OF	0101930001B	31-AUG-2001	01-04-4778A	01
04	AL	PELHAM, TOWN OF	0101930004B	05-DEC-2001	02-04-0776A	01
04	AL	RAINSVILLE, CITY OF	0103680010A	07-DEC-2001	02-04-0930A	02
04	AL	REFORM, TOWN OF	0102210005B	22-AUG-2001	01-04-5138A	02
04	AL	SHELBY COUNTY*	0101910150B	01-AUG-2001	01-04-2616A	02
04	AL	SHELBY COUNTY*	0101910025B	19-SEP-2001	01-04-6368A	02
04	AL	SHELBY COUNTY*	0101910100B	26-SEP-2001	01-04-6326A	01
04	AL	SHELBY COUNTY*	0101910175B	28-NOV-2001	01-04-5384A	02
04	AL	SYLACAUGA, CITY OF	0101990010C	07-NOV-2001	01-04-6932A	02
04	AL	TRUSSVILLE, CITY OF	01073C0213E	11-JUL-2001	01-04-4274A	02
04	AL	TUSCALOOSA COUNTY *	01125C0200E	08-AUG-2001	01-04-2218A	02
04	AL	TUSCALOOSA COUNTY *	01125C0425E	12-OCT-2001	01-04-6468A	02
04	AL	TUSCALOOSA COUNTY *	0102010225B	09-NOV-2001	01-04-5214A	02
04	AL	TUSCALOOSA COUNTY *	01125C0425E	09-NOV-2001	01-04-7132A	02
04	AL	TUSCALOOSA COUNTY *	01125C0175E	16-NOV-2001	02-04-0478A	02
04	AL	TUSCALOOSA COUNTY *	01125C0425E	28-NOV-2001	01-04-7102A	02

Region	State	Community	Map panel	Determination date	Case No.	Type
04	AL	TUSCALOOSA, CITY OF	01125C0700E	13-JUL-2001	01-04-4908A	02
04	AL	TUSCALOOSA, CITY OF	01125C0516E	01-AUG-2001	01-04-4858A	02
04	AL	TUSCALOOSA, CITY OF	01125C0516E	08-AUG-2001	01-04-5594A	02
04	AL	TUSCALOOSA, CITY OF	01125C0500E	17-AUG-2001	01-04-5440A	02
04	AL	TUSCALOOSA, CITY OF	01125C0506E	22-AUG-2001	01-04-5388A	02
04	AL	TUSCALOOSA, CITY OF	01125C0700E	07-NOV-2001	01-04-6182A	02
04	AL	TUSCALOOSA, CITY OF	01125C0500E	16-NOV-2001	02-04-0066A	02
04	AL	TUSCALOOSA, CITY OF	01125C0537E	05-DEC-2001	02-04-0516A	02
04	AL	TUSCUMBIA, CITY OF	0100490002B	01-AUG-2001	01-04-4270A	02
04	AL	TUSCUMBIA, CITY OF	0100490002B	31-OCT-2001	01-04-6840A	01
04	AL	VESTAVIA HILLS, CITY OF	01073C0492E	26-SEP-2001	01-04-6088A	01
04	AL	WALKER COUNTY *	0103010055B	25-JUL-2001	01-04-4138A	02
04	AL	WALKER COUNTY *	0103010055B	02-NOV-2001	01-04-6378A	02
04	AL	WALKER COUNTY *	0103010055B	07-NOV-2001	01-04-7130A	02
04	AL	WETUMPKA, CITY OF	0100700002C	08-SEP-2001	01-04-6542V	19
04	FL	ALACHUA COUNTY*	1200010288A	29-AUG-2001	01-04-5508A	01
04	FL	ALTAMONTE SPRINGS, CITY OF	12117C0120E	15-AUG-2001	01-04-5358X	01
04	FL	ALTAMONTE SPRINGS, CITY OF	12117C0140E	12-SEP-2001	01-04-5608A	02
04	FL	ALTAMONTE SPRINGS, CITY OF	12117C0120E	12-DEC-2001	02-04-0620A	02
04	FL	ALTAMONTE SPRINGS, CITY OF	12117C0120E	28-DEC-2001	01-04-6776A	02
04	FL	APOPKA, CITY OF	12095C0140E	21-SEP-2001	01-04-6162A	02
04	FL	APOPKA, CITY OF	12095C0110E	02-NOV-2001	01-04-6856A	02
04	FL	APOPKA, CITY OF	12095C0140E	14-NOV-2001	01-04-7072A	02
04	FL	APOPKA, CITY OF	12095C0140E	28-NOV-2001	02-04-0210A	02
04	FL	APOPKA, CITY OF	12095C0110E	30-NOV-2001	02-04-0374A	02
04	FL	APOPKA, CITY OF	12095C0110E	07-DEC-2001	01-04-6502A	02
04	FL	AUBURNDALE, CITY OF	12105C0335F	25-JUL-2001	01-04-5072A	02
04	FL	AUBURNDALE, CITY OF	12105C0330F	17-AUG-2001	01-04-5722A	02
04	FL	AUBURNDALE, CITY OF	12105C0335F	31-OCT-2001	01-04-7160A	02
04	FL	BAY COUNTY*	1200040243D	24-AUG-2001	01-04-5244A	02
04	FL	BOCA RATON, CITY OF	1201950004C	26-OCT-2001	01-04-7094A	01
04	FL	BRADENTON, CITY OF	1201150009C	02-NOV-2001	01-04-6974A	02
04	FL	BRADFORD COUNTY *	12007C0175D	18-JUL-2001	01-04-2730A	02
04	FL	BREVARD COUNTY *	12009C0441E	27-JUL-2001	01-04-5030A	01
04	FL	BREVARD COUNTY *	12009C0180E	08-AUG-2001	01-04-5404A	02
04	FL	BREVARD COUNTY *	12009C0430E	15-AUG-2001	01-04-5620A	02
04	FL	BREVARD COUNTY *	12009C0365E	15-AUG-2001	01-04-5254X	01
04	FL	BREVARD COUNTY *	12009C0430E	31-AUG-2001	01-04-5472A	01
04	FL	BREVARD COUNTY *	12009C0430E	07-SEP-2001	01-04-5626A	01
04	FL	BREVARD COUNTY *	12009C0190F	12-SEP-2001	01-04-6028A	02
04	FL	BREVARD COUNTY *	12009C0275E	12-SEP-2001	01-04-5992A	01
04	FL	BREVARD COUNTY *	12009C0430E	19-SEP-2001	01-04-6092A	02
04	FL	BREVARD COUNTY *	12009C0430E	26-SEP-2001	01-04-5150A	01
04	FL	BREVARD COUNTY *	12009C0105E	03-OCT-2001	01-04-6422A	01
04	FL	BREVARD COUNTY *	12009C0190F	17-OCT-2001	01-04-6970A	02
04	FL	BREVARD COUNTY *	12009C0441F	31-OCT-2001	01-04-6698A	01
04	FL	BREVARD COUNTY *	12009C0190F	07-NOV-2001	01-04-7074A	02
04	FL	BREVARD COUNTY *	12009C0190F	07-NOV-2001	01-04-7156A	02
04	FL	BREVARD COUNTY *	12009C0365E	21-NOV-2001	01-04-7034A	01
04	FL	BREVARD COUNTY *	12009C0260E	28-NOV-2001	01-04-7056A	01
04	FL	BREVARD COUNTY *	12009C0435E	07-DEC-2001	02-04-0470A	02
04	FL	BREVARD COUNTY *	12009C0430E	19-DEC-2001	02-04-0678A	02
04	FL	BREVARD COUNTY *	12009C0430E	19-DEC-2001	02-04-0362A	01
04	FL	BREVARD COUNTY *	12009C0270E	21-DEC-2001	02-04-0868A	02
04	FL	BROWARD COUNTY*	12011C0120F	08-AUG-2001	01-04-5310X	01
04	FL	BROWARD COUNTY*	12011C0120F	22-AUG-2001	01-04-5598X	02
04	FL	CALHOUN COUNTY*	1204030075D	07-DEC-2001	02-04-0596A	02
04	FL	CAPE CORAL, CITY OF	1250950030C	05-JUL-2001	01-04-4556A	01
04	FL	CAPE CORAL, CITY OF	1250950030C	11-JUL-2001	01-04-4554A	01
04	FL	CAPE CORAL, CITY OF	1250950040C	18-JUL-2001	01-04-4552A	01
04	FL	CAPE CORAL, CITY OF	1250950030C	20-JUL-2001	01-04-4708A	01
04	FL	CAPE CORAL, CITY OF	1250950035C	25-JUL-2001	01-04-4810A	01
04	FL	CAPE CORAL, CITY OF	1250950030C	27-JUL-2001	01-04-5178A	01
04	FL	CAPE CORAL, CITY OF	1250950035C	27-JUL-2001	01-04-5196A	01
04	FL	CAPE CORAL, CITY OF	1250950040C	03-AUG-2001	01-04-4850A	01
04	FL	CAPE CORAL, CITY OF	1250950030C	10-AUG-2001	01-04-5256A	01
04	FL	CAPE CORAL, CITY OF	1250920030C	24-AUG-2001	01-04-4852A	01
04	FL	CAPE CORAL, CITY OF	1250950035C	24-AUG-2001	01-04-5698A	01
04	FL	CAPE CORAL, CITY OF	1250950030C	31-AUG-2001	01-04-6106A	01
04	FL	CAPE CORAL, CITY OF	1250950030C	31-AUG-2001	01-04-6108A	01
04	FL	CAPE CORAL, CITY OF	1250950030C	05-SEP-2001	01-04-6112A	01
04	FL	CAPE CORAL, CITY OF	1250950035C	05-SEP-2001	01-04-6114A	01
04	FL	CAPE CORAL, CITY OF	1250950035C	05-SEP-2001	01-04-6296A	01

Region	State	Community	Map panel	Determination date	Case No.	Type
04	FL	CAPE CORAL, CITY OF	1250950040C	07-SEP-2001	01-04-6110A	01
04	FL	CAPE CORAL, CITY OF	1250950020C	14-SEP-2001	01-04-6186A	01
04	FL	CAPE CORAL, CITY OF	1250950040C	21-SEP-2001	01-04-6516A	01
04	FL	CAPE CORAL, CITY OF	1250950045C	26-SEP-2001	01-04-6622A	01
04	FL	CAPE CORAL, CITY OF	1250950030C	26-SEP-2001	01-04-6624A	01
04	FL	CAPE CORAL, CITY OF	1250950030C	17-OCT-2001	01-04-6870A	01
04	FL	CAPE CORAL, CITY OF	1250950030C	17-OCT-2001	01-04-6906A	01
04	FL	CAPE CORAL, CITY OF	1250950030C	09-NOV-2001	01-04-7184A	01
04	FL	CAPE CORAL, CITY OF	1250950030C	09-NOV-2001	02-04-0904A	01
04	FL	CAPE CORAL, CITY OF	1250950035C	14-NOV-2001	02-04-0610A	01
04	FL	CAPE CORAL, CITY OF	1250950030C	05-DEC-2001	02-04-0664A	01
04	FL	CAPE CORAL, CITY OF	1250950035C	05-DEC-2001	02-04-0666A	01
04	FL	CAPE CORAL, CITY OF	1250950030C	07-DEC-2001	02-04-0762A	01
04	FL	CAPE CORAL, CITY OF	1250950035C	07-DEC-2001	02-04-0764A	01
04	FL	CAPE CORAL, CITY OF	1250950030C	14-DEC-2001	02-04-0874A	01
04	FL	CAPE CORAL, CITY OF	1250950030C	19-DEC-2001	02-04-1164A	01
04	FL	CAPE CORAL, CITY OF	1250950030C	21-DEC-2001	02-04-1304A	01
04	FL	CAPE CORAL, CITY OF	1250950030C	21-DEC-2001	02-04-1306A	01
04	FL	CAPE CORAL, CITY OF	1250950020C	28-DEC-2001	02-04-1500A	01
04	FL	CHARLOTTE COUNTY *	1200610045E	28-AUG-2001	01-04-377P	05
04	FL	CHARLOTTE COUNTY *	1200610041D	19-OCT-2001	01-04-467P	05
04	FL	CHARLOTTE COUNTY *	1200610041D	13-NOV-2001	01-04-483P	05
04	FL	CITRUS COUNTY *	1200630255B	11-JUL-2001	01-04-4770A	02
04	FL	CITRUS COUNTY *	1200630260B	07-SEP-2001	01-04-5974A	02
04	FL	CITRUS COUNTY *	1200630210B	21-SEP-2001	01-04-5688A	02
04	FL	CITRUS COUNTY *	1200630270B	19-OCT-2001	01-04-6576A	02
04	FL	CITRUS COUNTY *	1200630220B	05-DEC-2001	02-04-0400A	02
04	FL	CITRUS COUNTY *	1200630260B	05-DEC-2001	02-04-0418A	02
04	FL	CLAY COUNTY *	1200640155D	27-JUL-2001	01-04-4368A	01
04	FL	CLAY COUNTY *	1200640325D	24-AUG-2001	01-04-6052A	02
04	FL	CLAY COUNTY *	1200640350D	07-SEP-2001	01-04-5382A	02
04	FL	CLAY COUNTY *	1200640135D	21-SEP-2001	01-04-4658A	01
04	FL	CLAY COUNTY *	1200640350D	03-OCT-2001	01-04-6784A	02
04	FL	CLAY COUNTY *	1200640065D	03-OCT-2001	01-04-3394A	01
04	FL	CLAY COUNTY *	1200640155D	16-NOV-2001	02-04-0004A	01
04	FL	COCONUT CREEK, CITY OF	12011C0115F	19-DEC-2001	02-04-0944A	02
04	FL	COOPER CITY, CITY OF	12011C0285F	14-NOV-2001	01-04-6928A	02
04	FL	CORAL SPRINGS, CITY OF	12011C0095F	01-AUG-2001	01-04-5028A	01
04	FL	CORAL SPRINGS, CITY OF	12011C0095F	07-SEP-2001	01-04-6116A	02
04	FL	DADE COUNTY*	12025C0354J	11-JUL-2001	01-04-4340A	02
04	FL	DADE COUNTY*	12025C0266J	11-JUL-2001	01-04-4866A	02
04	FL	DADE COUNTY*	12025C0090J	17-AUG-2001	01-04-5008A	02
04	FL	DADE COUNTY*	12025C0160J	17-AUG-2001	01-04-5826A	01
04	FL	DADE COUNTY*	12025C0075J	29-AUG-2001	01-04-5830A	01
04	FL	DADE COUNTY*	12025C0160J	31-AUG-2001	01-04-6118A	01
04	FL	DADE COUNTY*	12025C0160J	07-SEP-2001	01-04-6008A	01
04	FL	DADE COUNTY*	12025C0160J	12-SEP-2001	01-04-6120A	01
04	FL	DADE COUNTY*	12025C0075J	14-SEP-2001	01-04-5828A	01
04	FL	DADE COUNTY*	12025C0160J	14-SEP-2001	01-04-6212A	01
04	FL	DADE COUNTY*	12025C0075J	14-SEP-2001	01-04-6214A	01
04	FL	DADE COUNTY*	12025C0354J	19-SEP-2001	01-04-6408A	02
04	FL	DADE COUNTY*	12025C0265J	12-OCT-2001	01-04-5908A	01
04	FL	DADE COUNTY*	12025C0265J	30-NOV-2001	02-04-1010A	02
04	FL	DADE COUNTY*	12025C0265J	30-NOV-2001	02-04-1038A	02
04	FL	DADE COUNTY*	12025C0350J	07-DEC-2001	02-04-0616A	02
04	FL	DADE COUNTY*	12025C0075J	14-DEC-2001	02-04-0820A	01
04	FL	DAVIE, CITY OF	12011C0302F	05-JUL-2001	01-04-4522A	02
04	FL	DEBARY, CITY OF	1206720001F	20-JUL-2001	01-04-5084A	02
04	FL	DEBARY, CITY OF	1206720001F	28-NOV-2001	02-04-1040A	02
04	FL	DEERFIELD BEACH, CITY OF	12011C0108F	13-JUL-2001	01-04-4904A	02
04	FL	DEERFIELD BEACH, CITY OF	12011C0120F	03-OCT-2001	01-04-4634A	02
04	FL	DESOTO COUNTY*	12027C0270B	08-AUG-2001	01-04-3654A	02
04	FL	ESCAMBIA COUNTY*	12033C0369F	11-JUL-2001	01-04-3906A	02
04	FL	ESCAMBIA COUNTY*	12033C0368F	22-AUG-2001	01-04-5846A	02
04	FL	ESCAMBIA COUNTY*	12033C0360F	17-OCT-2001	01-04-5092A	02
04	FL	ESCAMBIA COUNTY*	12033C0368F	21-NOV-2001	02-04-0978A	02
04	FL	FORT LAUDERDALE, CITY OF	12011C0217F	18-JUL-2001	01-04-5024A	02
04	FL	FORT LAUDERDALE, CITY OF	12011C0207G	18-JUL-2001	01-04-4838A	01
04	FL	FORT LAUDERDALE, CITY OF	12011C0218F	08-AUG-2001	01-04-5252A	02
04	FL	FORT LAUDERDALE, CITY OF	12011C0209F	07-SEP-2001	01-04-6168A	02
04	FL	FRANKLIN COUNTY *	1200880555B	28-NOV-2001	02-04-0196A	02
04	FL	GADSDEN COUNTY *	1200910300A	07-NOV-2001	01-04-6962A	02
04	FL	GAINESVILLE, CITY OF	1251070005C	05-JUL-2001	01-04-4832X	02

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04	FL	GROVELAND, CITY OF	1204210325B	18-JUL-2001	01-04-3908A	01
04	FL	GULF BREEZE, CITY OF	1202750011F	07-DEC-2001	02-04-0674A	02
04	FL	HERNANDO COUNTY *	1201100225B	29-AUG-2001	01-04-5786A	02
04	FL	HERNANDO COUNTY *	1201100150B	02-NOV-2001	01-04-4050A	01
04	FL	HERNANDO COUNTY *	1201100140B	07-DEC-2001	02-04-0752A	02
04	FL	HERNANDO COUNTY *	1201100280B	14-DEC-2001	02-04-1056A	02
04	FL	HIALEAH GARDENS, CITY OF	12025C0075J	21-SEP-2001	01-04-5198A	02
04	FL	HIGHLANDS COUNTY *	1201110025B	19-OCT-2001	01-04-5446A	01
04	FL	HILLSBOROUGH COUNTY*	1201120065D	05-JUL-2001	01-04-4678A	02
04	FL	HILLSBOROUGH COUNTY*	1201120160C	11-JUL-2001	01-04-4364A	01
04	FL	HILLSBOROUGH COUNTY*	1201120530C	11-JUL-2001	01-04-4588A	01
04	FL	HILLSBOROUGH COUNTY*	1201120210E	13-JUL-2001	01-04-4686A	01
04	FL	HILLSBOROUGH COUNTY*	1201120395E	25-JUL-2001	01-04-4932A	01
04	FL	HILLSBOROUGH COUNTY*	1201120180F	03-AUG-2001	01-04-3620A	02
04	FL	HILLSBOROUGH COUNTY*	1201120065D	03-AUG-2001	01-04-5100A	01
04	FL	HILLSBOROUGH COUNTY*	1201120210E	08-AUG-2001	01-04-5344A	02
04	FL	HILLSBOROUGH COUNTY*	1201120530C	15-AUG-2001	01-04-5308A	01
04	FL	HILLSBOROUGH COUNTY*	1201120395E	17-AUG-2001	01-04-5502A	01
04	FL	HILLSBOROUGH COUNTY*	1201120530C	29-AUG-2001	01-04-5504A	01
04	FL	HILLSBOROUGH COUNTY*	1201120180F	30-AUG-2001	01-04-4934A	01
04	FL	HILLSBOROUGH COUNTY*	1201120065D	31-AUG-2001	01-04-4208A	01
04	FL	HILLSBOROUGH COUNTY*	1201120205D	05-SEP-2001	01-04-5152A	02
04	FL	HILLSBOROUGH COUNTY*	1201120415C	07-SEP-2001	01-04-5532A	02
04	FL	HILLSBOROUGH COUNTY*	1201120160C	07-SEP-2001	01-04-5230A	01
04	FL	HILLSBOROUGH COUNTY*	1201120387E	26-SEP-2001	01-04-3390A	01
04	FL	HILLSBOROUGH COUNTY*	1201120395E	26-SEP-2001	01-04-6416A	01
04	FL	HILLSBOROUGH COUNTY*	1201120395E	26-SEP-2001	01-04-6924A	01
04	FL	HILLSBOROUGH COUNTY*	1201120160C	03-OCT-2001	01-04-6628A	01
04	FL	HILLSBOROUGH COUNTY*	1201120045D	10-OCT-2001	01-04-3392A	01
04	FL	HILLSBOROUGH COUNTY*	1201120070E	17-OCT-2001	01-04-6330A	02
04	FL	HILLSBOROUGH COUNTY*	1201120219B	17-OCT-2001	01-04-6788A	02
04	FL	HILLSBOROUGH COUNTY*	1201120395E	19-OCT-2001	01-04-7114A	01
04	FL	HILLSBOROUGH COUNTY*	1201120387E	24-OCT-2001	01-04-6418A	01
04	FL	HILLSBOROUGH COUNTY*	1201120160C	14-NOV-2001	01-04-3398A	01
04	FL	HILLSBOROUGH COUNTY*	1201120160C	16-NOV-2001	01-04-6944A	01
04	FL	HILLSBOROUGH COUNTY*	1201120160C	16-NOV-2001	01-04-7126A	01
04	FL	HILLSBOROUGH COUNTY*	1201120219E	16-NOV-2001	02-04-0658X	17
04	FL	HILLSBOROUGH COUNTY*	1201120185F	21-NOV-2001	01-04-6926A	01
04	FL	HILLSBOROUGH COUNTY*	1201120095C	28-NOV-2001	02-04-0630A	01
04	FL	HILLSBOROUGH COUNTY*	1201120185F	30-NOV-2001	02-04-1042A	01
04	FL	HILLSBOROUGH COUNTY*	1201120205D	07-DEC-2001	02-04-0530A	02
04	FL	HILLSBOROUGH COUNTY*	1201120160C	07-DEC-2001	02-04-0972A	01
04	FL	HILLSBOROUGH COUNTY*	1201120185F	12-DEC-2001	02-04-0870A	02
04	FL	HILLSBOROUGH COUNTY*	1201120065D	12-DEC-2001	02-04-1108A	02
04	FL	HILLSBOROUGH COUNTY*	1201120415C	14-DEC-2001	02-04-1066A	01
04	FL	HILLSBOROUGH COUNTY*	1201120493D	17-DEC-2001	01-04-381P	05
04	FL	HILLSBOROUGH COUNTY*	1201120395E	19-DEC-2001	02-04-1206A	02
04	FL	HILLSBOROUGH COUNTY*	1201120180F	21-DEC-2001	02-04-0048A	02
04	FL	HILLSBOROUGH COUNTY*	1201120205D	21-DEC-2001	02-04-0144A	02
04	FL	HILLSBOROUGH COUNTY*	1201120160C	21-DEC-2001	02-04-0670A	01
04	FL	INDIAN RIVER COUNTY *	12061C0169F	28-NOV-2001	02-04-0044A	18
04	FL	JACKSON COUNTY *	12063C0175C	20-JUL-2001	01-04-4218A	02
04	FL	JACKSONVILLE, CITY OF	1200770179E	11-JUL-2001	01-04-4780A	02
04	FL	JACKSONVILLE, CITY OF	1200770236E	01-AUG-2001	01-04-015P	05
04	FL	JACKSONVILLE, CITY OF	1200770156E	01-AUG-2001	01-04-5060A	02
04	FL	JACKSONVILLE, CITY OF	1200770050E	08-AUG-2001	01-04-4746A	02
04	FL	JACKSONVILLE, CITY OF	1200770050E	08-AUG-2001	01-04-4748A	01
04	FL	JACKSONVILLE, CITY OF	1200770226E	24-OCT-2001	01-04-6960A	02
04	FL	JACKSONVILLE, CITY OF	1200770232E	07-NOV-2001	01-04-309P	05
04	FL	JACKSONVILLE, CITY OF	1200770236E	05-DEC-2001	01-04-6534A	01
04	FL	KEY WEST, CITY OF	12087C1716H	26-OCT-2001	01-04-7096A	02
04	FL	KISSIMMEE, CITY OF	12097C0066F	17-AUG-2001	01-04-5730A	02
04	FL	KISSIMMEE, CITY OF	12097C0055F	17-OCT-2001	01-04-4454A	01
04	FL	KISSIMMEE, CITY OF	12097C0060F	19-OCT-2001	01-04-7082A	02
04	FL	KISSIMMEE, CITY OF	12097C0065F	19-OCT-2001	01-04-6074A	01
04	FL	KISSIMMEE, CITY OF	12097C0068F	31-OCT-2001	02-04-0034A	02
04	FL	KISSIMMEE, CITY OF	12097C0067F	16-NOV-2001	02-04-0334A	01
04	FL	KISSIMMEE, CITY OF	12097C0060F	28-NOV-2001	02-04-0912X	02
04	FL	KISSIMMEE, CITY OF	12097C0065F	28-DEC-2001	02-04-0778A	01
04	FL	KISSIMMEE, CITY OF	12097C0065F	28-DEC-2001	02-04-1456A	01
04	FL	LAKE COUNTY *	1204210300B	05-JUL-2001	01-04-4590A	02
04	FL	LAKE COUNTY *	1204210275B	05-JUL-2001	01-04-4640A	02
04	FL	LAKE COUNTY *	1204210150B	11-JUL-2001	01-04-2694A	02

Region	State	Community	Map panel	Determination date	Case No.	Type
04	FL	LAKE COUNTY *	1204210300B	18-JUL-2001	01-04-5016A	02
04	FL	LAKE COUNTY *	1204210200B	20-JUL-2001	01-04-5104A	01
04	FL	LAKE COUNTY *	1204210100B	25-JUL-2001	01-04-4782A	02
04	FL	LAKE COUNTY *	1204210200B	01-AUG-2001	01-04-5102A	01
04	FL	LAKE COUNTY *	1204210200B	10-AUG-2001	01-04-5316A	02
04	FL	LAKE COUNTY *	1204210200B	10-AUG-2001	01-04-5340A	02
04	FL	LAKE COUNTY *	1204210225B	17-AUG-2001	01-04-4862A	02
04	FL	LAKE COUNTY *	1204210225B	17-AUG-2001	01-04-5074A	02
04	FL	LAKE COUNTY *	1204210375B	29-AUG-2001	01-04-5394A	02
04	FL	LAKE COUNTY *	1204210200B	31-AUG-2001	01-04-5116A	02
04	FL	LAKE COUNTY *	1204210200B	07-SEP-2001	01-04-6086A	02
04	FL	LAKE COUNTY *	1204210125B	12-SEP-2001	01-04-5984A	02
04	FL	LAKE COUNTY *	1204210125B	03-OCT-2001	01-04-6780A	02
04	FL	LAKE COUNTY *	1204210150B	12-OCT-2001	01-04-6346A	02
04	FL	LAKE COUNTY *	1202410150B	19-OCT-2001	01-04-7204A	02
04	FL	LAKE COUNTY *	1204210325B	24-OCT-2001	01-04-6612A	02
04	FL	LAKE COUNTY *	1204210125B	02-NOV-2001	02-04-0032A	02
04	FL	LAKE COUNTY *	1204210175B	07-DEC-2001	02-04-0294A	02
04	FL	LAKE COUNTY *	1204210125B	14-DEC-2001	02-04-0938A	02
04	FL	LAKELAND, CITY OF	12105C0303F	05-JUL-2001	01-04-4644A	02
04	FL	LAKELAND, CITY OF	12105C0292F	03-AUG-2001	01-04-335P	05
04	FL	LAKELAND, CITY OF	12105C0304F	17-AUG-2001	01-04-5602A	02
04	FL	LAKELAND, CITY OF	12105C0480F	29-AUG-2001	01-04-4642A	02
04	FL	LAKELAND, CITY OF	12105C0320F	28-SEP-2001	01-04-6604A	02
04	FL	LAKELAND, CITY OF	12105C0480F	14-DEC-2001	02-04-0344A	02
04	FL	LAUDERDALE LAKES, CITY OF	12011C0204F	01-AUG-2001	01-04-5334A	02
04	FL	LAUDERHILL, CITY OF	12011C0205F	26-OCT-2001	01-04-7108A	01
04	FL	LAUDERHILL, CITY OF	12011C0212F	21-NOV-2001	02-04-0700A	02
04	FL	LAUDERHILL, CITY OF	12011C0212F	05-DEC-2001	02-04-0746A	02
04	FL	LEE COUNTY*	1251240455B	20-JUL-2001	01-04-5176A	01
04	FL	LEE COUNTY*	1251240200C	24-AUG-2001	01-04-3254A	02
04	FL	LEE COUNTY*	1251240045B	20-SEP-2001	01-04-205P	05
04	FL	LEE COUNTY*	1251240250B	21-SEP-2001	01-04-6452A	02
04	FL	LEE COUNTY*	1251240325C	12-OCT-2001	01-04-6320A	02
04	FL	LEE COUNTY*	1251240510D	24-OCT-2001	01-04-6514A	01
04	FL	LEE COUNTY*	1251240250B	26-OCT-2001	01-04-7206A	01
04	FL	LEE COUNTY*	1251240075D	05-DEC-2001	02-04-0662A	01
04	FL	LEESBURG, CITY OF	1201360001C	12-DEC-2001	02-04-0564A	01
04	FL	LONGWOOD, CITY OF	12117C0130E	12-SEP-2001	01-04-6190A	02
04	FL	LYNN HAVEN, CITY OF	1200040335D	05-SEP-2001	01-04-6100A	02
04	FL	MAITLAND, CITY OF	12095C0145E	29-AUG-2001	01-04-6032A	02
04	FL	MAITLAND, CITY OF	12095C0165E	28-NOV-2001	02-04-0346A	02
04	FL	MAITLAND, CITY OF	12095C0165E	28-NOV-2001	02-04-1020A	02
04	FL	MANATEE COUNTY *	1201530220C	19-SEP-2001	01-04-4994A	01
04	FL	MANATEE COUNTY *	1201530360C	03-OCT-2001	01-04-6600A	02
04	FL	MANATEE COUNTY *	1201530187D	26-OCT-2001	01-04-6662A	02
04	FL	MARGATE, CITY OF	12011C0115F	05-JUL-2001	01-04-4538A	02
04	FL	MARGATE, CITY OF	12011C0115F	20-JUL-2001	01-04-5312X	02
04	FL	MARGATE, CITY OF	12011C0115F	31-AUG-2001	01-04-5200A	02
04	FL	MARGATE, CITY OF	12011C0115F	31-OCT-2001	01-04-7116X	02
04	FL	MARGATE, CITY OF	12011C0115F	07-NOV-2001	01-04-7186A	01
04	FL	MARION COUNTY *	1201600715B	25-JUL-2001	01-04-2818A	02
04	FL	MARION COUNTY *	1201600425B	24-OCT-2001	01-04-6414A	02
04	FL	MARION COUNTY *	1201600520B	21-NOV-2001	02-04-0558A	02
04	FL	MELBOURNE, CITY OF	12009C0509E	18-JUL-2001	01-04-3114A	01
04	FL	MELBOURNE, CITY OF	12009C0506E	01-AUG-2001	01-04-5146A	02
04	FL	MELBOURNE, CITY OF	12009C0441F	14-SEP-2001	01-04-3384A	01
04	FL	MIAMI SHORES VILLAGE, VILLAGE	12025C0093J	24-AUG-2001	01-04-5772A	02
04	FL	MT. DORA, CITY OF	1201370001B	18-JUL-2001	01-04-4854A	02
04	FL	MT. DORA, CITY OF	1204210150B	15-AUG-2001	01-04-4830A	01
04	FL	MT. DORA, CITY OF	1204210150B	12-SEP-2001	01-04-3530A	02
04	FL	NEW PORT RICHEY, CITY OF	1202300189C	03-OCT-2001	01-04-6486A	02
04	FL	NEW PORT RICHEY, CITY OF	1202300189C	10-OCT-2001	01-04-6488A	02
04	FL	NICEVILLE, CITY OF	1203380005B	09-NOV-2001	02-04-0508A	02
04	FL	NORTH LAUDERDALE, CITY OF	12011C0205F	16-NOV-2001	02-04-0366A	02
04	FL	OAKLAND PARK, CITY OF	12011C0209F	14-SEP-2001	01-04-6282A	02
04	FL	OAKLAND PARK, CITY OF	12011C0208F	26-OCT-2001	01-04-7104A	02
04	FL	OAKLAND PARK, CITY OF	12011C0208F	12-DEC-2001	02-04-0854X	02
04	FL	OCOEE, CITY OF	12095C0210E	17-AUG-2001	01-04-5784A	02
04	FL	OCOEE, CITY OF	12095C0210E	12-SEP-2001	01-04-5770A	02
04	FL	OCOEE, CITY OF	12095C0220E	28-SEP-2001	01-04-6504A	02
04	FL	OCOEE, CITY OF	12095C0210E	28-NOV-2001	02-04-0356A	02
04	FL	OCOEE, CITY OF	12095C0210E	14-DEC-2001	02-04-1084A	02

Region	State	Community	Map panel	Determination date	Case No.	Type
04	FL	OKALOOSA COUNTY *	1201730205E	05-JUL-2001	01-04-4654A	01
04	FL	OKALOOSA COUNTY *	1201730205E	28-SEP-2001	01-04-6496A	02
04	FL	OKALOOSA COUNTY *	1201730205E	28-SEP-2001	01-04-6550A	01
04	FL	OKALOOSA COUNTY *	1201730205E	12-OCT-2001	01-04-6690A	01
04	FL	OKALOOSA COUNTY *	1201730210E	31-OCT-2001	01-04-7162A	01
04	FL	OKALOOSA COUNTY *	1201730205E	07-NOV-2001	02-04-1006A	01
04	FL	OKALOOSA COUNTY *	1201730210E	07-DEC-2001	01-04-5630A	02
04	FL	ORANGE COUNTY *	12095C0270E	05-JUL-2001	01-04-4652A	02
04	FL	ORANGE COUNTY *	12095C0415E	05-JUL-2001	01-04-4684A	02
04	FL	ORANGE COUNTY *	12095C0385E	11-JUL-2001	01-04-4710A	02
04	FL	ORANGE COUNTY *	12095C0215E	11-JUL-2001	01-04-4692A	01
04	FL	ORANGE COUNTY *	12095C0585E	11-JUL-2001	01-04-4696A	01
04	FL	ORANGE COUNTY *	12095C0585E	11-JUL-2001	01-04-4698A	01
04	FL	ORANGE COUNTY *	12095C0260E	18-JUL-2001	01-04-4864A	01
04	FL	ORANGE COUNTY *	12095C0290E	25-JUL-2001	01-04-4784A	02
04	FL	ORANGE COUNTY *	12095C0435E	25-JUL-2001	01-04-5012A	02
04	FL	ORANGE COUNTY *	12095C0230E	01-AUG-2001	01-04-5610A	02
04	FL	ORANGE COUNTY *	12095C0260E	03-AUG-2001	01-04-4914A	02
04	FL	ORANGE COUNTY *	12095C0285E	03-AUG-2001	01-04-4918A	02
04	FL	ORANGE COUNTY *	12095C0405E	03-AUG-2001	01-04-4706A	01
04	FL	ORANGE COUNTY *	12095C0380E	08-AUG-2001	01-04-4682A	02
04	FL	ORANGE COUNTY *	12095C0410E	08-AUG-2001	01-04-5246A	02
04	FL	ORANGE COUNTY *	12095C0410E	08-AUG-2001	01-04-5510A	02
04	FL	ORANGE COUNTY *	12095C0410E	08-AUG-2001	01-04-5614A	02
04	FL	ORANGE COUNTY *	12095C0165E	10-AUG-2001	01-04-3900A	02
04	FL	ORANGE COUNTY *	12095C0270E	10-AUG-2001	01-04-5066A	02
04	FL	ORANGE COUNTY *	12095C0290E	15-AUG-2001	01-04-5342A	02
04	FL	ORANGE COUNTY *	12095C0270E	15-AUG-2001	01-04-5444A	02
04	FL	ORANGE COUNTY *	12095C0240E	15-AUG-2001	01-04-5644A	02
04	FL	ORANGE COUNTY *	12095C0420E	17-AUG-2001	01-04-5250A	01
04	FL	ORANGE COUNTY *	12095C0580E	17-AUG-2001	01-04-5410A	01
04	FL	ORANGE COUNTY *	12095C0465E	17-AUG-2001	01-04-5804A	02
04	FL	ORANGE COUNTY *	12095C0295E	24-AUG-2001	01-04-3324A	01
04	FL	ORANGE COUNTY *	12095C0250E	24-AUG-2001	01-04-5512A	01
04	FL	ORANGE COUNTY *	12095C0415E	24-AUG-2001	01-04-5514A	01
04	FL	ORANGE COUNTY *	12095C0270E	29-AUG-2001	01-04-5618A	02
04	FL	ORANGE COUNTY *	12095C0435E	29-AUG-2001	01-04-5696A	02
04	FL	ORANGE COUNTY *	12095C0270E	29-AUG-2001	01-04-5520A	01
04	FL	ORANGE COUNTY *	12095C0240E	07-SEP-2001	01-04-5898A	02
04	FL	ORANGE COUNTY *	12095C0290E	12-SEP-2001	01-04-5224A	02
04	FL	ORANGE COUNTY *	12095C0145E	12-SEP-2001	01-04-5616A	02
04	FL	ORANGE COUNTY *	12095C0415E	12-SEP-2001	01-04-5692A	02
04	FL	ORANGE COUNTY *	12095C0380E	12-SEP-2001	01-04-5724A	02
04	FL	ORANGE COUNTY *	12095C0235E	12-SEP-2001	01-04-5900A	02
04	FL	ORANGE COUNTY *	12095C0415E	12-SEP-2001	01-04-6030A	02
04	FL	ORANGE COUNTY *	12095C0285E	12-SEP-2001	01-04-5654A	01
04	FL	ORANGE COUNTY *	12095C0420E	12-SEP-2001	01-04-6536A	01
04	FL	ORANGE COUNTY *	12095C0215E	14-SEP-2001	01-04-6160A	02
04	FL	ORANGE COUNTY *	12095C0410E	14-SEP-2001	01-04-6232A	02
04	FL	ORANGE COUNTY *	12095C0415E	19-SEP-2001	01-04-6090A	02
04	FL	ORANGE COUNTY *	12095C0255E	19-SEP-2001	01-04-6166A	02
04	FL	ORANGE COUNTY *	12095C0410E	19-SEP-2001	01-04-6180A	02
04	FL	ORANGE COUNTY *	12095C0230E	19-SEP-2001	01-04-6286A	02
04	FL	ORANGE COUNTY *	12095C0290E	19-SEP-2001	01-04-6288A	02
04	FL	ORANGE COUNTY *	12095C0150E	19-SEP-2001	01-04-6424A	02
04	FL	ORANGE COUNTY *	12095C0230E	21-SEP-2001	01-04-6426A	02
04	FL	ORANGE COUNTY *	120095C0280	21-SEP-2001	01-04-6598A	02
04	FL	ORANGE COUNTY *	12095C0290E	26-SEP-2001	01-04-5948A	01
04	FL	ORANGE COUNTY *	12095C0270E	28-SEP-2001	01-04-5950A	02
04	FL	ORANGE COUNTY *	12095C0150E	28-SEP-2001	01-04-6420A	02
04	FL	ORANGE COUNTY *	12095C0295E	28-SEP-2001	01-04-5874A	01
04	FL	ORANGE COUNTY *	12095C0415E	03-OCT-2001	01-04-6500A	02
04	FL	ORANGE COUNTY *	12095C0290E	03-OCT-2001	01-04-6792A	02
04	FL	ORANGE COUNTY *	12095C0290E	10-OCT-2001	01-04-5878A	01
04	FL	ORANGE COUNTY *	12095C0465E	12-OCT-2001	01-04-5646A	02
04	FL	ORANGE COUNTY *	12095C0050E	12-OCT-2001	01-04-6402A	02
04	FL	ORANGE COUNTY *	12095C0050E	12-OCT-2001	01-04-6498A	02
04	FL	ORANGE COUNTY *	12095C0430E	12-OCT-2001	01-04-6602A	02
04	FL	ORANGE COUNTY *	12095C0420E	12-OCT-2001	01-04-6406A	01
04	FL	ORANGE COUNTY *	12095C0375E	17-OCT-2001	01-04-6230A	02
04	FL	ORANGE COUNTY *	12095C0260E	17-OCT-2001	01-04-6694A	02
04	FL	ORANGE COUNTY *	12095C0260E	17-OCT-2001	01-04-6794A	02
04	FL	ORANGE COUNTY *	12095C0430E	17-OCT-2001	01-04-6816A	02

Region	State	Community	Map panel	Determination date	Case No.	Type
04	FL	ORANGE COUNTY *	12095C0440E	17-OCT-2001	01-04-6508A	01
04	FL	ORANGE COUNTY *	12095C0260E	17-OCT-2001	01-04-6664A	01
04	FL	ORANGE COUNTY *	12095C0260E	19-OCT-2001	01-04-5902A	02
04	FL	ORANGE COUNTY *	12095C0415E	19-OCT-2001	02-04-0276A	02
04	FL	ORANGE COUNTY *	12095C0410E	24-OCT-2001	01-04-6790A	02
04	FL	ORANGE COUNTY *	12095C0240E	24-OCT-2001	01-04-7032A	02
04	FL	ORANGE COUNTY *	12095C0280E	24-OCT-2001	01-04-6404A	01
04	FL	ORANGE COUNTY *	12095C0290E	24-OCT-2001	01-04-6984A	01
04	FL	ORANGE COUNTY *	12095C0290E	31-OCT-2001	02-04-0906A	01
04	FL	ORANGE COUNTY *	12095C0280E	02-NOV-2001	01-04-6332A	02
04	FL	ORANGE COUNTY *	12095C0420E	02-NOV-2001	01-04-6586A	02
04	FL	ORANGE COUNTY *	12095C0420E	09-NOV-2001	01-04-6978A	01
04	FL	ORANGE COUNTY *	12095C0280E	09-NOV-2001	01-04-6980A	01
04	FL	ORANGE COUNTY *	12095C0295E	14-NOV-2001	02-04-0056A	02
04	FL	ORANGE COUNTY *	12095C0270E	14-NOV-2001	01-04-6942A	01
04	FL	ORANGE COUNTY *	12095C0420E	14-NOV-2001	01-04-6982A	01
04	FL	ORANGE COUNTY *	12095C0280E	14-NOV-2001	01-04-6986A	01
04	FL	ORANGE COUNTY *	12095C0290E	14-NOV-2001	01-04-6988A	01
04	FL	ORANGE COUNTY *	12095C0235E	16-NOV-2001	02-04-0214A	02
04	FL	ORANGE COUNTY *	12095C0295E	21-NOV-2001	02-04-0146A	02
04	FL	ORANGE COUNTY *	12095C0240E	21-NOV-2001	01-04-6524A	02
04	FL	ORANGE COUNTY *	12095C0410E	21-NOV-2001	02-04-0264A	01
04	FL	ORANGE COUNTY *	12095C0150E	28-NOV-2001	01-04-5734A	02
04	FL	ORANGE COUNTY *	12095C0260E	28-NOV-2001	01-04-6842A	02
04	FL	ORANGE COUNTY *	12095C0380E	28-NOV-2001	01-04-7038A	02
04	FL	ORANGE COUNTY *	12095C0270E	28-NOV-2001	01-04-7158A	02
04	FL	ORANGE COUNTY *	12095C0150E	28-NOV-2001	02-04-0058A	02
04	FL	ORANGE COUNTY *	12095C0260E	28-NOV-2001	02-04-0116A	02
04	FL	ORANGE COUNTY *	12095C0220E	28-NOV-2001	02-04-0180A	02
04	FL	ORANGE COUNTY *	12095C0415E	28-NOV-2001	02-04-0308A	02
04	FL	ORANGE COUNTY *	12095C0295E	28-NOV-2001	01-04-6370A	01
04	FL	ORANGE COUNTY *	12095C0150E	30-NOV-2001	01-04-7078A	02
04	FL	ORANGE COUNTY *	12095C0420E	30-NOV-2001	02-04-0420A	02
04	FL	ORANGE COUNTY *	12095C0585E	07-DEC-2001	02-04-0282A	01
04	FL	ORANGE COUNTY *	12095C0585E	07-DEC-2001	02-04-0284A	01
04	FL	ORANGE COUNTY *	12095C0270E	12-DEC-2001	02-04-0586A	02
04	FL	ORANGE COUNTY *	12095C0580E	12-DEC-2001	02-04-0378A	01
04	FL	ORANGE COUNTY *	12095C0270E	14-DEC-2001	02-04-0598A	02
04	FL	ORANGE COUNTY *	12095C0410E	19-DEC-2001	02-04-0474A	01
04	FL	ORANGE COUNTY *	12095C0395E	19-DEC-2001	02-04-0528A	01
04	FL	ORANGE COUNTY *	12095C0385E	28-DEC-2001	02-04-1390A	02
04	FL	ORANGE COUNTY *	12095C0260E	28-DEC-2001	02-04-0852A	01
04	FL	ORLANDO, CITY OF	12095C0265E	25-JUL-2001	01-04-4998A	02
04	FL	ORLANDO, CITY OF	12095C0255E	10-AUG-2001	01-04-5222A	02
04	FL	ORLANDO, CITY OF	12095C0240E	15-AUG-2001	01-04-4006A	01
04	FL	ORLANDO, CITY OF	12095C0230E	12-SEP-2001	01-04-4774A	01
04	FL	ORLANDO, CITY OF	12095C0270E	26-OCT-2001	01-04-3698A	02
04	FL	ORLANDO, CITY OF	12095C0270E	26-OCT-2001	01-04-4574A	02
04	FL	ORLANDO, CITY OF	12095C0270E	26-OCT-2001	01-04-4576A	02
04	FL	ORLANDO, CITY OF	12095C0270E	26-OCT-2001	01-04-4582A	02
04	FL	ORLANDO, CITY OF	12095C0270E	26-OCT-2001	01-04-6034A	02
04	FL	ORLANDO, CITY OF	12095C0270E	09-NOV-2001	01-04-4568A	02
04	FL	ORLANDO, CITY OF	12095C0270E	09-NOV-2001	01-04-4570A	02
04	FL	ORLANDO, CITY OF	12095C0270E	09-NOV-2001	01-04-4572A	02
04	FL	ORLANDO, CITY OF	12095C0270E	09-NOV-2001	01-04-4578A	02
04	FL	ORLANDO, CITY OF	12095C0270E	09-NOV-2001	01-04-4580A	02
04	FL	ORLANDO, CITY OF	12095C0270E	09-NOV-2001	02-04-0302A	02
04	FL	ORLANDO, CITY OF	12095C0265E	28-NOV-2001	01-04-7036A	02
04	FL	ORLANDO, CITY OF	12095C0245E	12-DEC-2001	02-04-0866A	02
04	FL	ORLANDO, CITY OF	12095C0245E	12-DEC-2001	02-04-0982A	02
04	FL	ORLANDO, CITY OF	12095C0245E	14-DEC-2001	02-04-1196A	02
04	FL	ORMOND BEACH, CITY OF	1251360007D	25-JUL-2001	01-04-5048A	01
04	FL	ORMOND BEACH, CITY OF	1251360007D	29-AUG-2001	01-04-6020A	01
04	FL	ORMOND BEACH, CITY OF	1251360007D	29-AUG-2001	01-04-6022A	01
04	FL	ORMOND BEACH, CITY OF	1251360007D	17-OCT-2001	01-04-3386A	01
04	FL	OSCEOLA COUNTY *	12097C0400F	05-JUL-2001	01-04-4500X	02
04	FL	OSCEOLA COUNTY *	12097C0240F	05-JUL-2001	01-04-4502X	02
04	FL	OSCEOLA COUNTY *	12097C0240F	05-JUL-2001	01-04-4504X	02
04	FL	OSCEOLA COUNTY *	12097C0240F	05-JUL-2001	01-04-4506X	02
04	FL	OSCEOLA COUNTY *	12097C0240F	05-JUL-2001	01-04-4508X	02
04	FL	OSCEOLA COUNTY *	12097C0240F	05-JUL-2001	01-04-4510X	02
04	FL	OSCEOLA COUNTY *	12097C0240F	05-JUL-2001	01-04-4512X	02
04	FL	OSCEOLA COUNTY *	12097C0225F	05-JUL-2001	01-04-4514X	02

Region	State	Community	Map panel	Determination date	Case No.	Type
04	FL	OSCEOLA COUNTY *	12097C0240F	05-JUL-2001	01-04-4516X	02
04	FL	OSCEOLA COUNTY *	12097C0240F	05-JUL-2001	01-04-4518X	02
04	FL	OSCEOLA COUNTY *	12097C0240F	05-JUL-2001	01-04-4520X	02
04	FL	OSCEOLA COUNTY *	12097C0240F	11-JUL-2001	01-04-4734A	02
04	FL	OSCEOLA COUNTY *	12097C0240F	08-AUG-2001	01-04-4736A	02
04	FL	OSCEOLA COUNTY *	12097C0240F	08-AUG-2001	01-04-4896A	01
04	FL	OSCEOLA COUNTY *	12097C0240F	15-AUG-2001	01-04-5546A	02
04	FL	OSCEOLA COUNTY *	12097C0230F	15-AUG-2001	01-04-5548A	02
04	FL	OSCEOLA COUNTY *	12097C0240F	15-AUG-2001	01-04-5550A	02
04	FL	OSCEOLA COUNTY *	12097C0240F	15-AUG-2001	01-04-5552A	02
04	FL	OSCEOLA COUNTY *	12097C0240F	15-AUG-2001	01-04-5728A	02
04	FL	OSCEOLA COUNTY *	12097C0240F	15-AUG-2001	01-04-5802A	02
04	FL	OSCEOLA COUNTY *	12097C0240F	17-AUG-2001	01-04-5554A	02
04	FL	OSCEOLA COUNTY *	12097C0400F	12-SEP-2001	01-04-6208A	02
04	FL	OSCEOLA COUNTY *	12097C0240F	19-SEP-2001	01-04-6394A	02
04	FL	OSCEOLA COUNTY *	12097C0240F	21-SEP-2001	01-04-6392A	02
04	FL	OSCEOLA COUNTY *	12097C0120F	12-OCT-2001	01-04-6686A	02
04	FL	OSCEOLA COUNTY *	12097C0045F	12-OCT-2001	01-04-6838A	02
04	FL	OSCEOLA COUNTY *	12097C0065F	19-OCT-2001	01-04-6076A	01
04	FL	OSCEOLA COUNTY *	12097C0090F	26-OCT-2001	01-04-7026A	01
04	FL	OSCEOLA COUNTY *	12097C0400F	31-OCT-2001	01-04-7190A	02
04	FL	OSCEOLA COUNTY *	12097C0400F	07-NOV-2001	02-04-0040A	01
04	FL	OSCEOLA COUNTY *	12097C0400F	09-NOV-2001	01-04-7192A	02
04	FL	OSCEOLA COUNTY *	12097C0240F	09-NOV-2001	01-04-7194A	02
04	FL	OSCEOLA COUNTY *	12097C0240F	09-NOV-2001	01-04-7196A	02
04	FL	OSCEOLA COUNTY *	12097C0240F	14-NOV-2001	02-04-0440A	02
04	FL	OSCEOLA COUNTY *	12097C0400F	14-NOV-2001	02-04-0442A	02
04	FL	OSCEOLA COUNTY *	12097C0400F	14-NOV-2001	02-04-0448A	02
04	FL	OSCEOLA COUNTY *	12097C0400F	16-NOV-2001	02-04-0446A	02
04	FL	OSCEOLA COUNTY *	12097C0285F	21-NOV-2001	02-04-0804A	02
04	FL	OSCEOLA COUNTY *	12097C0040F	28-NOV-2001	01-04-7150A	02
04	FL	OSCEOLA COUNTY *	12097C0400F	28-NOV-2001	02-04-0444A	02
04	FL	OSCEOLA COUNTY *	12097C0030F	07-DEC-2001	01-04-537P	05
04	FL	OSCEOLA COUNTY *	12097C0120F	12-DEC-2001	02-04-0654A	02
04	FL	OSCEOLA COUNTY *	12097C0115F	14-DEC-2001	02-04-0896A	02
04	FL	OSCEOLA COUNTY *	12097C0090F	19-DEC-2001	02-04-0576A	01
04	FL	OSCEOLA COUNTY *	12097C0235F	28-DEC-2001	01-04-6828A	02
04	FL	PALM BEACH COUNTY *	1201920215A	12-SEP-2001	01-04-6234A	02
04	FL	PALM BEACH COUNTY *	1201920100B	21-SEP-2001	01-04-5528A	01
04	FL	PALM BEACH COUNTY *	1201920119B	28-SEP-2001	01-04-5736A	02
04	FL	PALMETTO, CITY OF	1201590003C	05-DEC-2001	02-04-0406A	02
04	FL	PASCO COUNTY *	1202300195D	05-JUL-2001	01-04-3994A	02
04	FL	PASCO COUNTY *	1202300360D	05-JUL-2001	01-04-4000A	02
04	FL	PASCO COUNTY *	1202300250E	13-JUL-2001	01-04-4676A	01
04	FL	PASCO COUNTY *	1202300450E	18-JUL-2001	01-04-3380A	01
04	FL	PASCO COUNTY *	1202300450E	18-JUL-2001	01-04-4372X	01
04	FL	PASCO COUNTY *	1202300425E	27-JUL-2001	01-04-4992A	02
04	FL	PASCO COUNTY *	1202300205D	10-AUG-2001	01-04-5482A	02
04	FL	PASCO COUNTY *	1202300050C	15-AUG-2001	01-04-5686A	02
04	FL	PASCO COUNTY *	1202300020C	22-AUG-2001	01-04-5838A	02
04	FL	PASCO COUNTY *	1202300354D	22-AUG-2001	01-04-5840A	02
04	FL	PASCO COUNTY *	1202300360D	22-AUG-2001	01-04-5842A	02
04	FL	PASCO COUNTY *	1202300425D	22-AUG-2001	01-04-5832A	01
04	FL	PASCO COUNTY *	1202300215D	24-AUG-2001	01-04-6070A	01
04	FL	PASCO COUNTY *	1202300425E	31-AUG-2001	01-04-6082A	02
04	FL	PASCO COUNTY *	1202300189C	21-SEP-2001	01-04-5978A	02
04	FL	PASCO COUNTY *	1202300250E	21-SEP-2001	01-04-6342A	02
04	FL	PASCO COUNTY *	1202300360D	21-SEP-2001	01-04-6490A	02
04	FL	PASCO COUNTY *	1202300352C	21-SEP-2001	01-04-6396A	01
04	FL	PASCO COUNTY *	1202300335C	26-SEP-2001	01-04-6492A	01
04	FL	PASCO COUNTY *	1202300352C	03-OCT-2001	01-04-6684A	02
04	FL	PASCO COUNTY *	1202300360D	12-OCT-2001	01-04-6868A	02
04	FL	PASCO COUNTY *	1202300195D	17-OCT-2001	01-04-5976A	02
04	FL	PASCO COUNTY *	1202300205D	19-OCT-2001	01-04-7042A	02
04	FL	PASCO COUNTY *	1202300360D	24-OCT-2001	01-04-7092A	01
04	FL	PASCO COUNTY *	1202300370D	31-OCT-2001	01-04-7208A	01
04	FL	PASCO COUNTY *	1202300400D	02-NOV-2001	02-04-0112A	01
04	FL	PASCO COUNTY *	1202300205D	07-NOV-2001	01-04-6228A	02
04	FL	PASCO COUNTY *	1202300195D	07-NOV-2001	02-04-0150A	02
04	FL	PASCO COUNTY *	1202300215D	07-NOV-2001	02-04-0228A	02
04	FL	PASCO COUNTY *	1202300360D	07-NOV-2001	02-04-0250A	02
04	FL	PASCO COUNTY *	1202300370D	14-NOV-2001	02-04-0480A	01
04	FL	PASCO COUNTY *	1202300370D	16-NOV-2001	01-04-6084A	01

Region	State	Community	Map panel	Determination date	Case No.	Type
04	FL	PASCO COUNTY *	1202300215D	21-NOV-2001	02-04-1012A	02
04	FL	PASCO COUNTY *	1202300425E	28-NOV-2001	02-04-0556A	02
04	FL	PASCO COUNTY *	1202300361C	28-NOV-2001	02-04-0218A	01
04	FL	PASCO COUNTY *	1202300360D	30-NOV-2001	02-04-0128A	01
04	FL	PASCO COUNTY *	1202300360D	12-DEC-2001	02-04-0676A	01
04	FL	PINELLAS COUNTY *	1251390079C	01-AUG-2001	01-04-4334A	01
04	FL	PINELLAS COUNTY *	1251390057C	05-DEC-2001	02-04-0178A	02
04	FL	PINELLAS COUNTY *	1251390081C	05-DEC-2001	02-04-1166X	01
04	FL	PLANTATION, CITY OF	12011C0215F	21-NOV-2001	02-04-0704A	02
04	FL	POLK COUNTY*	12105C0485F	05-JUL-2001	01-04-4646A	02
04	FL	POLK COUNTY*	12105C0320F	11-JUL-2001	01-04-4168A	02
04	FL	POLK COUNTY*	12105C0425F	20-JUL-2001	01-04-5156A	01
04	FL	POLK COUNTY*	12105C0480F	25-JUL-2001	01-04-5064A	02
04	FL	POLK COUNTY*	12105C0283F	01-AUG-2001	01-04-5238A	02
04	FL	POLK COUNTY*	12105C0292F	03-AUG-2001	01-04-335P	05
04	FL	POLK COUNTY*	12105C0175F	03-AUG-2001	01-04-5120A	02
04	FL	POLK COUNTY*	12105C0430F	08-AUG-2001	01-04-4452A	02
04	FL	POLK COUNTY*	12105C0283F	08-AUG-2001	01-04-4898A	02
04	FL	POLK COUNTY*	12105C0275F	10-AUG-2001	01-04-5158A	01
04	FL	POLK COUNTY*	12105C0281F	15-AUG-2001	01-04-4730A	02
04	FL	POLK COUNTY*	12105C0425F	15-AUG-2001	01-04-5534A	02
04	FL	POLK COUNTY*	12105C0357F	15-AUG-2001	01-04-5628A	02
04	FL	POLK COUNTY*	12105C0590F	15-AUG-2001	01-04-5862A	02
04	FL	POLK COUNTY*	12105C0368F	20-AUG-2001	01-04-383P	06
04	FL	POLK COUNTY*	12105C0425F	22-AUG-2001	01-04-5536A	02
04	FL	POLK COUNTY*	12105C0425F	22-AUG-2001	01-04-5538A	02
04	FL	POLK COUNTY*	12105C0425F	22-AUG-2001	01-04-5540A	02
04	FL	POLK COUNTY*	12105C0425F	22-AUG-2001	01-04-5542A	02
04	FL	POLK COUNTY*	12105C0425F	22-AUG-2001	01-04-5544A	02
04	FL	POLK COUNTY*	12105C0291F	22-AUG-2001	01-04-5790A	02
04	FL	POLK COUNTY*	12105C0175F	24-AUG-2001	01-04-419P	05
04	FL	POLK COUNTY*	12105C0302F	24-AUG-2001	01-04-4374A	02
04	FL	POLK COUNTY*	12105C0355F	24-AUG-2001	01-04-5906A	02
04	FL	POLK COUNTY*	12105C0302F	29-AUG-2001	01-04-5980A	02
04	FL	POLK COUNTY*	12105C0480F	31-AUG-2001	01-04-4450A	02
04	FL	POLK COUNTY*	12105C0485F	05-SEP-2001	01-04-5982A	02
04	FL	POLK COUNTY*	12105C0460F	07-SEP-2001	01-04-5398A	02
04	FL	POLK COUNTY*	12105C0284F	07-SEP-2001	01-04-5806A	02
04	FL	POLK COUNTY*	12105C0425F	12-SEP-2001	01-04-5338A	02
04	FL	POLK COUNTY*	12105C0510F	12-SEP-2001	01-04-5792A	02
04	FL	POLK COUNTY*	12105C0425F	12-SEP-2001	01-04-6210A	02
04	FL	POLK COUNTY*	12105C0535F	14-SEP-2001	01-04-6290A	02
04	FL	POLK COUNTY*	12105C0740F	19-SEP-2001	01-04-5442A	02
04	FL	POLK COUNTY*	12105C0250F	19-SEP-2001	01-04-6344A	02
04	FL	POLK COUNTY*	12105C0283F	21-SEP-2001	01-04-5220A	02
04	FL	POLK COUNTY*	12105C0485F	21-SEP-2001	01-04-6172A	02
04	FL	POLK COUNTY*	12105C0425F	28-SEP-2001	01-04-6390A	02
04	FL	POLK COUNTY*	12105C0485F	28-SEP-2001	01-04-6606A	02
04	FL	POLK COUNTY*	12105C0535F	12-OCT-2001	01-04-4902A	02
04	FL	POLK COUNTY*	12105C0369F	17-OCT-2001	01-04-5396A	02
04	FL	POLK COUNTY*	12105C0425F	17-OCT-2001	01-04-6908A	02
04	FL	POLK COUNTY*	12105C0425F	17-OCT-2001	01-04-6910A	02
04	FL	POLK COUNTY*	12105C0240F	19-OCT-2001	01-04-6912A	02
04	FL	POLK COUNTY*	12105C0250F	19-OCT-2001	01-04-7128A	02
04	FL	POLK COUNTY*	12105C0395F	24-OCT-2001	01-04-5788A	02
04	FL	POLK COUNTY*	12105C0535F	24-OCT-2001	01-04-6072A	02
04	FL	POLK COUNTY*	12105C0302F	31-OCT-2001	01-04-6176A	02
04	FL	POLK COUNTY*	12105C0590F	31-OCT-2001	01-04-7176A	02
04	FL	POLK COUNTY*	12105C0310F	31-OCT-2001	01-04-7202A	01
04	FL	POLK COUNTY*	12105C0480F	02-NOV-2001	01-04-5988A	02
04	FL	POLK COUNTY*	12105C0485F	02-NOV-2001	01-04-7174A	02
04	FL	POLK COUNTY*	12105C0335F	02-NOV-2001	02-04-0148A	02
04	FL	POLK COUNTY*	12105C0310F	02-NOV-2001	02-04-0176A	02
04	FL	POLK COUNTY*	12105C0530F	09-NOV-2001	01-04-5458A	02
04	FL	POLK COUNTY*	12105C0425F	09-NOV-2001	02-04-1008A	02
04	FL	POLK COUNTY*	12105C0460F	14-NOV-2001	01-04-4900A	02
04	FL	POLK COUNTY*	12105C0100F	14-NOV-2001	01-04-5014A	02
04	FL	POLK COUNTY*	13067C0035F	21-NOV-2001	02-04-0438A	02
04	FL	POLK COUNTY*	12105C0250F	28-NOV-2001	01-04-6292A	02
04	FL	POLK COUNTY*	12105C0530F	30-NOV-2001	01-04-503P	05
04	FL	POLK COUNTY*	12105C0510F	30-NOV-2001	01-04-6614A	02
04	FL	POLK COUNTY*	12105C0425F	30-NOV-2001	02-04-0062A	02
04	FL	POLK COUNTY*	12105C0275F	05-DEC-2001	02-04-0064A	01

Region	State	Community	Map panel	Determination date	Case No.	Type
04	FL	POLK COUNTY*	12105C0175F	07-DEC-2001	02-04-0300A	02
04	FL	POLK COUNTY*	12105C0425F	14-DEC-2001	02-04-0624A	02
04	FL	POLK COUNTY*	12105C0100F	19-DEC-2001	01-04-6836A	02
04	FL	POLK COUNTY*	12105C0480F	19-DEC-2001	02-04-0212A	02
04	FL	POLK COUNTY*	12105C0302F	19-DEC-2001	02-04-1182A	02
04	FL	POLK COUNTY*	12105C0480F	19-DEC-2001	02-04-0984A	02
04	FL	POLK COUNTY*	12105C0425F	28-DEC-2001	01-04-461P	06
04	FL	PORT ORANGE, CITY OF	1203130010C	11-JUL-2001	01-04-4808A	02
04	FL	PORT ORANGE, CITY OF	1251550409E	28-SEP-2001	01-04-6538A	01
04	FL	PORT ORANGE, CITY OF	1251550408E	28-SEP-2001	01-04-6590A	01
04	FL	PORT ORANGE, CITY OF	1203130005C	03-OCT-2001	01-04-5834A	02
04	FL	PORT ORANGE, CITY OF	1203130005C	30-NOV-2001	01-04-6846A	01
04	FL	PORT ST. LUCIE, CITY OF	12111C0410F	21-SEP-2001	01-04-5844A	02
04	FL	ROCKLEDGE, CITY OF	12009C0365E	18-JUL-2001	01-04-4826A	01
04	FL	ROCKLEDGE, CITY OF	12009C0365E	18-JUL-2001	01-04-4828A	01
04	FL	SANTA ROSA COUNTY *	1202740260B	18-JUL-2001	01-04-4794A	02
04	FL	SANTA ROSA COUNTY *	1202740342C	27-NOV-2001	01-04-4314P	06
04	FL	SARASOTA COUNTY *	1251440332E	25-JUL-2001	01-04-2132A	01
04	FL	SARASOTA COUNTY *	1251440342E	01-AUG-2001	01-04-5144A	01
04	FL	SARASOTA COUNTY *	1251440228E	14-NOV-2001	02-04-0900A	02
04	FL	SARASOTA COUNTY *	1251440153E	14-NOV-2001	01-04-4910A	02
04	FL	SARASOTA COUNTY *	1251440154E	19-DEC-2001	02-04-0774A	01
04	FL	SARASOTA, CITY OF	1251500008C	28-NOV-2001	01-04-455P	05
04	FL	SEMINOLE COUNTY*	12117C0160E	11-JUL-2001	01-04-4728A	02
04	FL	SEMINOLE COUNTY*	12117C0145E	10-AUG-2001	01-04-5314A	02
04	FL	SEMINOLE COUNTY*	12117C0145E	17-AUG-2001	01-04-5606A	02
04	FL	SEMINOLE COUNTY*	12117C0145E	28-SEP-2001	01-04-6616A	02
04	FL	SEMINOLE COUNTY*	12117C0145E	28-SEP-2001	01-04-6688A	02
04	FL	SEMINOLE COUNTY*	12117C0145E	19-OCT-2001	01-04-7080A	02
04	FL	SEMINOLE COUNTY*	12117C0120E	24-OCT-2001	01-04-7090A	02
04	FL	SEMINOLE COUNTY*	12117C0110E	31-OCT-2001	01-04-7180A	02
04	FL	SEMINOLE COUNTY*	12117C0145E	31-OCT-2001	01-04-6566A	01
04	FL	ST. AUGUSTINE, CITY OF	1251450003D	07-NOV-2001	02-04-0600A	02
04	FL	ST. CLOUD, CITY OF	12097C0252F	21-NOV-2001	01-04-6778A	02
04	FL	ST. JOHNS COUNTY *	1251470090D	21-SEP-2001	01-04-6520A	01
04	FL	ST. JOHNS COUNTY *	1251470183D	02-NOV-2001	01-04-6386A	02
04	FL	ST. JOHNS COUNTY *	1251470080D	14-NOV-2001	02-04-0106A	01
04	FL	ST. JOHNS COUNTY *	1251470085D	12-DEC-2001	02-04-0462A	01
04	FL	ST. JOHNS COUNTY *	1251470090D	12-DEC-2001	02-04-0672A	01
04	FL	ST. JOHNS COUNTY *	1251470095D	14-DEC-2001	02-04-0570A	01
04	FL	ST. PETERSBURG, CITY OF	1251390207C	01-AUG-2001	01-04-5032A	01
04	FL	ST. PETERSBURG, CITY OF	1251480034C	07-NOV-2001	01-04-385P	05
04	FL	ST. PETERSBURG, CITY OF	1251480004B	07-DEC-2001	02-04-0566A	01
04	FL	ST. PETERSBURG, CITY OF	1251390207C	26-DEC-2001	02-04-1852A	01
04	FL	SUMTER COUNTY *	1202960075B	29-AUG-2001	01-04-5524A	02
04	FL	SUMTER COUNTY *	1202960075B	05-SEP-2001	01-04-5320A	02
04	FL	SUMTER COUNTY *	1202960125B	12-DEC-2001	01-04-7178A	02
04	FL	SUNRISE, CITY OF	12011C0185F	12-OCT-2001	01-04-6700A	01
04	FL	SUNRISE, CITY OF	12011C0185F	14-NOV-2001	02-04-0482X	01
04	FL	SUNRISE, CITY OF	12011C0205F	21-NOV-2001	02-04-0222A	02
04	FL	SUNRISE, CITY OF	12011C0205F	05-DEC-2001	02-04-0612A	02
04	FL	TALLAHASSEE, CITY OF	12073C0140D	21-NOV-2001	02-04-0560A	02
04	FL	TALLAHASSEE, CITY OF	12073C0136D	30-NOV-2001	01-04-7028A	02
04	FL	TAMARAC, CITY OF	12011C0205F	13-JUL-2001	01-04-4802A	01
04	FL	TAMARAC, CITY OF	12011C0185F	15-AUG-2001	01-04-5436A	01
04	FL	TAMARAC, CITY OF	12011C0204F	12-SEP-2001	01-04-3166A	02
04	FL	TAMARAC, CITY OF	12011C0185F	12-SEP-2001	01-04-6666X	01
04	FL	TAMARAC, CITY OF	12011C0205F	19-SEP-2001	01-04-5882A	01
04	FL	TAMPA, CITY OF	1201140025C	18-JUL-2001	01-04-4650A	02
04	FL	TAMPA, CITY OF	1201140038C	27-JUL-2001	01-04-4792A	02
04	FL	TAMPA, CITY OF	1201140006C	22-AUG-2001	01-04-5456A	02
04	FL	TAMPA, CITY OF	1201140006C	29-AUG-2001	01-04-5624A	02
04	FL	TAMPA, CITY OF	1201120090E	16-NOV-2001	02-04-0002A	01
04	FL	TAMPA, CITY OF	1201120090E	30-NOV-2001	01-04-3396A	01
04	FL	TAVARES, CITY OF	1201380001B	17-AUG-2001	01-04-5648A	02
04	FL	TAVARES, CITY OF	1201380002B	17-AUG-2001	01-04-5816A	02
04	FL	TAVARES, CITY OF	1201380001B	12-DEC-2001	02-04-0272A	01
04	FL	TITUSVILLE, CITY OF	12009C0185F	12-DEC-2001	02-04-0190A	02
04	FL	VALPARAISO, CITY OF	1201760005C	27-JUL-2001	01-04-4494A	02
04	FL	VALPARAISO, CITY OF	1201760005C	27-JUL-2001	01-04-4608A	02
04	FL	VALPARAISO, CITY OF	1201760005C	10-AUG-2001	01-04-5380A	02
04	FL	VOLUSIA COUNTY*	1251550610E	01-AUG-2001	01-04-5240A	02
04	FL	VOLUSIA COUNTY*	1251550019F	12-SEP-2001	01-04-3728A	01

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04	FL	VOLUSIA COUNTY*	1251550150E	19-DEC-2001	02-04-0756A	01
04	FL	VOLUSIA COUNTY*	1251550150E	28-DEC-2001	02-04-0538A	01
04	FL	WAKULLA COUNTY *	1203150250B	03-OCT-2001	01-04-5464A	02
04	FL	WAKULLA COUNTY *	1203150250B	17-OCT-2001	01-04-5798A	02
04	FL	WALTON COUNTY *	12131C0543F	27-JUL-2001	01-04-4352A	02
04	FL	WALTON COUNTY *	12131C0543F	15-AUG-2001	01-04-5476A	02
04	FL	WALTON COUNTY *	12131C0534F	15-AUG-2001	01-04-5478A	02
04	FL	WALTON COUNTY *	12131C0744F	16-AUG-2001	01-04-3252A	02
04	FL	WALTON COUNTY *	12131C0543F	31-AUG-2001	01-04-5912A	02
04	FL	WALTON COUNTY *	12131C0544F	05-SEP-2001	01-04-6170A	02
04	FL	WALTON COUNTY *	12131C0519F	07-SEP-2001	01-04-5318A	02
04	FL	WALTON COUNTY *	12131C0568F	24-OCT-2001	01-04-5782A	02
04	FL	WALTON COUNTY *	12131C0543F	07-NOV-2001	01-04-6958A	02
04	FL	WALTON COUNTY *	12131C0200F	30-NOV-2001	02-04-0252A	02
04	FL	WALTON COUNTY *	12131C0543F	19-DEC-2001	02-04-0834X	02
04	FL	WEST PALM BEACH, CITY OF	1201920150A	20-JUL-2001	01-04-4298A	01
04	FL	WEST PALM BEACH, CITY OF	1201920150A	20-JUL-2001	01-04-4300A	01
04	FL	WILDWOOD, CITY OF	1202990005C	28-DEC-2001	02-04-0908A	02
04	FL	WINDERMERE, TOWN OF	12095C0220E	10-AUG-2001	01-04-5622A	02
04	FL	WINTER GARDEN, CITY OF	12095C0215E	05-SEP-2001	01-04-2520A	01
04	FL	WINTER GARDEN, CITY OF	12095C0215E	12-OCT-2001	01-04-6506A	02
04	FL	WINTER GARDEN, CITY OF	12095C0215E	24-OCT-2001	01-04-5662A	01
04	FL	WINTER HAVEN, CITY OF	12105C0365F	17-AUG-2001	01-04-5154A	02
04	FL	WINTER HAVEN, CITY OF	12105C0368F	20-AUG-2001	01-04-383P	06
04	FL	WINTER PARK, CITY OF	12095C0255E	20-JUL-2001	01-04-4462A	02
04	FL	WINTER PARK, CITY OF	12095C0255E	17-OCT-2001	01-04-6696A	02
04	GA	ACWORTH, CITY OF	13067C0025F	12-SEP-2001	01-04-5940A	01
04	GA	ALBANY, CITY OF	13095C0085D	06-OCT-2001	01-04-7098V	19
04	GA	ALBANY, CITY OF	13095C0105D	06-OCT-2001	01-04-7098V	19
04	GA	ALBANY, CITY OF	13095C0110D	06-OCT-2001	01-04-7098V	19
04	GA	ALPHARETTA, CITY OF	13121C0054E	05-OCT-2001	01-04-7020A	02
04	GA	ALPHARETTA, CITY OF	13121C0066E	19-OCT-2001	01-04-5590A	01
04	GA	AMERICUS, CITY OF	13261C0154B	12-SEP-2001	01-04-6016A	02
04	GA	AMERICUS, CITY OF	13261C0154B	31-OCT-2001	02-04-1004A	02
04	GA	ATLANTA, CITY OF	13121C0253E	27-JUL-2001	01-04-4820A	02
04	GA	ATLANTA, CITY OF	13121C0353E	26-SEP-2001	01-04-5864A	02
04	GA	ATLANTA, CITY OF	13089C0062H	03-OCT-2001	01-04-6274A	02
04	GA	ATLANTA, CITY OF	13121C0233E	21-NOV-2001	02-04-0326A	02
04	GA	AUGUSTA, CITY OF	1301580020E	18-JUL-2001	01-04-4338A	01
04	GA	AUGUSTA, CITY OF	1301580070E	07-DEC-2001	02-04-1172A	02
04	GA	AUGUSTA, CITY OF	1301580060E	14-DEC-2001	02-04-1218A	02
04	GA	AUSTELL, CITY OF	1300540005C	18-JUL-2001	01-04-4356A	02
04	GA	BALDWIN COUNTY*	1300050050B	20-JUL-2001	01-04-4626A	02
04	GA	BALDWIN COUNTY*	1300050025B	01-AUG-2001	01-04-4886A	02
04	GA	BALDWIN COUNTY*	1300050075B	31-AUG-2001	01-04-5890A	02
04	GA	BALDWIN COUNTY*	1300050075B	19-SEP-2001	01-04-5682A	02
04	GA	BALDWIN COUNTY*	1300050075B	28-DEC-2001	02-04-1682A	02
04	GA	BARROW COUNTY*	1304970050A	25-OCT-2001	01-04-083P	05
04	GA	BARTOW COUNTY *	13015C0095F	01-AUG-2001	01-04-4948A	02
04	GA	BARTOW COUNTY *	13015C0095F	24-AUG-2001	01-04-5808A	02
04	GA	BRYAN COUNTY *	1300160310A	28-DEC-2001	02-04-0396A	02
04	GA	BULLOCH COUNTY*	1300190200B	07-DEC-2001	02-04-0410A	02
04	GA	CHAMBLEE, CITY OF	13089C0018H	17-AUG-2001	01-04-5332A	02
04	GA	CHATHAM COUNTY*	1300300075C	18-JUL-2001	01-04-4124A	02
04	GA	CHATHAM COUNTY*	1300300080C	15-AUG-2001	01-04-5684A	02
04	GA	CHATHAM COUNTY*	1300300075C	19-DEC-2001	02-04-1336A	02
04	GA	CHEROKEE COUNTY *	13057C0255B	17-OCT-2001	01-04-5020A	02
04	GA	CHEROKEE COUNTY *	13057C0275B	17-OCT-2001	01-04-6202A	02
04	GA	CHICKAMAUGA, CITY OF	1301810001C	19-SEP-2001	01-04-5952A	02
04	GA	CLARKSTON, CITY OF	13089C0078H	19-OCT-2001	01-04-6632A	02
04	GA	COBB COUNTY *	13067C0015F	12-OCT-2001	01-04-6798A	02
04	GA	COBB COUNTY *	13067C0030F	17-OCT-2001	01-04-6242A	02
04	GA	COBB COUNTY *	13067C0050F	17-OCT-2001	01-04-6266A	02
04	GA	COBB COUNTY *	13067C0035F	17-OCT-2001	01-04-6304A	02
04	GA	COBB COUNTY *	13067C0035F	17-OCT-2001	01-04-6306A	02
04	GA	COBB COUNTY *	13067C0085F	31-OCT-2001	01-04-7044A	02
04	GA	COBB COUNTY*	13067C0035F	05-JUL-2001	01-04-4936A	02
04	GA	COBB COUNTY*	13067C0050F	05-JUL-2001	01-04-4258A	17
04	GA	COBB COUNTY*	13067C0035F	11-JUL-2001	01-04-3072A	02
04	GA	COBB COUNTY*	13067C0035F	11-JUL-2001	01-04-3302A	02
04	GA	COBB COUNTY*	13067C0055F	11-JUL-2001	01-04-3770A	02
04	GA	COBB COUNTY*	13067C0035F	13-JUL-2001	01-04-3162A	02
04	GA	COBB COUNTY*	13067C0075F	20-JUL-2001	01-04-4402A	02

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04	GA	COBB COUNTY*	13067C0050F	20-JUL-2001	01-04-4622A	02
04	GA	COBB COUNTY*	13067C0030F	25-JUL-2001	01-04-4804A	01
04	GA	COBB COUNTY*	13067C0035F	27-JUL-2001	01-04-4758A	02
04	GA	COBB COUNTY*	13067C0070F	01-AUG-2001	01-04-4122A	02
04	GA	COBB COUNTY*	13067C0025F	03-AUG-2001	01-04-5186A	02
04	GA	COBB COUNTY*	13067C0015F	15-AUG-2001	01-04-2580A	02
04	GA	COBB COUNTY*	13067C0025F	22-AUG-2001	01-04-5180A	02
04	GA	COBB COUNTY*	13067C0015F	29-AUG-2001	01-04-4892A	02
04	GA	COBB COUNTY*	13067C0010F	07-SEP-2001	01-04-5660A	02
04	GA	COBB COUNTY*	13067C0040F	12-SEP-2001	01-04-4308A	02
04	GA	COBB COUNTY*	13067C0010F	12-SEP-2001	01-04-5658A	02
04	GA	COBB COUNTY*	13067C0075F	14-SEP-2001	01-04-4260A	02
04	GA	COBB COUNTY*	13067C0035F	14-SEP-2001	01-04-6178A	01
04	GA	COBB COUNTY*	13067C0030F	21-SEP-2001	01-04-6146A	02
04	GA	COBB COUNTY*	13067C0060F	26-SEP-2001	01-04-2468A	02
04	GA	COBB COUNTY*	13067C0050F	28-SEP-2001	01-04-6002A	02
04	GA	COBB COUNTY*	13067C0050F	28-SEP-2001	01-04-6004A	02
04	GA	COBB COUNTY*	13067C0035F	03-OCT-2001	01-04-6058A	02
04	GA	COBB COUNTY*	13067C0040F	03-OCT-2001	01-04-6948A	02
04	GA	COBB COUNTY*	13067C0035F	14-NOV-2001	01-04-5942A	02
04	GA	COBB COUNTY*	13067C0085F	21-NOV-2001	02-04-0414A	02
04	GA	COBB COUNTY*	13067C0055F	05-DEC-2001	02-04-0204A	02
04	GA	COBB COUNTY*	13067C0025F	05-DEC-2001	02-04-0590A	02
04	GA	COBB COUNTY*	13067C0070F	19-DEC-2001	02-04-0644A	02
04	GA	COBB COUNTY*	13067C0015F	28-DEC-2001	02-04-0298A	02
04	GA	COBB COUNTY*	13067C0035F	28-DEC-2001	02-04-1368A	02
04	GA	COBB COUNTY*	13067C0080F	28-DEC-2001	02-04-1642A	02
04	GA	COLUMBIA COUNTY*	1300590090B	18-OCT-2001	01-04-363P	05
04	GA	COLUMBIA COUNTY*	1300590150A	01-NOV-2001	01-04-293P	05
04	GA	COLUMBUS, CITY OF	1351580050D	10-OCT-2001	01-04-7112A	01
04	GA	COLUMBUS, CITY OF	1351580075D	24-OCT-2001	02-04-0074A	02
04	GA	COOK COUNTY*	1305010050A	31-AUG-2001	01-04-5428A	02
04	GA	COOK COUNTY*	13075C0100B	07-DEC-2001	02-04-1492V	19
04	GA	COOK COUNTY*	13075C0100B	14-DEC-2001	01-04-6096A	02
04	GA	COWETA COUNTY *	1302980145A	11-JUL-2001	01-04-4550A	02
04	GA	CRISP COUNTY *	1305040075A	14-DEC-2001	01-04-7010A	02
04	GA	CRISP COUNTY*	1305040025A	19-DEC-2001	01-04-6062A	02
04	GA	DAWSON COUNTY	1303040100A	28-NOV-2001	01-04-5188A	02
04	GA	DE KALB COUNTY *	13089C0062	11-JUL-2001	01-04-4566A	02
04	GA	DE KALB COUNTY *	13089C0154H	13-JUL-2001	01-04-3872A	02
04	GA	DE KALB COUNTY *	13089C0153H	18-JUL-2001	01-04-2752A	02
04	GA	DE KALB COUNTY *	13089C0016H	03-AUG-2001	01-04-3404A	17
04	GA	DE KALB COUNTY *	13089C0081H	22-AUG-2001	01-04-4492A	19
04	GA	DE KALB COUNTY *	13089C0016H	14-SEP-2001	01-04-6268A	02
04	GA	DE KALB COUNTY *	13089C0014H	05-OCT-2001	01-04-6574A	02
04	GA	DE KALB COUNTY *	13089C0057H	10-OCT-2001	01-04-7154A	02
04	GA	DE KALB COUNTY *	13089C0069H	24-OCT-2001	01-04-6264A	02
04	GA	DE KALB COUNTY *	13089C0089H	21-NOV-2001	02-04-0592A	02
04	GA	DE KALB COUNTY *	13089C0056H	12-DEC-2001	02-04-1124A	02
04	GA	DECATUR, CITY OF	13089C0066H	11-JUL-2001	01-04-4250A	02
04	GA	DECATUR, CITY OF	13089C0066H	21-NOV-2001	02-04-0458A	02
04	GA	DEKALB COUNTY *	13089C0113H	12-OCT-2001	01-04-6674A	02
04	GA	DEKALB COUNTY *	13089C0019H	19-OCT-2001	01-04-5182A	02
04	GA	DEKALB COUNTY *	13089C0094H	19-OCT-2001	01-04-6738A	02
04	GA	DEKALB COUNTY *	13089C0067H	31-OCT-2001	01-04-6462A	02
04	GA	DEKALB COUNTY *	13089C0152H	07-DEC-2001	01-04-7058A	02
04	GA	DOUGLAS COUNTY *	1303060015A	29-AUG-2001	01-04-5088A	02
04	GA	EAST POINT, CITY OF	13121C0344E	24-AUG-2001	01-04-297P	05
04	GA	FANNIN COUNTY	13111C0045D	12-SEP-2001	01-04-4762A	02
04	GA	FAYETTE COUNTY *	13113C0080D	26-SEP-2001	01-04-4668A	02
04	GA	FAYETTE COUNTY *	13113C0090D	03-OCT-2001	01-04-6144A	02
04	GA	FAYETTE COUNTY *	13113C0040D	05-DEC-2001	01-04-5700A	02
04	GA	FLOYD COUNTY*	13115C0185D	21-NOV-2001	01-04-5762A	02
04	GA	FLOYD COUNTY*	13115C0260D	05-DEC-2001	01-04-5780A	02
04	GA	FLOYD COUNTY*	13115C0185D	05-DEC-2001	02-04-0602A	02
04	GA	FORSYTH COUNTY *	13117C0075C	25-JUL-2001	01-04-4690A	02
04	GA	FORSYTH COUNTY *	13117C0125C	27-JUL-2001	01-04-3446A	02
04	GA	FORSYTH COUNTY *	13117C0075C	14-SEP-2001	01-04-5326A	02
04	GA	FORSYTH COUNTY *	13117C0090C	17-OCT-2001	01-04-6454A	02
04	GA	FORSYTH COUNTY *	13117C0075C	21-NOV-2001	02-04-0798A	02
04	GA	FORT OGLETHORPE, CITY OF	1300280025D	19-DEC-2001	02-04-0864A	01
04	GA	FULTON COUNTY *	13121C0331E	19-SEP-2001	01-04-6458A	02
04	GA	FULTON COUNTY *	13121C0142E	19-OCT-2001	01-04-4978A	02

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04	GA	FULTON COUNTY *	13121C0087E	12-DEC-2001	02-04-0352A	02
04	GA	FULTON COUNTY *	13121C0160E	19-DEC-2001	02-04-0708A	02
04	GA	FULTON COUNTY *	13121C0163D	21-DEC-2001	02-04-1398A	02
04	GA	GAINESVILLE, CITY OF	13139C0180E	14-SEP-2001	01-04-6548A	02
04	GA	GLYNN COUNTY *	1300920207C	14-NOV-2001	01-04-7198A	02
04	GA	GWINNETT COUNTY *	1303220195C	11-JUL-2001	01-04-3876A	02
04	GA	GWINNETT COUNTY *	1303220185C	25-JUL-2001	01-04-4304A	02
04	GA	GWINNETT COUNTY *	1303220160E	25-JUL-2001	01-04-4348A	02
04	GA	GWINNETT COUNTY *	1303220215C	01-AUG-2001	01-04-2810A	02
04	GA	GWINNETT COUNTY *	1303220195C	10-AUG-2001	01-04-4972A	02
04	GA	GWINNETT COUNTY *	1303220285C	29-AUG-2001	01-04-5324A	02
04	GA	GWINNETT COUNTY *	1303220085C	05-SEP-2001	01-04-3402A	02
04	GA	GWINNETT COUNTY *	1303220170C	14-SEP-2001	01-04-4890A	02
04	GA	GWINNETT COUNTY *	1303220305C	20-SEP-2001	01-04-295P	05
04	GA	GWINNETT COUNTY *	1303220095A	21-SEP-2001	01-04-6244A	02
04	GA	GWINNETT COUNTY *	1303220195C	26-SEP-2001	01-04-6060A	02
04	GA	GWINNETT COUNTY *	1303220195C	03-OCT-2001	01-04-3366A	02
04	GA	GWINNETT COUNTY *	1303220160E	03-OCT-2001	01-04-6302A	02
04	GA	GWINNETT COUNTY *	1303220190C	03-OCT-2001	01-04-7062A	02
04	GA	GWINNETT COUNTY *	1303220155D	09-OCT-2001	01-04-187P	05
04	GA	GWINNETT COUNTY *	1303220190C	17-OCT-2001	01-04-6718A	02
04	GA	GWINNETT COUNTY *	1303220205C	01-NOV-2001	01-04-313P	05
04	GA	GWINNETT COUNTY *	1303220085C	14-NOV-2001	01-04-5496A	02
04	GA	GWINNETT COUNTY *	1303220085C	16-NOV-2001	01-04-6434A	02
04	GA	GWINNETT COUNTY *	1303220090C	29-NOV-2001	01-04-255P	05
04	GA	HALL COUNTY *	13139C0281E	11-JUL-2001	01-04-3706A	02
04	GA	HALL COUNTY *	13139C0312E	11-JUL-2001	01-04-4330A	02
04	GA	HALL COUNTY *	13139C0312E	27-JUL-2001	01-04-4430A	02
04	GA	HALL COUNTY *	13139C0312E	27-JUL-2001	01-04-4672A	02
04	GA	HALL COUNTY *	13139C0175E	01-AUG-2001	01-04-3772A	02
04	GA	HALL COUNTY *	13139C0275E	08-AUG-2001	01-04-4712A	02
04	GA	HALL COUNTY *	13139C0180E	10-AUG-2001	01-04-4760A	02
04	GA	HALL COUNTY *	13139C0300G	22-AUG-2001	01-04-4426A	02
04	GA	HALL COUNTY *	13139C0294E	29-AUG-2001	01-04-5720A	02
04	GA	HALL COUNTY *	13139C0356E	31-AUG-2001	01-04-5006A	02
04	GA	HALL COUNTY *	13139C0300E	19-SEP-2001	01-04-5466A	02
04	GA	HALL COUNTY *	13139C0183E	19-OCT-2001	01-04-5676A	02
04	GA	HALL COUNTY *	13139C0294E	19-DEC-2001	02-04-0726A	02
04	GA	HALL COUNTY *	13139C0300E	21-DEC-2001	02-04-1526A	02
04	GA	HARRIS COUNTY *	1303380150A	19-OCT-2001	02-04-0286A	02
04	GA	HARRIS COUNTY*	1303380250A	18-JUL-2001	01-04-3962A	02
04	GA	HARRIS COUNTY*	1303380175A	08-AUG-2001	01-04-4434A	02
04	GA	HARRIS COUNTY*	1303380150A	29-AUG-2001	01-04-4840A	02
04	GA	HARRIS COUNTY*	1303380150A	21-NOV-2001	01-04-6010A	02
04	GA	HARRIS COUNTY*	1303380150A	21-NOV-2001	01-04-6012A	02
04	GA	HARRIS COUNTY*	1303380150A	21-NOV-2001	02-04-0796A	02
04	GA	HARRIS COUNTY*	1303380150A	19-DEC-2001	02-04-0710A	02
04	GA	HENRY COUNTY *	1304680070B	10-OCT-2001	01-04-6046A	02
04	GA	KENNESAW, CITY OF	13067C0025F	27-JUL-2001	01-04-4472A	02
04	GA	KENNESAW, CITY OF	13067C0030F	03-OCT-2001	01-04-5636A	02
04	GA	KENNESAW, CITY OF	13067C0030F	14-DEC-2001	02-04-0946A	02
04	GA	LEE COUNTY *	1301220250B	07-DEC-2001	02-04-0948A	02
04	GA	LEE COUNTY*	1301220250B	12-OCT-2001	01-04-6920A	02
04	GA	LUMPKIN COUNTY	1303540125A	07-SEP-2001	01-04-5814A	02
04	GA	MACON, CITY OF	1300110010D	26-OCT-2001	01-04-4928A	01
04	GA	MARIETTA, CITY OF	13067C0035F	03-OCT-2001	01-04-3704A	02
04	GA	MARIETTA, CITY OF	13067C0035F	03-OCT-2001	01-04-7060A	02
04	GA	MONROE, CITY OF	13297C0113B	07-DEC-2001	01-04-6882A	02
04	GA	NEWTON COUNTY *	1301430020A	10-OCT-2001	01-04-5330A	02
04	GA	NEWTON COUNTY *	1301430085A	24-OCT-2001	02-04-0136A	02
04	GA	OCONEE COUNTY *	1304530040B	03-OCT-2001	01-04-6636A	02
04	GA	OXFORD, TOWN OF	130367H	19-SEP-2001	01-04-5970A	01
04	GA	OXFORD, TOWN OF	130367—01H	19-OCT-2001	02-04-0402A	01
04	GA	PEACHTREE CITY, CITY OF	13113C0080D	12-SEP-2001	01-04-4468A	17
04	GA	POOLER, TOWN OF	1300300075C	28-SEP-2001	01-04-6050A	02
04	GA	POWDER SPRINGS, CITY OF	13067C0065F	11-JUL-2001	01-04-3676A	02
04	GA	POWDER SPRINGS, CITY OF	13067C0065F	10-OCT-2001	01-04-4888A	02
04	GA	RICHMOND COUNTY*	1301580060E	11-JUL-2001	01-04-3804A	02
04	GA	RICHMOND COUNTY*	1301580020E	10-AUG-2001	01-04-5114A	02
04	GA	RICHMOND COUNTY*	1301580060E	24-AUG-2001	01-04-5328A	02
04	GA	ROCKDALE COUNTY *	13247C0114C	29-AUG-2001	01-04-5450A	02
04	GA	ROME, CITY OF	13115C0195D	27-JUL-2001	01-04-4970A	02
04	GA	ROME, CITY OF	13115C0190D	14-SEP-2001	01-04-6634A	02

Region	State	Community	Map panel	Determination date	Case No.	Type
04	GA	ROSWELL, CITY OF	13121C0061E	27-JUL-2001	01-04-4078A	02
04	GA	SMYRNA, CITY OF	13067C0075F	29-AUG-2001	01-04-5868A	02
04	GA	SMYRNA, CITY OF	13067C0070F	29-AUG-2001	01-04-5968A	02
04	GA	ST. MARYS, CITY OF	13039C0455D	10-AUG-2001	01-04-4262A	02
04	GA	STAPLETON, CITY OF	130433—02A	01-AUG-2001	01-04-3552A	02
04	GA	SUWANEE, CITY OF	1303280002A	05-OCT-2001	01-04-6878A	02
04	GA	SUWANEE, CITY OF	1303280002A	21-DEC-2001	02-04-1410A	02
04	GA	UNION COUNTY *	1302540025C	31-OCT-2001	02-04-0154A	02
04	GA	UNION COUNTY*	1302540079C	26-SEP-2001	01-04-4666A	02
04	GA	WALTON COUNTY *	13297C0100B	19-SEP-2001	01-04-6270A	02
04	GA	WORTH COUNTY*	1301960175B	16-NOV-2001	00-04-213P	06
04	KY	BALLARD COUNTY *	2102680205B	01-AUG-2001	01-04-4302A	02
04	KY	BENTON, CITY OF	310163B	10-OCT-2001	01-04-4470A	02
04	KY	BOWLING GREEN, CITY OF	21227C0105D	17-AUG-2001	01-04-5858A	02
04	KY	CAMPBELL COUNTY *	2100340105B	15-AUG-2001	01-04-5296A	02
04	KY	CAMPBELL COUNTY *	2100340180B	19-DEC-2001	02-04-0646A	02
04	KY	CAMPBELL COUNTY *	2100340095B	28-DEC-2001	02-04-0830A	02
04	KY	CARROLL COUNTY *	2100450010B	19-OCT-2001	01-04-4756A	02
04	KY	DAVIESS COUNTY *	21059C0285C	01-OCT-2001	01-04-471P	05
04	KY	GREENUP COUNTY*	2102840060B	18-JUL-2001	01-04-3864A	02
04	KY	JEFFERSON COUNTY *	21111C0095D	10-OCT-2001	01-04-5248A	02
04	KY	JEFFERSON COUNTY*	21111C0085D	13-JUL-2001	01-04-4942A	02
04	KY	JEFFERSON COUNTY*	21111C0095D	18-JUL-2001	01-04-5202A	02
04	KY	JEFFERSON COUNTY*	21111C0080D	20-JUL-2001	00-04-225P	05
04	KY	JEFFERSON COUNTY*	21111C0095D	20-JUL-2001	01-04-5204A	02
04	KY	JEFFERSON COUNTY*	21111C0015D	25-JUL-2001	01-04-4290A	01
04	KY	JEFFERSON COUNTY*	21111C0170D	27-JUL-2001	01-04-4408A	02
04	KY	JEFFERSON COUNTY*	21111C0170D	27-JUL-2001	01-04-4410A	02
04	KY	JEFFERSON COUNTY*	21111C0170D	27-JUL-2001	01-04-4412A	02
04	KY	JEFFERSON COUNTY*	21111C0170D	27-JUL-2001	01-04-4414A	02
04	KY	JEFFERSON COUNTY*	21111C0080D	01-AUG-2001	01-04-5366A	02
04	KY	JEFFERSON COUNTY*	21111C0255D	01-AUG-2001	01-04-5368A	02
04	KY	JEFFERSON COUNTY*	21111C0160D	08-AUG-2001	01-04-5082A	02
04	KY	JEFFERSON COUNTY*	21111C0115D	08-AUG-2001	01-04-5468A	02
04	KY	JEFFERSON COUNTY*	21111C0120D	10-AUG-2001	01-04-4238A	02
04	KY	JEFFERSON COUNTY*	21111C0015D	17-AUG-2001	01-04-4292A	02
04	KY	JEFFERSON COUNTY*	21111C0080D	17-AUG-2001	01-04-6018A	02
04	KY	JEFFERSON COUNTY*	21111C0170D	24-AUG-2001	01-04-5860X	02
04	KY	JEFFERSON COUNTY*	21111C0170D	07-SEP-2001	01-04-6040A	02
04	KY	JEFFERSON COUNTY*	21111C0170D	12-SEP-2001	01-04-6314A	02
04	KY	JEFFERSON COUNTY*	21111C0080D	19-SEP-2001	01-04-6756A	02
04	KY	JEFFERSON COUNTY*	21111C0085D	19-SEP-2001	01-04-6764A	02
04	KY	JEFFERSON COUNTY*	21111C0080D	03-OCT-2001	01-04-6672A	02
04	KY	JEFFERSON COUNTY*	21111C0020D	19-OCT-2001	02-04-0080A	02
04	KY	JEFFERSON COUNTY*	21111C0085D	19-OCT-2001	02-04-0084A	02
04	KY	JEFFERSON COUNTY*	21111C0020D	14-NOV-2001	02-04-0464A	02
04	KY	JEFFERSON COUNTY*	21111C0180D	16-NOV-2001	02-04-0582A	02
04	KY	JEFFERSON COUNTY*	21111C0085D	05-DEC-2001	02-04-0828A	02
04	KY	JEFFERSON COUNTY*	21111C0095D	07-DEC-2001	01-04-433P	05
04	KY	JEFFERSON COUNTY*	21111C0170D	12-DEC-2001	02-04-0490A	02
04	KY	JEFFERSON COUNTY*	21111C0160D	19-DEC-2001	02-04-1400A	02
04	KY	LEXINGTON-FAYETTE URBAN COUNT	2100670070C	19-SEP-2001	01-04-5570A	17
04	KY	LEXINGTON-FAYETTE URBAN COUNT	2100670070C	03-OCT-2001	01-04-5738A	02
04	KY	LEXINGTON-FAYETTE URBAN COUNT	2100670070C	16-NOV-2001	01-04-5920A	02
04	KY	LEXINGTON-FAYETTE URBAN COUNT	2100670080C	21-NOV-2001	02-04-0182A	02
04	KY	LEXINGTON-FAYETTE URBAN COUNT	2100670080C	14-DEC-2001	01-04-6594A	02
04	KY	LEXINGTON-FAYETTE URBAN COUNT	2100670080C	14-DEC-2001	01-04-6596A	02
04	KY	LOUISVILLE, CITY OF	21111C0090D	03-OCT-2001	01-04-6750A	02
04	KY	LOUISVILLE, CITY OF	21111C0090D	03-OCT-2001	01-04-6752A	02
04	KY	LOUISVILLE, CITY OF	21111C0090D	03-OCT-2001	01-04-6754A	02
04	KY	LOUISVILLE, CITY OF	21111C0095D	07-DEC-2001	01-04-433P	05
04	KY	MARSHALL COUNTY *	2102520025B	13-JUL-2001	01-04-4882A	02
04	KY	MARSHALL COUNTY *	2102520100B	16-NOV-2001	02-04-0584A	02
04	KY	MERCER COUNTY*	2103060100B	14-SEP-2001	01-04-6200A	02
04	KY	NICHOLASVILLE, CITY OF	2101260002B	05-DEC-2001	02-04-1070A	02
04	KY	OWENSBORO, CITY OF	21059C0280C	13-JUL-2001	01-04-3668A	01
04	KY	OWENSBORO, CITY OF	21059C0260C	08-AUG-2001	01-04-5558A	02
04	KY	OWENSBORO, CITY OF	21059C0280C	07-SEP-2001	01-04-5050A	01
04	KY	OWENSBORO, CITY OF	21059C0280C	07-SEP-2001	01-04-5872A	01
04	KY	OWENSBORO, CITY OF	21059C0280C	21-SEP-2001	01-04-6714A	02
04	KY	OWENSBORO, CITY OF	21059C0280C	12-OCT-2001	01-04-6184A	01
04	KY	OWENSBORO, CITY OF	21059C0280C	17-OCT-2001	01-04-6946A	01
04	KY	OWENSBORO, CITY OF	21059C0280C	05-DEC-2001	02-04-0886A	01

Region	State	Community	Map panel	Determination date	Case No.	Type
04	KY	PADUCAH, CITY OF	2101520005D	07-SEP-2001	01-04-6042A	02
04	KY	PADUCAH, CITY OF	2101520006D	03-OCT-2001	01-04-6766A	02
04	KY	SHEPHERDSVILLE, CITY OF	2100280005D	05-DEC-2001	02-04-0928A	01
04	KY	SHIVELY, CITY OF	21111C0135D	24-OCT-2001	02-04-0140A	02
04	KY	STANTON, CITY OF	2101960001B	25-JUL-2001	01-04-3508A	02
04	KY	STANTON, CITY OF	2101960001B	12-SEP-2001	01-04-5290A	02
04	KY	WILLIAMSBURG, CITY OF	21235C0070B	10-AUG-2001	01-04-407P	05
04	KY	WINCHESTER, CITY OF	2100560002B	16-NOV-2001	01-04-5292A	02
04	MS	BATESVILLE, CITY OF	2801260005C	10-AUG-2001	01-04-2976A	01
04	MS	BOONEVILLE, CITY OF	280135—07A	07-NOV-2001	01-04-5642A	01
04	MS	BOONEVILLE, CITY OF	280135—07A	19-DEC-2001	02-04-1266X	01
04	MS	BRANDON, CITY OF	2801430003B	18-JUL-2001	01-04-5000A	01
04	MS	CLARKE COUNTY *	2802200200B	19-JUL-2001	00-04-381P	05
04	MS	CLAY COUNTY *	28025C0115C	13-JUL-2001	01-04-4912A	02
04	MS	COAHOMA COUNTY *	2800380250C	12-DEC-2001	01-04-6580A	02
04	MS	COLUMBUS, CITY OF	28087C0065J	07-NOV-2001	01-04-7100A	01
04	MS	DESOTO COUNTY *	28033C0095D	25-JUL-2001	01-04-5056A	02
04	MS	DESOTO COUNTY *	28033C0043E	24-OCT-2001	01-04-6658A	02
04	MS	DESOTO COUNTY *	28033C0105D	07-NOV-2001	01-04-6806A	02
04	MS	GRENADA, CITY OF	2800610005B	24-OCT-2001	01-04-5998A	02
04	MS	GRENADA, CITY OF	2800610005B	05-DEC-2001	02-04-0696X	02
04	MS	HANCOCK COUNTY*	2852540135C	29-AUG-2001	01-04-5212A	02
04	MS	HATTIESBURG, CITY OF	28035C0080C	31-AUG-2001	01-04-6026A	02
04	MS	HINDS COUNTY*	2800700250D	10-OCT-2001	01-04-5910A	01
04	MS	JACKSON, CITY OF	2800720015G	20-JUL-2001	01-04-4940A	02
04	MS	JACKSON, CITY OF	2800720030F	17-OCT-2001	01-04-6768A	02
04	MS	JACKSON, CITY OF	2800720040F	24-OCT-2001	01-04-6278A	01
04	MS	JACKSON, CITY OF	2800720020F	09-NOV-2001	01-04-6412A	02
04	MS	LAMAR COUNTY *	28073C0035C	26-SEP-2001	01-04-6582A	02
04	MS	LEAKE COUNTY *	2802930200B	12-OCT-2001	01-04-5438A	02
04	MS	LONG BEACH, CITY OF	2852570001C	19-SEP-2001	01-04-5818A	02
04	MS	MADISON, CITY OF	28089C0320D	24-OCT-2001	01-04-6770A	02
04	MS	MADISON, CITY OF	28089C0310D	24-OCT-2001	01-04-6772A	02
04	MS	MADISON, CITY OF	28029C0310D	07-NOV-2001	01-04-7076A	17
04	MS	MERIDIAN, CITY OF	28075C0092E	28-SEP-2001	01-04-6510X	01
04	MS	MERIDIAN, CITY OF	28075C0101E	17-OCT-2001	01-04-6154A	17
04	MS	OKTIBBEHA COUNTY *	2802770130B	08-AUG-2001	01-04-5506A	01
04	MS	OLIVE BRANCH,TOWN OF	28033C0055E	28-NOV-2001	01-04-6626A	01
04	MS	PEARL RIVER COUNTY *	28109C0200D	10-JUL-2001	01-04-031P	05
04	MS	PEARL RIVER VALLEY WATER SUPP	2803380065B	05-JUL-2001	01-04-4272A	02
04	MS	QUITMAN, CITY OF	2803190005A	15-AUG-2001	01-04-3854A	02
04	MS	RANKIN COUNTY *	2801420070C	18-JUL-2001	01-04-4812A	01
04	MS	RANKIN COUNTY *	2801420095C	01-AUG-2001	01-04-4824A	01
04	MS	RIDGELAND, CITY OF	28089C0320D	07-NOV-2001	01-04-6380A	01
04	MS	RIDGELAND, CITY OF	28089C0320D	16-NOV-2001	01-04-403P	05
04	MS	SHUBUTA, TOWN OF	2800340001D	21-SEP-2001	01-04-6466A	02
04	MS	STARKVILLE, CITY OF	2801240003C	07-SEP-2001	01-04-5732A	02
04	MS	SUNFLOWER COUNTY *	2801950250B	07-NOV-2001	01-04-5592A	02
04	MS	TUPELO, CITY OF	28081C0226D	01-AUG-2001	01-04-4184A	02
04	MS	TUPELO, CITY OF	28081C0227D	22-AUG-2001	01-04-5530A	01
04	NC	ARCHDALE, CITY OF	3702730003B	05-JUL-2001	01-04-4602A	02
04	NC	ARCHDALE, CITY OF	3702730003B	29-AUG-2001	01-04-5926A	02
04	NC	ARCHDALE, CITY OF	3702730007B	19-DEC-2001	02-04-1048A	02
04	NC	ASHEBORO, CITY OF	3701960012B	27-JUL-2001	01-04-4662A	02
04	NC	ASHEVILLE, CITY OF	37021C0309C	16-AUG-2001	00-04-071P	05
04	NC	BLADEN COUNTY *	3702930012B	18-JUL-2001	01-04-3630A	02
04	NC	BRUNSWICK COUNTY *	3702950360E	17-OCT-2001	01-04-6556A	02
04	NC	BRUNSWICK COUNTY*	3702950355E	20-JUL-2001	01-04-3232A	02
04	NC	BRUNSWICK COUNTY*	3702950360E	12-SEP-2001	01-04-5278A	02
04	NC	BRUNSWICK COUNTY*	3702950360E	19-SEP-2001	01-04-6702A	02
04	NC	BRUNSWICK COUNTY*	3702950220C	04-OCT-2001	01-04-081P	05
04	NC	BRUNSWICK COUNTY*	3702950360E	05-OCT-2001	01-04-6760A	02
04	NC	BRUNSWICK COUNTY*	3702950330E	12-DEC-2001	02-04-0840A	02
04	NC	BUNCOMBE COUNTY *	37021C0331C	25-JUL-2001	01-04-3242A	17
04	NC	BUNCOMBE COUNTY *	37021C0134C	19-SEP-2001	01-04-6812X	02
04	NC	BUNCOMBE COUNTY *	37021C0184C	14-DEC-2001	01-04-5350A	02
04	NC	CALDWELL COUNTY *	37027C0050D	25-JUL-2001	01-04-3408A	02
04	NC	CAMDEN COUNTY *	3700420125B	19-DEC-2001	01-04-6448A	02
04	NC	CANTON, TOWN OF	370121C	07-DEC-2001	02-04-0686A	02
04	NC	CARRBORO, TOWN OF	3702750005C	25-JUL-2001	01-04-1842A	17
04	NC	CARRBORO, TOWN OF	3702750005C	27-AUG-2001	01-04-037P	05
04	NC	CARTERET COUNTY *	3700430630C	07-SEP-2001	01-04-6322A	02
04	NC	CARY, TOWN OF	37183C0293E	26-JUL-2001	00-04-183P	05

Region	State	Community	Map panel	Determination date	Case No.	Type
04	NC	CARY, TOWN OF	37183C0270E	29-AUG-2001	01-04-065P	05
04	NC	CARY, TOWN OF	37183C0293E	12-SEP-2001	01-04-5044A	02
04	NC	CARY, TOWN OF	37183C0504E	05-DEC-2001	02-04-0164A	02
04	NC	CATAWBA COUNTY *	3700500350C	05-JUL-2001	01-04-4714A	02
04	NC	CATAWBA COUNTY *	3700500350C	05-JUL-2001	01-04-4716A	02
04	NC	CATAWBA COUNTY *	3700500350C	18-JUL-2001	01-04-5096A	02
04	NC	CATAWBA COUNTY *	3700500325B	20-JUL-2001	01-04-4596A	02
04	NC	CATAWBA COUNTY *	3700500325B	20-JUL-2001	01-04-5172A	02
04	NC	CATAWBA COUNTY *	3700500350C	20-JUL-2001	01-04-5266A	02
04	NC	CATAWBA COUNTY *	3700500325B	20-JUL-2001	01-04-5268A	02
04	NC	CATAWBA COUNTY *	3700500325B	20-JUL-2001	01-04-5270A	02
04	NC	CATAWBA COUNTY *	3700500325B	25-JUL-2001	01-04-5170A	02
04	NC	CATAWBA COUNTY *	3700500135B	27-JUL-2001	01-04-5098A	02
04	NC	CATAWBA COUNTY *	3700500200C	08-AUG-2001	01-04-5632A	02
04	NC	CATAWBA COUNTY *	3700500200C	08-AUG-2001	01-04-5744A	02
04	NC	CATAWBA COUNTY *	3700500325B	10-AUG-2001	01-04-5746A	02
04	NC	CATAWBA COUNTY *	3700500350C	22-AUG-2001	01-04-5778A	02
04	NC	CATAWBA COUNTY *	3700500350C	22-AUG-2001	01-04-5934A	02
04	NC	CATAWBA COUNTY *	3700500350C	29-AUG-2001	01-04-5932A	02
04	NC	CATAWBA COUNTY *	3700500325B	29-AUG-2001	01-04-6126A	02
04	NC	CATAWBA COUNTY *	3700500350C	31-AUG-2001	01-04-5678A	02
04	NC	CATAWBA COUNTY *	3700500325B	31-AUG-2001	01-04-6124A	02
04	NC	CATAWBA COUNTY *	3700500350C	14-SEP-2001	01-04-6564A	02
04	NC	CATAWBA COUNTY *	3700500325B	26-SEP-2001	01-04-5850A	02
04	NC	CATAWBA COUNTY *	3700500325B	26-SEP-2001	01-04-6808A	02
04	NC	CATAWBA COUNTY *	3700500350C	26-SEP-2001	01-04-6850A	02
04	NC	CATAWBA COUNTY *	3700500200C	28-SEP-2001	01-04-6810A	02
04	NC	CATAWBA COUNTY *	3700500200C	05-OCT-2001	01-04-5488A	02
04	NC	CATAWBA COUNTY *	3700500350C	10-OCT-2001	01-04-6530A	02
04	NC	CATAWBA COUNTY *	3700500200C	10-OCT-2001	01-04-6940A	02
04	NC	CATAWBA COUNTY *	3700500350E	24-OCT-2001	02-04-0130A	02
04	NC	CATAWBA COUNTY *	3700500350C	14-NOV-2001	02-04-0486A	02
04	NC	CATAWBA COUNTY *	3700500200C	14-NOV-2001	02-04-0488A	02
04	NC	CATAWBA COUNTY *	3700500350C	16-NOV-2001	02-04-0562A	02
04	NC	CATAWBA COUNTY *	3700500350C	21-NOV-2001	02-04-0288A	02
04	NC	CATAWBA COUNTY *	3700500325B	21-NOV-2001	02-04-0742A	02
04	NC	CATAWBA COUNTY *	3700500350C	14-DEC-2001	02-04-1360A	02
04	NC	CHAPEL HILL, TOWN OF	3701800001E	28-AUG-2001	00-04-081P	05
04	NC	CHARLOTTE, CITY OF	3701590020B	11-JUL-2001	01-04-3694A	01
04	NC	CHARLOTTE, CITY OF	3701590025B	07-SEP-2001	01-04-5486A	01
04	NC	CHARLOTTE, CITY OF	3701590019B	26-SEP-2001	01-04-6532A	01
04	NC	CHARLOTTE, CITY OF	3701590025B	28-NOV-2001	02-04-0788A	01
04	NC	CHATHAM COUNTY	3702990225B	12-OCT-2001	01-04-3572A	02
04	NC	CONCORD, CITY OF	37025C0084D	10-AUG-2001	01-04-4926A	02
04	NC	CONCORD, CITY OF	37025C0120D	28-SEP-2001	01-04-6746A	01
04	NC	CORNELIUS, TOWN OF	3704980005A	11-JUL-2001	01-04-4790A	02
04	NC	CORNELIUS, TOWN OF	3704980005A	11-JUL-2001	01-04-4988A	02
04	NC	CORNELIUS, TOWN OF	3704980005A	13-JUL-2001	01-04-4986A	02
04	NC	CORNELIUS, TOWN OF	3704980015A	25-JUL-2001	01-04-4958A	02
04	NC	CORNELIUS, TOWN OF	3704980005A	27-JUL-2001	01-04-5414A	02
04	NC	CORNELIUS, TOWN OF	3704980005A	01-AUG-2001	01-04-4114A	02
04	NC	CORNELIUS, TOWN OF	3704980005A	08-AUG-2001	01-04-5260A	02
04	NC	CORNELIUS, TOWN OF	3704980005A	08-AUG-2001	01-04-5354A	02
04	NC	CORNELIUS, TOWN OF	3704980005A	31-AUG-2001	01-04-6056A	02
04	NC	CORNELIUS, TOWN OF	3704980005A	07-SEP-2001	01-04-6352A	02
04	NC	CORNELIUS, TOWN OF	3704980005A	28-SEP-2001	01-04-6852A	02
04	NC	CORNELIUS, TOWN OF	3704980005A	28-SEP-2001	01-04-4614A	19
04	NC	CORNELIUS, TOWN OF	3701580005B	03-OCT-2001	01-04-6562A	02
04	NC	CORNELIUS, TOWN OF	3704980005A	05-OCT-2001	02-04-0980A	02
04	NC	CORNELIUS, TOWN OF	3704980005A	31-OCT-2001	02-04-0290A	02
04	NC	CORNELIUS, TOWN OF	3704980015A	05-DEC-2001	02-04-0934A	02
04	NC	CORNELIUS, TOWN OF	3704980005A	05-DEC-2001	02-04-0980A	02
04	NC	CORNELIUS, TOWN OF	3704980005A	07-DEC-2001	02-04-1098A	02
04	NC	CORNELIUS, TOWN OF	3704980005A	19-DEC-2001	02-04-1342A	02
04	NC	CORNELIUS, TOWN OF	3704980005A	21-DEC-2001	02-04-0310A	02
04	NC	CRAVEN COUNTY*	3700720330B	08-AUG-2001	01-04-5562A	02
04	NC	CRAVEN COUNTY*	3700720320B	29-AUG-2001	01-04-6000A	02
04	NC	CRAVEN COUNTY*	3700720310C	07-SEP-2001	01-04-6324A	02
04	NC	CUMBERLAND COUNTY *	3700760095B	21-DEC-2001	02-04-1224A	02
04	NC	CURRITUCK COUNTY *	3700780170C	15-AUG-2001	01-04-5750A	02
04	NC	DARE COUNTY*	3753480810E	16-AUG-2001	01-04-361P	05
04	NC	DARE COUNTY*	3753480810E	12-OCT-2001	01-04-4362P	05
04	NC	DARE COUNTY*	3753480815E	24-OCT-2001	01-04-6708A	02

Region	State	Community	Map panel	Determination date	Case No.	Type
04	NC	DAVIDSON COUNTY *	37057C0220D	05-JUL-2001	01-04-3640A	02
04	NC	DAVIDSON COUNTY *	37057C0300D	05-JUL-2001	01-04-4718A	02
04	NC	DAVIDSON COUNTY *	37057C0400D	05-JUL-2001	01-04-4740A	02
04	NC	DAVIDSON COUNTY *	37057C0325D	13-JUL-2001	01-04-4604A	02
04	NC	DAVIDSON COUNTY *	37057C0325D	18-JUL-2001	01-04-4960A	02
04	NC	DAVIDSON COUNTY *	37057C0300D	18-JUL-2001	01-04-4962A	02
04	NC	DAVIDSON COUNTY *	37057C0400D	20-JUL-2001	01-04-5164A	02
04	NC	DAVIDSON COUNTY *	37057C0325D	27-JUL-2001	01-04-5276A	02
04	NC	DAVIDSON COUNTY *	37057C0300C	01-AUG-2001	01-04-5274A	02
04	NC	DAVIDSON COUNTY *	37057C0325D	10-AUG-2001	01-04-2058A	02
04	NC	DAVIDSON COUNTY *	37057C0285D	17-AUG-2001	01-04-5820A	02
04	NC	DAVIDSON COUNTY *	37057C0325D	29-AUG-2001	01-04-6220A	02
04	NC	DAVIDSON COUNTY *	37057C0285D	26-SEP-2001	01-04-6194A	02
04	NC	DAVIDSON COUNTY *	37057C0375D	28-SEP-2001	01-04-6864A	02
04	NC	DAVIDSON COUNTY *	37057C0325D	03-OCT-2001	01-04-6038A	02
04	NC	DAVIDSON COUNTY *	37057C0325D	17-OCT-2001	01-04-7054A	02
04	NC	DAVIDSON COUNTY *	37057C0400D	17-OCT-2001	01-04-7124A	02
04	NC	DAVIDSON COUNTY *	37057C0285D	24-OCT-2001	02-04-0162A	02
04	NC	DAVIDSON COUNTY *	37057C0325D	16-NOV-2001	02-04-0500A	02
04	NC	DAVIDSON COUNTY *	37057C0300D	07-DEC-2001	02-04-0740A	02
04	NC	DAVIDSON, TOWN OF	3705030005A	15-AUG-2001	01-04-5708A	02
04	NC	DAVIDSON, TOWN OF	3705030005A	31-AUG-2001	01-04-5706A	02
04	NC	DAVIDSON, TOWN OF	3705030005A	21-SEP-2001	01-04-6762X	02
04	NC	DAVIDSON, TOWN OF	3705030005A	16-NOV-2001	02-04-0160A	02
04	NC	DURHAM COUNTY *	37063C0055G	08-AUG-2001	01-04-5494A	02
04	NC	DURHAM COUNTY *	37063C0169G	24-OCT-2001	01-04-4982A	01
04	NC	DURHAM, CITY OF	37063C0167G	17-AUG-2001	01-04-1848A	01
04	NC	DURHAM, CITY OF	37063C0153G	22-AUG-2001	01-04-5126A	02
04	NC	DURHAM, CITY OF	37063C0159H	31-AUG-2001	01-04-6132A	02
04	NC	DURHAM, CITY OF	37063C0154H	19-SEP-2001	01-04-6648A	02
04	NC	DURHAM, CITY OF	37063C0154H	14-DEC-2001	02-04-1222A	02
04	NC	ELKIN, TOWN OF	3702250005B	08-AUG-2001	01-04-5168A	02
04	NC	EMERALD ISLE, TOWN OF	3700470002D	18-JUL-2001	01-04-5038A	02
04	NC	EMERALD ISLE, TOWN OF	3700470002D	05-SEP-2001	01-04-1828P	05
04	NC	FAYETTEVILLE, CITY OF	3700770011C	31-OCT-2001	02-04-0244A	02
04	NC	FORSYTH COUNTY *	37067C0187H	05-JUL-2001	01-04-4722A	02
04	NC	FORSYTH COUNTY *	37067C0335H	01-AUG-2001	01-04-5416A	01
04	NC	FORSYTH COUNTY *	37067C0244H	12-SEP-2001	01-04-6450A	02
04	NC	FORSYTH COUNTY *	37067C0261H	12-SEP-2001	01-04-6036A	01
04	NC	FRANKLIN COUNTY *	37069C0232D	19-OCT-2001	01-04-7120A	02
04	NC	FRANKLIN COUNTY *	37069C0240D	31-OCT-2001	01-04-7144A	02
04	NC	FRANKLIN COUNTY*	37069C0400D	11-JUL-2001	01-04-4816A	02
04	NC	FRANKLIN COUNTY*	37069C0150D	13-JUL-2001	01-04-4034A	02
04	NC	GARNER, TOWN OF	37183C0540E	11-JUL-2001	01-04-181P	05
04	NC	GASTON COUNTY *	3700990210B	12-DEC-2001	01-04-7050A	01
04	NC	GASTONIA, CITY OF	3701000005D	10-OCT-2001	01-04-6442A	01
04	NC	GASTONIA, CITY OF	3701000020D	05-DEC-2001	01-04-345P	05
04	NC	GREENSBORO, CITY OF	3753510018C	20-JUL-2001	01-04-5130A	02
04	NC	HENDERSON COUNTY *	3701250085B	12-DEC-2001	02-04-1142A	02
04	NC	HICKORY, CITY OF	3700540010C	10-AUG-2001	01-04-5264A	02
04	NC	HICKORY, CITY OF	3700540010C	31-OCT-2001	01-04-6560A	02
04	NC	HIGH POINT, CITY OF	3701130011C	11-JUL-2001	01-04-4814A	02
04	NC	HIGH POINT, CITY OF	3701130007C	28-SEP-2001	01-04-1732A	01
04	NC	HIGH POINT, CITY OF	3701130007C	26-OCT-2001	01-04-6558A	02
04	NC	HUDSON, TOWN OF	37027C0085E	24-AUG-2001	01-04-5500A	02
04	NC	HUNTERSVILLE, TOWN OF	3704980005A	27-JUL-2001	01-04-4966A	02
04	NC	IREDELL COUNTY *	3703130220C	05-SEP-2001	01-04-5704A	02
04	NC	JACKSONVILLE, CITY OF	3701780006B	19-SEP-2001	01-04-6372A	02
04	NC	JACKSONVILLE, CITY OF	3701780005B	14-DEC-2001	01-04-6446A	02
04	NC	JOHNSTON COUNTY *	37101C0360D	11-JUL-2001	01-04-3626A	02
04	NC	JOHNSTON COUNTY *	37101C0255D	18-JUL-2001	01-04-4598A	02
04	NC	JOHNSTON COUNTY *	3701380020D	27-JUL-2001	01-04-5174A	02
04	NC	JOHNSTON COUNTY *	37101C0235D	08-AUG-2001	01-04-4848A	02
04	NC	JOHNSTON COUNTY *	37101C0255D	19-OCT-2001	01-04-7052A	02
04	NC	KERNERSVILLE, TOWN OF	37067C0304H	18-JUL-2001	01-04-4344A	02
04	NC	KERNERSVILLE, TOWN OF	37067C0304H	18-JUL-2001	01-04-4346A	02
04	NC	LEXINGTON, CITY OF	37057C0211D	11-JUL-2001	01-04-3566A	02
04	NC	LINCOLN COUNTY *	3701460150C	12-SEP-2001	01-04-4342A	02
04	NC	LONG BEACH, TOWN OF	3753540003D	29-AUG-2001	01-04-5752A	02
04	NC	LUMBERTON, CITY OF	37155C0179D	05-JUL-2001	01-04-4120A	02
04	NC	MECKLENBURG COUNTY *	3701580145B	18-JUL-2001	01-04-2254A	01
04	NC	MECKLENBURG COUNTY *	3701580045C	01-AUG-2001	01-04-5352A	02
04	NC	MECKLENBURG COUNTY *	3701580210B	01-AUG-2001	01-04-4394A	02

Region	State	Community	Map panel	Determination date	Case No.	Type
04	NC	MECKLENBURG COUNTY *	3701580140C	31-AUG-2001	01-04-5938A	02
04	NC	MECKLENBURG COUNTY *	3701580165B	28-NOV-2001	02-04-0668A	02
04	NC	MONROE, CITY OF	37179C0094C	15-AUG-2001	01-04-5936A	02
04	NC	MONTGOMERY COUNTY *	3703360025B	13-JUL-2001	01-04-4924A	02
04	NC	MONTGOMERY COUNTY *	3703360025B	18-JUL-2001	01-04-5040A	02
04	NC	MONTGOMERY COUNTY *	3703360025B	18-JUL-2001	01-04-5094A	02
04	NC	MONTGOMERY COUNTY *	3703360025B	25-JUL-2001	01-04-4616A	02
04	NC	MONTGOMERY COUNTY *	3703360025B	27-JUL-2001	01-04-5348A	02
04	NC	MONTGOMERY COUNTY *	3703360105B	15-AUG-2001	01-04-5852A	02
04	NC	MONTGOMERY COUNTY *	3703360065B	17-AUG-2001	01-04-6078A	02
04	NC	MONTGOMERY COUNTY *	3703360025B	29-AUG-2001	01-04-6254A	02
04	NC	MONTGOMERY COUNTY *	3703360025B	31-AUG-2001	01-04-5766A	02
04	NC	MONTGOMERY COUNTY *	3703360025B	17-OCT-2001	01-04-7018A	02
04	NC	MONTGOMERY COUNTY *	3703360025B	17-OCT-2001	01-04-7168A	02
04	NC	MONTGOMERY COUNTY *	3703360055B	31-OCT-2001	01-04-0808A	02
04	NC	MONTGOMERY COUNTY *	3703360025B	21-NOV-2001	02-04-0636A	02
04	NC	MONTGOMERY COUNTY *	3703360025B	21-NOV-2001	02-04-0790A	02
04	NC	MONTGOMERY COUNTY *	3703360025B	14-DEC-2001	02-04-1228A	02
04	NC	MONTGOMERY COUNTY *	3703360025B	14-DEC-2001	02-04-1230A	02
04	NC	MONTGOMERY COUNTY *	3703360025B	14-DEC-2001	02-04-1426A	02
04	NC	MONTGOMERY COUNTY *	3703360025B	14-DEC-2001	02-04-1428A	02
04	NC	NEW BERN, CITY OF	3700740005E	12-SEP-2001	01-04-6444A	02
04	NC	NORTH WILKESBORO, TOWN OF	3702570003C	28-SEP-2001	01-04-4738A	01
04	NC	OCEAN ISLE BEACH, TOWN OF	3753570003C	25-JUL-2001	01-04-5046A	02
04	NC	OLD FORT, TOWN OF	37111C0135C	12-SEP-2001	01-04-5930A	02
04	NC	ONSLOW COUNTY *	3703400360C	17-OCT-2001	01-04-6848A	02
04	NC	ONSLOW COUNTY *	3703400315C	26-OCT-2001	01-04-6904A	02
04	NC	ONSLOW COUNTY*	3703400190C	11-JUL-2001	01-04-3574A	02
04	NC	ONSLOW COUNTY*	3703400300C	27-JUL-2001	01-04-4984A	02
04	NC	PENDER COUNTY*	3703440411B	21-NOV-2001	02-04-0738A	02
04	NC	PENDER COUNTY*	3703440536D	05-DEC-2001	02-04-1050A	02
04	NC	PERQUIMANS COUNTY *	3703150115B	10-AUG-2001	01-04-4976A	02
04	NC	PERQUIMANS COUNTY *	3703150120B	10-OCT-2001	01-04-6652A	02
04	NC	PITT COUNTY *	3703720280C	18-JUL-2001	01-04-4742A	02
04	NC	RALEIGH, CITY OF	37183C0540E	11-JUL-2001	01-04-181P	05
04	NC	RALEIGH, CITY OF	37183C0326E	18-JUL-2001	01-04-5128A	02
04	NC	RALEIGH, CITY OF	37183C0341E	07-SEP-2001	01-04-6218A	02
04	NC	RALEIGH, CITY OF	37183C0531E	21-NOV-2001	01-04-6996A	01
04	NC	ROWAN COUNTY *	3703510150B	17-OCT-2001	01-04-7122A	02
04	NC	SALISBURY, CITY OF	3702150005B	27-JUL-2001	01-04-3492A	01
04	NC	SOUTHERN SHORES, TOWN OF	3704300001C	05-OCT-2001	01-04-6654A	02
04	NC	STALLINGS, TOWN OF	37179C0015C	24-AUG-2001	01-04-3412A	02
04	NC	STANLY COUNTY *	37167C0175D	15-AUG-2001	01-04-5854A	02
04	NC	STANLY COUNTY *	37167C0175D	14-NOV-2001	02-04-0434A	02
04	NC	SUNSET BEACH, TOWN OF	3753590001E	27-JUL-2001	01-04-5280A	02
04	NC	SUNSET BEACH, TOWN OF	3753590001E	27-JUL-2001	01-04-5282A	02
04	NC	SWANSBORO, CITY OF	3703400380C	08-AUG-2001	01-04-5226A	02
04	NC	TRENT WOODS, TOWNSHIP OF	3704340002B	31-OCT-2001	02-04-0292A	02
04	NC	UNION COUNTY *	37179C0070C	01-AUG-2001	01-04-5490A	02
04	NC	UNION COUNTY *	37179C0070C	17-OCT-2001	01-04-347P	05
04	NC	WAKE COUNTY *	37183C0540E	11-JUL-2001	01-04-181P	05
04	NC	WAKE COUNTY *	37183C0720E	07-DEC-2001	01-04-5664A	02
04	NC	WARREN COUNTY*	3703960002C	13-JUL-2001	01-04-4032A	02
04	NC	WARREN COUNTY*	3703960002C	01-AUG-2001	01-04-5272A	02
04	NC	WARREN COUNTY*	3703960002C	18-SEP-2001	01-04-6224A	02
04	NC	WARREN COUNTY*	3703960002C	28-SEP-2001	01-04-4358A	02
04	NC	WARREN COUNTY*	3703960002C	28-NOV-2001	02-04-0626X	02
04	NC	WASHINGTON, CITY OF	3700170006C	18-JUL-2001	01-04-3418A	02
04	NC	WASHINGTON, CITY OF	3700170007C	22-AUG-2001	01-04-5776A	02
04	NC	WASHINGTON, CITY OF	3700170007C	16-NOV-2001	02-04-0634A	02
04	NC	WILMINGTON, CITY OF	3701710005B	18-JUL-2001	01-04-5042A	01
04	NC	WINFALL, TOWN OF	3703450001A	16-NOV-2001	02-04-0454A	02
04	NC	WINSTON-SALEM, CITY OF	37067C0252H	19-SEP-2001	01-04-6618A	02
04	SC	ANDERSON COUNTY *	4500130040B	15-AUG-2001	01-04-2668A	01
04	SC	ANDERSON COUNTY *	4500130025B	26-SEP-2001	01-04-185P	05
04	SC	BARNWELL, CITY OF	4500230003C	03-AUG-2001	01-04-2952A	02
04	SC	BEAUFORT COUNTY*	4500250065D	11-JUL-2001	01-04-4212A	02
04	SC	BEAUFORT COUNTY*	4500250065D	01-AUG-2001	01-04-5426X	02
04	SC	BEAUFORT COUNTY*	4500250090D	24-OCT-2001	02-04-0240A	02
04	SC	BEAUFORT COUNTY*	4500250040D	16-NOV-2001	02-04-0384A	02
04	SC	BEAUFORT COUNTY*	4500250035D	16-NOV-2001	02-04-0540A	02
04	SC	BENNETTSVILLE, CITY OF	4501470005B	15-AUG-2001	01-04-5740A	02
04	SC	BERKELEY COUNTY *	450029—029C	01-AUG-2001	01-04-5304A	02

Region	State	Community	Map panel	Determination date	Case No.	Type
04	SC	BERKELEY COUNTY *	4500290290C	17-AUG-2001	01-04-5306A	02
04	SC	BERKELEY COUNTY *	4500290395C	14-DEC-2001	01-04-6676A	02
04	SC	BRUNSON, TOWN OF	450096B	03-AUG-2001	01-04-5018A	02
04	SC	CHARLESON COUNTY *	4554130225G	12-SEP-2001	01-04-6376A	02
04	SC	CHARLESTON COUNTY*	4554130245F	13-JUL-2001	01-04-4420A	01
04	SC	CHARLESTON COUNTY*	4554130350F	15-AUG-2001	01-04-5892A	02
04	SC	CHARLESTON COUNTY*	4554130350F	26-SEP-2001	01-04-6678A	02
04	SC	CHARLESTON COUNTY*	4554130231F	05-DEC-2001	02-04-0494C	01
04	SC	CHARLESTON, CITY OF	4554120020D	12-SEP-2001	01-04-4842A	02
04	SC	COLLETON COUNTY*	45029C0180F	08-NOV-2001	02-04-0792V	19
04	SC	COLLETON COUNTY*	45029C0650F	28-DEC-2001	01-04-6478A	02
04	SC	COLUMBIA, CITY OF	45063C0134G	12-NOV-2001	01-04-127P	05
04	SC	DORCHESTER COUNTY *	4500680330C	18-JUL-2001	01-04-4490A	02
04	SC	FAIRFIELD COUNTY *	4500750135B	07-SEP-2001	01-04-6142A	02
04	SC	FAIRFIELD COUNTY *	4500750135B	17-OCT-2001	01-04-5924A	02
04	SC	FLORENCE COUNTY *	4500760080B	27-JUL-2001	01-04-5286A	02
04	SC	FLORENCE COUNTY *	4500760210B	29-AUG-2001	01-04-277P	05
04	SC	FLORENCE COUNTY *	4500760230B	29-AUG-2001	01-04-277P	05
04	SC	FLORENCE COUNTY *	4500760210B	12-DEC-2001	01-04-277P	05
04	SC	GOOSE CREEK, CITY OF	4500290290C	05-DEC-2001	02-04-0158A	02
04	SC	GOOSE CREEK, CITY OF	4500290290C	07-DEC-2001	02-04-0714A	02
04	SC	GOOSE CREEK, CITY OF	4500290355C	12-DEC-2001	02-04-0716A	02
04	SC	GREENVILLE COUNTY *	4500890165B	03-OCT-2001	01-04-7136A	02
04	SC	GREENVILLE COUNTY *	4500890210B	19-DEC-2001	02-04-0216A	01
04	SC	HORRY COUNTY *	45051C0652H	27-JUL-2001	01-04-5034A	02
04	SC	HORRY COUNTY *	4501090691H	19-OCT-2001	01-04-7152X	02
04	SC	LAKE CITY, CITY OF	4500790001C	29-AUG-2001	01-04-277P	05
04	SC	LAKE CITY, CITY OF	4500790002C	29-AUG-2001	01-04-277P	05
04	SC	LAKE CITY, CITY OF	4500790001C	12-DEC-2001	01-04-277P	05
04	SC	LEXINGTON COUNTY *	45063C0161G	14-SEP-2001	01-04-5810A	02
04	SC	LEXINGTON COUNTY *	45063C0225G	19-SEP-2001	01-04-4624A	02
04	SC	LEXINGTON COUNTY *	45063C0258G	28-SEP-2001	01-04-4080A	02
04	SC	LEXINGTON COUNTY *	45063C0137G	24-OCT-2001	01-04-6374A	02
04	SC	LEXINGTON COUNTY *	45063C0134G	12-NOV-2001	01-04-127P	05
04	SC	LEXINGTON COUNTY *	45063C0105G	30-NOV-2001	01-04-6480A	02
04	SC	MYRTLE BEACH, CITY OF	45051C0701H	14-DEC-2001	01-04-6722A	02
04	SC	NEWBERRY COUNTY *	4502240225B	12-SEP-2001	01-04-6362A	02
04	SC	NEWBERRY COUNTY*	4502240225B	01-AUG-2001	01-04-5058A	02
04	SC	NEWBERRY COUNTY*	4502240225B	22-AUG-2001	01-04-5672A	02
04	SC	NEWBERRY COUNTY*	4502240150B	24-OCT-2001	01-04-7134A	02
04	SC	NEWBERRY COUNTY*	4502240225B	05-DEC-2001	02-04-0856A	02
04	SC	NEWBERRY COUNTY*	4502240225B	19-DEC-2001	02-04-1116A	02
04	SC	ORANGEBURG, CITY OF	4501640001B	29-AUG-2001	01-04-5742A	02
04	SC	PICKENS COUNTY *	4501660150B	11-JUL-2001	01-04-3582A	02
04	SC	QUINBY, TOWN OF	450082—01B	07-SEP-2001	01-04-5638A	02
04	SC	RICHLAND COUNTY*	45079C0025G	13-JUL-2001	01-04-4418A	02
04	SC	RICHLAND COUNTY*	45079C0025G	27-JUL-2001	01-04-4620A	02
04	SC	RICHLAND COUNTY*	45079C0110G	01-AUG-2001	01-04-4130A	02
04	SC	RICHLAND COUNTY*	45079C0025G	01-AUG-2001	01-04-4944A	02
04	SC	RICHLAND COUNTY*	45079C0025G	31-AUG-2001	01-04-5564A	02
04	SC	RICHLAND COUNTY*	45079C0025G	31-AUG-2001	01-04-5568A	02
04	SC	RICHLAND COUNTY*	45079C0025G	31-AUG-2001	01-04-5922A	02
04	SC	RICHLAND COUNTY*	45079C0110G	26-SEP-2001	01-04-5972A	02
04	SC	RICHLAND COUNTY*	45079C0110G	16-NOV-2001	02-04-0242A	02
04	SC	RICHLAND COUNTY*	45079C0185G	10-DEC-2001	01-04-445P	05
04	SC	RICHLAND COUNTY*	45079C0025G	12-DEC-2001	02-04-1028A	02
04	SC	RICHLAND COUNTY*	45079C0225G	19-DEC-2001	01-04-225P	05
04	SC	RICHLAND COUNTY*	45079C0113G	19-DEC-2001	02-04-1080A	02
04	SC	RICHLAND COUNTY*	45079C0025G	19-DEC-2001	02-04-1214A	02
04	SC	RICHLAND COUNTY*	45079C0025G	28-DEC-2001	02-04-1086A	02
04	SC	SALUDA COUNTY *	4502300002A	19-OCT-2001	01-04-6584A	02
04	SC	SPARTANBURG COUNTY *	4501760134B	10-OCT-2001	01-04-6044A	02
04	SC	SPARTANBURG COUNTY *	4501760089B	26-OCT-2001	01-04-5284A	02
04	SC	SUMTER COUNTY *	4501820180C	17-AUG-2001	01-04-5090A	02
04	SC	SUMTER COUNTY *	4501820090C	14-DEC-2001	02-04-1110A	02
04	SC	SUMTER COUNTY *	4501820180C	19-DEC-2001	02-04-0732A	02
04	SC	YORK COUNTY *	4501930125C	08-AUG-2001	01-04-5492A	02
04	SC	YORK COUNTY *	4501930200C	19-SEP-2001	01-04-5566A	02
04	SC	YORK COUNTY *	4501930050B	10-OCT-2001	01-04-6456A	02
04	TN	BENTON COUNTY	4702180025B	10-AUG-2001	01-04-5160A	02
04	TN	BRENTWOOD, CITY OF	4702040020C	16-NOV-2001	01-04-321P	05
04	TN	CELINA, CITY OF	4700320005D	08-AUG-2001	01-04-5572A	02
04	TN	CHATTANOOGA, CITY OF	4700720017E	01-AUG-2001	01-04-4844A	01

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04	TN	CHATTANOOGA, CITY OF	4700720021B	15-AUG-2001	01-04-5712A	01
04	TN	CHATTANOOGA, CITY OF	4700720009A	17-AUG-2001	01-04-5300A	01
04	TN	CHATTANOOGA, CITY OF	4700720009A	28-SEP-2001	01-04-6802X	17
04	TN	CHATTANOOGA, CITY OF	4700720029E	10-OCT-2001	01-04-6312A	02
04	TN	CHATTANOOGA, CITY OF	4700720010B	19-OCT-2001	01-04-6720A	02
04	TN	CHATTANOOGA, CITY OF	4700720006B	21-NOV-2001	02-04-1000A	01
04	TN	CHATTANOOGA, CITY OF	4700720006B	14-DEC-2001	02-04-1314A	02
04	TN	CHEATHAM COUNTY *	47021C0216C	11-JUL-2001	01-04-2430A	02
04	TN	CHEATHAM COUNTY *	47021C0217C	07-DEC-2001	02-04-0316A	02
04	TN	CLARKSVILLE, CITY OF	4701370010C	12-DEC-2001	02-04-0628A	01
04	TN	COCKE COUNTY*	47029C0085D	01-AUG-2001	01-04-5206A	01
04	TN	COCKE COUNTY*	47029C0085D	05-SEP-2001	01-04-6238A	01
04	TN	COCKE COUNTY*	47029C0095D	14-DEC-2001	02-04-0274A	01
04	TN	COLLIERVILLE, CITY OF	47157C0295E	29-AUG-2001	01-04-5836A	01
04	TN	COLLIERVILLE, CITY OF	47157C0245E	28-NOV-2001	02-04-0958X	01
04	TN	COLLIERVILLE, CITY OF	47157C0240E	14-DEC-2001	02-04-1210A	01
04	TN	COLLIERVILLE, TOWN OF	45157C0300E	05-DEC-2001	02-04-0660A	02
04	TN	COLUMBIA, CITY OF	4754230001D	15-AUG-2001	01-04-207P	05
04	TN	DECATUR COUNTY *	4700410004C	19-DEC-2001	02-04-1508A	02
04	TN	DYERSBURG, CITY OF	47045C0190D	05-JUL-2001	01-04-4610A	02
04	TN	DYERSBURG, CITY OF	47045C0170D	19-OCT-2001	01-04-5964A	02
04	TN	DYERSBURG, CITY OF	47045C0190D	24-OCT-2001	02-04-0120A	02
04	TN	DYERSBURG, CITY OF	47045C0180D	07-DEC-2001	02-04-1348A	02
04	TN	DYERSBURG, CITY OF	47045C0190D	12-DEC-2001	01-04-4628A	02
04	TN	FARRAGUT, TOWN OF	4703870015A	26-SEP-2001	01-04-6670A	01
04	TN	FRANKLIN, CITY OF	4702060005D	18-JUL-2001	01-04-067P	05
04	TN	GERMANTOWN, CITY OF	47157C0235E	27-JUL-2001	01-04-1706A	01
04	TN	GOODLETTSVILLE, CITY OF	47037C0129F	21-DEC-2001	02-04-0648A	02
04	TN	HAMILTON COUNTY *	4700710135D	07-DEC-2001	02-04-0926A	02
04	TN	HAMILTON COUNTY *	4700710135D	19-DEC-2001	02-04-1478A	01
04	TN	KINGSPORT, CITY OF	4701840020C	16-AUG-2001	01-04-111P	05
04	TN	KINGSPORT, CITY OF	4701840020C	19-OCT-2001	01-04-6918A	02
04	TN	KINGSTON SPRINGS, CITY OF	47021C0280C	17-OCT-2001	01-04-6964A	02
04	TN	KNOX COUNTY *	4754330075B	13-JUL-2001	01-04-5108A	02
04	TN	KNOX COUNTY *	4754330020B	24-OCT-2001	01-04-5578A	02
04	TN	KNOX COUNTY *	4754330165B	24-OCT-2001	01-04-5812A	02
04	TN	KNOX COUNTY *	4754330175B	09-NOV-2001	02-04-0498A	02
04	TN	KNOX COUNTY *	4754330115B	12-DEC-2001	02-04-0992A	02
04	TN	LEBANON, CITY OF	4702070075C	27-SEP-2001	01-04-209P	05
04	TN	LINCOLN COUNTY*	47103C0200C	05-DEC-2001	01-04-7064A	02
04	TN	MAURY COUNTY*	4701230090B	15-AUG-2001	01-04-207P	05
04	TN	MEMPHIS, CITY OF	47157C0220E	05-OCT-2001	01-04-5756A	02
04	TN	MEMPHIS, CITY OF	47157C0185E	24-OCT-2001	01-04-7000A	02
04	TN	MEMPHIS, CITY OF	47157C0230E	16-NOV-2001	01-04-5886A	01
04	TN	MEMPHIS, CITY OF	47157C0230E	28-DEC-2001	02-04-1632A	01
04	TN	MONTGOMERY COUNTY *	4701360055B	19-OCT-2001	01-04-5714A	02
04	TN	MOSCOW, CITY OF	4700490001B	19-OCT-2001	01-04-6518A	01
04	TN	MURFREESBORO, CITY OF	47149C0259F	12-DEC-2001	02-04-0922A	01
04	TN	NASHVILLE & DAVIDSON COUNTY,	47037C0316F	25-JUL-2001	01-04-5062A	02
04	TN	NASHVILLE & DAVIDSON COUNTY,	47037C0231F	01-AUG-2001	01-04-4198A	19
04	TN	NASHVILLE & DAVIDSON COUNTY,	47037C0284F	01-AUG-2001	01-04-5434A	01
04	TN	NASHVILLE & DAVIDSON COUNTY,	47037C0244F	08-AUG-2001	01-04-5580A	02
04	TN	NASHVILLE & DAVIDSON COUNTY,	47037C0125F	08-AUG-2001	01-04-5650A	02
04	TN	NASHVILLE & DAVIDSON COUNTY,	47037C0368F	15-AUG-2001	01-04-4754A	01
04	TN	NASHVILLE & DAVIDSON COUNTY,	47037C0242F	15-AUG-2001	01-04-4836A	02
04	TN	NASHVILLE & DAVIDSON COUNTY,	47037C0378F	29-AUG-2001	01-04-6148A	02
04	TN	NASHVILLE & DAVIDSON COUNTY,	47037C0326F	29-AUG-2001	01-04-6152A	02
04	TN	NASHVILLE & DAVIDSON COUNTY,	47037C0227F	29-AUG-2001	01-04-5888A	02
04	TN	NASHVILLE & DAVIDSON COUNTY,	47037C0303F	12-SEP-2001	01-04-5822A	19
04	TN	NASHVILLE & DAVIDSON COUNTY,	47037C0227F	21-SEP-2001	01-04-6430A	01
04	TN	NASHVILLE & DAVIDSON COUNTY,	47037C0253F	26-SEP-2001	01-04-6644A	02
04	TN	NASHVILLE & DAVIDSON COUNTY,	47037C0253F	28-SEP-2001	01-04-5110A	01
04	TN	NASHVILLE & DAVIDSON COUNTY,	47037C0232F	28-SEP-2001	01-04-6476A	01
04	TN	NASHVILLE & DAVIDSON COUNTY,	47037C0231F	03-OCT-2001	01-04-6804A	02
04	TN	NASHVILLE & DAVIDSON COUNTY,	47037C0378F	03-OCT-2001	01-04-6952A	02
04	TN	NASHVILLE & DAVIDSON COUNTY,	47037C0231F	03-OCT-2001	01-04-6668A	02
04	TN	NASHVILLE & DAVIDSON COUNTY,	47037C0234F	12-OCT-2001	01-04-6834A	02
04	TN	NASHVILLE & DAVIDSON COUNTY,	47037C0227F	17-OCT-2001	01-04-7022A	01
04	TN	NASHVILLE & DAVIDSON COUNTY,	47037C0242F	19-OCT-2001	01-04-0104A	02
04	TN	NASHVILLE & DAVIDSON COUNTY,	47037C0231F	19-OCT-2001	01-04-5002A	02
04	TN	NASHVILLE & DAVIDSON COUNTY,	47037C0331F	19-OCT-2001	01-04-6472A	02
04	TN	NASHVILLE & DAVIDSON COUNTY,	47037C0366F	19-OCT-2001	01-04-7024A	01
04	TN	NASHVILLE & DAVIDSON COUNTY,	47037C0227F	26-OCT-2001	02-04-0118A	19

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04	TN	NASHVILLE & DAVIDSON COUNTY,	47037C0229F	31-OCT-2001	02-04-0208A	02
04	TN	NASHVILLE & DAVIDSON COUNTY,	47037C0227F	31-OCT-2001	02-04-0168A	19
04	TN	NASHVILLE & DAVIDSON COUNTY,	47037C0378F	14-NOV-2001	02-04-0526A	02
04	TN	NASHVILLE & DAVIDSON COUNTY,	47037C0284F	21-NOV-2001	01-04-5716A	19
04	TN	NASHVILLE & DAVIDSON COUNTY,	47037C0143F	21-NOV-2001	01-04-5376A	01
04	TN	NASHVILLE & DAVIDSON COUNTY,	47037C0229F	28-NOV-2001	02-04-0522A	02
04	TN	NASHVILLE & DAVIDSON COUNTY,	47037C0227F	30-NOV-2001	02-04-0092A	19
04	TN	NASHVILLE & DAVIDSON COUNTY,	47037C0284F	05-DEC-2001	01-04-5582A	02
04	TN	NASHVILLE & DAVIDSON COUNTY,	47037C0284F	05-DEC-2001	01-04-5584A	02
04	TN	NASHVILLE & DAVIDSON COUNTY,	47037C0227F	05-DEC-2001	01-04-4834A	01
04	TN	NASHVILLE & DAVIDSON COUNTY,	47037C0227F	05-DEC-2001	02-04-0688A	01
04	TN	NASHVILLE & DAVIDSON COUNTY,	47037C0227F	07-DEC-2001	01-04-5448A	01
04	TN	NASHVILLE & DAVIDSON COUNTY,	47037C0227F	07-DEC-2001	01-04-6360A	01
04	TN	NASHVILLE & DAVIDSON COUNTY,	47037C0361F	07-DEC-2001	01-04-6832A	01
04	TN	NASHVILLE & DAVIDSON COUNTY,	47037C0227F	07-DEC-2001	02-04-0848A	01
04	TN	NASHVILLE & DAVIDSON COUNTY,	47037C0234F	19-DEC-2001	02-04-0862A	02
04	TN	NASHVILLE & DAVIDSON COUNTY,	47037C0234F	19-DEC-2001	02-04-1370A	02
04	TN	PERRY COUNTY*	4701440001A	14-SEP-2001	01-04-5758A	02
04	TN	RHEA COUNTY	4701510025B	21-NOV-2001	01-04-7066A	02
04	TN	ROBERTSON COUNTY	4701580160B	21-NOV-2001	02-04-0134A	02
04	TN	RUTHERFORD COUNTY *	47149C0287E	24-OCT-2001	01-04-6966A	02
04	TN	RUTHERFORD COUNTY *	47149C0260F	31-OCT-2001	01-04-6470A	02
04	TN	RUTHERFORD COUNTY *	47149C0286E	04-DEC-2001	02-04-0916A	02
04	TN	SAVANNAH, CITY OF	4700840001C	10-OCT-2001	01-04-1808A	01
04	TN	SEVIER COUNTY	4702360070B	05-JUL-2001	01-04-3980A	02
04	TN	SEVIER COUNTY	4702360060B	27-JUL-2001	01-04-5432A	02
04	TN	SEVIERVILLE, CITY OF	4754440015D	07-DEC-2001	01-04-5026A	01
04	TN	SHELBY COUNTY *	47157C0150E	29-AUG-2001	01-04-6134A	01
04	TN	SHELBY COUNTY *	47157C0290E	14-SEP-2001	01-04-6256A	02
04	TN	SHELBY COUNTY *	47157C0295E	28-SEP-2001	01-04-6800A	02
04	TN	SHELBY COUNTY *	47157C0195E	19-OCT-2001	01-04-6066A	01
04	TN	SHELBY COUNTY *	47157C0105E	14-NOV-2001	02-04-1022A	02
04	TN	SHELBY COUNTY *	47157C0115E	28-NOV-2001	02-04-0404A	02
04	TN	SHELBY COUNTY *	47157C0115E	05-DEC-2001	02-04-0408A	02
04	TN	SHELBY COUNTY *	47157C0110E	05-DEC-2001	02-04-0918A	17
04	TN	SHELBY COUNTY *	47157C0195E	05-DEC-2001	02-04-1274A	01
04	TN	SHELBY COUNTY *	47157C0060E	07-DEC-2001	02-04-0270A	01
04	TN	SHELBY COUNTY *	47157C0195E	12-DEC-2001	02-04-0736A	01
04	TN	SHELBY COUNTY *	47157C0195E	19-DEC-2001	01-04-3400A	01
04	TN	SHELBYVILLE, CITY OF	4700080029C	05-DEC-2001	02-04-0734A	01
04	TN	SUMNER COUNTY*	4703490120B	24-OCT-2001	01-04-6968A	02
04	TN	TRENTON, CITY OF	4700620002B	08-AUG-2001	01-04-5574A	02
04	TN	VAN BUREN COUNTY *	4703420001A	22-AUG-2001	01-04-5356A	02
05	IL	ADDISON, VILLAGE OF	1701980005C	28-AUG-2001	01-05-1683X	05
05	IL	ALGONQUIN, VILLAGE OF	1704740001B	14-SEP-2001	01-05-3217A	02
05	IL	ALGONQUIN, VILLAGE OF	1704740001B	19-SEP-2001	01-05-3616A	02
05	IL	ANTIOCH, VILLAGE OF	17097C0028F	02-NOV-2001	01-05-3519A	02
05	IL	ANTIOCH, VILLAGE OF	17097C0026F	21-DEC-2001	02-05-0717A	02
05	IL	ARLINGTON HEIGHTS, VILLAGE OF	17031C0201F	02-NOV-2001	01-05-3053A	17
05	IL	AROMA PARK, VILLAGE OF	1707400001D	08-AUG-2001	01-05-3197A	02
05	IL	AROMA PARK, VILLAGE OF	1707400001D	12-DEC-2001	02-05-0783A	02
05	IL	AURORA, CITY OF	1703200035E	28-SEP-2001	01-05-2918A	01
05	IL	AURORA, CITY OF	1703200020E	26-SEP-2001	01-05-3304A	02
05	IL	BARTLETT, VILLAGE OF	1700590005C	15-AUG-2001	01-05-1888A	02
05	IL	BELLWOOD, VILLAGE OF	17031C0369F	21-SEP-2001	01-05-3329A	02
05	IL	BELLWOOD, VILLAGE OF	17031C0388F	03-OCT-2001	01-05-3550A	02
05	IL	BENSENVILLE, VILLAGE OF	1702000003C	12-DEC-2001	02-05-0157A	17
05	IL	BLOOMINGTON, CITY OF	17113C0501D	18-JUL-2001	01-05-2679A	02
05	IL	BLOOMINGTON, CITY OF	17113C0318D	03-OCT-2001	01-05-3680A	02
05	IL	BLOOMINGTON, CITY OF	17113C0482D	12-OCT-2001	01-05-3966A	02
05	IL	BOLINGBROOK, VILLAGE OF	17197C0033F	05-JUL-2001	01-05-2595A	01
05	IL	BOLINGBROOK, VILLAGE OF	17197C0045F	14-SEP-2001	01-05-3153A	01
05	IL	BOLINGBROOK, VILLAGE OF	17197C0053E	19-DEC-2001	02-05-0857A	02
05	IL	BUFFALO GROVE, VILLAGE OF	17031C0063F	05-JUL-2001	01-05-2241A	17
05	IL	BUFFALO GROVE, VILLAGE OF	17031C0063F	05-JUL-2001	01-05-2493A	02
05	IL	BURR RIDGE, VILLAGE OF	17031C0469F	25-JUL-2001	01-05-2836A	02
05	IL	BURR RIDGE, VILLAGE OF	17031C0582F	25-JUL-2001	01-05-2836A	02
05	IL	CAHOKIA, VILLAGE OF	1706200005C	29-AUG-2001	01-05-3290A	02
05	IL	CALUMET CITY, CITY OF	17031C0752F	27-JUL-2001	01-05-2530A	01
05	IL	CARMI, CITY OF	1706810005B	19-SEP-2001	01-05-2990A	02
05	IL	CARMI, CITY OF	1706810005B	22-AUG-2001	01-05-3274A	02
05	IL	CARMI, CITY OF	1706810005B	12-OCT-2001	01-05-3531A	02
05	IL	CARMI, CITY OF	1706810005B	28-SEP-2001	01-05-3772A	02

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05	IL	CARMI, CITY OF	1706810005B	12-OCT-2001	01-05-3970A	02
05	IL	CARMI, CITY OF	1706810005B	19-OCT-2001	02-05-0144A	02
05	IL	CARMI, CITY OF	1706810005B	14-NOV-2001	02-05-0402A	02
05	IL	CARROLL COUNTY	1700190125B	03-OCT-2001	01-05-3720A	02
05	IL	CARROLLTON, CITY OF	17025001A	05-SEP-2001	01-05-3415A	02
05	IL	CHAMPAIGN COUNTY *	1708940175B	11-JUL-2001	01-05-2061X	02
05	IL	CHAMPAIGN COUNTY *	1708940150B	31-AUG-2001	01-05-2935A	02
05	IL	CHAMPAIGN COUNTY *	1708940225B	12-DEC-2001	02-05-0666A	02
05	IL	CHANNAHON, VILLAGE OF	17197C0255E	16-NOV-2001	02-05-0348A	02
05	IL	CHICAGO, CITY OF	17031C0515F	29-AUG-2001	01-05-1925A	02
05	IL	CLEVELAND, VILLAGE OF	1707480001B	14-DEC-2001	02-05-0182A	02
05	IL	CLINTON COUNTY*	170044A	15-AUG-2001	01-05-2069A	02
05	IL	CLINTON COUNTY*	170044A	11-JUL-2001	01-05-2278A	02
05	IL	CLINTON COUNTY*	170044B	11-JUL-2001	01-05-2343A	02
05	IL	CLINTON COUNTY*	170044—07B	05-DEC-2001	02-05-0424A	02
05	IL	CLINTON COUNTY*	170044—18 B	28-DEC-2001	02-05-0439A	02
05	IL	CLINTON COUNTY*	170044—33A	14-DEC-2001	02-05-0669A	02
05	IL	COOK COUNTY	17031C0612F	05-JUL-2001	01-05-1054A	17
05	IL	COOK COUNTY	17031C0044F	03-OCT-2001	01-05-3001A	17
05	IL	COOK COUNTY	17031C0708F	31-OCT-2001	02-05-0166A	02
05	IL	COOK COUNTY	17031C0236F	24-OCT-2001	02-05-0202A	02
05	IL	COOK COUNTY	17031C0708F	30-NOV-2001	02-05-0594A	02
05	IL	COOK COUNTY *	17031C0164F	05-JUL-2001	01-05-2208A	01
05	IL	COOK COUNTY *	17031C0089F	15-NOV-2001	01-05-2360P	05
05	IL	CRESTWOOD, VILLAGE OF	17031C0617F	13-JUL-2001	01-05-2833A	02
05	IL	CRESTWOOD, VILLAGE OF	17031C0617F	12-SEP-2001	01-05-3503A	02
05	IL	CRESTWOOD, VILLAGE OF	17031C0638F	20-SEP-2001	01-05-664P	06
05	IL	CRESTWOOD, VILLAGE OF	17031C0617F	24-OCT-2001	02-05-0163A	02
05	IL	CRETE, VILLAGE OF	17197C0359F	29-AUG-2001	01-05-3264A	02
05	IL	CRETE, VILLAGE OF	17197C0359F	24-OCT-2001	01-05-3527A	02
05	IL	DE KALB COUNTY	17037C0076D	30-NOV-2001	01-05-3104A	02
05	IL	DE KALB COUNTY	17037C0057D	26-NOV-2001	02-05-0220A	02
05	IL	DECATUR, CITY OF	1704290020C	26-NOV-2001	02-05-0518A	02
05	IL	DECATUR, CITY OF	1704290020C	07-DEC-2001	02-05-0657A	02
05	IL	DES PLAINES, CITY OF	17031C0217F	18-JUL-2001	01-05-2149A	02
05	IL	DES PLAINES, CITY OF	17031C0219F	07-SEP-2001	01-05-2225A	02
05	IL	DES PLAINES, CITY OF	17031C0236F	05-JUL-2001	01-05-2392A	02
05	IL	DES PLAINES, CITY OF	17031C0219F	08-AUG-2001	01-05-3040A	02
05	IL	DES PLAINES, CITY OF	17031C0217F	24-OCT-2001	01-05-3439A	02
05	IL	DES PLAINES, CITY OF	17031C0217F	07-NOV-2001	02-05-0360X	08
05	IL	DOLTON, VILLAGE OF	17031C0751F	28-DEC-2001	01-05-2658A	02
05	IL	DOUGLAS COUNTY	1701940100B	17-OCT-2001	01-05-1242A	02
05	IL	DOUGLAS COUNTY	1701940100B	13-JUL-2001	01-05-2807A	02
05	IL	DOUGLAS COUNTY	1701940100B	12-SEP-2001	01-05-3632A	02
05	IL	DOUGLAS COUNTY	1701940025B	19-OCT-2001	02-05-0088A	02
05	IL	DOUGLAS COUNTY	1701940100B	26-NOV-2001	02-05-0552A	02
05	IL	DOWNERS GROVE, VILLAGE OF	1702040006C	28-SEP-2001	01-05-3558A	02
05	IL	DU PAGE COUNTY*	1701790030D	28-AUG-2001	01-05-1683X	05
05	IL	EAST PEORIA, CITY OF	1706490010B	07-SEP-2001	01-05-3347A	02
05	IL	EAST PEORIA, CITY OF	1706490005B	26-NOV-2001	02-05-0068A	02
05	IL	EAST PEORIA, CITY OF	1706490005B	05-DEC-2001	02-05-0215A	01
05	IL	EFFINGHAM, CITY OF	17022901B	26-SEP-2001	01-05-3664A	02
05	IL	EFFINGHAM, CITY OF	17022903B	09-NOV-2001	02-05-0059A	01
05	IL	ELGIN, CITY OF	1700870003C	12-DEC-2001	02-05-0569A	02
05	IL	ELGIN, CITY OF	1700870003C	13-JUL-2001	01-05-1342A	17
05	IL	FLOSSMOOR, VILLAGE OF	17031C0737F	12-SEP-2001	01-05-3465A	02
05	IL	FLOSSMOOR, VILLAGE OF	17031C0739F	12-SEP-2001	01-05-3465A	02
05	IL	FORSYTH, VILLAGE OF	1710170005A	12-OCT-2001	01-05-3946A	02
05	IL	FOX LAKE, VILLAGE OF	17097C0020F	25-JUL-2001	01-05-2768A	02
05	IL	FOX LAKE, VILLAGE OF	17097C0020F	10-AUG-2001	01-05-2804A	02
05	IL	FOX LAKE, VILLAGE OF	17097C0020F	20-JUL-2001	01-05-2904A	02
05	IL	FOX LAKE, VILLAGE OF	17097C0015G	12-SEP-2001	01-05-3518A	02
05	IL	FOX LAKE, VILLAGE OF	17097C0015G	12-OCT-2001	01-05-3718A	02
05	IL	FOX LAKE, VILLAGE OF	17097C0015G	24-OCT-2001	01-05-3861A	02
05	IL	FOX LAKE, VILLAGE OF	17097C0015G	31-OCT-2001	02-05-0213A	02
05	IL	FRANKFORT, VILLAGE OF	17197C0310E	15-JUL-2001	01-05-1228P	06
05	IL	FRANKLIN PARK, VILLAGE OF	17031C0367F	01-AUG-2001	01-05-2839A	02
05	IL	GARDNER, VILLAGE OF	1702610005C	12-DEC-2001	02-05-0556A	02
05	IL	GERMANTOWN, VILLAGE OF	170049B	25-JUL-2001	01-05-2599A	02
05	IL	GERMANTOWN, VILLAGE OF	170049B	25-JUL-2001	01-05-2632A	02
05	IL	GERMANTOWN, VILLAGE OF	170049B	13-NOV-2001	02-05-0124A	02
05	IL	GERMANTOWN, VILLAGE OF	170049—01 B	14-NOV-2001	02-05-0126A	02
05	IL	GERMANTOWN, VILLAGE OF	170049—01B	12-DEC-2001	02-05-0674A	02

Region	State	Community	Map panel	Determination date	Case No.	Type
05	IL	GLEN ELLYN, VILLAGE OF	1702070005C	18-JUL-2001	01-05-2352P	05
05	IL	GLENVIEW, VILLAGE OF	17031C0233F	12-OCT-2001	01-05-3796A	02
05	IL	GRANITE CITY, CITY OF	1704430002A	28-NOV-2001	01-05-3823A	02
05	IL	GRAYSLAKE, VILLAGE OF	17097C0132G	06-JUL-2001	01-05-2331A	02
05	IL	GRAYSLAKE, VILLAGE OF	17097C0131G	19-OCT-2001	02-05-0090A	02
05	IL	GRUNDY COUNTY	1702560040C	10-AUG-2001	01-05-2756A	17
05	IL	GRUNDY COUNTY	1702560045C	10-AUG-2001	01-05-2756A	17
05	IL	GRUNDY COUNTY	1702560040C	25-JUL-2001	01-05-3014A	02
05	IL	GRUNDY COUNTY	1702560040C	31-AUG-2001	01-05-3483A	17
05	IL	GRUNDY COUNTY	1702560045C	31-AUG-2001	01-05-3483A	17
05	IL	GRUNDY COUNTY	1702560085C	28-DEC-2001	02-05-0311A	01
05	IL	HARDIN COUNTY	1710020100B	28-NOV-2001	02-05-0572A	02
05	IL	HAWTHORN WOODS, VILLAGE OF	17097C0232F	12-DEC-2001	01-05-2982A	17
05	IL	HAZEL CREST, VILLAGE OF	17031C0729F	10-AUG-2001	01-05-2549A	02
05	IL	HIGHLAND PARK, CITY OF	17097C0287F	03-AUG-2001	01-05-1985A	02
05	IL	HIGHLAND PARK, CITY OF	17097C0291F	24-OCT-2001	01-05-3941A	02
05	IL	HINSDALE, VILLAGE OF	1701050004B	06-DEC-2001	02-05-0293A	02
05	IL	HINSDALE, VILLAGE OF	1701050002B	07-SEP-2001	01-05-3368A	02
05	IL	HOFFMAN ESTATES, VILLAGE OF	17031C0167F	14-NOV-2001	02-05-0324A	02
05	IL	HOLIDAY HILLS, VILLAGE OF	1709360001B	13-JUL-2001	01-05-2484A	02
05	IL	HOLIDAY HILLS, VILLAGE OF	1709360001B	01-AUG-2001	01-05-3034A	02
05	IL	HOLIDAY HILLS, VILLAGE OF	1709360001B	29-AUG-2001	01-05-3406A	02
05	IL	HOLIDAY HILLS, VILLAGE OF	1709360001B	19-DEC-2001	02-05-0660A	02
05	IL	HUNTLEY, VILLAGE OF	1704800003C	28-NOV-2001	02-05-0378A	01
05	IL	IROQUOIS COUNTY	17075C0105D	24-AUG-2001	01-05-2223A	02
05	IL	IROQUOIS COUNTY	17075C0110D	24-AUG-2001	01-05-2223A	02
05	IL	IROQUOIS COUNTY	17075C0045D	05-OCT-2001	01-05-3690A	02
05	IL	IROQUOIS COUNTY	17075C0035D	14-DEC-2001	01-05-3845A	02
05	IL	ITASCA, VILLAGE OF	1702100003B	19-DEC-2001	01-05-2906A	02
05	IL	JACKSON COUNTY	1709270006B	21-SEP-2001	01-05-2214A	02
05	IL	JACKSON COUNTY	1709270006B	12-OCT-2001	01-05-3967A	02
05	IL	JOLIET, CITY OF	17197C0255E	11-JUL-2001	01-05-2620A	02
05	IL	JOLIET, CITY OF	17197C0141E	13-JUL-2001	01-05-1211P	06
05	IL	JOLIET, CITY OF	17197C0130E	03-OCT-2001	01-05-3608A	02
05	IL	JOLIET, CITY OF	17197C0141E	17-OCT-2001	01-05-3969A	02
05	IL	JOLIET, CITY OF	17197C0130E	07-NOV-2001	02-05-0309A	02
05	IL	JOLIET, CITY OF	17197C0144E	21-DEC-2001	02-05-0627A	02
05	IL	KANE COUNTY *	1708960034B	18-DEC-2001	01-05-2373P	05
05	IL	KANE COUNTY *	1708960035B	18-DEC-2001	01-05-2373P	05
05	IL	KANE COUNTY *	1708960106B	06-DEC-2001	01-05-2948P	05
05	IL	KANE COUNTY *	1708960102B	12-SEP-2001	01-05-3299A	02
05	IL	KANE COUNTY *	1708960106B	12-DEC-2001	02-05-0463A	02
05	IL	KANKAKEE COUNTY	1703360185C	13-JUL-2001	01-05-367A	02
05	IL	KANKAKEE COUNTY	1703360185C	26-NOV-2001	02-05-0545A	17
05	IL	KANKAKEE COUNTY	1703360170C	05-DEC-2001	02-05-0581A	17
05	IL	KENDALL COUNTY *	1703410095C	26-JUL-2001	01-05-605P	05
05	IL	KILDEER, VILLAGE OF	17097C0241F	07-NOV-2001	02-05-0314X	17
05	IL	KIRKLAND, CITY OF	17037C0004D	20-JUL-2001	01-05-2652A	01
05	IL	KIRKLAND, CITY OF	17037C0004D	07-SEP-2001	01-05-3353A	02
05	IL	LA SALLE COUNTY	17099C0405E	09-NOV-2001	02-05-0212A	17
05	IL	LAKE COUNTY	17097C0127G	21-SEP-2001	01-05-2579A	02
05	IL	LAKE COUNTY	17097C0166G	05-JUL-2001	01-05-2642A	02
05	IL	LAKE COUNTY	17097C0019F	05-JUL-2001	01-05-2666A	02
05	IL	LAKE COUNTY	17097C0166G	21-SEP-2001	01-05-2827A	02
05	IL	LAKE COUNTY	17097C0110H	13-JUL-2001	01-05-2831A	02
05	IL	LAKE COUNTY	17097C0010F	27-JUL-2001	01-05-2895A	02
05	IL	LAKE COUNTY	17097C0036F	24-OCT-2001	01-05-3679A	02
05	IL	LAKE COUNTY	17097C0110H	14-NOV-2001	02-05-0020A	02
05	IL	LAKE COUNTY	17097C0020F	07-DEC-2001	02-05-0244A	02
05	IL	LAKE COUNTY	17097C0019F	09-NOV-2001	02-05-0342A	02
05	IL	LAKE COUNTY	17097C0258G	05-DEC-2001	02-05-0491A	02
05	IL	LAKE COUNTY	17097C0162G	26-NOV-2001	02-05-0506A	02
05	IL	LAKE COUNTY	17097C0110H	26-NOV-2001	02-05-0538A	02
05	IL	LAKE COUNTY	17097C0162G	26-NOV-2001	02-05-0565A	02
05	IL	LAKE COUNTY	17097C0166G	07-DEC-2001	02-05-0653A	02
05	IL	LAKE FOREST, CITY OF	17097C0277F	03-OCT-2001	01-05-2319A	01
05	IL	LAKE FOREST, CITY OF	17097C0257F	14-SEP-2001	01-05-2715A	01
05	IL	LAKE ZURICH, VILLAGE OF	17097C0229F	18-JUL-2001	01-05-1260P	06
05	IL	LAKE ZURICH, VILLAGE OF	17097C0229F	28-NOV-2001	02-05-0486A	01
05	IL	LAKEMOOR, VILLAGE OF	1709150001B	07-SEP-2001	01-05-3312A	02
05	IL	LAKEMOOR, VILLAGE OF	17097C0105H	13-JUL-2001	01-05-2440A	02
05	IL	LAKEMOOR, VILLAGE OF	17097C0105H	10-AUG-2001	01-05-3169A	01
05	IL	LANSING, VILLAGE OF	17031C0759F	01-AUG-2001	01-05-3059A	02

Region	State	Community	Map panel	Determination date	Case No.	Type
05	IL	LANSING, VILLAGE OF	17031C0759F	12-OCT-2001	01-05-3181A	02
05	IL	LAWRENCE COUNTY	1704090050B	25-JUL-2001	01-05-2539A	02
05	IL	LAWRENCE COUNTY	1704090100B	19-SEP-2001	01-05-2759A	02
05	IL	LIBERTYVILLE, VILLAGE OF	17097C0161F	08-AUG-2001	01-05-3062A	02
05	IL	LIBERTYVILLE, VILLAGE OF	17097C0168G	28-SEP-2001	01-05-3693A	02
05	IL	LINCOLNSHIRE, VILLAGE OF	17097C0258G	28-SEP-2001	01-05-3779A	02
05	IL	LISLE, VILLAGE OF	1701970055B	24-JUL-2001	01-05-1153P	05
05	IL	LOCKPORT, CITY OF	17197C0159E	26-SEP-2001	01-05-2571A	02
05	IL	LOCKPORT, CITY OF	17197C0180E	27-OCT-2001	01-05-2724P	05
05	IL	LOCKPORT, CITY OF	17197C0156E	03-OCT-2001	01-05-3856A	02
05	IL	LOGAN COUNTY	17107C0150C	31-AUG-2001	01-05-2580A	02
05	IL	LONG GROVE, VILLAGE OF	17097C0234F	20-JUL-2001	01-05-2401A	02
05	IL	LONG GROVE, VILLAGE OF	17097C0234F	21-SEP-2001	01-05-3682A	02
05	IL	LONG GROVE, VILLAGE OF	17097C0234F	28-SEP-2001	01-05-3709A	02
05	IL	LONG GROVE, VILLAGE OF	17097C0234F	31-OCT-2001	02-05-0275A	02
05	IL	LOVES PARK, CITY OF	1707220010C	31-OCT-2001	02-05-0252A	02
05	IL	LYNWOOD, VILLAGE OF	17031C0768F	27-JUL-2001	01-05-1858A	17
05	IL	LYNWOOD, VILLAGE OF	17031C0768F	13-JUL-2001	01-05-2221A	01
05	IL	LYNWOOD, VILLAGE OF	17031C0766F	25-JUL-2001	01-05-2537A	02
05	IL	LYNWOOD, VILLAGE OF	17031C0768F	31-OCT-2001	01-05-2787A	17
05	IL	LYNWOOD, VILLAGE OF	17031C0768F	31-OCT-2001	01-05-2840A	17
05	IL	LYNWOOD, VILLAGE OF	17031C0768F	12-SEP-2001	01-05-2845A	17
05	IL	LYNWOOD, VILLAGE OF	17031C0768F	28-NOV-2001	01-05-3414A	17
05	IL	LYNWOOD, VILLAGE OF	17031C0766F	12-DEC-2001	02-05-0760A	02
05	IL	MACKINAW, VILLAGE OF	1709590001A	29-AUG-2001	01-05-3398A	02
05	IL	MACON COUNTY	1709280020B	07-NOV-2001	02-05-0357X	17
05	IL	MADISON COUNTY	1704360085B	25-JUL-2001	01-05-2692A	02
05	IL	MADISON COUNTY	1704360085B	12-OCT-2001	01-05-3530A	02
05	IL	MADISON COUNTY	1704360085B	14-SEP-2001	01-05-3668A	02
05	IL	MADISON COUNTY	1704360085B	07-NOV-2001	01-05-3754A	02
05	IL	MARION, CITY OF	1707190003B	05-NOV-2001	00-05-381P	05
05	IL	MASON COUNTY	1704630025B	07-DEC-2001	01-05-3424A	02
05	IL	MATTESON, VILLAGE OF	17031C0719F	17-AUG-2001	01-05-2788A	01
05	IL	MATTESON, VILLAGE OF	17031C0738F	17-AUG-2001	01-05-2788A	01
05	IL	MCHENRY COUNTY	1707320115B	12-SEP-2001	01-05-2428A	02
05	IL	MCHENRY COUNTY	1707320230B	27-JUL-2001	01-05-2757A	02
05	IL	MCHENRY COUNTY	1707320230B	22-AUG-2001	01-05-3248A	02
05	IL	MCHENRY COUNTY	1707320355B	03-OCT-2001	01-05-3684A	02
05	IL	MCHENRY COUNTY	1707320025B	14-NOV-2001	01-05-3758A	02
05	IL	MCHENRY COUNTY	1707320355B	03-OCT-2001	01-05-3871A	02
05	IL	MCHENRY COUNTY	1707320240B	19-OCT-2001	02-05-0048A	02
05	IL	MCHENRY COUNTY	1707320115B	30-NOV-2001	02-05-0498A	02
05	IL	MCHENRY COUNTY	1707320355B	12-DEC-2001	02-05-0520A	02
05	IL	MCLEAN COUNTY	17113C0310D	12-SEP-2001	01-05-3469A	02
05	IL	MCLEAN COUNTY	17113C0175D	28-NOV-2001	01-05-3849A	02
05	IL	MCLEAN COUNTY	17113C0310D	07-NOV-2001	02-05-0201A	02
05	IL	MCLEAN COUNTY	17113C0310D	05-DEC-2001	02-05-0495A	02
05	IL	MCLEAN COUNTY	17113C0175D	05-DEC-2001	02-05-0589A	02
05	IL	MIDLOTHIAN, VILLAGE OF	17031C0726F	31-AUG-2001	01-05-3442A	02
05	IL	MOLINE, CITY OF	1705910010B	21-NOV-2001	02-05-0119A	02
05	IL	MONMOUTH, CITY OF	17067602B	29-AUG-2001	01-05-2887A	02
05	IL	MORRIS, CITY OF	1702630005C	08-AUG-2001	01-05-3121A	02
05	IL	MORRIS, CITY OF	1702630005C	26-OCT-2001	02-05-0198A	02
05	IL	MORRIS, CITY OF	1702630005C	26-OCT-2001	02-05-0219A	02
05	IL	MORRIS, CITY OF	1702630005C	26-NOV-2001	02-05-0533A	02
05	IL	MORRIS, CITY OF	1702630005C	26-NOV-2001	02-05-0536A	02
05	IL	MORRIS, CITY OF	1702630005C	26-NOV-2001	02-05-0549A	02
05	IL	MORRIS, CITY OF	1702630005C	26-NOV-2001	02-05-0559A	02
05	IL	MORRIS, CITY OF	1702630005C	30-NOV-2001	02-05-0619A	02
05	IL	MORRISON, CITY OF	1706910001B	19-SEP-2001	01-05-3719A	02
05	IL	MOUNT PROSPECT, VILLAGE OF	17031C0211F	07-SEP-2001	01-05-3156A	02
05	IL	MOUNT PROSPECT, VILLAGE OF	17031C0207F	14-SEP-2001	01-05-3635A	02
05	IL	MOUNT PROSPECT, VILLAGE OF	17031C0207F	24-OCT-2001	02-05-0175A	02
05	IL	MOUNT PROSPECT, VILLAGE OF	17031C0208F	31-OCT-2001	02-05-0177A	02
05	IL	MOUNT PROSPECT, VILLAGE OF	17031C0207F	09-NOV-2001	02-05-0332A	02
05	IL	MOUNT PROSPECT, VILLAGE OF	17031C0207F	30-NOV-2001	02-05-0333A	02
05	IL	MOUNT PROSPECT, VILLAGE OF	17031C0207F	26-NOV-2001	02-05-0334A	02
05	IL	MOUNT PROSPECT, VILLAGE OF	17031C0209F	26-NOV-2001	02-05-0334A	02
05	IL	MOUNT PROSPECT, VILLAGE OF	17031C0207F	19-DEC-2001	02-05-0488A	02
05	IL	NAPERVILLE, CITY OF	17197C0033F	05-JUL-2001	01-05-304A	02
05	IL	NAPERVILLE, CITY OF	1702130021C	28-SEP-2001	01-05-3790A	02
05	IL	NELSON, VILLAGE OF	17103C0076D	31-AUG-2001	01-05-3431A	02
05	IL	NEW ATHENS, VILLAGE OF	1706320005B	29-NOV-2001	01-05-3785P	06

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05	IL	NORMAL, TOWN OF	17113C0314D	07-NOV-2001	01-05-2861A	02
05	IL	NORMAL, TOWN OF	17113C0314D	21-SEP-2001	01-05-3428A	17
05	IL	NORTHBROOK, VILLAGE OF	17031C0227F	31-AUG-2001	01-05-3261A	02
05	IL	NORTHFIELD, VILLAGE OF	17031C0232F	05-JUL-2001	01-05-2259A	02
05	IL	NORTHFIELD, VILLAGE OF	17031C0232F	18-JUL-2001	01-05-2654A	02
05	IL	NORTHFIELD, VILLAGE OF	17031C0232F	01-AUG-2001	01-05-3033A	02
05	IL	NORTHFIELD, VILLAGE OF	17031C0232F	19-SEP-2001	01-05-3640A	02
05	IL	NORTHFIELD, VILLAGE OF	17031C0232F	12-OCT-2001	02-05-0069A	02
05	IL	NORTHFIELD, VILLAGE OF	17031C0232F	26-NOV-2001	02-05-0551A	02
05	IL	OAK FOREST, CITY OF	17031C0707F	31-AUG-2001	01-05-2626A	02
05	IL	OAK FOREST, CITY OF	17031C0726F	11-JUL-2001	01-05-2247A	17
05	IL	OAK FOREST, CITY OF	17031C0726F	19-SEP-2001	01-05-2758A	17
05	IL	OAK FOREST, CITY OF	17031C0707F	24-AUG-2001	01-05-3084A	02
05	IL	OAK FOREST, CITY OF	17031C0707F	12-DEC-2001	02-05-0061A	02
05	IL	OAK LAWN, VILLAGE OF	17031C0609F	14-NOV-2001	01-05-3336A	17
05	IL	OAK LAWN, VILLAGE OF	17031C0608F	10-OCT-2001	01-05-3964A	02
05	IL	OAK LAWN, VILLAGE OF	17031C0628F	10-OCT-2001	01-05-3987A	02
05	IL	ORLAND PARK, VILLAGE OF	17031C0684F	31-AUG-2001	01-05-2760A	01
05	IL	ORLAND PARK, VILLAGE OF	17031C0703F	31-AUG-2001	01-05-2760A	01
05	IL	ORLAND PARK, VILLAGE OF	17031C0682F	16-NOV-2001	02-05-0504A	02
05	IL	PALATINE, VILLAGE OF	17031C0044F	22-OCT-2001	01-05-1413P	05
05	IL	PALATINE, VILLAGE OF	17031C0177F	21-NOV-2001	02-05-0131A	01
05	IL	PALATINE, VILLAGE OF	17031C0044F	31-AUG-2001	01-05-3002A	17
05	IL	PALATINE, VILLAGE OF	17031C0044F	24-OCT-2001	02-05-0200X	17
05	IL	PALOS HILLS, CITY OF	17031C0604F	27-JUL-2001	01-05-2427A	02
05	IL	PALOS HILLS, CITY OF	17031C0604F	18-JUL-2001	01-05-2688A	02
05	IL	PALOS HILLS, CITY OF	17031C0604F	06-JUL-2001	01-05-2748A	02
05	IL	PALOS HILLS, CITY OF	17031C0604F	22-AUG-2001	01-05-2829A	02
05	IL	PALOS HILLS, CITY OF	17031C0604F	12-SEP-2001	01-05-3103A	02
05	IL	PALOS HILLS, CITY OF	17031C0603F	05-OCT-2001	01-05-3407A	02
05	IL	PALOS PARK, VILLAGE OF	17031C0611F	18-JUL-2001	01-05-2113A	02
05	IL	PALOS PARK, VILLAGE OF	17031C0611F	27-JUL-2001	01-05-2560A	02
05	IL	PALOS PARK, VILLAGE OF	17031C0612F	05-JUL-2001	01-05-2763A	02
05	IL	PEORIA COUNTY	1705330125B	26-SEP-2001	01-05-3204A	01
05	IL	PEORIA COUNTY	1705330125B	26-OCT-2001	02-05-0206A	02
05	IL	PEORIA COUNTY	1705330125B	09-NOV-2001	02-05-0341A	02
05	IL	PIATT COUNTY	1705420004B	05-JUL-2001	01-05-2489A	02
05	IL	PLAINFIELD, VILLAGE OF	17197C0045F	26-JUL-2001	00-05-361P	05
05	IL	PLAINFIELD, VILLAGE OF	17197C0127E	12-OCT-2001	01-05-3926A	02
05	IL	PONTIAC, CITY OF	1704260001C	05-JUL-2001	01-05-2719A	02
05	IL	POSEN, VILLAGE OF	17031C0643F	02-NOV-2001	01-05-2168A	02
05	IL	POSEN, VILLAGE OF	17031C0643F	17-AUG-2001	01-05-2743A	02
05	IL	POSEN, VILLAGE OF	17031C0643F	02-NOV-2001	01-05-2888A	02
05	IL	PROSPECT HEIGHTS, CITY OF	17031C0206F	24-OCT-2001	02-05-0142A	02
05	IL	PROSPECT HEIGHTS, CITY OF	17031C0206F	30-NOV-2001	02-05-0593A	02
05	IL	QUINCY, CITY OF	1700010160C	19-OCT-2001	01-05-2873A	02
05	IL	RIVER GROVE, VILLAGE OF	17031C0386F	03-AUG-2001	01-05-2289A	02
05	IL	ROBBINS, VILLAGE OF	17031C0639F	11-JUL-2001	01-05-2502A	02
05	IL	ROCHELLE, CITY OF	1705250470A	14-SEP-2001	01-05-3258A	01
05	IL	ROCHELLE, CITY OF	1705320002B	14-SEP-2001	01-05-3258A	01
05	IL	ROCHELLE, CITY OF	1705250470A	12-JUL-2001	01-05-635A	01
05	IL	ROCHELLE, CITY OF	1705320002B	12-JUL-2001	01-05-635A	01
05	IL	ROLLING MEADOWS, CITY OF	17031C0184F	27-JUL-2001	01-05-2391A	17
05	IL	ROMEOVILLE, VILLAGE OF	17197C0065F	19-JUL-2001	01-05-2034P	06
05	IL	ROMEOVILLE, VILLAGE OF	17197C0065F	27-JUL-2001	01-05-2892A	02
05	IL	ROMEOVILLE, VILLAGE OF	17197C0065F	16-NOV-2001	02-05-0490A	02
05	IL	ROMEOVILLE, VILLAGE OF	17197C0065F	12-DEC-2001	02-05-0568A	02
05	IL	ROUND LAKE BEACH, VILLAGE OF	17097C0126F	22-AUG-2001	01-05-3064A	02
05	IL	ROUND LAKE BEACH, VILLAGE OF	17097C0127G	21-SEP-2001	01-05-3646A	02
05	IL	ROUND LAKE, VILLAGE OF	17097C0110H	25-JUL-2001	01-05-2500A	02
05	IL	ROUND LAKE, VILLAGE OF	17097C0110H	24-AUG-2001	01-05-2501A	02
05	IL	ROUND LAKE, VILLAGE OF	17097C0110H	14-DEC-2001	02-05-0389A	01
05	IL	SANGAMON COUNTY *	1709120120C	25-JUL-2001	01-05-2066A	02
05	IL	SANGAMON COUNTY *	1709120250C	14-SEP-2001	01-05-2943A	01
05	IL	SAUK VILLAGE, VILLAGE OF	17031C0827F	25-JUL-2001	01-05-2466A	17
05	IL	SCHAUMBURG, VILLAGE OF	17031C0188F	05-JUL-2001	01-05-2676A	02
05	IL	SCHAUMBURG, VILLAGE OF	17031C0188F	02-NOV-2001	01-05-3047A	17
05	IL	SLEEPY HOLLOW, VILLAGE OF	1703310001B	25-JUL-2001	01-05-2076A	02
05	IL	SLEEPY HOLLOW, VILLAGE OF	1703310001B	15-AUG-2001	01-05-3286X	02
05	IL	SOUTH HOLLAND, VILLAGE OF	17031C0754F	26-NOV-2001	01-05-3705A	01
05	IL	ST. CLAIR COUNTY *	1706160065A	11-JUL-2001	01-05-2600A	02
05	IL	STREAMWOOD, VILLAGE OF	17031C0168F	25-JUL-2001	01-05-2637A	02
05	IL	SUGAR GROVE, VILLAGE OF	1703330001B	19-SEP-2001	01-05-3322A	02

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05	IL	SWANSEA, VILLAGE OF	1706370001B	03-OCT-2001	01-05-3829A	17
05	IL	TINLEY PARK, CITY OF	17031C0708F	13-JUL-2001	01-05-0760A	02
05	IL	TINLEY PARK, CITY OF	17031C0709F	05-JUL-2001	01-05-2510A	02
05	IL	TINLEY PARK, CITY OF	17031C0708F	13-JUL-2001	01-05-2559A	02
05	IL	TINLEY PARK, CITY OF	17031C0717F	13-JUL-2001	01-05-2659A	02
05	IL	TINLEY PARK, CITY OF	17031C0709F	20-JUL-2001	01-05-2746A	02
05	IL	TINLEY PARK, CITY OF	17031C0709F	10-AUG-2001	01-05-2855A	01
05	IL	TINLEY PARK, CITY OF	17031C0708F	25-JUL-2001	01-05-2896A	02
05	IL	TINLEY PARK, CITY OF	17031C0708F	25-JUL-2001	01-05-3021A	02
05	IL	TINLEY PARK, CITY OF	17031C0709F	25-JUL-2001	01-05-3043A	02
05	IL	TINLEY PARK, CITY OF	17031C0708F	22-AUG-2001	01-05-3119A	02
05	IL	TINLEY PARK, CITY OF	17031C0716F	21-SEP-2001	01-05-3382A	02
05	IL	TINLEY PARK, CITY OF	17031C0708F	19-SEP-2001	01-05-3760A	02
05	IL	TINLEY PARK, CITY OF	17031C0708F	31-OCT-2001	02-05-0001A	02
05	IL	TINLEY PARK, CITY OF	17031C0708F	31-OCT-2001	02-05-0002A	02
05	IL	TINLEY PARK, CITY OF	17031C0709F	31-OCT-2001	02-05-0002A	02
05	IL	TINLEY PARK, CITY OF	17031C0708F	31-OCT-2001	02-05-0003A	02
05	IL	TINLEY PARK, CITY OF	17031C0709F	31-OCT-2001	02-05-0003A	02
05	IL	TINLEY PARK, CITY OF	17031C0716F	31-OCT-2001	02-05-0003A	02
05	IL	TINLEY PARK, CITY OF	17031C0717F	31-OCT-2001	02-05-0003A	02
05	IL	TINLEY PARK, CITY OF	17031C0716F	02-NOV-2001	02-05-0181A	01
05	IL	TUSCOLA, CITY OF	1701950005C	25-JUL-2001	01-05-2978A	02
05	IL	TUSCOLA, CITY OF	1701950005C	08-AUG-2001	01-05-3184A	02
05	IL	TUSCOLA, CITY OF	1701950005C	15-AUG-2001	01-05-3240A	02
05	IL	TUSCOLA, CITY OF	1701950005C	09-NOV-2001	02-05-0366A	02
05	IL	URBANA, CITY OF	1700350009B	07-NOV-2001	02-05-0110A	02
05	IL	VERNON HILLS, VILLAGE OF	17097C0164G	28-SEP-2001	01-05-3706A	02
05	IL	VERNON HILLS, VILLAGE OF	17097C0252G	28-SEP-2001	01-05-3706A	02
05	IL	VERNON HILLS, VILLAGE OF	17097C0252G	12-OCT-2001	02-05-0056A	02
05	IL	VILLA GROVE, CITY OF	1701940050B	19-SEP-2001	01-05-3118A	01
05	IL	VILLA GROVE, CITY OF	1701940050B	07-NOV-2001	02-05-0329A	02
05	IL	VILLA PARK, VILLAGE OF	1702170001B	28-AUG-2001	01-05-1683X	05
05	IL	WALNUT, VILLAGE OF	1700170001B	09-NOV-2001	02-05-0249A	02
05	IL	WATSEKA, CITY OF	17075C0120D	07-DEC-2001	01-05-3507A	02
05	IL	WATSEKA, CITY OF	17075C0120D	21-SEP-2001	01-05-3738A	02
05	IL	WAYNE COUNTY	1710030008A	10-OCT-2001	01-05-3991A	02
05	IL	WESTCHESTER, VILLAGE OF	17031C0459F	25-JUL-2001	01-05-2852A	02
05	IL	WESTCHESTER, VILLAGE OF	17031C0459F	27-JUL-2001	01-05-2925A	02
05	IL	WESTCHESTER, VILLAGE OF	17031C0457F	02-AUG-2001	01-05-2936A	02
05	IL	WESTCHESTER, VILLAGE OF	17031C0459F	10-AUG-2001	01-05-2952A	02
05	IL	WESTCHESTER, VILLAGE OF	17031C0459F	24-AUG-2001	01-05-3250A	02
05	IL	WESTERN SPRINGS, VILLAGE OF	17031C0466F	05-JUL-2001	01-05-2558A	02
05	IL	WESTERN SPRINGS, VILLAGE OF	17031C0467F	05-JUL-2001	01-05-2558A	02
05	IL	WHEELING, VILLAGE OF	17031C0069F	11-JUL-2001	01-05-2613X	01
05	IL	WHEELING, VILLAGE OF	17031C0206F	19-SEP-2001	01-05-2621A	02
05	IL	WHEELING, VILLAGE OF	17031C0068F	27-JUL-2001	01-05-2903A	02
05	IL	WHEELING, VILLAGE OF	17031C0069F	27-JUL-2001	01-05-2903A	02
05	IL	WHEELING, VILLAGE OF	17031C0068F	09-NOV-2001	01-05-3837A	01
05	IL	WILL COUNTY	17197C0385E	15-AUG-2001	01-05-3225A	02
05	IL	WILL COUNTY	17197C0310E	26-OCT-2001	01-05-3228A	02
05	IL	WILL COUNTY	17197C0090E	07-NOV-2001	01-05-3651A	02
05	IL	WILL COUNTY	17197C0385E	12-OCT-2001	01-05-3935A	02
05	IL	WILL COUNTY	17197C0090E	28-NOV-2001	01-05-4004A	01
05	IL	WILL COUNTY	17197C0134E	30-NOV-2001	02-05-0578A	02
05	IL	WILL COUNTY	17197C0285E	19-DEC-2001	02-05-0852A	02
05	IL	WILL COUNTY *	17197C0045F	12-OCT-2001	00-05-361P	05
05	IL	WILLOW SPRINGS, VILLAGE OF	17031C0582F	25-JUL-2001	01-05-2511A	01
05	IL	WILLOW SPRINGS, VILLAGE OF	17031C0582F	20-JUL-2001	01-05-2583A	01
05	IL	WILLOW SPRINGS, VILLAGE OF	17031C0582F	13-JUL-2001	01-05-2820A	02
05	IL	WILMINGTON, CITY OF	17197C0417E	15-AUG-2001	01-05-3082A	02
05	IL	WILMINGTON, CITY OF	17197C0408E	07-DEC-2001	02-05-0656A	02
05	IL	WINNEBAGO COUNTY	1707200110B	30-NOV-2001	02-05-0184A	02
05	IL	WINNEBAGO COUNTY	1707200010B	26-NOV-2001	02-05-0505A	02
05	IL	WINNEBAGO COUNTY *	1707200070C	22-AUG-2001	01-05-2625P	06
05	IL	WOOD RIVER, CITY OF	1704510005B	22-AUG-2001	01-05-3244A	02
05	IL	WOODLAND, VILLAGE OF	17075C0185D	05-DEC-2001	02-05-0272A	02
05	IL	WOODLAND, VILLAGE OF	17075C0185D	05-DEC-2001	02-05-0408A	02
05	IN	ALLEN COUNTY	18003C0155E	13-JUL-2001	01-05-1525A	01
05	IN	ALLEN COUNTY *	18003C0350D	26-SEP-2001	01-05-2631A	02
05	IN	ALLEN COUNTY *	18003C0165E	28-NOV-2001	01-05-3552A	17
05	IN	ALLEN COUNTY *	18003C0350D	26-SEP-2001	01-05-3573A	02
05	IN	ALLEN COUNTY *	18003C0285E	08-AUG-2001	01-05-933P	05
05	IN	ALLEN COUNTY *	18003C0165E	19-DEC-2001	02-05-0120A	02

Region	State	Community	Map panel	Determination date	Case No.	Type
05	IN	AUBURN, CITY OF	1800460005C	21-NOV-2001	02-05-0483A	02
05	IN	BARTHOLOMEW COUNTY	1800060150B	15-AUG-2001	01-05-3337A	02
05	IN	BARTHOLOMEW COUNTY	1800060050B	19-SEP-2001	01-05-3670A	02
05	IN	BARTHOLOMEW COUNTY	1800060100B	10-OCT-2001	01-05-3977A	02
05	IN	BARTHOLOMEW COUNTY	1800060075B	14-DEC-2001	02-05-0831A	02
05	IN	BLOOMINGTON, CITY OF	1801690020C	14-DEC-2001	01-05-2532A	17
05	IN	BLOOMINGTON, CITY OF	1801690025C	19-SEP-2001	01-05-2588A	02
05	IN	BROWN COUNTY	1851740020B	12-SEP-2001	01-05-2777A	01
05	IN	BROWN COUNTY	1851740060B	30-NOV-2001	02-05-0585A	02
05	IN	CARMEL, CITY OF	1800810009C	27-JUL-2001	01-05-2589A	02
05	IN	CLARK COUNTY	1804260125C	03-AUG-2001	01-05-3091A	02
05	IN	CLARK COUNTY	1804260175C	19-SEP-2001	01-05-3235A	01
05	IN	CLARK COUNTY	1804260175C	17-OCT-2001	01-05-3339A	02
05	IN	CLARK COUNTY	1804260175C	10-OCT-2001	01-05-3853A	02
05	IN	CLARK COUNTY	1804260175C	26-NOV-2001	01-05-3953A	01
05	IN	CLARK COUNTY	1804260050B	12-DEC-2001	02-05-0250A	17
05	IN	CLARK COUNTY	1804260175C	07-NOV-2001	02-05-0317A	02
05	IN	CLARK COUNTY	1804260125C	09-NOV-2001	02-05-0374A	02
05	IN	CLEAR LAKE, TOWN OF	1802430050B	22-AUG-2001	01-05-2609A	02
05	IN	COLUMBUS, CITY OF	1800070020D	17-OCT-2001	01-05-3671A	02
05	IN	COLUMBUS, CITY OF	1800070020D	14-NOV-2001	01-05-3809A	02
05	IN	COLUMBUS, CITY OF	1800070020D	14-NOV-2001	02-05-0384A	02
05	IN	DE KALB COUNTY *	1800440050B	22-AUG-2001	01-05-2924A	02
05	IN	DELAWARE COUNTY	1800510125C	07-NOV-2001	01-05-1730A	17
05	IN	DYER, TOWN OF	1801290001D	06-DEC-2001	01-05-1672P	05
05	IN	EDINBURGH, CITY OF	1801130005C	30-NOV-2001	02-05-0617A	02
05	IN	ELKHART COUNTY	1800560010B	18-JUL-2001	01-05-2529A	02
05	IN	ELKHART COUNTY	1800560075A	19-SEP-2001	01-05-3395A	02
05	IN	ELKHART COUNTY	1800560075A	10-OCT-2001	01-05-3757A	02
05	IN	ELKHART COUNTY	1800560020B	26-SEP-2001	01-05-3759A	02
05	IN	ELKHART COUNTY	1800560020B	28-SEP-2001	01-05-3808A	02
05	IN	ELKHART COUNTY	1800560020B	28-SEP-2001	01-05-3819A	02
05	IN	ELKHART, CITY OF	1800570010C	18-JUL-2001	01-05-823A	17
05	IN	ELWOOD, CITY OF	1801520001C	24-OCT-2001	01-05-3866A	02
05	IN	EVANSVILLE, CITY OF	1802570001B	11-JUL-2001	01-05-2617A	02
05	IN	EVANSVILLE, CITY OF	1802570001B	11-JUL-2001	01-05-2618A	02
05	IN	EVANSVILLE, CITY OF	1802570006B	16-NOV-2001	02-05-0136A	02
05	IN	EVANSVILLE, CITY OF	1802570004B	07-DEC-2001	02-05-0444A	01
05	IN	EVANSVILLE, CITY OF	1802570004B	19-DEC-2001	02-05-0672A	02
05	IN	FORT WAYNE, CITY OF	18003C0270E	12-SEP-2001	01-05-3317A	02
05	IN	FORT WAYNE, CITY OF	18003C0285E	12-SEP-2001	01-05-3325A	02
05	IN	FORT WAYNE, CITY OF	18003C0165E	19-SEP-2001	01-05-3551A	02
05	IN	FORT WAYNE, CITY OF	18003C0285E	08-AUG-2001	01-05-933P	05
05	IN	FORT WAYNE, CITY OF	18003C0285E	28-DEC-2001	02-05-0112A	01
05	IN	FORT WAYNE, CITY OF	18003C0260D	28-DEC-2001	02-05-0687A	02
05	IN	FORT WAYNE, CITY OF	18003C0280E	03-OCT-2001	01-05-3843A	02
05	IN	FRANKLIN COUNTY	18047C0150C	22-AUG-2001	01-05-3061A	02
05	IN	FRANKLIN COUNTY	18047C0150C	22-AUG-2001	01-05-3063A	02
05	IN	FRANKLIN COUNTY	18047C0150C	12-OCT-2001	01-05-3637A	02
05	IN	FRANKLIN, CITY OF	1801140002B	13-JUL-2001	01-05-989A	02
05	IN	FRANKLIN, CITY OF	1801110100C	21-DEC-2001	02-05-0362X	01
05	IN	FULTON COUNTY	1800700050B	05-JUL-2001	01-05-2732A	02
05	IN	GOSHEN, CITY OF	1800580005B	12-SEP-2001	01-05-374P	05
05	IN	GOSHEN, CITY OF	1800580005B	20-JUL-2001	01-05-2823A	02
05	IN	GREENSBURG, CITY OF	1800430001B	14-NOV-2001	02-05-0285A	01
05	IN	GREENSBURG, CITY OF	1804300105B	14-NOV-2001	02-05-0285A	01
05	IN	GREENWOOD, CITY OF	1801150004B	10-OCT-2001	01-05-3370A	02
05	IN	GRIFFITH, TOWN OF	1851750004C	12-DEC-2001	02-05-0546A	02
05	IN	HAMILTON COUNTY*	1800800040B	05-DEC-2001	01-05-3588A	02
05	IN	HANCOCK COUNTY	1804190025B	29-AUG-2001	01-05-3020A	02
05	IN	HANCOCK COUNTY	1804190025B	28-NOV-2001	01-05-3440A	02
05	IN	HANCOCK COUNTY	1804190100B	19-OCT-2001	02-05-0052A	02
05	IN	HARRISON COUNTY	1800850006B	22-AUG-2001	01-05-3013A	02
05	IN	HARRISON COUNTY	1800850006B	15-AUG-2001	01-05-3238A	02
05	IN	HARRISON COUNTY	1800850006B	14-DEC-2001	02-05-0765X	02
05	IN	HENDRICKS COUNTY	1804150050B	10-OCT-2001	01-05-2846A	02
05	IN	HENDRICKS COUNTY	1804150050B	07-SEP-2001	01-05-3467A	02
05	IN	HENDRICKS COUNTY	1804150050B	10-OCT-2001	01-05-3604A	02
05	IN	HENDRICKS COUNTY	1804150100B	26-NOV-2001	02-05-0481A	02
05	IN	HENDRICKS COUNTY	1804150100B	19-DEC-2001	02-05-0600A	02
05	IN	HOWARD COUNTY	1804140027B	08-AUG-2001	01-05-3192A	02
05	IN	HOWARD COUNTY	1804140027B	08-AUG-2001	01-05-3193A	02
05	IN	HOWARD COUNTY	1804140042B	11-JUL-2001	01-05-508A	17

Region	State	Community	Map panel	Determination date	Case No.	Type
05	IN	HOWARD COUNTY	1804140043B	19-DEC-2001	02-05-0262A	02
05	IN	HOWARD COUNTY	1804140075B	19-DEC-2001	02-05-0262A	02
05	IN	HOWARD COUNTY	1804140029B	14-DEC-2001	02-05-0321A	02
05	IN	HOWARD COUNTY	1804140027B	14-DEC-2001	02-05-0778A	02
05	IN	INDIANAPOLIS, CITY OF	18097C0240E	03-AUG-2001	01-05-1315A	01
05	IN	INDIANAPOLIS, CITY OF	18097C0126E	21-SEP-2001	01-05-1480P	05
05	IN	INDIANAPOLIS, CITY OF	18097C0127E	21-SEP-2001	01-05-1480P	05
05	IN	INDIANAPOLIS, CITY OF	18097C0261E	05-JUL-2001	01-05-2006A	02
05	IN	INDIANAPOLIS, CITY OF	18097C0128E	05-JUL-2001	01-05-2300A	01
05	IN	INDIANAPOLIS, CITY OF	18097C0186E	03-AUG-2001	01-05-2542A	17
05	IN	INDIANAPOLIS, CITY OF	18097C0240E	05-JUL-2001	01-05-2569A	01
05	IN	INDIANAPOLIS, CITY OF	18097C0261E	20-JUL-2001	01-05-2683A	02
05	IN	INDIANAPOLIS, CITY OF	18097C0240E	08-AUG-2001	01-05-2766A	01
05	IN	INDIANAPOLIS, CITY OF	18097C0114E	10-OCT-2001	01-05-2969A	01
05	IN	INDIANAPOLIS, CITY OF	18097C0117E	31-AUG-2001	01-05-3007A	17
05	IN	INDIANAPOLIS, CITY OF	18097C0114E	25-JUL-2001	01-05-3015A	02
05	IN	INDIANAPOLIS, CITY OF	18097C0107E	25-JUL-2001	01-05-3028A	02
05	IN	INDIANAPOLIS, CITY OF	18097C0188E	17-AUG-2001	01-05-3094A	01
05	IN	INDIANAPOLIS, CITY OF	18097C0233E	03-OCT-2001	01-05-3099A	01
05	IN	INDIANAPOLIS, CITY OF	18097C0127E	22-AUG-2001	01-05-3105A	02
05	IN	INDIANAPOLIS, CITY OF	18097C0039E	03-AUG-2001	01-05-3109A	02
05	IN	INDIANAPOLIS, CITY OF	18097C0109E	17-AUG-2001	01-05-3127A	02
05	IN	INDIANAPOLIS, CITY OF	18097C0039E	15-AUG-2001	01-05-3163A	02
05	IN	INDIANAPOLIS, CITY OF	18097C0262E	31-AUG-2001	01-05-3164A	01
05	IN	INDIANAPOLIS, CITY OF	18097C0254E	05-OCT-2001	01-05-3188A	17
05	IN	INDIANAPOLIS, CITY OF	18097C0041E	24-AUG-2001	01-05-3207A	02
05	IN	INDIANAPOLIS, CITY OF	18097C0110E	22-AUG-2001	01-05-3208A	02
05	IN	INDIANAPOLIS, CITY OF	18097C0089E	31-AUG-2001	01-05-3221A	02
05	IN	INDIANAPOLIS, CITY OF	18097C0135E	05-OCT-2001	01-05-3243A	02
05	IN	INDIANAPOLIS, CITY OF	18097C0167E	12-SEP-2001	01-05-3254A	02
05	IN	INDIANAPOLIS, CITY OF	18097C0107E	15-AUG-2001	01-05-3263A	02
05	IN	INDIANAPOLIS, CITY OF	18097C0043E	24-AUG-2001	01-05-3330A	02
05	IN	INDIANAPOLIS, CITY OF	18097C0136E	09-NOV-2001	01-05-3346A	17
05	IN	INDIANAPOLIS, CITY OF	18097C0064E	31-AUG-2001	01-05-3359A	02
05	IN	INDIANAPOLIS, CITY OF	18097C0114E	31-AUG-2001	01-05-3374A	02
05	IN	INDIANAPOLIS, CITY OF	18097C0127E	17-OCT-2001	01-05-3379A	02
05	IN	INDIANAPOLIS, CITY OF	18097C0270E	14-NOV-2001	01-05-3383A	02
05	IN	INDIANAPOLIS, CITY OF	18097C0112E	07-SEP-2001	01-05-3388A	01
05	IN	INDIANAPOLIS, CITY OF	18097C0116E	07-SEP-2001	01-05-3388A	01
05	IN	INDIANAPOLIS, CITY OF	18097C0290E	26-OCT-2001	01-05-3392A	02
05	IN	INDIANAPOLIS, CITY OF	18097C0136E	29-AUG-2001	01-05-3409A	02
05	IN	INDIANAPOLIS, CITY OF	18097C0105E	05-OCT-2001	01-05-3413A	02
05	IN	INDIANAPOLIS, CITY OF	18097C0139E	24-AUG-2001	01-05-3418A	02
05	IN	INDIANAPOLIS, CITY OF	18097C0139E	24-AUG-2001	01-05-3419A	02
05	IN	INDIANAPOLIS, CITY OF	18097C0144E	29-AUG-2001	01-05-3420A	02
05	IN	INDIANAPOLIS, CITY OF	18097C0063E	24-OCT-2001	01-05-3433A	02
05	IN	INDIANAPOLIS, CITY OF	18097C0290E	07-SEP-2001	01-05-3436A	02
05	IN	INDIANAPOLIS, CITY OF	18097C0180E	12-SEP-2001	01-05-3460A	02
05	IN	INDIANAPOLIS, CITY OF	18097C0242E	10-OCT-2001	01-05-3478A	02
05	IN	INDIANAPOLIS, CITY OF	18097C0155E	31-OCT-2001	01-05-3493A	02
05	IN	INDIANAPOLIS, CITY OF	18097C0117E	16-NOV-2001	01-05-3532A	02
05	IN	INDIANAPOLIS, CITY OF	18097C0244E	14-SEP-2001	01-05-3642A	02
05	IN	INDIANAPOLIS, CITY OF	18097C0270E	10-OCT-2001	01-05-3650A	02
05	IN	INDIANAPOLIS, CITY OF	18097C0254E	09-NOV-2001	01-05-3669A	17
05	IN	INDIANAPOLIS, CITY OF	18097C0128E	21-SEP-2001	01-05-3696A	02
05	IN	INDIANAPOLIS, CITY OF	18097C0044E	19-OCT-2001	01-05-3704A	02
05	IN	INDIANAPOLIS, CITY OF	18097C0107E	14-NOV-2001	01-05-3733A	02
05	IN	INDIANAPOLIS, CITY OF	18097C0137E	26-NOV-2001	01-05-3770A	17
05	IN	INDIANAPOLIS, CITY OF	18097C0210E	28-SEP-2001	01-05-3792A	02
05	IN	INDIANAPOLIS, CITY OF	18097C0038E	19-OCT-2001	01-05-3838A	02
05	IN	INDIANAPOLIS, CITY OF	18097C0135E	03-OCT-2001	01-05-3844A	02
05	IN	INDIANAPOLIS, CITY OF	18097C0241E	19-OCT-2001	01-05-3859A	01
05	IN	INDIANAPOLIS, CITY OF	18097C0110E	05-OCT-2001	01-05-3863A	02
05	IN	INDIANAPOLIS, CITY OF	18097C0155E	03-OCT-2001	01-05-3930A	01
05	IN	INDIANAPOLIS, CITY OF	18097C0068E	02-NOV-2001	01-05-3958A	02
05	IN	INDIANAPOLIS, CITY OF	18097C0038E	10-OCT-2001	01-05-3972A	02
05	IN	INDIANAPOLIS, CITY OF	18097C0205E	19-OCT-2001	01-05-3980A	01
05	IN	INDIANAPOLIS, CITY OF	18097C0114E	10-OCT-2001	01-05-3994A	02
05	IN	INDIANAPOLIS, CITY OF	18097C0210E	19-OCT-2001	01-05-4002A	02
05	IN	INDIANAPOLIS, CITY OF	18097C0107E	17-OCT-2001	01-05-4006A	02
05	IN	INDIANAPOLIS, CITY OF	18097C0262E	14-NOV-2001	02-05-0053A	01
05	IN	INDIANAPOLIS, CITY OF	18097C0241E	17-OCT-2001	02-05-0055A	02
05	IN	INDIANAPOLIS, CITY OF	18097C0261E	31-OCT-2001	02-05-0064A	02

Region	State	Community	Map panel	Determination date	Case No.	Type
05	IN	INDIANAPOLIS, CITY OF	18097C0280E	19-OCT-2001	02-05-0143A	02
05	IN	INDIANAPOLIS, CITY OF	18097C0118E	24-OCT-2001	02-05-0153A	02
05	IN	INDIANAPOLIS, CITY OF	18097C0251E	05-DEC-2001	02-05-0156A	02
05	IN	INDIANAPOLIS, CITY OF	18097C0114E	31-OCT-2001	02-05-0256A	02
05	IN	INDIANAPOLIS, CITY OF	18097C0063E	30-NOV-2001	02-05-0266A	02
05	IN	INDIANAPOLIS, CITY OF	18097C0228E	07-NOV-2001	02-05-0270A	02
05	IN	INDIANAPOLIS, CITY OF	18097C0114E	31-OCT-2001	02-05-0279A	02
05	IN	INDIANAPOLIS, CITY OF	18097C0043E	28-NOV-2001	02-05-0291A	02
05	IN	INDIANAPOLIS, CITY OF	18097C0138E	02-NOV-2001	02-05-0294A	02
05	IN	INDIANAPOLIS, CITY OF	18097C0114E	02-NOV-2001	02-05-0302A	02
05	IN	INDIANAPOLIS, CITY OF	18097C0038E	07-NOV-2001	02-05-0318A	02
05	IN	INDIANAPOLIS, CITY OF	18097C0063E	19-DEC-2001	02-05-0355A	01
05	IN	INDIANAPOLIS, CITY OF	18097C0240E	09-NOV-2001	02-05-0361X	01
05	IN	INDIANAPOLIS, CITY OF	18097C0186E	26-NOV-2001	02-05-0532A	02
05	IN	INDIANAPOLIS, CITY OF	18097C0188E	12-DEC-2001	02-05-0539A	02
05	IN	INDIANAPOLIS, CITY OF	18097C0244E	26-NOV-2001	02-05-0548A	02
05	IN	INDIANAPOLIS, CITY OF	18097C0063E	28-NOV-2001	02-05-0575A	02
05	IN	INDIANAPOLIS, CITY OF	18097C0118E	30-NOV-2001	02-05-0610A	02
05	IN	INDIANAPOLIS, CITY OF	18097C0180E	05-DEC-2001	02-05-0628A	02
05	IN	INDIANAPOLIS, CITY OF	18097C0155E	14-DEC-2001	02-05-0631A	01
05	IN	INDIANAPOLIS, CITY OF	18097C0290E	07-DEC-2001	02-05-0726A	02
05	IN	INDIANAPOLIS, CITY OF	18097C0290E	12-DEC-2001	02-05-0770A	02
05	IN	INDIANAPOLIS, CITY OF	18097C0242E	21-DEC-2001	02-05-0848X	02
05	IN	JACKSON COUNTY	1804050130B	05-SEP-2001	01-05-3455A	02
05	IN	JACKSON COUNTY	1804050130B	07-NOV-2001	02-05-0313A	02
05	IN	JACKSON COUNTY	1804050130B	09-NOV-2001	02-05-0339A	02
05	IN	JACKSON COUNTY	1804050130B	14-NOV-2001	02-05-0375A	02
05	IN	JASPER COUNTY	1804390005B	25-JUL-2001	01-05-2847A	02
05	IN	JEFFERSON COUNTY	1801040006B	07-SEP-2001	01-05-2962A	02
05	IN	JEFFERSONVILLE, CITY OF	1800270005D	22-AUG-2001	01-05-3270A	02
05	IN	JEFFERSONVILLE, CITY OF	1800270005D	12-DEC-2001	02-05-0720A	02
05	IN	JOHNSON COUNTY	1801110050C	13-JUL-2001	01-05-2816A	02
05	IN	JOHNSON COUNTY	1801110100C	15-AUG-2001	01-05-3024A	02
05	IN	JOHNSON COUNTY	1801110050C	17-OCT-2001	02-05-0015A	02
05	IN	JOHNSON COUNTY	1801110050C	12-OCT-2001	02-05-0081A	02
05	IN	KOKOMO, CITY OF	1804140041B	22-AUG-2001	01-05-3365A	02
05	IN	KOSCIUSKO COUNTY	18085C0078C	05-JUL-2001	01-05-2678A	02
05	IN	KOSCIUSKO COUNTY	18085C0035C	05-JUL-2001	01-05-2705A	02
05	IN	KOSCIUSKO COUNTY	18085C0045C	20-JUL-2001	01-05-2884A	02
05	IN	KOSCIUSKO COUNTY	18085C0100C	03-AUG-2001	01-05-2894A	02
05	IN	KOSCIUSKO COUNTY	18085C0100C	17-AUG-2001	01-05-3008A	02
05	IN	KOSCIUSKO COUNTY	18085C0080C	26-SEP-2001	01-05-3362A	02
05	IN	KOSCIUSKO COUNTY	18085C0080C	22-AUG-2001	01-05-3396A	02
05	IN	KOSCIUSKO COUNTY	18085C0080C	12-SEP-2001	01-05-3500A	02
05	IN	KOSCIUSKO COUNTY	18085C0100C	19-SEP-2001	01-05-3656A	02
05	IN	KOSCIUSKO COUNTY	18085C0100C	19-SEP-2001	01-05-3672A	02
05	IN	KOSCIUSKO COUNTY	18085C0040C	28-SEP-2001	01-05-3773A	02
05	IN	KOSCIUSKO COUNTY	18085C0080C	03-OCT-2001	01-05-3854A	02
05	IN	KOSCIUSKO COUNTY	18085C0100C	17-OCT-2001	01-05-3992A	02
05	IN	KOSCIUSKO COUNTY	18085C0080C	17-OCT-2001	01-05-4001A	02
05	IN	KOSCIUSKO COUNTY	18085C0080C	24-OCT-2001	02-05-0161A	02
05	IN	KOSCIUSKO COUNTY	18085C0080C	26-OCT-2001	02-05-0187A	02
05	IN	KOSCIUSKO COUNTY	18085C0100C	30-NOV-2001	02-05-0248A	02
05	IN	KOSCIUSKO COUNTY	18085C0080C	31-OCT-2001	02-05-0281A	02
05	IN	KOSCIUSKO COUNTY	18085C0100C	14-NOV-2001	02-05-0319A	02
05	IN	KOSCIUSKO COUNTY	18085C0080C	07-DEC-2001	02-05-0722A	02
05	IN	KOSCIUSKO COUNTY	18085C0045C	19-DEC-2001	02-05-0833A	02
05	IN	KOSCIUSKO COUNTY	18085C0080C	19-DEC-2001	02-05-0854A	02
05	IN	LAFAYETTE, CITY OF	1804280055B	14-NOV-2001	02-05-0496A	02
05	IN	LAGRANGE COUNTY	1801250004B	27-JUL-2001	01-05-2830A	02
05	IN	LAGRANGE COUNTY	1801250003B	07-SEP-2001	01-05-3470A	02
05	IN	LAGRANGE COUNTY	1801250004B	31-OCT-2001	02-05-0278A	02
05	IN	LAKE COUNTY	1801260115B	18-JUL-2001	01-05-2446A	02
05	IN	LAKE COUNTY	1801260115B	27-JUL-2001	01-05-2497A	02
05	IN	LAKE COUNTY	1801260080B	11-JUL-2001	01-05-2680A	02
05	IN	LEBANON, CITY OF	1800130001D	05-JUL-2001	01-05-2694A	02
05	IN	LEBANON, CITY OF	1800130002D	22-AUG-2001	01-05-2971A	02
05	IN	LEBANON, CITY OF	1800130002D	17-OCT-2001	01-05-2981A	02
05	IN	LIBERTY, TOWNSHIP OF	1804880001A	12-OCT-2001	01-05-3996A	02
05	IN	MARION COUNTY	18097C0136E	17-AUG-2001	01-05-3185A	02
05	IN	MARSHALL COUNTY	1804430060B	05-JUL-2001	01-05-2690A	02
05	IN	MARSHALL COUNTY	1804430070B	19-OCT-2001	01-05-3747A	02
05	IN	MICHIGAN CITY, CITY OF	1801470015B	25-JUL-2001	01-05-2897A	02

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05	IN	MORGAN COUNTY	1801760075B	31-AUG-2001	01-05-3410A	02
05	IN	MUNCIE, CITY OF	1800530010C	01-AUG-2001	01-05-2825A	01
05	IN	NEW ALBANY, CITY OF	1800620010D	10-AUG-2001	01-05-3088A	02
05	IN	NEW ALBANY, CITY OF	1800620013D	16-NOV-2001	02-05-0260A	02
05	IN	NEW ALBANY, CITY OF	1800620012D	12-DEC-2001	02-05-0754A	02
05	IN	NEW HAVEN, CITY OF	18003C0305D	03-OCT-2001	01-05-3545A	02
05	IN	NEWTON COUNTY	1801790001B	07-DEC-2001	01-05-3799A	02
05	IN	NOBLE COUNTY *	1801830100B	05-SEP-2001	00-05-265P	05
05	IN	NOBLE COUNTY *	1801830075B	17-AUG-2001	01-05-2381A	17
05	IN	NOBLE COUNTY *	1801830075B	18-JUL-2001	01-05-2907A	02
05	IN	NOBLE COUNTY *	1801830075B	14-NOV-2001	02-05-0422X	02
05	IN	NOBLE COUNTY *	1801830075B	28-NOV-2001	02-05-0426A	02
05	IN	NOBLESVILLE, CITY OF	1800820005E	24-AUG-2001	01-05-2092A	01
05	IN	NOBLESVILLE, CITY OF	1800820015E	30-NOV-2001	02-05-0102A	02
05	IN	NORTH WEBSTER, TOWN OF	18085C0045C	26-OCT-2001	02-05-0204A	02
05	IN	NORTH WEBSTER, TOWN OF	18085C0045C	09-NOV-2001	02-05-0343A	02
05	IN	PARKE COUNTY	1801920004A	19-DEC-2001	02-05-0595A	02
05	IN	PLAINFIELD, TOWN OF	1800890001B	14-SEP-2001	00-05-301P	05
05	IN	PLAINFIELD, TOWN OF	1800890001B	18-JUL-2001	01-05-2704A	02
05	IN	PLAINFIELD, TOWN OF	1804150100B	14-SEP-2001	01-05-3066A	02
05	IN	PLAINFIELD, TOWN OF	1804150100B	14-SEP-2001	01-05-3412A	02
05	IN	PLAINFIELD, TOWN OF	1804150100B	12-OCT-2001	01-05-3783A	01
05	IN	PLYMOUTH, CITY OF	18016402B	19-OCT-2001	01-05-3649A	02
05	IN	PORTER COUNTY	1804250060B	19-DEC-2001	01-05-3940A	02
05	IN	PULASKI COUNTY	1804820002B	19-SEP-2001	01-05-2750A	02
05	IN	PUTNAM COUNTY	1802130003B	26-NOV-2001	01-05-3835A	01
05	IN	RUSH COUNTY *	1804210100B	20-JUL-2001	01-05-372P	05
05	IN	RUSHVILLE, CITY OF	1802230001B	20-JUL-2001	01-05-372P	05
05	IN	SCHERERVILLE, TOWN OF	1801420005B	06-DEC-2001	01-05-1672P	05
05	IN	SEYMOUR, CITY OF	1800990004C	18-JUL-2001	01-05-2806A	02
05	IN	SEYMOUR, CITY OF	1800990004C	29-AUG-2001	01-05-3423A	02
05	IN	SEYMOUR, CITY OF	1800990004C	12-SEP-2001	01-05-3501A	02
05	IN	SEYMOUR, CITY OF	1800990004C	26-SEP-2001	01-05-3544A	02
05	IN	SEYMOUR, CITY OF	1800990004C	19-SEP-2001	01-05-3755A	02
05	IN	SEYMOUR, CITY OF	1800990004C	10-OCT-2001	01-05-3985A	02
05	IN	SEYMOUR, CITY OF	1800990004C	02-NOV-2001	02-05-0288X	02
05	IN	SEYMOUR, CITY OF	1800990004C	02-NOV-2001	02-05-0289X	02
05	IN	SEYMOUR, CITY OF	1800990004C	02-NOV-2001	02-05-0290X	02
05	IN	SPENCER COUNTY	1802370250A	28-SEP-2001	01-05-2521A	01
05	IN	SPENCER COUNTY	1802370150A	06-JUL-2001	01-05-2769A	02
05	IN	SPENCER COUNTY	1802370125A	12-SEP-2001	01-05-3332A	02
05	IN	SPENCER COUNTY	1802370150A	28-NOV-2001	02-05-0345A	02
05	IN	STEUBEN COUNTY	1802430100B	19-DEC-2001	02-05-0637A	02
05	IN	STEUBEN COUNTY*	1802430025B	05-JUL-2001	01-05-2614A	02
05	IN	STEUBEN COUNTY*	1802430100B	18-JUL-2001	01-05-2623A	02
05	IN	STEUBEN COUNTY*	1802430025B	14-SEP-2001	01-05-3284A	02
05	IN	STEUBEN COUNTY*	1802430025B	07-SEP-2001	01-05-3310A	02
05	IN	STEUBEN COUNTY*	1802430025B	03-OCT-2001	01-05-3546A	02
05	IN	STEUBEN COUNTY*	1802430025C	19-SEP-2001	01-05-3547A	02
05	IN	STEUBEN COUNTY*	1802430025B	24-OCT-2001	02-05-0075A	02
05	IN	STEUBEN COUNTY*	1802430025B	07-NOV-2001	02-05-0130A	02
05	IN	STEUBEN COUNTY*	1802430075B	14-NOV-2001	02-05-0140A	02
05	IN	SULLIVAN COUNTY	1804100005A	22-AUG-2001	01-05-1976A	02
05	IN	SYRACUSE, TOWN OF	18085C0031C	24-OCT-2001	02-05-0070A	02
05	IN	TELL CITY, CITY OF	18019709B	24-OCT-2001	01-05-3482A	02
05	IN	TIPPECANOE COUNTY	1804280030B	28-SEP-2001	01-05-249A	01
05	IN	VANDERBURGH COUNTY *	1802560100B	30-NOV-2001	01-05-1101P	05
05	IN	VANDERBURGH COUNTY *	1802560050B	11-JUL-2001	01-05-2358A	02
05	IN	VANDERBURGH COUNTY *	1802560025C	18-JUL-2001	01-05-2602A	02
05	IN	VANDERBURGH COUNTY *	1802560100B	28-SEP-2001	01-05-2616A	01
05	IN	VANDERBURGH COUNTY *	1802560100B	20-JUL-2001	01-05-2913A	02
05	IN	VANDERBURGH COUNTY *	1802560025C	01-AUG-2001	01-05-2922A	01
05	IN	VANDERBURGH COUNTY *	1802560025C	01-AUG-2001	01-05-2923A	01
05	IN	VANDERBURGH COUNTY *	1802560015C	03-AUG-2001	01-05-2927A	01
05	IN	VANDERBURGH COUNTY *	1802560100B	11-OCT-2001	01-05-2940P	05
05	IN	VANDERBURGH COUNTY *	1802560025C	08-AUG-2001	01-05-2944A	01
05	IN	VANDERBURGH COUNTY *	1802560025C	10-AUG-2001	01-05-2945A	01
05	IN	VANDERBURGH COUNTY *	1802560015C	12-SEP-2001	01-05-2954A	02
05	IN	VANDERBURGH COUNTY *	1802560025C	17-AUG-2001	01-05-3283A	02
05	IN	VANDERBURGH COUNTY *	1802560025C	24-AUG-2001	01-05-3287A	01
05	IN	VANDERBURGH COUNTY *	1802560025C	17-AUG-2001	01-05-3294A	01
05	IN	VANDERBURGH COUNTY *	1802560025C	24-AUG-2001	01-05-3295A	01
05	IN	VANDERBURGH COUNTY *	1802560050B	19-SEP-2001	01-05-3296A	01

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05	IN	VANDERBURGH COUNTY *	1802560025C	12-SEP-2001	01-05-3308A	01
05	IN	VANDERBURGH COUNTY *	1802560025C	07-SEP-2001	01-05-3314A	01
05	IN	VANDERBURGH COUNTY *	1802560075C	03-OCT-2001	01-05-3318A	01
05	IN	VANDERBURGH COUNTY *	1802560050B	19-SEP-2001	01-05-3566A	01
05	IN	VANDERBURGH COUNTY *	1802560025C	03-OCT-2001	01-05-3589A	02
05	IN	VANDERBURGH COUNTY *	1802560025C	05-OCT-2001	01-05-3875A	02
05	IN	VANDERBURGH COUNTY *	1802560025C	16-NOV-2001	02-05-0428A	01
05	IN	VANDERBURGH COUNTY *	1802560015C	05-DEC-2001	02-05-0455A	02
05	IN	VANDERBURGH COUNTY *	1802560015C	05-DEC-2001	02-05-0457A	01
05	IN	VANDERBURGH COUNTY *	1802560025C	05-DEC-2001	02-05-0458A	02
05	IN	VANDERBURGH COUNTY *	1802560025C	12-DEC-2001	02-05-0679A	01
05	IN	VANDERBURGH COUNTY *	1802560100B	19-DEC-2001	02-05-0680A	01
05	IN	VANDERBURGH COUNTY *	1802560025C	14-DEC-2001	02-05-0681A	02
05	IN	VANDERBURGH COUNTY *	1802560025C	19-DEC-2001	02-05-0688A	02
05	IN	VERMILLION COUNTY	1804490001B	05-OCT-2001	01-05-3535A	02
05	IN	VERMILLION COUNTY	1804490001B	17-OCT-2001	02-05-0007A	02
05	IN	VIGO COUNTY	1802630070B	24-OCT-2001	01-05-3636A	02
05	IN	WABASH COUNTY	18169C0139D	27-JUL-2001	01-05-2798A	02
05	IN	WABASH COUNTY	18169C0150D	27-JUL-2001	01-05-2798A	02
05	IN	WARRICK COUNTY	1804180175B	16-NOV-2001	02-05-0160A	02
05	IN	WARRICK COUNTY	1804180175B	05-DEC-2001	02-05-0744X	02
05	IN	WARRICK COUNTY *	1804180200B	25-JUL-2001	01-05-2627A	02
05	IN	WARRICK COUNTY *	1804180175B	30-NOV-2001	01-05-2914A	02
05	IN	WARRICK COUNTY *	1804180175B	08-AUG-2001	01-05-2941A	02
05	IN	WARRICK COUNTY *	1804180200B	21-SEP-2001	01-05-3319A	02
05	IN	WARSAW, CITY OF	18085C0067C	09-NOV-2001	02-05-0185A	02
05	IN	WARSAW, CITY OF	18085C0078C	12-DEC-2001	02-05-0784A	02
05	IN	WELLS COUNTY	1802880100C	19-SEP-2001	01-05-3623A	02
05	IN	WHITE COUNTY	1804470005C	13-JUL-2001	01-05-2722A	02
05	IN	WHITE COUNTY	1804470005C	05-JUL-2001	01-05-2728A	02
05	IN	WHITE COUNTY	1804470002C	06-JUL-2001	01-05-2856A	02
05	IN	WHITE COUNTY	1804470005C	25-JUL-2001	01-05-2958A	02
05	IN	WHITE COUNTY	1804470002C	22-AUG-2001	01-05-3227A	02
05	IN	WHITE COUNTY	1804470002C	14-NOV-2001	02-05-0472A	02
05	IN	WHITE COUNTY	1804470002C	28-DEC-2001	02-05-0864A	02
05	IN	WHITELAND, TOWN OF	1801180001A	20-JUL-2001	01-05-2790A	02
05	IN	WHITELAND, TOWN OF	1801180001A	14-NOV-2001	02-05-0162A	02
05	IN	WHITLEY COUNTY	1802980004B	31-AUG-2001	01-05-3354A	02
05	IN	WHITLEY COUNTY	1802980002B	07-SEP-2001	01-05-3466A	02
05	IN	WHITLEY COUNTY	1802980002B	09-NOV-2001	02-05-0330A	02
05	IN	WINONA LAKE, TOWN OF	18085C0086C	24-OCT-2001	01-05-3399A	02
05	IN	WINONA LAKE, TOWN OF	18085C0086C	28-DEC-2001	02-05-0350A	02
05	IN	WINONA LAKE, TOWN OF	18085C0086C	26-NOV-2001	02-05-0537A	02
05	MI	ALBEE, TOWNSHIP OF	26145C0240D	24-OCT-2001	01-05-3052A	02
05	MI	ALBEE, TOWNSHIP OF	26145C0245D	07-SEP-2001	01-05-3454A	02
05	MI	ALMA, CITY OF	2600830001B	05-DEC-2001	02-05-0399A	01
05	MI	ALPENA, CITY OF	2600100005B	26-OCT-2001	02-05-0235A	02
05	MI	ALPENA, CITY OF	2600100005B	21-DEC-2001	02-05-0774A	02
05	MI	ALPENA, TOWNSHIP OF	2600110039C	28-SEP-2001	01-05-2863A	02
05	MI	ALPENA, TOWNSHIP OF	2600110024B	22-AUG-2001	01-05-3106A	02
05	MI	ALPENA, TOWNSHIP OF	2600110005A	19-SEP-2001	01-05-3735A	02
05	MI	ALPENA, TOWNSHIP OF	2600110025B	07-DEC-2001	02-05-0733A	02
05	MI	ARGENTINE, TOWNSHIP OF	2603920010A	19-SEP-2001	01-05-3603A	02
05	MI	ASH, TOWNSHIP OF	26115C0103D	24-AUG-2001	01-05-3333A	17
05	MI	AU TRAIN, TOWNSHIP OF	2603420025C	10-OCT-2001	01-05-3865A	02
05	MI	AU TRAIN, TOWNSHIP OF	2603420025C	26-OCT-2001	02-05-0232A	02
05	MI	AU TRAIN, TOWNSHIP OF	2603420025C	26-NOV-2001	02-05-0344A	02
05	MI	AUGRES, TOWNSHIP OF	2600130025B	05-JUL-2001	01-05-2685A	02
05	MI	BALDWIN, TOWNSHIP OF	2600990005D	12-OCT-2001	02-05-0021A	02
05	MI	BALDWIN, TOWNSHIP OF	2600990016D	28-DEC-2001	02-05-0879A	02
05	MI	BANGOR, TOWNSHIP OF	26017C0145D	21-SEP-2001	01-05-3430A	02
05	MI	BANGOR, TOWNSHIP OF	26017C0140D	31-OCT-2001	02-05-0286A	02
05	MI	BAY MILLS, TOWNSHIP OF	2603740050B	03-OCT-2001	01-05-3836A	02
05	MI	BAY MILLS, TOWNSHIP OF	2603740050B	19-OCT-2001	01-05-3968A	02
05	MI	BEAUGRAND, TOWNSHIP OF	2606460002B	08-AUG-2001	01-05-2734A	02
05	MI	BEAUGRAND, TOWNSHIP OF	2606460002B	07-DEC-2001	02-05-0265A	02
05	MI	BEDFORD, TOWNSHIP OF	26115C0363D	11-JUL-2001	01-05-2080A	02
05	MI	BEDFORD, TOWNSHIP OF	26115C0364D	18-JUL-2001	01-05-2707A	02
05	MI	BELLEVUE, VILLAGE OF	26056601A	14-NOV-2001	02-05-0412A	02
05	MI	BENTON, TOWNSHIP OF	2600310002B	26-SEP-2001	01-05-1461A	01
05	MI	BROOMFIELD, TOWNSHIP OF	26073C0275C	26-NOV-2001	01-05-3928A	02
05	MI	BROOMFIELD, TOWNSHIP OF	26073C0275C	21-DEC-2001	02-05-0625A	02
05	MI	BROWNSTOWN, CHARTERED TOWNSHIP OF	2602180015B	29-AUG-2001	01-05-2977A	02

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05	MI	BROWNSTOWN, CHARTERED TOWNSHIP OF	2602180010B	02-NOV-2001	02-05-0152A	02
05	MI	BRUCE, TOWNSHIP OF	2608840025A	27-JUL-2001	01-05-2107A	02
05	MI	BRUCE, TOWNSHIP OF	2603750050A	03-OCT-2001	01-05-3195A	02
05	MI	BRUCE, TOWNSHIP OF	2608840025A	12-OCT-2001	01-05-3827A	02
05	MI	BRUCE, TOWNSHIP OF	2603750025A	14-NOV-2001	02-05-0410A	02
05	MI	CANTON, TOWNSHIP OF	2602190003B	01-AUG-2001	01-05-2647A	02
05	MI	CARROLLTON, TOWNSHIP OF	26145C0085D	28-SEP-2001	01-05-3665A	02
05	MI	CASEVILLE, TOWNSHIP OF	2602570003A	01-AUG-2001	01-05-2876A	02
05	MI	CHESTERFIELD, TOWNSHIP OF	2601200005B	20-JUL-2001	01-05-2146A	17
05	MI	CHESTERFIELD, TOWNSHIP OF	2601200010B	10-AUG-2001	01-05-3180A	02
05	MI	CLARK, TOWNSHIP OF	2607590050B	26-SEP-2001	01-05-3698A	02
05	MI	CLAY, TOWNSHIP OF	2601940003B	20-JUL-2001	01-05-2877A	02
05	MI	CLAY, TOWNSHIP OF	2601940002B	19-DEC-2001	02-05-0881A	02
05	MI	CLEVELAND, TOWNSHIP OF	26030206A	12-OCT-2001	01-05-3925A	02
05	MI	CLINTON, TOWNSHIP OF	2601210005E	03-AUG-2001	01-05-2848A	01
05	MI	COLDWATER, TOWNSHIP OF	2608260010A	02-NOV-2001	02-05-0356X	02
05	MI	COLON, TOWNSHIP OF	2605100010A	28-SEP-2001	01-05-3517A	02
05	MI	COLON, VILLAGE OF	2605110005B	10-OCT-2001	01-05-3957A	02
05	MI	COMMERCE, TOWNSHIP OF	2604730005B	11-JUL-2001	01-05-2592A	02
05	MI	DAVISON, TOWNSHIP OF	2606640010B	10-AUG-2001	01-05-3102A	01
05	MI	DEARBORN HEIGHTS, CITY OF	2602210007C	31-AUG-2001	01-05-2605A	02
05	MI	DEARBORN HEIGHTS, CITY OF	2602210007C	03-OCT-2001	01-05-3801A	02
05	MI	DEERFIELD, TOWNSHIP OF	26073C0305C	12-DEC-2001	02-05-0322A	02
05	MI	DENVER, TOWNSHIP OF	26073C0220C	05-JUL-2001	01-05-2458A	02
05	MI	DRUMMOND ISLAND, TOWNSHIP OF	2608030025A	15-AUG-2001	01-05-2452A	02
05	MI	DRUMMOND ISLAND, TOWNSHIP OF	2608030075A	15-AUG-2001	01-05-2452A	02
05	MI	EAST CHINA, TOWNSHIP OF	2601970005B	10-AUG-2001	01-05-3202A	02
05	MI	EAST TAWAS, CITY OF	2601000001C	15-AUG-2001	01-05-2864A	02
05	MI	EAST TAWAS, CITY OF	2601000001C	01-AUG-2001	01-05-3093A	02
05	MI	ELBA, TOWNSHIP OF	2607760001A	14-SEP-2001	01-05-2238A	02
05	MI	ELBA, TOWNSHIP OF	2607760001A	12-DEC-2001	02-05-0764X	02
05	MI	ERIE, TOWNSHIP OF	26115C0502D	19-DEC-2001	02-05-0577A	02
05	MI	FABIUS, TOWNSHIP OF	2607810025A	18-JUL-2001	01-05-2832A	02
05	MI	FABIUS, TOWNSHIP OF	2607810025A	18-JUL-2001	01-05-2869A	02
05	MI	FABIUS, TOWNSHIP OF	2607810025A	08-AUG-2001	01-05-2980A	02
05	MI	FABIUS, TOWNSHIP OF	2607810025A	10-AUG-2001	01-05-3186A	02
05	MI	FABIUS, TOWNSHIP OF	2607810025A	08-AUG-2001	01-05-3187A	02
05	MI	FABIUS, TOWNSHIP OF	2607810025A	10-OCT-2001	01-05-3973A	02
05	MI	FABIUS, TOWNSHIP OF	2607810025A	28-NOV-2001	02-05-0602A	02
05	MI	FAIRHAVEN, TOWNSHIP OF	2606280002B	27-JUL-2001	01-05-2993A	02
05	MI	FARMINGTON HILLS, CITY OF	2601720001C	15-AUG-2001	01-05-2369A	02
05	MI	FARMINGTON HILLS, CITY OF	2601720011C	22-AUG-2001	01-05-2929A	17
05	MI	FARMINGTON HILLS, CITY OF	2601720003C	21-SEP-2001	01-05-3305A	02
05	MI	FARMINGTON HILLS, CITY OF	2601720003C	21-DEC-2001	02-05-0464A	02
05	MI	FARMINGTON HILLS, CITY OF	2601720002C	28-DEC-2001	02-05-0671A	02
05	MI	FLAT ROCK, CITY OF	2602240003B	08-AUG-2001	01-05-3074A	02
05	MI	FLAT ROCK, CITY OF	2602240003B	19-DEC-2001	01-05-3949A	02
05	MI	FLAT ROCK, CITY OF	2602240005B	28-DEC-2001	02-05-0946A	02
05	MI	FLINT, CITY OF	2600760015C	14-SEP-2001	01-05-3334A	02
05	MI	FRANKENLUST, TOWNSHIP OF	26017C0200D	28-SEP-2001	01-05-3485A	02
05	MI	FRASER, CITY OF	2601220001B	18-JUL-2001	01-05-2498A	02
05	MI	FRASER, CITY OF	2601220001B	24-AUG-2001	01-05-2883A	02
05	MI	FRASER, CITY OF	2601220001B	08-AUG-2001	01-05-2889A	02
05	MI	FRASER, CITY OF	2601220001B	25-JUL-2001	01-05-2999A	02
05	MI	FRASER, CITY OF	2601220001B	29-AUG-2001	01-05-3366A	02
05	MI	FRASER, CITY OF	2601220001B	19-SEP-2001	01-05-3595A	02
05	MI	FRASER, CITY OF	2601220001B	19-SEP-2001	01-05-3639A	02
05	MI	FRENCHTOWN CHARTER, TOWNSHIP OF	26115C0262D	19-SEP-2001	01-05-3767A	02
05	MI	FRENCHTOWN CHARTER, TOWNSHIP OF	26115C0241D	14-DEC-2001	02-05-0776A	02
05	MI	FRENDONIA, TOWNSHIP OF	26056208A	07-DEC-2001	02-05-0347A	02
05	MI	GIBRALTAR, CITY OF	2602260001B	11-JUL-2001	01-05-2554A	02
05	MI	GOODRICH, VILLAGE OF	2603970005B	28-SEP-2001	01-05-3524A	01
05	MI	GRAND BLANC, TOWNSHIP OF	2600790001B	01-AUG-2001	01-05-2227A	02
05	MI	GRAND HAVEN, TOWNSHIP OF	2602700005B	01-AUG-2001	01-05-2504A	02
05	MI	GRAND HAVEN, TOWNSHIP OF	2602700005B	21-DEC-2001	02-05-0839A	02
05	MI	GRANDVILLE, CITY OF	2602710003B	28-SEP-2001	01-05-3798A	02
05	MI	GREEN OAK, TOWNSHIP OF	2604400005B	28-DEC-2001	02-05-0655A	02
05	MI	GREENBUSH, TOWNSHIP OF	2600010004C	13-JUL-2001	01-05-2513A	02
05	MI	GREENBUSH, TOWNSHIP OF	2600010004C	27-JUL-2001	01-05-2567A	02
05	MI	GREENBUSH, TOWNSHIP OF	2600010004C	05-JUL-2001	01-05-2726A	02
05	MI	GREENBUSH, TOWNSHIP OF	2600010004C	14-SEP-2001	01-05-3367A	02
05	MI	GREENBUSH, TOWNSHIP OF	2600010004C	19-SEP-2001	01-05-3765A	02
05	MI	GREENBUSH, TOWNSHIP OF	2600010007C	24-OCT-2001	02-05-0209A	02

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05	MI	GREENBUSH, TOWNSHIP OF	2600010004C	09-NOV-2001	02-05-0257A	02
05	MI	GREENBUSH, TOWNSHIP OF	2600010007C	12-DEC-2001	02-05-0745A	02
05	MI	GREENBUSH, TOWNSHIP OF	2600010007C	12-DEC-2001	02-05-0749A	02
05	MI	GROSSE ILE, TOWNSHIP OF	2602270005B	25-JUL-2001	01-05-2961A	02
05	MI	GROSSE ILE, TOWNSHIP OF	2602270010B	12-DEC-2001	02-05-0758A	02
05	MI	HAMBURG, TOWNSHIP OF	2601180010C	12-SEP-2001	01-05-3479A	02
05	MI	HAMBURG, TOWNSHIP OF	2601180010C	12-DEC-2001	02-05-0411A	02
05	MI	HARRISON, TOWNSHIP OF	2601230010C	29-AUG-2001	01-05-1958A	02
05	MI	HARRISON, TOWNSHIP OF	2601230010C	18-JUL-2001	01-05-2495A	02
05	MI	HARRISON, TOWNSHIP OF	2601230010C	05-JUL-2001	01-05-2684A	02
05	MI	HARRISON, TOWNSHIP OF	2601230010C	05-JUL-2001	01-05-2696A	02
05	MI	HARRISON, TOWNSHIP OF	2601230005C	03-AUG-2001	01-05-2822A	02
05	MI	HARRISON, TOWNSHIP OF	2601230010C	18-JUL-2001	01-05-2841A	02
05	MI	HARRISON, TOWNSHIP OF	2601230010C	14-SEP-2001	01-05-2849A	01
05	MI	HARRISON, TOWNSHIP OF	2601230010C	08-AUG-2001	01-05-3157A	02
05	MI	HARRISON, TOWNSHIP OF	2601230010C	15-AUG-2001	01-05-3171A	02
05	MI	HARRISON, TOWNSHIP OF	2601230010C	12-SEP-2001	01-05-3614A	02
05	MI	HARRISON, TOWNSHIP OF	2601230005C	21-SEP-2001	01-05-3700A	02
05	MI	HARRISON, TOWNSHIP OF	2601230010C	09-NOV-2001	01-05-3813A	02
05	MI	HARRISON, TOWNSHIP OF	2601230010C	26-NOV-2001	02-05-0303A	02
05	MI	HARRISON, TOWNSHIP OF	2601230010C	14-NOV-2001	02-05-0477A	02
05	MI	HARRISON, TOWNSHIP OF	2601230005C	07-DEC-2001	02-05-0663A	02
05	MI	HARRISON, TOWNSHIP OF	2601230010C	12-DEC-2001	02-05-0769A	02
05	MI	HARRISON, TOWNSHIP OF	2601230005C	28-DEC-2001	02-05-0919A	02
05	MI	HAYNES, TOWNSHIP OF	26027411A	18-JUL-2001	01-05-2184A	02
05	MI	HOWELL, CITY OF	2604410002B	11-JUL-2001	01-05-2774A	02
05	MI	HOWELL, CITY OF	2604410002B	27-JUL-2001	01-05-2974A	02
05	MI	HUDSONVILLE, CITY OF	2604930002A	19-SEP-2001	01-05-3652A	02
05	MI	IDA, TOWNSHIP OF	26115C0355D	01-AUG-2001	01-05-2821A	02
05	MI	IDA, TOWNSHIP OF	26115C0355D	05-OCT-2001	01-05-3458A	02
05	MI	IDA, TOWNSHIP OF	26115C0215D	19-SEP-2001	01-05-3769A	02
05	MI	IDA, TOWNSHIP OF	26115C0355D	07-NOV-2001	02-05-0308A	02
05	MI	IDA, TOWNSHIP OF	26115C0350D	28-DEC-2001	02-05-0898A	02
05	MI	INDEPENDENCE, TOWNSHIP OF	2604750008B	29-AUG-2001	01-05-2851A	02
05	MI	INDEPENDENCE, TOWNSHIP OF	2604750005B	28-DEC-2001	02-05-0445A	02
05	MI	INDEPENDENCE, TOWNSHIP OF	2604750006B	28-DEC-2001	02-05-0667A	02
05	MI	INDEPENDENCE, TOWNSHIP OF	2604750006B	30-NOV-2001	02-05-0615A	02
05	MI	IRA, TOWNSHIP OF	2601990010B	21-SEP-2001	01-05-2762A	02
05	MI	JAMES, TOWNSHIP OF	26145C0130D	03-AUG-2001	01-05-2784A	02
05	MI	JAMES, TOWNSHIP OF	26145C0130D	07-SEP-2001	01-05-3601A	02
05	MI	JAMES, TOWNSHIP OF	26145C0130D	10-OCT-2001	02-05-0013A	02
05	MI	JAMES, TOWNSHIP OF	26145C0130D	07-NOV-2001	02-05-0367A	02
05	MI	KAWKAWLIN, TOWNSHIP OF	26017C0115D	11-JUL-2001	01-05-2508A	02
05	MI	KINGSFORD, CITY OF	26006402A	17-OCT-2001	01-05-2967A	02
05	MI	KOCHVILLE, TOWNSHIP OF	26145C0080D	05-SEP-2001	01-05-3364A	01
05	MI	KOCHVILLE, TOWNSHIP OF	26145C0080D	02-NOV-2001	01-05-3944A	02
05	MI	LAPEER, CITY OF	2601120001D	21-DEC-2001	01-05-690A	17
05	MI	LASALLE, TOWNSHIP OF	26115C0360D	05-SEP-2001	01-05-3488A	02
05	MI	LEELANAU, TOWNSHIP OF	26011410B	15-AUG-2001	01-05-2824A	02
05	MI	LEELANAU, TOWNSHIP OF	26011411B	22-AUG-2001	01-05-3201A	02
05	MI	LEELANAU, TOWNSHIP OF	26011410B	05-OCT-2001	01-05-3951A	02
05	MI	LIVONIA, CITY OF	2602330002B	19-DEC-2001	02-05-0514A	17
05	MI	LOCKPORT, TOWNSHIP OF	2607150010B	28-NOV-2001	02-05-0603A	02
05	MI	LONG LAKE, TOWNSHIP OF	2607820025A	24-OCT-2001	02-05-0210A	02
05	MI	LONG LAKE, TOWNSHIP OF	2607820025A	30-NOV-2001	02-05-0642A	02
05	MI	MACOMB, TOWNSHIP OF	2604450015B	20-AUG-2001	00-05-299P	06
05	MI	MACOMB, TOWNSHIP OF	2604450010B	17-AUG-2001	01-05-2126A	01
05	MI	MACOMB, TOWNSHIP OF	2604450010B	22-AUG-2001	01-05-3085A	02
05	MI	MACOMB, TOWNSHIP OF	2604450010B	21-SEP-2001	01-05-3826A	02
05	MI	MACOMB, TOWNSHIP OF	2604450010B	13-DEC-2001	01-05-735P	06
05	MI	MACOMB, TOWNSHIP OF	2604450020B	26-OCT-2001	02-05-0159A	02
05	MI	MACOMB, TOWNSHIP OF	2604450010B	21-DEC-2001	02-05-0644A	02
05	MI	MCKINLEY, TOWNSHIP OF	26032204A	21-DEC-2001	02-05-0022A	02
05	MI	MENOMINEE, CITY OF	2601380005B	07-SEP-2001	01-05-2966A	01
05	MI	MENOMINEE, TOWNSHIP OF	2607020025B	28-SEP-2001	01-05-2174A	02
05	MI	MENOMINEE, TOWNSHIP OF	2607020030B	06-JUL-2001	01-05-2409A	02
05	MI	MERIDIAN, CHARTER TOWNSHIP OF	2600930015B	10-AUG-2001	01-05-1319A	02
05	MI	MERIDIAN, CHARTER TOWNSHIP OF	2600930013B	05-JUL-2001	01-05-2477A	02
05	MI	MERIDIAN, CHARTER TOWNSHIP OF	2600930013B	13-JUL-2001	01-05-2698A	02
05	MI	MERIDIAN, CHARTER TOWNSHIP OF	2600930010B	25-JUL-2001	01-05-2989A	02
05	MI	MERIDIAN, CHARTER TOWNSHIP OF	2600930015B	08-AUG-2001	01-05-3087A	17
05	MI	MERIDIAN, CHARTER TOWNSHIP OF	2600930013B	22-AUG-2001	01-05-3376A	02
05	MI	MERIDIAN, CHARTER TOWNSHIP OF	2600930015B	22-AUG-2001	01-05-3376A	02

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05	MI	MERIDIAN, CHARTER TOWNSHIP OF	2600930015B	19-OCT-2001	01-05-3450A	02
05	MI	MERIDIAN, CHARTER TOWNSHIP OF	2600930010B	12-SEP-2001	01-05-3526A	02
05	MI	MERIDIAN, CHARTER TOWNSHIP OF	2600930010B	28-SEP-2001	01-05-3745A	02
05	MI	MERIDIAN, CHARTER TOWNSHIP OF	2600930015B	01-AUG-2001	01-05-776A	02
05	MI	MERIDIAN, CHARTER TOWNSHIP OF	2600930013B	26-OCT-2001	02-05-0238A	02
05	MI	MERIDIAN, CHARTER TOWNSHIP OF	2600930015B	26-OCT-2001	02-05-0238A	02
05	MI	MERIDIAN, CHARTER TOWNSHIP OF	2600930010B	26-NOV-2001	02-05-0512A	02
05	MI	MERIDIAN, CHARTER TOWNSHIP OF	2600930015B	26-NOV-2001	02-05-0547A	02
05	MI	MERIDIAN, CHARTER TOWNSHIP OF	2600930010B	19-DEC-2001	02-05-0819A	02
05	MI	MIDLAND, CITY OF	2601400007D	07-SEP-2001	01-05-3487A	02
05	MI	MIDLAND, CITY OF	2601400005D	19-OCT-2001	02-05-0027A	02
05	MI	MIDLAND, CITY OF	2601400007D	24-OCT-2001	02-05-0230A	02
05	MI	MIDLAND, CITY OF	2601400007D	14-NOV-2001	02-05-0364A	02
05	MI	MONITOR, TOWNSHIP OF	26017C0135D	06-AUG-2001	01-05-1763P	05
05	MI	MONROE, CITY OF	26115C0242D	21-DEC-2001	02-05-0856A	02
05	MI	MUSKEGON, TOWNSHIP OF	2601630005C	14-DEC-2001	01-05-3344A	02
05	MI	NORTHFIELD, TOWNSHIP OF	2606350005A	22-AUG-2001	01-05-2853A	02
05	MI	NORTHVILLE, CITY OF	2602350001B	08-AUG-2001	01-05-2697A	02
05	MI	NORTON SHORES, CITY OF	2601650001A	18-JUL-2001	01-05-2211A	02
05	MI	NORTON SHORES, CITY OF	2601650001A	31-AUG-2001	01-05-3172A	02
05	MI	NOTTAWA, TOWNSHIP OF	26073C0165C	07-DEC-2001	02-05-0573A	02
05	MI	NOVI, CITY OF	2601750005C	25-JUL-2001	01-05-2596A	02
05	MI	NOVI, CITY OF	2601750009C	18-JUL-2001	01-05-2633A	02
05	MI	NOVI, CITY OF	2601750005C	17-OCT-2001	01-05-2910A	02
05	MI	NOVI, CITY OF	2601750007C	19-SEP-2001	01-05-2934A	02
05	MI	NOVI, CITY OF	2601750008C	07-SEP-2001	01-05-3293A	01
05	MI	NOVI, CITY OF	2601750008C	26-SEP-2001	01-05-3327A	01
05	MI	NOVI, CITY OF	2601750009C	28-DEC-2001	02-05-0468A	02
05	MI	OSCODA, TOWNSHIP OF	2601010025C	21-SEP-2001	01-05-3095A	02
05	MI	OSCODA, TOWNSHIP OF	2601010025C	19-OCT-2001	02-05-0188X	02
05	MI	OSCODA, TOWNSHIP OF	2601010050C	07-DEC-2001	02-05-0386A	02
05	MI	OWOSSO, CITY OF	2605960002A	05-OCT-2001	01-05-3594A	02
05	MI	OWOSSO, TOWNSHIP OF	2608090010A	08-AUG-2001	01-05-2881A	02
05	MI	PORT AUSTIN, TOWNSHIP OF	26029003C	29-AUG-2001	01-05-3115A	02
05	MI	PORTAGE, CITY OF	2605770005A	26-SEP-2001	01-05-3441A	02
05	MI	PORTAGE, CITY OF	2605770003A	14-SEP-2001	01-05-3489A	17
05	MI	PORTAGE, CITY OF	2605770006A	26-SEP-2001	01-05-3789A	02
05	MI	RABER, TOWNSHIP OF	2607860025A	27-JUL-2001	01-05-2731A	02
05	MI	READING, TOWNSHIP OF	2604100002A	13-JUL-2001	01-05-2213A	02
05	MI	ROCKWOOD, CITY OF	2602410005B	19-SEP-2001	01-05-3358A	02
05	MI	SAGINAW COUNTY	26145C0085D	21-SEP-2001	01-05-3736A	02
05	MI	SAGINAW, TOWNSHIP OF	26145C0130D	08-AUG-2001	01-05-3154A	02
05	MI	SAGINAW, TOWNSHIP OF	26145C0130D	22-AUG-2001	01-05-3161A	02
05	MI	SELMA, TOWNSHIP OF	26165C0336C	27-JUL-2001	01-05-2815A	02
05	MI	SHELBY, TOWNSHIP OF	2601260020B	05-JUL-2001	01-05-1092A	02
05	MI	SHELBY, TOWNSHIP OF	2601260010B	03-OCT-2001	01-05-3597A	02
05	MI	SHELBY, TOWNSHIP OF	2601260010B	21-SEP-2001	01-05-3626A	02
05	MI	SHELBY, TOWNSHIP OF	2601260020B	31-OCT-2001	02-05-0168A	02
05	MI	SHELBY, TOWNSHIP OF	2601260010B	14-NOV-2001	02-05-0497A	02
05	MI	SHERMAN, TOWNSHIP OF	26073C0175C	31-AUG-2001	01-05-2555A	02
05	MI	SHERMAN, TOWNSHIP OF	26073C0175C	20-JUL-2001	01-05-2650A	02
05	MI	SHERMAN, TOWNSHIP OF	26073C0175C	27-JUL-2001	01-05-3005A	02
05	MI	SHERMAN, TOWNSHIP OF	26073C0175C	21-DEC-2001	02-05-0087A	02
05	MI	SOUTH HAVEN, CITY OF	2602110002B	08-AUG-2001	01-05-625A	02
05	MI	SOUTHGATE, CITY OF	2602420005B	15-AUG-2001	01-05-2751A	01
05	MI	SPAULDING, TOWNSHIP OF	26145C0190D	28-SEP-2001	01-05-3206A	02
05	MI	SPAULDING, TOWNSHIP OF	26145C0190D	07-SEP-2001	01-05-3456A	02
05	MI	SPRING LAKE, TOWNSHIP OF	2602810002B	14-DEC-2001	02-05-0645A	02
05	MI	SPRING LAKE, VILLAGE OF	2602820001B	24-OCT-2001	02-05-0072A	02
05	MI	ST. CHARLES, TOWNSHIP OF	26145C0235D	12-SEP-2001	01-05-2985A	02
05	MI	ST. CLAIR SHORES, CITY OF	2601270005B	18-JUL-2001	01-05-2648A	02
05	MI	ST. CLAIR SHORES, CITY OF	2601270005B	18-JUL-2001	01-05-2655A	02
05	MI	ST. CLAIR SHORES, CITY OF	2601270005B	25-JUL-2001	01-05-2670A	02
05	MI	ST. CLAIR SHORES, CITY OF	2601270005B	27-JUL-2001	01-05-2727A	02
05	MI	ST. CLAIR SHORES, CITY OF	2601270005B	06-JUL-2001	01-05-2739A	02
05	MI	ST. CLAIR SHORES, CITY OF	2601270005B	02-AUG-2001	01-05-3042A	02
05	MI	ST. CLAIR SHORES, CITY OF	2601270005B	10-AUG-2001	01-05-3079A	02
05	MI	ST. CLAIR SHORES, CITY OF	2601270005B	22-AUG-2001	01-05-3182A	02
05	MI	ST. CLAIR SHORES, CITY OF	2601270005B	10-AUG-2001	01-05-3203A	02
05	MI	ST. CLAIR SHORES, CITY OF	2601270005B	10-AUG-2001	01-05-3219A	02
05	MI	ST. CLAIR SHORES, CITY OF	2601270005B	15-AUG-2001	01-05-3246A	02
05	MI	ST. CLAIR SHORES, CITY OF	2601270005B	29-AUG-2001	01-05-3363A	02
05	MI	ST. CLAIR SHORES, CITY OF	2601270005B	14-SEP-2001	01-05-3641A	02

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05	MI	ST. CLAIR SHORES, CITY OF	2601270005B	19-SEP-2001	01-05-3713A	02
05	MI	ST. CLAIR SHORES, CITY OF	2601270005B	03-OCT-2001	01-05-3723A	02
05	MI	ST. CLAIR SHORES, CITY OF	2601270005B	27-SEP-2001	01-05-3739A	02
05	MI	ST. CLAIR SHORES, CITY OF	2601270005B	10-OCT-2001	01-05-3939A	02
05	MI	ST. CLAIR SHORES, CITY OF	2601270005B	03-OCT-2001	01-05-3954A	02
05	MI	ST. CLAIR SHORES, CITY OF	2601270005B	10-OCT-2001	01-05-3981A	02
05	MI	ST. CLAIR SHORES, CITY OF	2601270005B	09-NOV-2001	02-05-0392A	02
05	MI	ST. CLAIR SHORES, CITY OF	2601270005B	21-DEC-2001	02-05-0500A	02
05	MI	ST. CLAIR SHORES, CITY OF	2601270005B	26-NOV-2001	02-05-0524A	02
05	MI	ST. CLAIR SHORES, CITY OF	2601270005B	26-NOV-2001	02-05-0567A	02
05	MI	ST. CLAIR SHORES, CITY OF	2601270005B	14-DEC-2001	02-05-0649A	02
05	MI	ST. CLAIR SHORES, CITY OF	2601270005B	05-DEC-2001	02-05-0652A	02
05	MI	ST. CLAIR SHORES, CITY OF	2601270005B	05-DEC-2001	02-05-0721A	02
05	MI	ST. CLAIR SHORES, CITY OF	2601270005B	19-DEC-2001	02-05-0735A	02
05	MI	ST. CLAIR SHORES, CITY OF	2601270005B	21-DEC-2001	02-05-0762A	02
05	MI	ST. CLAIR SHORES, CITY OF	2601270005B	14-DEC-2001	02-05-0794A	02
05	MI	ST. CLAIR SHORES, CITY OF	2601270005B	19-DEC-2001	02-05-0808A	02
05	MI	ST. CLAIR SHORES, CITY OF	2601270005B	21-DEC-2001	02-05-0849A	02
05	MI	ST. CLAIR SHORES, CITY OF	2601270005B	19-DEC-2001	02-05-0884A	02
05	MI	STANDISH, TOWNSHIP OF	2600170015C	26-SEP-2001	01-05-3520A	02
05	MI	STERLING HEIGHTS, CITY OF	2601280015F	14-NOV-2001	01-05-3997A	17
05	MI	STERLING HEIGHTS, CITY OF	2601280015F	21-DEC-2001	02-05-0316A	02
05	MI	SWAN CREEK, TOWNSHIP OF	26145C0125D	14-SEP-2001	01-05-3369A	02
05	MI	TALLMADGE, TOWNSHIP OF	2604940010B	30-NOV-2001	02-05-0582A	02
05	MI	THOMAS, TOWNSHIP OF	26145C0070D	05-JUL-2001	01-05-2725A	17
05	MI	THOMAS, TOWNSHIP OF	26145C0125D	29-AUG-2001	01-05-3213A	17
05	MI	THOMAS, TOWNSHIP OF	26145C0070D	28-NOV-2001	02-05-0080A	02
05	MI	THOMAS, TOWNSHIP OF	26145C0130D	19-OCT-2001	02-05-0155A	02
05	MI	THORNAPPLE, TOWNSHIP OF	2606300001B	25-JUL-2001	01-05-2890A	02
05	MI	TRENTON, CITY OF	2602440003C	19-DEC-2001	02-05-0571A	02
05	MI	TROY, CITY OF	2601800002D	11-JUL-2001	01-05-1684A	02
05	MI	TROY, CITY OF	2601800004E	13-JUL-2001	01-05-2635A	02
05	MI	TROY, CITY OF	2601800004E	03-AUG-2001	01-05-3058A	02
05	MI	TROY, CITY OF	2601800004E	21-NOV-2001	02-05-0115A	02
05	MI	UNION, TOWNSHIP OF	2608050025A	29-AUG-2001	01-05-2475A	02
05	MI	UNION, TOWNSHIP OF	26073C0194C	21-DEC-2001	02-05-0205A	02
05	MI	UNION, TOWNSHIP OF	26073C0194C	26-NOV-2001	02-05-0234A	02
05	MI	VICTOR, TOWNSHIP OF	2607200010B	19-DEC-2001	02-05-0305A	02
05	MI	WARREN, CITY OF	2601290010C	05-JUL-2001	01-05-2520A	02
05	MI	WARREN, CITY OF	2601290010C	22-AUG-2001	01-05-3220A	02
05	MI	WARREN, CITY OF	2601290010C	07-DEC-2001	02-05-0608A	02
05	MI	WARREN, CITY OF	2601290005C	19-DEC-2001	02-05-0838A	02
05	MI	WARREN, CITY OF	2601290010C	19-DEC-2001	02-05-0838A	02
05	MI	WASHINGTON, TOWNSHIP OF	2604470015A	21-SEP-2001	01-05-3275A	02
05	MI	WASHINGTON, TOWNSHIP OF	2604470005A	21-DEC-2001	02-05-0025P	05
05	MI	WATERFORD, CHARTER TOWNSHIP OF	2602840010B	22-AUG-2001	01-05-3049A	02
05	MI	WATERFORD, CHARTER TOWNSHIP OF	2602840010B	01-AUG-2001	01-05-3057A	02
05	MI	WHITE LAKE, TOWNSHIP OF	2604790005B	25-JUL-2001	01-05-2911A	02
05	MI	WHITE LAKE, TOWNSHIP OF	2604790005B	20-JUL-2001	01-05-2912A	02
05	MI	WHITE LAKE, TOWNSHIP OF	2604790005B	19-SEP-2001	01-05-3324A	02
05	MI	WHITE OAK, TOWNSHIP OF	26041708A	14-NOV-2001	01-05-4005A	02
05	MI	WHITEFISH, TOWNSHIP	2603210050C	12-OCT-2001	01-05-3927A	02
05	MI	WHITEWATER, TOWNSHIP OF	2607940025A	13-JUL-2001	01-05-2166A	02
05	MI	WHITEWATER, TOWNSHIP OF	2607940025A	12-SEP-2001	01-05-3226A	02
05	MI	WHITEWATER, TOWNSHIP OF	2607940025A	07-SEP-2001	01-05-3509A	02
05	MI	WHITEWATER, TOWNSHIP OF	2607940025A	19-SEP-2001	01-05-3727A	02
05	MI	WHITEWATER, TOWNSHIP OF	2607940025A	21-SEP-2001	01-05-3774A	02
05	MI	WILLIAMSTON, CITY OF	2600940001B	14-NOV-2001	02-05-0405A	02
05	MI	WILLIAMSTOWN, TOWNSHIP OF	2600950010A	03-AUG-2001	01-05-2997A	02
05	MI	WILLIAMSTOWN, TOWNSHIP OF	2600950005A	10-AUG-2001	01-05-3212A	02
05	MI	WOODHAVEN, CITY OF	2607300005A	08-AUG-2001	01-05-2733A	02
05	MI	WOODHAVEN, CITY OF	2607300005A	19-OCT-2001	01-05-3627A	02
05	MI	WOODHAVEN, CITY OF	2607300005A	12-OCT-2001	01-05-3975A	17
05	MI	WORTH, TOWNSHIP OF	260296A	16-OCT-2001	01-05-3787P	06
05	MI	WYANDOTTE, CITY OF	2602460001B	19-OCT-2001	02-05-0191A	02
05	MI	WYOMING, CITY OF	2601110015C	10-AUG-2001	01-05-2630A	02
05	MI	ZILWAUKEE, CITY OF	26145C0085D	11-JUL-2001	01-05-2479A	02
05	MI	ZILWAUKEE, CITY OF	26145C0085D	02-NOV-2001	02-05-0328A	02
05	MN	AFTON, CITY OF	27522601A	28-DEC-2001	02-05-0889A	02
05	MN	AITKIN COUNTY	2706280245B	25-JUL-2001	01-05-1964A	02
05	MN	AITKIN COUNTY	2706280400C	26-OCT-2001	02-05-0282A	02
05	MN	ANDOVER, CITY OF	2706890015B	03-OCT-2001	01-05-3834A	02
05	MN	ANDOVER, CITY OF	2706890015B	07-NOV-2001	02-05-0301A	02

Region	State	Community	Map panel	Determination date	Case No.	Type
05	MN	ANDOVER, CITY OF	2706890010B	07-NOV-2001	02-05-0307A	02
05	MN	ANDOVER, CITY OF	2706890010B	26-NOV-2001	02-05-0376A	17
05	MN	ANOKA COUNTY	2700050025A	07-NOV-2001	01-05-2996A	02
05	MN	ANOKA COUNTY	2700050050A	20-JUL-2001	01-05-3017A	02
05	MN	ARLINGTON, CITY OF	2706200075B	10-AUG-2001	01-05-2752A	02
05	MN	AUSTIN, CITY OF	2752280004B	05-JUL-2001	01-05-2703A	02
05	MN	AUSTIN, CITY OF	2752280004B	12-SEP-2001	01-05-3401A	02
05	MN	BAXTER, CITY OF	2700920005B	25-JUL-2001	01-05-132A	02
05	MN	BECKER, CITY OF	27141C0240E	24-AUG-2001	01-05-3223A	02
05	MN	BENTON COUNTY	2700190025B	01-AUG-2001	01-05-2249A	01
05	MN	BENTON COUNTY	2700190050B	14-DEC-2001	02-05-0258A	02
05	MN	BIG LAKE, CITY OF	27141C0245E	07-SEP-2001	01-05-3437A	02
05	MN	BLAINE, CITY OF	2700070005C	11-JUL-2001	01-05-2091A	02
05	MN	BLAINE, CITY OF	2700070005C	31-AUG-2001	01-05-3280A	02
05	MN	BLAINE, CITY OF	2700070005C	05-SEP-2001	01-05-3282A	02
05	MN	BLAINE, CITY OF	2700070005C	30-NOV-2001	01-05-3892A	01
05	MN	BLAINE, CITY OF	2700070010C	28-NOV-2001	01-05-3897A	01
05	MN	BLAINE, CITY OF	2700070005C	05-DEC-2001	02-05-0128A	02
05	MN	BROOKLYN PARK, CITY OF	2701520003D	05-DEC-2001	01-05-3885A	02
05	MN	CANNON FALLS, CITY OF	2701410002C	22-AUG-2001	01-05-3231A	02
05	MN	CARVER COUNTY	2700490050C	24-AUG-2001	01-05-2959A	02
05	MN	CARVER COUNTY	2700490050C	19-SEP-2001	01-05-3612A	02
05	MN	CLAY COUNTY	2752350175C	26-SEP-2001	01-05-3691A	02
05	MN	COLD SPRING, CITY OF	2704440001C	16-NOV-2001	02-05-0233A	02
05	MN	COON RAPIDS,CITY OF	2700110001A	18-JUL-2001	01-05-2761A	02
05	MN	COON RAPIDS,CITY OF	2700110001A	15-AUG-2001	01-05-3019A	01
05	MN	CROSSLAKE, CITY OF	27009503B	17-OCT-2001	01-05-3999A	02
05	MN	CROSSLAKE, CITY OF	27009506B	17-OCT-2001	01-05-3999A	02
05	MN	CROW WING COUNTY	2700910025B	10-AUG-2001	01-05-3023A	02
05	MN	CROW WING COUNTY	2700910025B	19-OCT-2001	01-05-3937A	02
05	MN	CROW WING COUNTY	2700910200B	26-NOV-2001	02-05-0511A	02
05	MN	CRYSTAL, CITY OF	2701560004C	26-SEP-2001	01-05-2615A	01
05	MN	CRYSTAL, CITY OF	2701560004C	25-JUL-2001	01-05-927P	05
05	MN	DAKOTA COUNTY	2701010175B	28-NOV-2001	02-05-0563A	02
05	MN	DOUGLAS COUNTY	2706230004B	26-OCT-2001	01-05-3998A	02
05	MN	DOVER, CITY OF	27109C0357D	21-DEC-2001	02-05-0906A	02
05	MN	DULUTH, CITY OF	2704210025C	21-SEP-2001	01-05-3260A	02
05	MN	DUNDAS, CITY OF	2704030001A	18-DEC-2001	02-05-0959P	05
05	MN	EAST BETHEL, CITY OF	2700120010A	26-NOV-2001	02-05-0255A	02
05	MN	EAST GRAND FORKS, CITY OF	2752360005C	07-SEP-2001	01-05-3539A	02
05	MN	EAST GRAND FORKS, CITY OF	2752360005C	21-DEC-2001	02-05-0813A	02
05	MN	EDEN PRAIRIE, CITY OF	2701590010C	10-AUG-2001	01-05-2341A	02
05	MN	EDEN PRAIRIE, CITY OF	2701590005C	18-JUL-2001	01-05-2372A	02
05	MN	EDEN PRAIRIE, CITY OF	2701590005C	31-AUG-2001	01-05-2956A	02
05	MN	EDEN PRAIRIE, CITY OF	2701590010C	12-SEP-2001	01-05-3320A	02
05	MN	ELYSIAN, CITY OF	27079C0425D	07-SEP-2001	01-05-2453A	02
05	MN	FARIBAULT, CITY OF	2704040001C	20-JUL-2001	00-05-5882A	01
05	MN	FARMINGTON, CITY OF	2701040002C	10-OCT-2001	01-05-2547C	02
05	MN	FARMINGTON, CITY OF	2701040002C	16-NOV-2001	02-05-0280A	01
05	MN	FILLMORE COUNTY	2701240075B	20-JUL-2001	01-05-2003A	02
05	MN	GOLDEN VALLEY, CITY OF	2701620001B	25-JUL-2001	01-05-927P	05
05	MN	GOODHUE COUNTY	2701400125A	05-JUL-2001	01-05-2663A	02
05	MN	GOODHUE COUNTY	2701400125A	26-OCT-2001	02-05-0254A	02
05	MN	GRANT COUNTY	2705490004B	31-AUG-2001	01-05-3101A	02
05	MN	GREENFIELD, CITY OF	2706730010C	13-JUL-2001	01-05-2379A	02
05	MN	GREENFIELD, CITY OF	2706730005C	20-JUL-2001	01-05-1993A	02
05	MN	HAM LAKE, CITY OF	2706740010B	05-JUL-2001	01-05-1282A	01
05	MN	HAM LAKE, CITY OF	2706740005B	11-JUL-2001	01-05-2886A	02
05	MN	HAM LAKE, CITY OF	2706740010B	20-JUL-2001	01-05-2899A	02
05	MN	HAM LAKE, CITY OF	2706740005B	03-OCT-2001	01-05-3703A	02
05	MN	HAM LAKE, CITY OF	2706740005B	07-NOV-2001	02-05-0359X	02
05	MN	HAM LAKE, CITY OF	2706740010B	19-DEC-2001	02-05-0820X	02
05	MN	HERMANTOWN, CITY OF	2707080005B	11-JUL-2001	01-05-2316A	01
05	MN	HOUSTON COUNTY *	2701900020B	15-AUG-2001	01-05-2604A	02
05	MN	ISANTI COUNTY	2701970060B	11-JUL-2001	01-05-2439A	02
05	MN	ISANTI COUNTY	2701970060B	20-JUL-2001	01-05-2834A	02
05	MN	ISANTI COUNTY	2701970085A	03-AUG-2001	01-05-3215A	02
05	MN	ISANTI COUNTY	2701970035B	19-SEP-2001	01-05-3654A	02
05	MN	ISANTI COUNTY	2701970040B	26-OCT-2001	01-05-3955A	02
05	MN	ISANTI COUNTY	2701970045C	12-DEC-2001	02-05-0482A	02
05	MN	ISANTI COUNTY	2701970060B	05-DEC-2001	02-05-0630A	02
05	MN	KANABEC COUNTY	2702140250A	29-AUG-2001	01-05-3496A	02
05	MN	KOOCHICHING COUNTY	2702330005C	18-JUL-2001	01-05-2773A	17

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05	MN	KOOCHICHING COUNTY	2702330006B	18-JUL-2001	01-05-3055A	02
05	MN	KOOCHICHING COUNTY	2702330006A	21-SEP-2001	01-05-3438A	02
05	MN	KOOCHICHING COUNTY	2702330006B	14-SEP-2001	01-05-3624A	02
05	MN	KOOCHICHING COUNTY	2702330014B	26-OCT-2001	01-05-3868A	02
05	MN	KOOCHICHING COUNTY	2702330006B	07-NOV-2001	02-05-0306A	02
05	MN	KOOCHICHING COUNTY	2702330006B	14-DEC-2001	02-05-0315A	02
05	MN	KOOCHICHING COUNTY	2702330006B	30-NOV-2001	02-05-0489A	02
05	MN	LAKE CITY, CITY OF	27157C0033D	14-SEP-2001	01-05-1303A	01
05	MN	LE SUEUR COUNTY	27079C0091D	07-SEP-2001	01-05-3443A	02
05	MN	MAPLE GROVE, CITY OF	2701690001B	20-JUL-2001	01-05-2356A	01
05	MN	MEDICINE LAKE, CITY OF	2706900001A	25-JUL-2001	01-05-927P	05
05	MN	MEEKER COUNTY	2702800001B	05-DEC-2001	02-05-0507A	02
05	MN	MINNEAPOLIS, CITY OF	2701720006B	25-JUL-2001	01-05-927P	05
05	MN	MINNETONKA, CITY OF	2701730002C	28-DEC-2001	02-05-0123A	02
05	MN	MINNETRISTA, CITY OF	270175B	13-JUL-2001	01-05-2349A	02
05	MN	MOORHEAD, CITY OF	2752440005D	18-JUL-2001	01-05-2811A	02
05	MN	MOORHEAD, CITY OF	2752440005D	18-JUL-2001	01-05-2812A	02
05	MN	MOORHEAD, CITY OF	2752350175C	11-JUL-2001	01-05-2813A	02
05	MN	MOORHEAD, CITY OF	2752440010D	25-JUL-2001	01-05-2814A	01
05	MN	MOORHEAD, CITY OF	2752440010D	07-NOV-2001	02-05-0271A	02
05	MN	MOOSE LAKE, CITY OF	2700450003B	28-NOV-2001	02-05-0247A	02
05	MN	MORRISON COUNTY	2706170200B	28-SEP-2001	01-05-3741A	02
05	MN	MORRISON COUNTY	2706170290B	07-DEC-2001	02-05-0620A	02
05	MN	MOUNDS VIEW, CITY OF	2703790001C	26-OCT-2001	01-05-3599A	02
05	MN	MOUNDS VIEW, CITY OF	2703790001C	28-DEC-2001	01-05-3952A	01
05	MN	NEW PRAGUE, CITY OF	27079C0091D	14-NOV-2001	01-05-3748A	02
05	MN	NORTH ST. PAUL, CITY OF	2703820005B	03-AUG-2001	01-05-2459A	02
05	MN	OLMSTED COUNTY	27109C0050D	01-AUG-2001	01-05-2862A	02
05	MN	OLMSTED COUNTY	27109C0075D	01-AUG-2001	01-05-2862A	02
05	MN	OLMSTED COUNTY	27109C0075D	05-OCT-2001	01-05-3476A	02
05	MN	OLMSTED COUNTY	27109C0302E	31-OCT-2001	01-05-3851A	01
05	MN	OWATONNA, CITY OF	2704630004B	12-SEP-2001	01-05-3253A	02
05	MN	PENNINGTON COUNTY	27113C0180C	19-DEC-2001	02-05-0750A	02
05	MN	PINE ISLAND, CITY OF	2701450001C	07-SEP-2001	01-05-2872A	02
05	MN	PLYMOUTH, CITY OF	2701790010C	05-JUL-2001	01-05-2368A	01
05	MN	PLYMOUTH, CITY OF	2701790010C	25-JUL-2001	01-05-927P	05
05	MN	POLK COUNTY	2705030425B	01-AUG-2001	01-05-2262A	02
05	MN	POLK COUNTY	2705030195B	18-JUL-2001	01-05-2454A	02
05	MN	PRIOR LAKE, CITY OF	2704320004C	20-JUL-2001	01-05-3077A	02
05	MN	PRIOR LAKE, CITY OF	2704320004C	17-OCT-2001	02-05-0009A	02
05	MN	RICE COUNTY	2706460025C	18-JUL-2001	01-05-2874A	02
05	MN	RICE COUNTY	2706460025C	24-AUG-2001	01-05-3252A	02
05	MN	RICE COUNTY	2706460075B	19-SEP-2001	01-05-3605A	02
05	MN	RICE COUNTY	2706460025C	19-SEP-2001	01-05-3631A	02
05	MN	ROCHESTER, CITY OF	27109C0163E	14-NOV-2001	01-05-751A	01
05	MN	ROSEAU COUNTY	2706330250C	03-OCT-2001	01-05-3840A	02
05	MN	SCOTT COUNTY	2704280100C	16-NOV-2001	01-05-3521A	02
05	MN	SHERBURNE COUNTY	27141C0150E	13-JUL-2001	01-05-2792A	02
05	MN	SHERBURNE COUNTY	27141C0205E	03-OCT-2001	01-05-3183A	02
05	MN	SHERBURNE COUNTY	27141C0245E	09-NOV-2001	01-05-3268A	02
05	MN	SHERBURNE COUNTY	27141C0245E	21-SEP-2001	01-05-3475A	02
05	MN	SHOREVIEW, CITY OF	2703840001B	19-SEP-2001	00-05-3970A	01
05	MN	SHOREVIEW, CITY OF	2703840001B	17-OCT-2001	01-05-2538A	01
05	MN	ST. FRANCIS, CITY OF	2700170010B	28-DEC-2001	01-05-3961A	02
05	MN	ST. FRANCIS, CITY OF	2700170015B	28-DEC-2001	01-05-3961A	02
05	MN	ST. LOUIS COUNTY	2704160100C	19-OCT-2001	02-05-0077A	02
05	MN	ST. LOUIS COUNTY	2704160575C	12-DEC-2001	02-05-0732A	02
05	MN	STEARNS COUNTY	2705460265B	07-NOV-2001	02-05-0354A	02
05	MN	STEARNS COUNTY	2705460025A	07-DEC-2001	02-05-0638A	02
05	MN	WABASHA COUNTY	27157C0280D	14-SEP-2001	01-05-2789A	17
05	MN	WASHINGTON COUNTY	2704990025B	05-SEP-2001	01-05-3397A	02
05	MN	WASHINGTON COUNTY	2704990125B	14-SEP-2001	01-05-3629A	02
05	MN	WASHINGTON COUNTY	2704990075B	07-DEC-2001	02-05-0718A	02
05	MN	WATERTOWN, CITY OF	2700560001C	07-NOV-2001	01-05-3936A	17
05	MN	WATERVILLE, CITY OF	27079C0427D	26-SEP-2001	01-05-3780A	02
05	MN	WHITE BEAR,TOWNSHIP OF	2706880005B	13-JUL-2001	01-05-2765A	02
05	MN	WHITE BEAR,TOWNSHIP OF	2706880005B	19-DEC-2001	02-05-0785A	02
05	MN	WINDOM, CITY OF	2700900001C	14-DEC-2001	01-05-3988A	02
05	MN	WINONA COUNTY	2705250100C	19-OCT-2001	02-05-0008A	02
05	MN	WINONA COUNTY	2705250113C	07-DEC-2001	02-05-0553A	02
05	MN	WRIGHT COUNTY	2705340028C	29-AUG-2001	01-05-3247A	02
05	MN	WRIGHT COUNTY	2705340042C	10-OCT-2001	01-05-3867A	02
05	MN	WRIGHT COUNTY	2705340027B	10-OCT-2001	01-05-3971A	02

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05	OH	AKRON, CITY OF	3905230020B	28-SEP-2001	01-05-3598A	02
05	OH	AKRON, CITY OF	3905230004B	28-NOV-2001	01-05-4008A	01
05	OH	ASHTABULA COUNTY	3900100215B	24-AUG-2001	01-05-2568A	02
05	OH	AUGLAIZE COUNTY	39011C0090C	25-JUL-2001	01-05-2976A	02
05	OH	AUGLAIZE COUNTY	39011C0025C	07-NOV-2001	01-05-3083A	02
05	OH	AUGLAIZE COUNTY	39011C0090C	28-SEP-2001	01-05-3857A	02
05	OH	AVON, CITY OF	3903480005C	24-OCT-2001	01-05-3846A	02
05	OH	BALTIMORE, VILLAGE OF	3901590001B	13-JUL-2001	01-05-3038A	02
05	OH	BELMONT COUNTY	3907620125C	05-OCT-2001	01-05-3923A	02
05	OH	BELMONT COUNTY*	3907620050C	19-SEP-2001	01-05-3107A	02
05	OH	BROADVIEW HEIGHTS, CITY OF	3900990001B	15-AUG-2001	01-05-2462A	02
05	OH	BUCKEYE LAKE, VILLAGE OF	3908820001A	08-AUG-2001	01-05-3158A	02
05	OH	BUCYRUS, CITY OF	3900900001C	14-SEP-2001	01-05-3081A	02
05	OH	BUTLER COUNTY	3900370045C	01-AUG-2001	01-05-2203A	01
05	OH	BUTLER COUNTY	3900370050C	17-AUG-2001	01-05-2747A	17
05	OH	BUTLER COUNTY	3900370045C	15-AUG-2001	01-05-3357A	02
05	OH	BUTLER COUNTY	3900370070C	05-SEP-2001	01-05-3537A	02
05	OH	BUTLER COUNTY	3900370045C	30-NOV-2001	02-05-0473A	01
05	OH	CAMBRIDGE, CITY OF	39059C0092C	27-JUL-2001	00-05-249P	05
05	OH	CARROLL COUNTY	3907630100B	26-OCT-2001	01-05-1047A	02
05	OH	CARROLL COUNTY	3907630075B	13-JUL-2001	01-05-2749A	02
05	OH	CARROLL COUNTY	3907630075B	26-NOV-2001	02-05-0561A	02
05	OH	CLERMONT COUNTY	3900650085D	28-SEP-2001	01-05-3044A	02
05	OH	COLUMBUS, CITY OF	39049C0277G	22-AUG-2001	00-05-319P	05
05	OH	COLUMBUS, CITY OF	39049C0270G	18-JUL-2001	01-05-1238A	01
05	OH	COLUMBUS, CITY OF	39049C0245G	24-AUG-2001	01-05-2264A	17
05	OH	COLUMBUS, CITY OF	39049C0290G	12-SEP-2001	01-05-3051A	01
05	OH	COLUMBUS, CITY OF	39049C0290G	03-AUG-2001	01-05-3056A	02
05	OH	COLUMBUS, CITY OF	39049C0270G	24-AUG-2001	01-05-3342A	02
05	OH	COLUMBUS, CITY OF	39049C0270G	18-JUL-2001	01-05-795A	01
05	OH	CRAWFORD COUNTY	3908110006C	28-NOV-2001	02-05-0417A	02
05	OH	CRAWFORD COUNTY	3908110003B	16-NOV-2001	02-05-0480A	02
05	OH	DEFIANCE, CITY OF	3901440005D	08-AUG-2001	01-05-2037A	02
05	OH	DELAWARE COUNTY	39041C0150J	25-JUL-2001	01-05-2033A	02
05	OH	DELAWARE COUNTY	39041C0120J	31-OCT-2001	01-05-3499A	02
05	OH	DELAWARE COUNTY	39041C0095J	14-SEP-2001	01-05-3697A	02
05	OH	DELAWARE, CITY OF	39041C0115J	05-JUL-2001	01-05-1783A	02
05	OH	DELAWARE, CITY OF	39041C0115J	28-NOV-2001	02-05-0601A	02
05	OH	DELAWARE, CITY OF	39041C0115J	14-DEC-2001	02-05-0775A	02
05	OH	DELTA, VILLAGE OF	3901830005C	11-JUL-2001	01-05-2764A	02
05	OH	DOVER, CITY OF	3905430005B	11-JUL-2001	01-05-2702A	02
05	OH	DUBLIN, CITY OF	39049C0019H	10-OCT-2001	01-05-2753A	01
05	OH	DUBLIN, CITY OF	39049C0107G	10-OCT-2001	01-05-2753A	01
05	OH	DUBLIN, CITY OF	39049C0105G	11-JUL-2001	01-05-745P	01
05	OH	DUBLIN, CITY OF	39049C0106G	11-JUL-2001	01-05-745P	01
05	OH	DUBLIN, CITY OF	39049C0108G	11-JUL-2001	01-05-745P	01
05	OH	FAIRFIELD COUNTY	3901580035D	05-JUL-2001	01-05-2485A	02
05	OH	FAIRFIELD, CITY OF	3900380005B	05-DEC-2001	02-05-0268A	02
05	OH	FAIRFIELD, CITY OF	3900380005B	30-NOV-2001	02-05-0503A	02
05	OH	FAIRPORT HARBOR, VILLAGE OF	3903140001B	14-DEC-2001	01-05-3529A	01
05	OH	FINDLAY, CITY	3907670080B	03-AUG-2001	01-05-3162A	02
05	OH	FINDLAY, CITY	3902440005C	24-OCT-2001	02-05-0089A	02
05	OH	FORT RECOVERY, VILLAGE OF	3903920103C	07-AUG-2001	01-05-2079P	05
05	OH	FRANKLIN COUNTY	39049C0120G	05-JUL-2001	01-05-2424A	01
05	OH	FRANKLIN COUNTY	39049C0290G	06-JUL-2001	01-05-2528A	02
05	OH	FRANKLIN COUNTY	39049C0195G	22-AUG-2001	01-05-3218A	02
05	OH	FRANKLIN COUNTY	39049C0188G	05-OCT-2001	01-05-3850A	02
05	OH	FRANKLIN COUNTY	39049C0290G	10-OCT-2001	01-05-3948A	02
05	OH	FRANKLIN COUNTY*	39049C0277G	22-AUG-2001	00-05-319P	05
05	OH	FULTON COUNTY	3901820050C	18-JUL-2001	01-05-2651A	02
05	OH	GAHANNA, CITY OF	39049C0167G	19-OCT-2001	01-05-4009A	01
05	OH	GAHANNA, CITY OF	39049C0169G	02-NOV-2001	02-05-0171A	02
05	OH	GLOUSTER, VILLAGE OF	3900180001B	20-JUL-2001	01-05-684P	05
05	OH	GRANDVIEW HEIGHTS, CITY OF	39049C0235G	29-AUG-2001	01-05-098A	01
05	OH	GROVE CITY, CITY OF	39049C0239G	13-JUL-2001	01-05-2114A	02
05	OH	GROVE CITY, CITY OF	39049C0335G	18-JUL-2001	01-05-2507A	01
05	OH	GROVE CITY, CITY OF	39049C0327G	21-DEC-2001	02-05-0866A	02
05	OH	GUERNSEY COUNTY *	39059C0092C	27-JUL-2001	00-05-249P	05
05	OH	HANCOCK COUNTY	3907670090B	26-NOV-2001	02-05-0544A	02
05	OH	HILLIARD, CITY OF	39049C0120G	01-AUG-2001	01-05-3069A	01
05	OH	HOLLAND, VILLAGE OF	39095C0227D	11-JUL-2001	01-05-2775A	02
05	OH	HURON COUNTY	3907700001B	07-DEC-2001	01-05-3506A	02
05	OH	JUNCTION CITY, VILLAGE OF	3908340001B	19-DEC-2001	02-05-0809A	02

Region	State	Community	Map panel	Determination date	Case No.	Type
05	OH	KENT, CITY OF	3904560001B	24-AUG-2001	01-05-3335A	02
05	OH	KETTERING, CITY OF	3904120010B	01-AUG-2001	01-05-2776A	02
05	OH	KETTERING, CITY OF	3904120020B	01-AUG-2001	01-05-2776A	02
05	OH	KETTERING, CITY OF	3904120020B	25-JUL-2001	01-05-2878A	02
05	OH	KETTERING, CITY OF	3904120020B	10-AUG-2001	01-05-3200A	02
05	OH	KNOX COUNTY	3903060135C	08-AUG-2001	01-05-2975A	02
05	OH	LAKE COUNTY *	3907710051C	09-AUG-2001	01-05-1668X	05
05	OH	LANCASTER, CITY OF	3901610005D	10-AUG-2001	01-05-2695A	02
05	OH	LANCASTER, CITY OF	3901610003D	13-JUL-2001	01-05-2799A	02
05	OH	LAWRENCE COUNTY	3903250110B	31-OCT-2001	01-05-3647A	02
05	OH	LAWRENCE COUNTY *	3903250185B	10-AUG-2001	01-05-2027A	02
05	OH	LAWRENCE COUNTY *	3903250180B	05-DEC-2001	01-05-2937A	02
05	OH	LICKING COUNTY	3903280175B	05-OCT-2001	01-05-2431A	02
05	OH	LICKING COUNTY	3903280175B	03-OCT-2001	01-05-3459A	01
05	OH	LICKING COUNTY	3903280200B	19-DEC-2001	02-05-0811A	02
05	OH	LOGAN COUNTY	3907720025C	17-AUG-2001	01-05-2729A	02
05	OH	LOGAN COUNTY	3907720025C	29-AUG-2001	01-05-3224A	02
05	OH	LOGAN COUNTY	3907720025C	22-AUG-2001	01-05-3351A	02
05	OH	LOGAN COUNTY	3907720025C	24-OCT-2001	02-05-0193A	02
05	OH	LOGAN COUNTY	3907720025C	07-NOV-2001	02-05-0259A	02
05	OH	LORAIN COUNTY	3903460105B	07-NOV-2001	01-05-3962A	17
05	OH	LORAIN COUNTY	3903460095B	14-NOV-2001	02-05-0494A	02
05	OH	LOUISVILLE, CITY OF	3905160002D	26-NOV-2001	01-05-3732A	02
05	OH	LUCAS COUNTY	39095C0237D	03-AUG-2001	01-05-2039A	02
05	OH	LUCAS COUNTY	39095C0062D	18-JUL-2001	01-05-2451A	02
05	OH	LUCAS COUNTY	39095C0062D	05-JUL-2001	01-05-2661A	02
05	OH	LUCAS COUNTY	39095C0053D	10-AUG-2001	01-05-2866A	02
05	OH	LUCAS COUNTY	39095C0042D	26-SEP-2001	01-05-2882A	01
05	OH	LUCAS COUNTY	39095C0061D	26-SEP-2001	01-05-2882A	01
05	OH	LUCAS COUNTY	39095C0064D	22-AUG-2001	01-05-3122A	02
05	OH	LUCAS COUNTY	39095C0145D	10-OCT-2001	01-05-3492A	02
05	OH	LUCAS COUNTY	39095C0360D	19-SEP-2001	01-05-3505A	02
05	OH	LUCAS COUNTY	39095C0061D	26-SEP-2001	01-05-3675A	02
05	OH	LUCAS COUNTY	39095C0237D	19-DEC-2001	01-05-3869A	02
05	OH	LUCAS COUNTY	39095C0061D	07-DEC-2001	02-05-0584A	02
05	OH	MAHONING COUNTY	3903670050B	10-AUG-2001	01-05-2448A	02
05	OH	MALVERN, VILLAGE OF	3900520001B	20-JUL-2001	01-05-2646A	17
05	OH	MARION COUNTY	39101C0060C	15-AUG-2001	01-05-2844A	02
05	OH	MARION COUNTY	39101C0125C	10-AUG-2001	01-05-3046A	02
05	OH	MASON, CITY OF	3907570065C	30-AUG-2001	00-05-355P	05
05	OH	MAUMEE, CITY OF	39095C0234D	12-SEP-2001	01-05-3659A	02
05	OH	MAYFIELD, VILLAGE OF	39011605D	26-SEP-2001	01-05-3686A	02
05	OH	MAYFIELD, VILLAGE OF	39011608D	02-NOV-2001	02-05-0304A	02
05	OH	MAYFIELD, VILLAGE OF	39011608D	12-DEC-2001	02-05-0522A	02
05	OH	MAYFIELD, VILLAGE OF	39011608D	30-NOV-2001	02-05-0576A	02
05	OH	MERCER COUNTY	3903920100B	21-DEC-2001	02-05-0746A	02
05	OH	MERCER COUNTY *	3903950001C	07-AUG-2001	01-05-2079P	05
05	OH	MERCER COUNTY *	3903920100B	11-JUL-2001	01-05-2366A	02
05	OH	MERCER COUNTY *	3903920100B	21-SEP-2001	01-05-3300A	02
05	OH	MERCER COUNTY *	3903920100B	05-SEP-2001	01-05-3306A	02
05	OH	MIAMI COUNTY	3903980059B	05-JUL-2001	01-05-2545A	02
05	OH	MIAMI COUNTY	3903980075C	18-OCT-2001	01-05-2979A	02
05	OH	MIAMI COUNTY	3903980090B	22-AUG-2001	01-05-2998A	02
05	OH	MIAMI COUNTY	3903980059B	31-AUG-2001	01-05-3371A	02
05	OH	MIAMISBURG, CITY OF	3904130005C	05-OCT-2001	01-05-3622A	02
05	OH	MIDDLETOWN, CITY OF	3900370015B	28-SEP-2001	01-05-3743A	02
05	OH	MILLBURY, VILLAGE OF	3905860001B	24-AUG-2001	01-05-2995A	02
05	OH	MILLERSBURG, VILLAGE OF	39075C0110C	13-JUL-2001	01-05-1723A	02
05	OH	MONTGOMERY COUNTY	3907750040C	10-AUG-2001	00-05-4772A	02
05	OH	MONTGOMERY COUNTY	3907750035C	08-AUG-2001	01-05-2965A	17
05	OH	MONTGOMERY COUNTY	3907750060B	12-SEP-2001	01-05-3048A	02
05	OH	MONTGOMERY COUNTY	3907750040C	22-AUG-2001	01-05-3375A	02
05	OH	MONTGOMERY COUNTY	3907750055B	21-SEP-2001	01-05-3699A	02
05	OH	MONTGOMERY COUNTY	3907750035C	03-OCT-2001	01-05-3822A	02
05	OH	MONTGOMERY COUNTY	3907750040C	28-DEC-2001	02-05-0542A	01
05	OH	MONTGOMERY COUNTY	3907750040C	07-DEC-2001	02-05-0648A	02
05	OH	NEW PHILADELPHIA, CITY OF	3905450005C	26-NOV-2001	02-05-0513A	02
05	OH	NEW PHILADELPHIA, CITY OF	3905450005C	05-DEC-2001	02-05-0639A	02
05	OH	NEWARK,CITY OF	3903350002F	05-JUL-2001	01-05-2072A	01
05	OH	NEWARK,CITY OF	3903350002F	05-JUL-2001	01-05-2333A	02
05	OH	NEWARK,CITY OF	3903350004F	18-JUL-2001	01-05-2536A	02
05	OH	NEWARK,CITY OF	3903350002F	30-NOV-2001	02-05-0597A	02
05	OH	NILES, CITY OF	3905400001B	13-JUL-2001	01-05-2628A	02

Region	State	Community	Map panel	Determination date	Case No.	Type
05	OH	NORTH CANTON, CITY OF	3905210004B	07-SEP-2001	01-05-3090A	02
05	OH	NORTH CANTON, CITY OF	3905210003B	03-OCT-2001	01-05-3756A	02
05	OH	NORTH RIDGEVILLE, CITY OF	3903520005C	31-OCT-2001	02-05-0253A	02
05	OH	OLMSTED FALLS, CITY OF	3906720001B	26-NOV-2001	02-05-0528A	02
05	OH	OREGON, CITY OF	39095C0110D	13-JUL-2001	01-05-2795A	01
05	OH	OREGON, CITY OF	39095C0113D	24-OCT-2001	02-05-0194A	02
05	OH	OTTAWA COUNTY	3904320125B	20-JUL-2001	01-05-2176A	02
05	OH	OTTAWA COUNTY	3904320025A	20-JUL-2001	01-05-2293A	02
05	OH	OTTAWA COUNTY	3904320200B	08-AUG-2001	01-05-2674A	02
05	OH	OTTAWA COUNTY	3904320025A	28-SEP-2001	01-05-2968A	02
05	OH	OTTAWA COUNTY	3904320225B	07-SEP-2001	01-05-3457A	02
05	OH	OTTAWA COUNTY	3904320025A	12-OCT-2001	01-05-3721A	02
05	OH	OTTAWA COUNTY	3904320025A	24-OCT-2001	01-05-3775A	02
05	OH	OTTAWA COUNTY	3904320050B	17-OCT-2001	02-05-0164A	02
05	OH	OTTAWA, VILLAGE OF	3904720002C	01-AUG-2001	01-05-3029A	02
05	OH	PAULDING, VILLAGE OF	3904380001B	21-DEC-2001	02-05-0752A	02
05	OH	PERRYSVILLE, VILLAGE OF	39073001A	06-JUL-2001	01-05-1070A	02
05	OH	PORTAGE COUNTY	39045322C	12-DEC-2001	01-05-2818A	02
05	OH	PORTAGE COUNTY	39045334C	31-OCT-2001	01-05-3234A	02
05	OH	PORTAGE COUNTY	39045335C	10-AUG-2001	01-05-3241A	02
05	OH	PREBLE COUNTY	3904600010B	03-OCT-2001	01-05-3089A	02
05	OH	PUTNAM COUNTY	3904650130B	01-AUG-2001	01-05-2321A	02
05	OH	PUTNAM COUNTY	3904650130B	03-OCT-2001	01-05-3776A	02
05	OH	PUTNAM COUNTY	3904650100B	09-NOV-2001	01-05-3817A	02
05	OH	PUTNAM COUNTY	3904650130B	09-NOV-2001	01-05-3817A	02
05	OH	PUTNAM COUNTY	3904650040B	03-OCT-2001	01-05-3818A	02
05	OH	ROAMING SHORES, VILLAGE OF	3908850001A	31-OCT-2001	01-05-3807A	02
05	OH	ROCKY RIVER, CITY OF	3953720003B	17-OCT-2001	01-05-3782A	02
05	OH	ROSS COUNTY	3904800175B	12-OCT-2001	01-05-2231A	02
05	OH	ROSS COUNTY	3904800050B	14-DEC-2001	02-05-0786A	02
05	OH	SANDUSKY COUNTY	3904860115B	11-JUL-2001	01-05-2712A	02
05	OH	SANDUSKY, CITY OF	3901560004B	21-SEP-2001	01-05-3722A	02
05	OH	SCIOTO COUNTY *	3904960185B	21-NOV-2001	01-05-3556A	01
05	OH	SENECA COUNTY	3907790025B	29-AUG-2001	01-05-3025A	02
05	OH	SHELBY COUNTY	3905030060C	03-AUG-2001	01-05-2842A	02
05	OH	SPRINGBORO, CITY OF	3907570010B	30-NOV-2001	01-05-2505A	01
05	OH	SPRINGBORO, CITY OF	3907570010B	10-AUG-2001	01-05-2522A	01
05	OH	ST. MARYS, CITY OF	39011C0080C	06-JUL-2001	01-05-1233A	02
05	OH	ST. MARYS, CITY OF	39011C0080C	18-JUL-2001	01-05-1947A	02
05	OH	ST. MARYS, CITY OF	39011C0080C	11-JUL-2001	01-05-2755A	02
05	OH	ST. MARYS, CITY OF	39011C0080C	07-SEP-2001	01-05-3112A	02
05	OH	ST. MARYS, CITY OF	39011C0080C	07-SEP-2001	01-05-3113A	02
05	OH	STARK COUNTY	3907800010B	01-AUG-2001	01-05-2808A	02
05	OH	STRONGSVILLE, CITY OF	3901320005B	14-NOV-2001	02-05-0335A	02
05	OH	STRONGSVILLE, CITY OF	3901320005B	14-NOV-2001	02-05-0340A	02
05	OH	SUMMIT COUNTY	3907810045B	24-OCT-2001	01-05-3125A	01
05	OH	SUMMIT COUNTY	3907810015B	17-OCT-2001	01-05-3852A	02
05	OH	SUMMIT COUNTY	3907810015B	12-DEC-2001	01-05-4007A	02
05	OH	SUMMIT COUNTY	3907810015B	05-DEC-2001	02-05-0606A	02
05	OH	SYLVANIA, CITY OF	39095C0053D	29-AUG-2001	01-05-2902A	01
05	OH	TOLEDO, CITY OF	39095C0078D	25-JUL-2001	01-05-2280A	02
05	OH	TOLEDO, CITY OF	39095C0064D	11-JUL-2001	01-05-2318A	02
05	OH	TOLEDO, CITY OF	39095C0093D	28-SEP-2001	01-05-2337A	02
05	OH	TOLEDO, CITY OF	39095C0059D	10-AUG-2001	01-05-2390A	02
05	OH	TOLEDO, CITY OF	3953730064D	26-NOV-2001	01-05-2432A	02
05	OH	TOLEDO, CITY OF	39095C0057D	20-JUL-2001	01-05-2656A	02
05	OH	TOLEDO, CITY OF	39095C0057D	08-AUG-2001	01-05-2744A	02
05	OH	TOLEDO, CITY OF	39095C0231D	21-SEP-2001	01-05-2854A	02
05	OH	TOLEDO, CITY OF	39095C0059D	26-NOV-2001	01-05-3435A	02
05	OH	TOLEDO, CITY OF	39095C0068D	14-SEP-2001	01-05-3497A	02
05	OH	TOLEDO, CITY OF	39095C0057D	24-OCT-2001	01-05-3528A	02
05	OH	TOLEDO, CITY OF	39095C0086D	24-OCT-2001	01-05-3715A	02
05	OH	TOLEDO, CITY OF	39095C0078D	21-DEC-2001	02-05-0403A	02
05	OH	TROY, CITY OF	3904020005B	17-AUG-2001	01-05-3249A	17
05	OH	TUSCARAWAS COUNTY	3907820060B	21-SEP-2001	01-05-538A	02
05	OH	TWINSBURG, CITY OF	3905340004D	15-NOV-2001	01-05-216P	05
05	OH	UHRICHSVILLE, CITY OF	3905470005C	27-JUL-2001	01-05-1989A	02
05	OH	UNION COUNTY	3908080150B	19-SEP-2001	01-05-3196A	02
05	OH	UTICA, VILLAGE OF	3903380001A	21-DEC-2001	02-05-0878A	02
05	OH	VAN WERT COUNTY	3907840005B	26-SEP-2001	01-05-3810A	02
05	OH	VAN WERT COUNTY	3907840003B	05-DEC-2001	02-05-0416A	02
05	OH	WAPAKONETA, CITY OF	39011C0105C	05-JUL-2001	01-05-2019A	17
05	OH	WARREN COUNTY	3907570013D	25-JUL-2001	01-05-2960A	02

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05	OH	WARREN COUNTY	3907570013D	26-OCT-2001	02-05-0057A	02
05	OH	WAYNE COUNTY	39169C0250C	02-NOV-2001	01-05-3613A	02
05	OH	WAYNE COUNTY	39169C0275C	02-NOV-2001	01-05-3613A	02
05	OH	WESTERVILLE, CITY OF	39049C0159G	29-AUG-2001	01-05-2796A	02
05	OH	WESTERVILLE, CITY OF	39049C0064H	14-SEP-2001	01-05-3513A	02
05	OH	WESTERVILLE, CITY OF	39049C0157G	05-OCT-2001	01-05-3934A	02
05	OH	WILLIAMS COUNTY	3907850050B	24-AUG-2001	01-05-2809A	02
05	OH	WILLIAMS COUNTY	3907850050B	07-NOV-2001	01-05-3265A	02
05	OH	WOOD COUNTY	3908090012C	05-SEP-2001	01-05-3481A	02
05	OH	WOOD COUNTY	3908090075B	05-DEC-2001	02-05-0624A	02
05	OH	WYANDOT COUNTY	3907870050C	14-DEC-2001	02-05-0736A	02
05	OH	XENIA, CITY OF	3901970005B	10-AUG-2001	01-05-2720A	17
05	WI	BARRON COUNTY	5505680225C	27-JUL-2001	01-05-2265A	02
05	WI	BARRON COUNTY	5505680075C	05-JUL-2001	01-05-2668A	02
05	WI	BAYFIELD COUNTY	5505390026B	21-SEP-2001	01-05-2791A	02
05	WI	BRILLION, CITY OF	5500360001C	24-AUG-2001	01-05-2706A	02
05	WI	BROOKFIELD, CITY OF	5504780005B	24-OCT-2001	02-05-0195A	02
05	WI	BROOKFIELD, CITY OF	5504780010B	14-NOV-2001	02-05-0391A	02
05	WI	BROWN COUNTY *	5500200125B	24-OCT-2001	01-05-3582A	02
05	WI	BROWN COUNTY *	5500200150A	12-DEC-2001	02-05-0466A	02
05	WI	BROWN DEER, VILLAGE OF	5502710002B	02-NOV-2001	01-05-3259A	02
05	WI	BURNETT COUNTY *	5500320375B	12-SEP-2001	01-05-2378A	01
05	WI	CEDARBURG, CITY OF	55089C0064D	07-SEP-2001	01-05-3511A	02
05	WI	CHIPPEWA COUNTY	5555490075B	26-SEP-2001	01-05-3464A	02
05	WI	CHIPPEWA COUNTY	5555490250C	05-OCT-2001	01-05-3689A	02
05	WI	COLUMBIA COUNTY	5505810200C	31-AUG-2001	01-05-3152A	02
05	WI	COLUMBIA COUNTY	5505810075C	22-AUG-2001	01-05-3173A	02
05	WI	COLUMBIA COUNTY	5505810075C	22-AUG-2001	01-05-3343A	02
05	WI	COLUMBIA COUNTY	5505810075C	03-OCT-2001	01-05-3617A	02
05	WI	COLUMBIA COUNTY	5505810050C	28-SEP-2001	01-05-3816A	02
05	WI	COLUMBIA COUNTY	5505810075C	19-DEC-2001	02-05-0874X	02
05	WI	CRAWFORD COUNTY	5555510120C	07-NOV-2001	01-05-3950A	02
05	WI	CUDAHY, CITY OF	5502720001B	25-JUL-2001	01-05-2251A	01
05	WI	CUDAHY, CITY OF	5502720001B	03-OCT-2001	01-05-3452A	01
05	WI	DE FOREST, VILLAGE OF	5500820005C	27-JUL-2001	01-05-2915A	02
05	WI	DE FOREST, VILLAGE OF	5500820005C	29-AUG-2001	01-05-2919A	02
05	WI	DE FOREST, VILLAGE OF	5500820005C	01-AUG-2001	01-05-2921A	02
05	WI	DE PERE, CITY OF	5500210005C	05-SEP-2001	01-05-3289A	02
05	WI	DE PERE, CITY OF	5500210005C	14-NOV-2001	02-05-0116X	01
05	WI	DODGE COUNTY	5500940205B	25-JUL-2001	01-05-2326A	02
05	WI	DODGE COUNTY	5500940210B	25-JUL-2001	01-05-2326A	02
05	WI	DODGE COUNTY	5500940140B	22-AUG-2001	01-05-2469A	02
05	WI	DODGE COUNTY	5500940140B	14-SEP-2001	01-05-2582A	02
05	WI	DODGE COUNTY	5500940075B	07-SEP-2001	01-05-3630A	02
05	WI	DOOR COUNTY	5501090085A	09-NOV-2001	02-05-0051A	02
05	WI	DUNN COUNTY	5501180125A	07-NOV-2001	01-05-2691A	02
05	WI	EAU CLAIRE COUNTY	5555520075B	13-JUL-2001	01-05-1293A	02
05	WI	ELM GROVE, VILLAGE OF	5505780001B	12-OCT-2001	01-05-3525A	02
05	WI	FOND DU LAC COUNTY	5501310060B	16-NOV-2001	01-05-2297A	01
05	WI	FOND DU LAC COUNTY	5501310070C	16-NOV-2001	01-05-2297A	01
05	WI	FOND DU LAC COUNTY	5501310170C	28-SEP-2001	01-05-3425A	02
05	WI	FOND DU LAC COUNTY	5501310070C	03-OCT-2001	01-05-3486A	02
05	WI	FOND DU LAC COUNTY	5501310070C	07-DEC-2001	02-05-0739A	02
05	WI	FOND DU LAC, CITY OF	5501360005D	25-JUL-2001	01-05-3050A	02
05	WI	FOND DU LAC, CITY OF	5501360005D	09-NOV-2001	02-05-0263A	02
05	WI	FOND DU LAC, CITY OF	5501360005D	28-NOV-2001	02-05-0352A	02
05	WI	FOND DU LAC, CITY OF	5501360005D	07-DEC-2001	02-05-0766X	02
05	WI	FOREST COUNTY	5506030006A	28-SEP-2001	01-05-2865A	02
05	WI	FOREST COUNTY	5506030001A	10-OCT-2001	01-05-3411A	02
05	WI	FOREST COUNTY	5506030001A	07-NOV-2001	02-05-0273A	02
05	WI	FREEMONT, VILLAGE OF	5504960001C	28-DEC-2001	02-05-0859A	02
05	WI	GERMANTOWN, VILLAGE OF	5504720008B	24-OCT-2001	02-05-0196A	02
05	WI	GREEN BAY, CITY OF	5500220020E	10-AUG-2001	01-05-2612A	02
05	WI	GREEN BAY, CITY OF	5500220020E	25-JUL-2001	01-05-2916A	02
05	WI	GREEN LAKE COUNTY	5501650005B	03-AUG-2001	01-05-2563A	02
05	WI	GREENDALE, VILLAGE OF	5502760002B	22-AUG-2001	01-05-3276A	02
05	WI	HOWARD, VILLAGE OF	5500230005B	14-SEP-2001	01-05-3311A	02
05	WI	IRON COUNTY	5501820008B	07-DEC-2001	02-05-0326A	02
05	WI	IRON COUNTY	5501820006B	14-NOV-2001	02-05-0385A	02
05	WI	IRON COUNTY	5501820010B	14-DEC-2001	02-05-0643A	02
05	WI	JANESVILLE, CITY OF	5555600010B	22-AUG-2001	01-05-3385A	02
05	WI	JEFFERSON COUNTY	5501910225A	29-AUG-2001	01-05-3267A	02
05	WI	JEFFERSON COUNTY	5501910250B	26-OCT-2001	01-05-3791A	02

Region	State	Community	Map panel	Determination date	Case No.	Type
05	WI	JEFFERSON COUNTY	5501910075B	21-DEC-2001	02-05-0759A	02
05	WI	KENOSHA COUNTY	5505230040B	27-JUL-2001	01-05-2025A	02
05	WI	KENOSHA COUNTY	5505230040B	10-OCT-2001	01-05-3965A	02
05	WI	KEWAUNEE COUNTY	5502120125B	07-SEP-2001	01-05-3384A	02
05	WI	LA CROSSE COUNTY *	5502170170A	11-JUL-2001	01-05-2154A	02
05	WI	LA CROSSE COUNTY *	5502170120A	21-NOV-2001	01-05-3554A	02
05	WI	LA CROSSE COUNTY *	5502170120A	03-OCT-2001	01-05-3577A	02
05	WI	LA CROSSE, CITY OF	5555620006B	14-NOV-2001	01-05-3285A	01
05	WI	LA CROSSE, CITY OF	5555620005B	14-SEP-2001	01-05-3292A	02
05	WI	LAC COURTE OREILLES INDIAN RESERVATION	5505910225B	19-OCT-2001	01-05-3502A	02
05	WI	LANGLADE COUNTY	5505760125B	12-DEC-2001	01-05-3793A	02
05	WI	LANGLADE COUNTY	5505760050B	14-DEC-2001	02-05-0475A	02
05	WI	MANITOWOC COUNTY	5502360030A	08-AUG-2001	01-05-3009A	17
05	WI	MANITOWOC COUNTY	5502360190C	26-OCT-2001	01-05-3830A	02
05	WI	MARATHON COUNTY	5502450375B	20-JUL-2001	01-05-2901A	02
05	WI	MARATHON COUNTY	5502450400B	22-AUG-2001	01-05-3126A	02
05	WI	MARATHON COUNTY	5502450425B	22-AUG-2001	01-05-3210A	02
05	WI	MARATHON COUNTY	5502450225B	10-AUG-2001	01-05-3255A	02
05	WI	MARATHON COUNTY	5502450375B	10-AUG-2001	01-05-3256A	02
05	WI	MARATHON COUNTY	5502450100B	03-OCT-2001	01-05-3389A	02
05	WI	MARATHON COUNTY	5502450225B	05-SEP-2001	01-05-3468A	02
05	WI	MARATHON COUNTY	5502450375B	26-OCT-2001	01-05-3781A	01
05	WI	MARATHON COUNTY	5502450400B	14-DEC-2001	02-05-0531A	02
05	WI	MARATHON COUNTY	5502450375B	26-NOV-2001	02-05-0535A	02
05	WI	MARATHON COUNTY	5502450525B	26-NOV-2001	02-05-0535A	02
05	WI	MARATHON COUNTY	5502450075B	21-DEC-2001	02-05-0738A	02
05	WI	MARINETTE COUNTY	5502590750B	09-NOV-2001	02-05-0267A	02
05	WI	MARQUETTE COUNTY	5506010100B	05-DEC-2001	02-05-0370A	17
05	WI	MENASHA, CITY OF	5505100005C	01-AUG-2001	01-05-3003A	02
05	WI	MENASHA, CITY OF	5505100005C	22-AUG-2001	01-05-3067A	02
05	WI	MENASHA, CITY OF	5505100005C	21-SEP-2001	01-05-3561A	02
05	WI	MENASHA, CITY OF	5505100005C	28-NOV-2001	02-05-0435A	02
05	WI	MENOMONEE FALLS, VILLAGE OF	5504830005C	17-OCT-2001	02-05-0050A	02
05	WI	MENOMONEE FALLS, VILLAGE OF	5504830010C	07-NOV-2001	02-05-0398A	02
05	WI	MEQUON, CITY OF	55089C0090D	28-SEP-2001	01-05-3714A	02
05	WI	MERRIMAC, VILLAGE OF	55111C0450D	06-JUL-2001	01-05-2711A	02
05	WI	MONROE COUNTY	5505710140B	05-JUL-2001	01-05-2570A	02
05	WI	MONROE COUNTY	5505710140B	12-SEP-2001	01-05-3434A	02
05	WI	MUKWONAGO, VILLAGE OF	5504760140B	01-AUG-2001	01-05-2526A	01
05	WI	MUKWONAGO, VILLAGE OF	5504760120B	19-SEP-2001	01-05-3710A	02
05	WI	MUKWONAGO, VILLAGE OF	5504760140B	19-SEP-2001	01-05-3710A	02
05	WI	OCONTO COUNTY	5502940365A	14-SEP-2001	01-05-2797A	02
05	WI	OCONTO COUNTY	5502940175A	01-AUG-2001	01-05-956A	02
05	WI	OCONTO COUNTY	5502940175A	21-DEC-2001	02-05-0084A	02
05	WI	ONEIDA COUNTY	55085C0350B	12-DEC-2001	02-05-0217A	02
05	WI	OUTAGAMIE COUNTY	5503020050B	22-AUG-2001	01-05-2308A	02
05	WI	OUTAGAMIE COUNTY	5503020100C	24-AUG-2001	01-05-3092A	02
05	WI	OUTAGAMIE COUNTY	5503020100C	08-AUG-2001	01-05-3111A	02
05	WI	OUTAGAMIE COUNTY	5503020050B	31-AUG-2001	01-05-3391A	02
05	WI	OUTAGAMIE COUNTY	5503020100C	19-SEP-2001	01-05-3667A	02
05	WI	OUTAGAMIE COUNTY	5503020050B	10-OCT-2001	01-05-3993A	02
05	WI	OUTAGAMIE COUNTY	5503020100C	07-NOV-2001	02-05-0222A	02
05	WI	OZAUKEE COUNTY	55089C0020D	05-DEC-2001	02-05-0767A	02
05	WI	PEWAUKEE, VILLAGE OF	5504890002B	05-JUL-2001	01-05-1788A	01
05	WI	PORTAGE COUNTY	5505720250C	31-OCT-2001	02-05-0006A	02
05	WI	PORTAGE COUNTY	5505720100C	07-NOV-2001	02-05-0323A	02
05	WI	PORTAGE COUNTY	5505720100C	16-NOV-2001	02-05-0415A	02
05	WI	PRAIRIE DU CHIEN, CITY OF	55557302A	19-DEC-2001	02-05-0540A	02
05	WI	PRESCOTT, CITY OF	555574A	17-OCT-2001	01-05-3480A	02
05	WI	RACINE COUNTY	5503470010B	20-JUL-2001	01-05-2499A	02
05	WI	REEDSBURG, CITY OF	55111C0195D	03-AUG-2001	01-05-2957A	02
05	WI	REEDSBURG, CITY OF	55111C0195D	21-DEC-2001	02-05-0885A	02
05	WI	RICHLAND COUNTY	5503560225B	05-JUL-2001	01-05-2416A	02
05	WI	RICHLAND COUNTY	5503560200B	19-OCT-2001	01-05-3076A	02
05	WI	RICHLAND COUNTY	5503560125B	07-NOV-2001	02-05-0085A	02
05	WI	RICHLAND COUNTY	5503560150B	14-DEC-2001	02-05-0499A	02
05	WI	RIVER HILLS, VILLAGE OF	5502800001B	12-OCT-2001	01-05-3462A	01
05	WI	ROCK COUNTY	5503630070A	05-DEC-2001	02-05-0519A	02
05	WI	RUSK COUNTY	5506020245B	05-JUL-2001	01-05-2561A	02
05	WI	RUSK COUNTY	5506020240B	10-OCT-2001	01-05-3271A	02
05	WI	RUSK COUNTY	5506020245B	19-SEP-2001	01-05-3766A	02
05	WI	SAUK COUNTY	55111C0525D	12-DEC-2001	01-05-3491A	02
05	WI	SAUK COUNTY	55111C0575D	31-OCT-2001	01-05-3678A	02

Region	State	Community	Map panel	Determination date	Case No.	Type
05	WI	SAUK COUNTY	55111C0625D	16-NOV-2001	02-05-0377A	02
05	WI	SAWYER COUNTY	5505910100B	01-AUG-2001	01-05-3022A	02
05	WI	SHAWANO COUNTY	5504120150B	05-SEP-2001	01-05-2770A	02
05	WI	SHAWANO COUNTY	5504120150B	05-SEP-2001	01-05-2771A	02
05	WI	SHAWANO COUNTY	5504120150B	25-JUL-2001	01-05-2780A	02
05	WI	SHAWANO COUNTY	5504120150B	25-JUL-2001	01-05-3018A	02
05	WI	SHAWANO COUNTY	5504120175B	14-SEP-2001	01-05-3257A	02
05	WI	SHAWANO COUNTY	5504120150B	26-OCT-2001	01-05-3523A	02
05	WI	SHAWANO COUNTY	5504120150B	26-SEP-2001	01-05-3734A	02
05	WI	SHELL LAKE, CITY OF	5504690001E	25-JUL-2001	01-05-3065A	02
05	WI	SHELL LAKE, CITY OF	5504690001E	12-OCT-2001	01-05-3979X	02
05	WI	SHELL LAKE, CITY OF	5504690001E	12-OCT-2001	01-05-3990A	02
05	WI	SHELL LAKE, CITY OF	5504690001E	12-OCT-2001	02-05-0018A	02
05	WI	SHELL LAKE, CITY OF	5504690001E	19-OCT-2001	02-05-0148X	02
05	WI	SHELL LAKE, CITY OF	5504690001E	19-OCT-2001	02-05-0149X	02
05	WI	SHELL LAKE, CITY OF	5504690001E	19-OCT-2001	02-05-0150X	02
05	WI	SHIOCTON, VILLAGE OF	5503090001B	27-JUL-2001	01-05-2573A	02
05	WI	SHIOCTON, VILLAGE OF	5503090001B	31-OCT-2001	02-05-0284A	02
05	WI	SHIOCTON, VILLAGE OF	5503090001B	26-NOV-2001	02-05-0534A	02
05	WI	SHIOCTON, VILLAGE OF	5503090001B	21-DEC-2001	02-05-0829A	02
05	WI	SOUTH MILWAUKEE, CITY OF	5502830005B	26-OCT-2001	02-05-0028A	02
05	WI	ST. CROIX COUNTY *	555578B	31-AUG-2001	01-05-2598A	02
05	WI	TOMAH, CITY OF	5502910002B	14-NOV-2001	01-05-3596A	02
05	WI	TREMPEALEAU COUNTY *	555585—19A	21-SEP-2001	01-05-3302A	02
05	WI	WALPACA COUNTY	5504920170B	05-JUL-2001	01-05-2246A	01
05	WI	WALPACA COUNTY	5504920160B	18-JUL-2001	01-05-2793A	02
05	WI	WALPACA COUNTY	5504920155A	31-AUG-2001	01-05-3214A	02
05	WI	WALPACA COUNTY	5504920205B	26-SEP-2001	01-05-3658A	02
05	WI	WALPACA COUNTY	5504920130A	19-OCT-2001	01-05-3864A	02
05	WI	WALPACA COUNTY	5504920040A	10-OCT-2001	01-05-3995A	02
05	WI	WALWORTH COUNTY	5504620085B	18-JUL-2001	01-05-2562A	02
05	WI	WALWORTH COUNTY	5504620130B	19-OCT-2001	01-05-3643A	02
05	WI	WASHBURN COUNTY	5506060200B	31-OCT-2001	01-05-3245A	02
05	WI	WASHBURN COUNTY	5506060075B	28-SEP-2001	01-05-3800A	02
05	WI	WASHBURN COUNTY	5506060200B	28-SEP-2001	01-05-3820A	02
05	WI	WASHBURN COUNTY	5506060025B	19-OCT-2001	02-05-0066A	02
05	WI	WASHBURN COUNTY	5506060125B	07-DEC-2001	02-05-0651A	02
05	WI	WASHBURN COUNTY	5506060200B	14-DEC-2001	02-05-0782A	02
05	WI	WASHINGTON COUNTY	5504710070B	31-AUG-2001	01-05-2737A	01
05	WI	WASHINGTON COUNTY	5504710070B	17-OCT-2001	02-05-0016A	02
05	WI	WASHINGTON COUNTY	5504710025B	26-OCT-2001	02-05-0062A	02
05	WI	WASHINGTON COUNTY	5504710045B	26-OCT-2001	02-05-0062A	02
05	WI	WASHINGTON COUNTY	5504710040B	26-OCT-2001	02-05-0199A	02
05	WI	WAUKESHA COUNTY	5504760020B	18-JUL-2001	01-05-2870A	02
05	WI	WAUKESHA COUNTY	5504760015B	22-AUG-2001	01-05-3251A	02
05	WI	WAUKESHA COUNTY	5504760030B	29-AUG-2001	01-05-3266A	02
05	WI	WAUKESHA COUNTY	5504760010B	12-OCT-2001	01-05-3644A	02
05	WI	WAUKESHA COUNTY	5504760015B	09-NOV-2001	02-05-0246A	02
05	WI	WAUKESHA COUNTY	5504760015B	02-NOV-2001	02-05-0320A	02
05	WI	WAUKESHA COUNTY	5504760015B	28-DEC-2001	02-05-0623A	02
05	WI	WAUPUN, CITY OF	5501080001E	03-OCT-2001	01-05-3633A	02
05	WI	WEST ALLIS, CITY OF	5502850003C	05-OCT-2001	01-05-3933A	02
05	WI	WHITE LAKE, VILLAGE OF	55023301A	08-AUG-2001	01-05-2714A	02
05	WI	WINNEBAGO COUNTY *	5505370050C	25-JUL-2001	01-05-2301A	02
05	WI	WINNEBAGO COUNTY *	5505370050C	27-JUL-2001	01-05-2638A	02
05	WI	WINNEBAGO COUNTY *	5505370050C	05-DEC-2001	01-05-3882A	02
05	WI	WOOD COUNTY	55141C0245F	18-JUL-2001	01-05-2234A	02
05	WI	WOOD COUNTY	55141C0245F	11-JUL-2001	01-05-2483A	02
06	AR	BENTON COUNTY	05007C0061F	08-AUG-2001	01-06-1577A	02
06	AR	BENTONVILLE, CITY OF	05007C0155H	20-JUL-2001	01-06-1467A	17
06	AR	BENTONVILLE, CITY OF	05007C0155H	01-AUG-2001	01-06-1575A	17
06	AR	BENTONVILLE, CITY OF	05007C0044F	19-SEP-2001	01-06-1627A	02
06	AR	BENTONVILLE, CITY OF	05007C0155H	08-AUG-2001	01-06-1659A	02
06	AR	CLEBURNE COUNTY	0504240100C	05-JUL-2001	00-06-1752A	02
06	AR	CLEBURNE COUNTY	0504240025C	20-JUL-2001	01-06-1114A	02
06	AR	CLEBURNE COUNTY	0504240025C	24-AUG-2001	01-06-1688A	02
06	AR	CLEBURNE COUNTY	0504240100C	14-NOV-2001	02-06-195A	02
06	AR	CONWAY, CITY OF	05045C0130F	12-SEP-2001	01-06-1708A	02
06	AR	CONWAY, CITY OF	05045C0130F	10-OCT-2001	01-06-1868A	02
06	AR	CRAWFORD COUNTY	05033C0180E	03-OCT-2001	01-06-1143A	02
06	AR	CROSS COUNTY	0500560005C	05-DEC-2001	01-06-1580A	02
06	AR	DESHA COUNTY	050065C	22-AUG-2001	01-06-1658A	02
06	AR	ELKINS, CITY OF	05143C0115E	16-NOV-2001	02-06-157A	02

Region	State	Community	Map panel	Determination date	Case No.	Type
06	AR	ELKINS, CITY OF	05143C0115E	12-DEC-2001	02-06-328A	02
06	AR	ELM SPRINGS, TOWN OF	05143C0016C	05-JUL-2001	01-06-1247A	17
06	AR	FAULKNER COUNTY	05045C0055E	15-AUG-2001	01-06-1384A	02
06	AR	FAULKNER COUNTY	05045C0145F	15-AUG-2001	01-06-1696A	02
06	AR	FAULKNER COUNTY	05045C0215E	05-DEC-2001	02-06-150X	02
06	AR	FAYETTEVILLE, CITY OF	05143C0084D	16-NOV-2001	02-06-220A	02
06	AR	FORT SMITH, CITY OF	0550130015D	12-SEP-2001	01-06-1852A	02
06	AR	GARLAND COUNTY	05051C0158C	06-JUL-2001	01-06-1440A	02
06	AR	GARLAND COUNTY	05051C0050C	24-AUG-2001	01-06-1592A	02
06	AR	GARLAND COUNTY	05051C0154C	15-AUG-2001	01-06-1674A	02
06	AR	JACKSONVILLE, CITY OF	0501800010E	12-DEC-2001	01-06-1764A	01
06	AR	JACKSONVILLE, CITY OF	0501800005E	10-OCT-2001	01-06-1810A	02
06	AR	JACKSONVILLE, CITY OF	0501800010E	12-DEC-2001	02-06-349A	17
06	AR	JONESBORO, CITY OF	05031C0132C	12-SEP-2001	01-06-1788A	02
06	AR	JONESBORO, CITY OF	05031C0043C	16-NOV-2001	02-06-217A	02
06	AR	LAKE CITY, TOWN OF	05031C175C	23-OCT-2001	01-06-1975P	06
06	AR	LEACHVILLE, CITY OF	05014701B	01-AUG-2001	01-06-1604A	02
06	AR	LINCOLN COUNTY	05044515B	31-OCT-2001	01-06-2043A	02
06	AR	LITTLE ROCK, CITY OF	0501810002E	01-AUG-2001	01-06-1158A	01
06	AR	LITTLE ROCK, CITY OF	0501810021E	20-JUL-2001	01-06-1204A	01
06	AR	LITTLE ROCK, CITY OF	0501810006E	19-OCT-2001	01-06-1949A	02
06	AR	LITTLE ROCK, CITY OF	0501810044F	05-DEC-2001	02-06-135A	02
06	AR	LONOKE COUNTY	0504480060B	13-JUL-2001	01-06-1207A	01
06	AR	LONOKE COUNTY	0504480060B	17-AUG-2001	01-06-1285A	01
06	AR	LONOKE COUNTY	0504480060B	03-OCT-2001	01-06-1881A	01
06	AR	LONOKE COUNTY	0504480020B	25-JUL-2001	01-06-250A	01
06	AR	LOWELL, CITY OF	05007C0162F	15-AUG-2001	01-06-1625A	02
06	AR	MISSISSIPPI COUNTY	0504520025D	05-DEC-2001	01-06-1450A	01
06	AR	PERRY COUNTY	05105C0150B	29-AUG-2001	01-06-1433A	02
06	AR	PERRY COUNTY	05105C0050C	31-OCT-2001	02-06-052A	02
06	AR	PERRY COUNTY	05105C0150B	28-DEC-2001	02-06-430A	02
06	AR	PERRY COUNTY	05105C0150B	28-DEC-2001	02-06-431A	02
06	AR	PERRYVILLE, CITY OF	05105C0129B	20-JUL-2001	01-06-1549A	02
06	AR	PHILLIPS COUNTY	0501660050D	26-SEP-2001	01-06-1503A	01
06	AR	PULASKI COUNTY	0501790455D	18-JUL-2001	01-06-1408A	02
06	AR	PULASKI COUNTY	0501790432D	22-AUG-2001	01-06-1648A	02
06	AR	PULASKI COUNTY	0501790432D	28-NOV-2001	02-06-100A	01
06	AR	PULASKI COUNTY	0501790432D	07-NOV-2001	02-06-160X	02
06	AR	PULASKI COUNTY	0501790455D	07-NOV-2001	02-06-160X	02
06	AR	PULASKI COUNTY	0501790279D	14-DEC-2001	02-06-170A	02
06	AR	PULASKI COUNTY	0501790279D	07-DEC-2001	02-06-262A	01
06	AR	ROGERS, CITY OF	05007C0165F	08-AUG-2001	01-06-1511A	02
06	AR	ROGERS, CITY OF	05007C0152H	25-JUL-2001	01-06-1576A	02
06	AR	ROGERS, CITY OF	05007C0155H	17-AUG-2001	01-06-1617A	02
06	AR	ROGERS, CITY OF	05007C0155H	07-SEP-2001	01-06-1738A	02
06	AR	ROGERS, CITY OF	05007C0155H	28-SEP-2001	01-06-1893A	01
06	AR	ROGERS, CITY OF	05007C0152H	26-SEP-2001	01-06-1948A	17
06	AR	RUSSELLVILLE, CITY OF	0501780019D	09-NOV-2001	02-06-083A	02
06	AR	SHERWOOD, CITY OF	0502350001E	31-AUG-2001	01-06-1675A	02
06	AR	SHERWOOD, CITY OF	0502350001E	14-DEC-2001	02-06-348A	02
06	AR	SPRINGDALE, CITY OF	05143C0038D	27-JUL-2001	00-06-1655P	05
06	AR	STUTTGART, CITY OF	0500020005C	28-DEC-2001	02-06-436A	02
06	AR	TEXARKANA, CITY OF	0501370076C	06-JUL-2001	01-06-1325A	02
06	AR	TEXARKANA, CITY OF	0501370059C	03-OCT-2001	01-06-1985A	02
06	AR	TEXARKANA, CITY OF	0501370059C	16-NOV-2001	02-06-181A	02
06	AR	TEXARKANA, CITY OF	0501370059C	30-NOV-2001	02-06-265A	02
06	AR	WASHINGTON COUNTY	05143C0160C	28-NOV-2001	01-06-1721A	02
06	AR	WASHINGTON COUNTY	05143C0091D	30-NOV-2001	02-06-221A	02
06	AR	WHITE COUNTY	0504670013B	09-NOV-2001	01-06-1828A	02
06	AR	WHITE COUNTY	0504670005B	07-NOV-2001	02-06-113A	02
06	AR	WYNNE, CITY OF	0500560005C	14-SEP-2001	01-06-1844A	01
06	AR	YELLVILLE , CITY OF	05013601B	10-OCT-2001	00-06-1544A	01
06	LA	ACADIA PARISH	2200010025B	27-JUL-2001	01-06-1510A	02
06	LA	ACADIA PARISH	2200010225C	12-DEC-2001	02-06-287A	02
06	LA	ALEXANDRIA, CITY OF	2201460015F	13-JUL-2001	01-06-1276A	02
06	LA	ALEXANDRIA, CITY OF	2201460015F	20-JUL-2001	01-06-1351A	02
06	LA	ALEXANDRIA, CITY OF	2201460015F	01-AUG-2001	01-06-1569A	02
06	LA	ALEXANDRIA, CITY OF	2201450235D	28-SEP-2001	01-06-1661A	02
06	LA	ALEXANDRIA, CITY OF	2201460015F	03-OCT-2001	01-06-1988A	02
06	LA	ALEXANDRIA, CITY OF	2201460010F	24-OCT-2001	02-06-021A	01
06	LA	ALEXANDRIA, CITY OF	2201460015F	02-NOV-2001	02-06-086A	02
06	LA	ALEXANDRIA, CITY OF	2201450235D	09-NOV-2001	02-06-159X	02
06	LA	ALEXANDRIA, CITY OF	2201460015F	07-DEC-2001	02-06-304A	02

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06	LA	ALEXANDRIA, CITY OF	2201450235D	05-DEC-2001	02-06-305A	02
06	LA	ALEXANDRIA, CITY OF	2201460015F	19-DEC-2001	02-06-337A	02
06	LA	ALEXANDRIA, CITY OF	2201450235D	12-DEC-2001	02-06-365X	02
06	LA	ALLEN PARISH	2200090225B	07-NOV-2001	01-06-1880A	02
06	LA	ALLEN PARISH	2200090225B	31-OCT-2001	02-06-087A	02
06	LA	ASCENSION PARISH	2200130045C	18-JUL-2001	01-06-1085A	01
06	LA	ASCENSION PARISH	2200130030C	13-JUL-2001	01-06-1329A	02
06	LA	ASCENSION PARISH	2200130045C	05-JUL-2001	01-06-1404A	02
06	LA	ASCENSION PARISH	2200130045C	05-JUL-2001	01-06-1466A	02
06	LA	ASCENSION PARISH	2200130065C	25-JUL-2001	01-06-1508A	02
06	LA	ASCENSION PARISH	2200130045C	27-JUL-2001	01-06-1557A	02
06	LA	ASCENSION PARISH	2200130040B	22-AUG-2001	01-06-1591A	01
06	LA	ASCENSION PARISH	2200130110D	14-SEP-2001	01-06-1639A	02
06	LA	ASCENSION PARISH	2200130040B	12-SEP-2001	01-06-1677A	02
06	LA	ASCENSION PARISH	2200130030C	02-NOV-2001	01-06-1762A	01
06	LA	ASCENSION PARISH	2200130025B	31-AUG-2001	01-06-589A	01
06	LA	ASCENSION PARISH	2200130040B	19-OCT-2001	02-06-038A	02
06	LA	ASCENSION PARISH	2200130105C	09-NOV-2001	02-06-039A	02
06	LA	ASCENSION PARISH	2200130040B	24-OCT-2001	02-06-044A	02
06	LA	ASCENSION PARISH	2200130045C	31-OCT-2001	02-06-088A	02
06	LA	ASCENSION PARISH	2200130040B	07-NOV-2001	02-06-137A	02
06	LA	ASCENSION PARISH	2200130130D	28-NOV-2001	02-06-163X	02
06	LA	ASCENSION PARISH	2200130110D	14-DEC-2001	02-06-350A	02
06	LA	AVOYELLES PARISH	2200190075B	01-AUG-2001	01-06-1295A	02
06	LA	AVOYELLES PARISH	2200190075B	05-OCT-2001	01-06-2014A	02
06	LA	AVOYELLES PARISH	2200190075B	31-OCT-2001	02-06-085A	02
06	LA	BOSSIER CITY, CITY OF	2200330030C	13-JUL-2001	01-06-1458A	02
06	LA	BOSSIER CITY, CITY OF	2200330030C	15-AUG-2001	01-06-1626A	02
06	LA	BOSSIER CITY, CITY OF	2200330030C	22-AUG-2001	01-06-1692A	02
06	LA	BOSSIER CITY, CITY OF	2200310315B	22-AUG-2001	01-06-1697A	02
06	LA	BOSSIER CITY, CITY OF	2200330030C	29-AUG-2001	01-06-1771A	02
06	LA	BOSSIER CITY, CITY OF	2200310315B	19-SEP-2001	01-06-1816A	02
06	LA	BOSSIER CITY, CITY OF	2200330005C	12-SEP-2001	01-06-1882A	02
06	LA	BOSSIER CITY, CITY OF	2200330030C	07-SEP-2001	01-06-1903A	02
06	LA	BOSSIER CITY, CITY OF	2200310315B	19-SEP-2001	01-06-1924A	02
06	LA	BOSSIER CITY, CITY OF	2200330010C	11-OCT-2001	02-06-004A	02
06	LA	BOSSIER CITY, CITY OF	2200330010C	28-NOV-2001	02-06-214A	02
06	LA	BOSSIER CITY, CITY OF	2200330030C	28-NOV-2001	02-06-216A	02
06	LA	BOSSIER CITY, CITY OF	2200330010C	28-NOV-2001	02-06-250A	02
06	LA	BOSSIER CITY, CITY OF	2200330010C	19-DEC-2001	02-06-284A	02
06	LA	BOSSIER CITY, CITY OF	2200330030C	07-DEC-2001	02-06-320A	02
06	LA	BOSSIER CITY, CITY OF	2200310315B	28-DEC-2001	02-06-425A	02
06	LA	BOSSIER CITY, CITY OF	2200310315B	28-DEC-2001	02-06-429A	02
06	LA	BOSSIER PARISH	2200310285B	25-JUL-2001	01-06-1544A	02
06	LA	BOSSIER PARISH	2200310285B	27-JUL-2001	01-06-1558A	02
06	LA	BOSSIER PARISH	2200310285B	25-JUL-2001	01-06-1561A	02
06	LA	BOSSIER PARISH	2200310285B	08-AUG-2001	01-06-1633A	02
06	LA	BOSSIER PARISH	2200310285B	12-OCT-2001	01-06-1728A	02
06	LA	BOSSIER PARISH	2200310285B	29-AUG-2001	01-06-1735A	02
06	LA	BOSSIER PARISH	2200310285B	31-AUG-2001	01-06-1793A	02
06	LA	BOSSIER PARISH	2200310285B	19-SEP-2001	01-06-1897A	02
06	LA	BOSSIER PARISH	2200310220B	21-SEP-2001	01-06-1898A	02
06	LA	BOSSIER PARISH	2200310220B	02-NOV-2001	01-06-996A	02
06	LA	BOSSIER PARISH	2200310220B	24-OCT-2001	02-06-019A	02
06	LA	BOSSIER PARISH	2200310295B	19-OCT-2001	02-06-047A	02
06	LA	BOSSIER PARISH	2200310285B	30-NOV-2001	02-06-268A	02
06	LA	BOSSIER PARISH	2200310475B	28-DEC-2001	02-06-366A	02
06	LA	CADDO PARISH	22017C0344F	22-AUG-2001	01-06-1574A	01
06	LA	CADDO PARISH	22017C0344F	22-AUG-2001	01-06-1729A	02
06	LA	CADDO PARISH	22017C0487F	24-OCT-2001	01-06-2026A	02
06	LA	CADDO PARISH	22017C0270F	05-OCT-2001	01-06-2037A	02
06	LA	CADDO PARISH	22017C0487F	26-NOV-2001	02-06-215A	02
06	LA	CALCASIEU PARISH	2200370350C	05-JUL-2001	01-06-1270A	02
06	LA	CALCASIEU PARISH	2200370225D	07-SEP-2001	01-06-1607A	02
06	LA	CALCASIEU PARISH	2200370250D	26-OCT-2001	01-06-1632A	02
06	LA	CALCASIEU PARISH	2200370250D	24-OCT-2001	01-06-1849A	02
06	LA	CALCASIEU PARISH	2200370375C	05-DEC-2001	02-06-286A	02
06	LA	COVINGTON, CITY OF	2252050230C	28-DEC-2001	02-06-184A	01
06	LA	CROWLEY, CITY OF	2251950001C	02-NOV-2001	01-06-2005A	02
06	LA	EAST BATON ROUGE PARISH	2200580080D	08-AUG-2001	01-06-1305A	02
06	LA	EAST BATON ROUGE PARISH	2200580110D	05-JUL-2001	01-06-1373A	02
06	LA	EAST BATON ROUGE PARISH	2200580095D	17-OCT-2001	01-06-1471A	01
06	LA	EAST BATON ROUGE PARISH	2200580110D	17-OCT-2001	01-06-1471A	01

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06	LA	EAST BATON ROUGE PARISH	2200580080D	08-AUG-2001	01-06-1578A	02
06	LA	EAST BATON ROUGE PARISH	2200580110D	08-AUG-2001	01-06-1653A	02
06	LA	EAST BATON ROUGE PARISH	2200580110D	31-AUG-2001	01-06-1766A	02
06	LA	EAST BATON ROUGE PARISH	2200580110D	10-OCT-2001	01-06-1800A	01
06	LA	EAST BATON ROUGE PARISH	2200580100D	02-NOV-2001	01-06-1986A	01
06	LA	EAST BATON ROUGE PARISH	2200580095D	19-OCT-2001	01-06-2038A	02
06	LA	EAST BATON ROUGE PARISH	2200580095D	28-DEC-2001	02-06-077A	02
06	LA	EAST BATON ROUGE PARISH	2200580110D	28-NOV-2001	02-06-239A	02
06	LA	EAST BATON ROUGE PARISH	2200580125C	26-NOV-2001	02-06-253A	02
06	LA	EAST BATON ROUGE PARISH	2200580100D	30-NOV-2001	02-06-280X	01
06	LA	EUNICE, CITY OF	2201680001B	10-OCT-2001	01-06-1925A	02
06	LA	EVANGELINE PARISH	2200640007C	07-NOV-2001	02-06-101A	02
06	LA	FRENCH SETTLEMENT, VILLAGE OF	22063C0360D	05-DEC-2001	02-06-260A	02
06	LA	HAMMOND, CITY OF	2202080001D	13-JUL-2001	01-06-1496A	02
06	LA	HAMMOND, CITY OF	2202080001D	13-JUL-2001	01-06-1497A	02
06	LA	HAMMOND, CITY OF	2202080001D	13-JUL-2001	01-06-1498A	02
06	LA	HAMMOND, CITY OF	2202080001D	14-NOV-2001	02-06-194A	02
06	LA	HAMMOND, CITY OF	2202080001D	12-DEC-2001	02-06-341A	02
06	LA	JEFFERSON PARISH	22051C0135E	31-AUG-2001	01-06-1538A	02
06	LA	KINDER, TOWN OF	220010C	24-OCT-2001	01-06-1932A	02
06	LA	KINDER, TOWN OF	22001001C	14-NOV-2001	02-06-089A	02
06	LA	KINDER, TOWN OF	220010C	07-NOV-2001	02-06-127A	02
06	LA	KINDER, TOWN OF	22001001C	07-DEC-2001	02-06-306A	02
06	LA	LAFAYETTE PARISH	22055C0065G	18-JUL-2001	01-06-1219A	01
06	LA	LAFAYETTE PARISH	22055C0045G	15-AUG-2001	01-06-1416A	02
06	LA	LAFAYETTE PARISH	22055C0065G	10-AUG-2001	01-06-1473A	01
06	LA	LAFAYETTE PARISH	22055C0075G	10-AUG-2001	01-06-1473A	01
06	LA	LAFAYETTE PARISH	22055C0065G	26-NOV-2001	01-06-1512A	01
06	LA	LAFAYETTE PARISH	22055C0070G	14-SEP-2001	01-06-1691A	01
06	LA	LAFAYETTE PARISH	22055C0045G	22-AUG-2001	01-06-1749A	02
06	LA	LAFAYETTE PARISH	22055C0080G	21-DEC-2001	02-06-091A	02
06	LA	LAFAYETTE, CITY OF	22055C0045G	13-JUL-2001	01-06-1302A	02
06	LA	LAFAYETTE, CITY OF	22055C0045G	05-JUL-2001	01-06-1340A	02
06	LA	LAFAYETTE, CITY OF	22055C0070G	29-AUG-2001	01-06-1513A	01
06	LA	LAFAYETTE, CITY OF	22055C0045G	28-SEP-2001	01-06-1636A	02
06	LA	LAFAYETTE, CITY OF	22055C0045G	29-AUG-2001	01-06-1730A	02
06	LA	LAFAYETTE, CITY OF	22055C0045G	07-SEP-2001	01-06-1747A	02
06	LA	LAFAYETTE, CITY OF	22055C0045G	28-SEP-2001	01-06-1957A	02
06	LA	LAFAYETTE, CITY OF	22055C0045G	14-DEC-2001	02-06-352A	02
06	LA	LAFOURCHE PARISH	2252020330C	14-SEP-2001	01-06-1808A	02
06	LA	LIVINGSTON PARISH	2201130025B	24-AUG-2001	01-06-1397A	02
06	LA	LIVINGSTON PARISH	22063C0475D	21-SEP-2001	01-06-1506A	02
06	LA	LIVINGSTON PARISH	2201130100B	01-AUG-2001	01-06-1551A	02
06	LA	LIVINGSTON PARISH	2201130100B	01-AUG-2001	01-06-1611A	02
06	LA	LIVINGSTON PARISH	22063C0120D	09-NOV-2001	01-06-1654A	02
06	LA	LIVINGSTON PARISH	22063C0120D	22-AUG-2001	01-06-1686A	02
06	LA	LIVINGSTON PARISH	22063C0125D	14-SEP-2001	01-06-1830A	02
06	LA	LIVINGSTON PARISH	22063C0125D	07-DEC-2001	02-06-218A	02
06	LA	LIVINGSTON PARISH	22063C0120D	05-DEC-2001	02-06-299X	02
06	LA	LIVINGSTON PARISH	22063C0125D	19-DEC-2001	02-06-383A	02
06	LA	LIVINGSTON PARISH	22063C0115D	28-DEC-2001	02-06-437A	02
06	LA	LIVINGSTON PARISH	22063C0125D	28-DEC-2001	02-06-451A	02
06	LA	MONROE, CITY OF	22073C0075E	19-SEP-2001	01-06-1848A	01
06	LA	MONROE, CITY OF	22073C0045E	10-OCT-2001	01-06-2040A	02
06	LA	NEW ORLEANS/ORLEANS PARISH	2252030095E	24-AUG-2001	01-06-1624A	02
06	LA	OUACHITA PARISH	22073C0070E	19-SEP-2001	01-06-1938A	02
06	LA	POINTE COUPEE PARISH	2201400270B	19-DEC-2001	01-06-1702A	02
06	LA	RAPIDES PARISH	2201450140D	13-JUL-2001	01-06-1156A	02
06	LA	RAPIDES PARISH	2201450165B	05-JUL-2001	01-06-1239A	02
06	LA	RAPIDES PARISH	2201450235D	13-JUL-2001	01-06-1286A	02
06	LA	RAPIDES PARISH	2201450165B	05-OCT-2001	01-06-1478A	02
06	LA	RAPIDES PARISH	2201450235D	20-JUL-2001	01-06-1495A	02
06	LA	RAPIDES PARISH	2201450125B	31-AUG-2001	01-06-1712A	02
06	LA	RAPIDES PARISH	2201450250C	16-NOV-2001	01-06-1937A	02
06	LA	RAPIDES PARISH	2201450135C	28-SEP-2001	01-06-1983A	02
06	LA	RAPIDES PARISH	2201450165B	27-JUL-2001	01-06-531A	02
06	LA	RAPIDES PARISH	2201450165B	14-NOV-2001	02-06-189X	02
06	LA	SCOTT, CITY OF	22055C0045G	07-NOV-2001	01-06-1668A	01
06	LA	SCOTT, CITY OF	22055C0040H	05-SEP-2001	01-06-1777A	02
06	LA	SCOTT, CITY OF	22055C0040H	07-DEC-2001	02-06-090A	02
06	LA	SHREVEPORT, CITY OF	22017C0469F	11-JUL-2001	01-06-1142A	02
06	LA	SHREVEPORT, CITY OF	22017C0488F	11-JUL-2001	01-06-1223A	02
06	LA	SHREVEPORT, CITY OF	22017C0489F	11-JUL-2001	01-06-1223A	02

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06	LA	SHREVEPORT, CITY OF	22017C0486F	13-JUL-2001	01-06-1277A	02
06	LA	SHREVEPORT, CITY OF	22017C0488F	13-JUL-2001	01-06-1277A	02
06	LA	SHREVEPORT, CITY OF	22017C0478F	08-AUG-2001	01-06-1435A	02
06	LA	SHREVEPORT, CITY OF	22017C0487F	08-AUG-2001	01-06-1547A	02
06	LA	SHREVEPORT, CITY OF	22017C0487F	08-AUG-2001	01-06-1548A	02
06	LA	SHREVEPORT, CITY OF	22017C0487F	22-AUG-2001	01-06-1590A	02
06	LA	SHREVEPORT, CITY OF	22017C0486F	03-AUG-2001	01-06-1600A	02
06	LA	SHREVEPORT, CITY OF	22017C0451F	08-AUG-2001	01-06-1666A	02
06	LA	SHREVEPORT, CITY OF	22017C0479F	08-AUG-2001	01-06-1706A	02
06	LA	SHREVEPORT, CITY OF	22017C0487F	22-AUG-2001	01-06-1731A	02
06	LA	SHREVEPORT, CITY OF	22017C0478F	31-AUG-2001	01-06-1807A	02
06	LA	SHREVEPORT, CITY OF	22017C0451F	12-OCT-2001	01-06-1978A	02
06	LA	SHREVEPORT, CITY OF	22017C0466F	03-OCT-2001	01-06-2006A	02
06	LA	SHREVEPORT, CITY OF	22017C0479F	01-AUG-2001	01-06-310A	02
06	LA	SHREVEPORT, CITY OF	22017C0487F	09-NOV-2001	02-06-138A	02
06	LA	SHREVEPORT, CITY OF	22017C0478F	14-NOV-2001	02-06-165X	01
06	LA	SHREVEPORT, CITY OF	22017C0479F	14-NOV-2001	02-06-165X	01
06	LA	SHREVEPORT, CITY OF	22017C0451F	14-NOV-2001	02-06-175X	02
06	LA	SHREVEPORT, CITY OF	22017C0487F	05-DEC-2001	02-06-331A	02
06	LA	SHREVEPORT, CITY OF	22017C0487F	19-DEC-2001	02-06-359A	02
06	LA	SHREVEPORT, CITY OF	22017C0487F	19-DEC-2001	02-06-410A	02
06	LA	SHREVEPORT, CITY OF	22017C0487F	14-DEC-2001	02-06-416A	02
06	LA	SHREVEPORT, CITY OF	22017C0479F	12-DEC-2001	02-06-421X	02
06	LA	SORRENTO, TOWN OF	2200160001C	19-OCT-2001	02-06-040A	02
06	LA	ST. CHARLES PARISH	2201600150C	14-SEP-2001	01-06-1879A	02
06	LA	ST. MARY PARISH	2201920050B	24-AUG-2001	01-06-1437A	02
06	LA	ST. TAMMANY PARISH	2252050360C	20-JUL-2001	01-06-1494A	02
06	LA	ST. TAMMANY PARISH	2252050240E	08-AUG-2001	01-06-1565A	02
06	LA	ST. TAMMANY PARISH	2252050380C	24-OCT-2001	02-06-070A	02
06	LA	ST. TAMMANY PARISH	2252050300C	28-DEC-2001	02-06-309A	02
06	LA	TANGIPAHOA PARISH	2202060165E	05-JUL-2001	01-06-1396A	02
06	LA	TANGIPAHOA PARISH	2202060165E	06-JUL-2001	01-06-1407A	02
06	LA	TANGIPAHOA PARISH	2202060205D	07-SEP-2001	01-06-1487A	02
06	LA	TANGIPAHOA PARISH	2202060205D	22-AUG-2001	01-06-1492A	02
06	LA	TANGIPAHOA PARISH	2202060205D	22-AUG-2001	01-06-1509A	02
06	LA	TANGIPAHOA PARISH	2202060205D	12-DEC-2001	02-06-412A	02
06	LA	TERREBONNE PARISH	2252060120C	28-NOV-2001	01-06-2003A	02
06	LA	UNION PARISH	2203590150C	31-OCT-2001	01-06-1608A	02
06	LA	WEST CARROLL PARISH	2202430015B	05-JUL-2001	01-06-1268A	02
06	LA	WEST CARROLL PARISH	22024315B	26-OCT-2001	01-06-1831A	02
06	LA	WEST CARROLL PARISH	22024311B	28-NOV-2001	01-06-1853A	02
06	LA	WEST CARROLL PARISH	22024315A	10-OCT-2001	01-06-1936A	02
06	LA	ZACHARY, CITY OF	2200610005B	27-JUL-2001	01-06-1559A	01
06	NM	ALBUQUERQUE, CITY OF	35001C0137D	30-JUL-2001	01-06-152P	06
06	NM	ALBUQUERQUE, CITY OF	35001C0141D	30-JUL-2001	01-06-152P	06
06	NM	ALBUQUERQUE, CITY OF	35001C0354D	29-AUG-2001	01-06-1717A	02
06	NM	ALBUQUERQUE, CITY OF	35001C0352D	10-AUG-2001	01-06-204A	02
06	NM	ALBUQUERQUE, CITY OF	35001C0329D	01-DEC-2001	01-06-303P	06
06	NM	ALBUQUERQUE, CITY OF	35001C0354D	07-NOV-2001	02-06-132A	02
06	NM	BERNALILLO COUNTY	35001C0328D	08-NOV-2001	00-06-1176P	06
06	NM	BERNALILLO COUNTY	35001C0339D	07-DEC-2001	02-06-271A	02
06	NM	CORRALES, VILLAGE OF	35043C0911C	25-OCT-2001	01-06-1288P	06
06	NM	CORRALES, VILLAGE OF	35043C0913C	25-OCT-2001	01-06-1288P	06
06	NM	LAS CRUCES, CITY OF	35013C0631E	26-NOV-2001	01-06-1908A	01
06	NM	LAS CRUCES, CITY OF	35013C0631E	09-NOV-2001	01-06-1959A	01
06	NM	LAS CRUCES, CITY OF	35013C0631E	05-DEC-2001	01-06-2018A	01
06	NM	LAS CRUCES, CITY OF	35013C0631E	18-JUL-2001	01-06-459A	01
06	NM	LOS LUNAS, VILLAGE OF	3501440005A	14-NOV-2001	02-06-193A	02
06	NM	MORA COUNTY	3500430007B	12-SEP-2001	01-06-1820A	02
06	NM	PORTALES, CITY OF	3500540001D	25-JUL-2001	01-06-1472P	06
06	NM	PORTALES, CITY OF	3500540002D	25-JUL-2001	01-06-1472P	06
06	NM	PORTALES, CITY OF	3500540002D	14-SEP-2001	01-06-1895A	02
06	NM	RUIDOSO, VILLAGE OF	3500330084C	08-AUG-2001	01-06-1389A	02
06	NM	SAN JUAN COUNTY	3500640550B	12-DEC-2001	02-06-078A	02
06	NM	SANTA FE COUNTY	3500690100B	28-NOV-2001	01-06-1847A	02
06	NM	SANTA FE, CITY OF	3500700005C	21-SEP-2001	01-06-1876A	02
06	NM	TRUTH OR CONSEQUENCES, CITY OF	3500730005C	28-NOV-2001	02-06-177A	02
06	NM	VALENCIA COUNTY	3500860195D	17-AUG-2001	01-06-1128A	01
06	NM	VALENCIA COUNTY	3500860185D	28-NOV-2001	01-06-1221A	01
06	NM	WILLIAMSBURG, VILLAGE OF	3500740001C	01-AUG-2001	01-06-1457A	02
06	OK	BIXBY, TOWN OF	40143C0520H	18-JUL-2001	01-06-1526A	02
06	OK	BROKEN ARROW, CITY OF	40143C0562H	30-NOV-2001	02-06-232A	02
06	OK	BROKEN ARROW, CITY OF	40143C0631H	12-DEC-2001	02-06-279A	02

Region	State	Community	Map panel	Determination date	Case No.	Type
06	OK	CACHE,TOWN OF	40031C0226C	26-SEP-2001	01-06-1685A	02
06	OK	CREEK COUNTY	4004900065C	05-OCT-2001	01-06-1806A	02
06	OK	DEL CITY, CITY OF	4002330002D	13-JUL-2001	01-06-1507A	02
06	OK	DEL CITY, CITY OF	4002330002D	26-SEP-2001	01-06-1873A	02
06	OK	DELAWARE COUNTY	4005020025C	05-JUL-2001	01-06-1417A	02
06	OK	DELAWARE COUNTY	4005020050C	20-JUL-2001	01-06-1502A	02
06	OK	DELAWARE COUNTY	4005020050C	17-OCT-2001	01-06-1783A	02
06	OK	DUNCAN, CITY OF	40137C0085D	14-NOV-2001	02-06-124A	02
06	OK	EDMOND, CITY OF	4002520020B	23-AUG-2001	00-06-1501P	05
06	OK	EDMOND, CITY OF	4002520005B	15-OCT-2001	01-06-156P	05
06	OK	ENID, CITY OF	40047C0115C	08-AUG-2001	01-06-1646A	02
06	OK	ENID, CITY OF	40047C0115C	10-AUG-2001	01-06-1695A	02
06	OK	ENID, CITY OF	40047C0115C	24-AUG-2001	01-06-1732A	02
06	OK	GROVE, TOWN OF	4003850004C	24-OCT-2001	01-06-1698A	01
06	OK	GROVE, TOWN OF	4003850004C	15-AUG-2001	01-06-756A	01
06	OK	HARRAH, CITY OF	4001400004C	10-OCT-2001	01-06-1418A	01
06	OK	HARRAH, CITY OF	4001400004C	26-OCT-2001	01-06-1718A	02
06	OK	HENRYETTA, CITY OF	4001440003C	31-AUG-2001	01-06-431A	01
06	OK	JENKS, CITY OF	40143C0513J	30-NOV-2001	02-06-168X	02
06	OK	KAY COUNTY	4004770225A	11-JUL-2001	01-06-1447A	02
06	OK	KAY COUNTY	4004770225A	14-NOV-2001	02-06-011A	02
06	OK	LAWTON, CITY OF	40031C0232C	11-JUL-2001	01-06-1059A	01
06	OK	LAWTON, CITY OF	40031C0250D	11-JUL-2001	01-06-1455A	02
06	OK	LAWTON, CITY OF	40031C0258C	20-JUL-2001	01-06-1572A	01
06	OK	LAWTON, CITY OF	40031C0253D	07-NOV-2001	02-06-037A	17
06	OK	LE FLORE COUNTY	4004840007A	14-SEP-2001	01-06-1616A	02
06	OK	LE FLORE COUNTY	4004840010A	05-SEP-2001	01-06-1741A	02
06	OK	LE FLORE COUNTY	4004840007A	05-OCT-2001	01-06-1993X	02
06	OK	LINCOLN COUNTY	4004570225A	05-OCT-2001	01-06-1857A	02
06	OK	MIDWEST CITY, CITY OF	4004050015E	31-AUG-2001	01-06-1727A	02
06	OK	MOORE, CITY OF	40027C0037F	31-OCT-2001	01-06-1638A	02
06	OK	MOORE, CITY OF	40027C0037F	24-OCT-2001	01-06-1987A	02
06	OK	MUSKOGEE, CITY OF	40101C0126D	07-DEC-2001	01-06-1491A	02
06	OK	NOBLE COUNTY	4001320125A	18-JUL-2001	01-06-1391A	02
06	OK	NORMAN,CITY OF	40027C0095G	07-NOV-2001	01-06-1609A	02
06	OK	NORMAN,CITY OF	40027C0090F	02-NOV-2001	02-06-073A	02
06	OK	NORTH ENID, TOWN OF	40047C0115C	22-AUG-2001	01-06-1610A	02
06	OK	OKLAHOMA CITY, CITY OF	4053780170F	19-SEP-2001	01-06-1369A	02
06	OK	OKLAHOMA CITY, CITY OF	4053780265D	11-JUL-2001	01-06-1436A	02
06	OK	OKLAHOMA CITY, CITY OF	4053780160D	31-AUG-2001	01-06-1550A	02
06	OK	OKLAHOMA CITY, CITY OF	4053780225F	22-AUG-2001	01-06-1669A	17
06	OK	OKLAHOMA CITY, CITY OF	4053780020C	12-OCT-2001	01-06-1742A	02
06	OK	OKLAHOMA CITY, CITY OF	4053780235C	26-SEP-2001	01-06-1790A	02
06	OK	OKLAHOMA CITY, CITY OF	4053780225F	26-SEP-2001	01-06-1791A	02
06	OK	OKLAHOMA CITY, CITY OF	4053780160D	28-NOV-2001	02-06-072A	02
06	OK	OKLAHOMA CITY, CITY OF	4053780195C	05-DEC-2001	02-06-142A	02
06	OK	OKLAHOMA CITY, CITY OF	4053780225F	14-NOV-2001	02-06-188X	02
06	OK	OKLAHOMA CITY, CITY OF	4053780195C	05-DEC-2001	02-06-245A	02
06	OK	OKMULGEE, CITY OF	4001450004C	19-OCT-2001	02-06-034A	02
06	OK	OWASSO, CITY OF	40143C0236H	10-OCT-2001	01-06-1402A	01
06	OK	OWASSO, CITY OF	40143C0228H	22-AUG-2001	01-06-1713A	02
06	OK	OWASSO, CITY OF	40143C0228H	22-AUG-2001	01-06-1746A	02
06	OK	OWASSO, CITY OF	40143C0238H	24-AUG-2001	01-06-1768A	02
06	OK	OWASSO, CITY OF	40143C0238H	28-NOV-2001	02-06-219A	02
06	OK	PAYNE COUNTY	4004930120D	05-OCT-2001	01-06-1964A	02
06	OK	PIEDMONT, CITY OF	40017C0160D	12-SEP-2001	01-06-1865A	02
06	OK	PONCA CITY, CITY OF	4000800005C	11-JUL-2001	01-06-1292A	02
06	OK	PONCA CITY, CITY OF	4000800005C	14-NOV-2001	01-06-2004A	01
06	OK	PONCA CITY, CITY OF	4000800010C	19-DEC-2001	02-06-321A	02
06	OK	ROGERS COUNTY	4053790100B	03-AUG-2001	01-06-1589A	02
06	OK	ROGERS COUNTY	4053790130C	27-JUL-2001	01-06-1602A	17
06	OK	ROGERS COUNTY	4053790120B	28-NOV-2001	01-06-1679A	02
06	OK	ROGERS COUNTY	4053790035C	29-AUG-2001	01-06-1765A	02
06	OK	ROGERS COUNTY	4053790140B	21-SEP-2001	01-06-1946A	02
06	OK	ROGERS COUNTY	4053790120B	12-DEC-2001	01-06-1995A	02
06	OK	ROGERS COUNTY	4053790140B	08-AUG-2001	01-06-323A	02
06	OK	ROGERS COUNTY	4053790025B	28-NOV-2001	02-06-229A	02
06	OK	SAND SPRINGS, CITY OF	40143C0457H	19-OCT-2001	02-06-050A	02
06	OK	SHAWNEE, CITY OF	40125C0102D	27-JUL-2001	00-06-1468P	05
06	OK	SHAWNEE, CITY OF	40125C0101D	22-AUG-2001	01-06-1656A	02
06	OK	STILLWATER, CITY OF	4053800003D	02-NOV-2001	01-06-1657A	02
06	OK	STILLWATER, CITY OF	4053800005D	29-AUG-2001	01-06-1776A	02
06	OK	TAHLEQUAH, CITY OF	40021C0094C	17-AUG-2001	01-06-1530A	02

Region	State	Community	Map panel	Determination date	Case No.	Type
06	OK	TULSA COUNTY	40143C0530H	03-AUG-2001	01-06-1594A	02
06	OK	TULSA COUNTY	40143C0210H	12-DEC-2001	02-06-389A	02
06	OK	TULSA, CITY OF	40143C0520H	22-AUG-2001	01-06-1482A	02
06	OK	TULSA, CITY OF	40143C0510H	18-JUL-2001	01-06-1505A	02
06	OK	TULSA, CITY OF	40143C0505H	03-AUG-2001	01-06-1606A	17
06	OK	TULSA, CITY OF	40143C0505H	14-SEP-2001	01-06-1892A	02
06	OK	TULSA, CITY OF	40143C0510H	09-NOV-2001	01-06-1935A	02
06	OK	TULSA, CITY OF	40143C0520H	10-OCT-2001	01-06-2045A	02
06	OK	TULSA, CITY OF	40143C0505H	09-NOV-2001	02-06-119X	02
06	OK	TULSA, CITY OF	40143C0520H	09-NOV-2001	02-06-167X	02
06	OK	UNION CITY, TOWN OF	40017C0430D	24-AUG-2001	01-06-1719A	02
06	OK	UNION CITY, TOWN OF	40017C0465D	26-SEP-2001	01-06-1884A	02
06	OK	WAGONER COUNTY	4002150041B	01-AUG-2001	01-06-1092A	02
06	OK	WAGONER COUNTY	4002150125B	28-SEP-2001	01-06-1570A	02
06	OK	WAGONER COUNTY	4002150041B	08-AUG-2001	01-06-1601A	02
06	OK	WAGONER COUNTY	4002150140B	12-DEC-2001	01-06-1856A	02
06	OK	WAGONER COUNTY	4002150012B	28-NOV-2001	01-06-1962A	02
06	OK	WAGONER COUNTY	4002150031B	27-DEC-2001	02-06-439A	01
06	OK	WASHINGTON COUNTY	4004590040A	01-AUG-2001	01-06-1615A	02
06	OK	WASHINGTON, TOWN OF	40010501A	18-JUL-2001	01-06-1061A	02
06	OK	WAURIKA, CITY OF	4000760002C	11-OCT-2001	01-06-1089P	05
06	OK	WAURIKA, CITY OF	4000760003C	11-OCT-2001	01-06-1089P	05
06	OK	YUKON, CITY OF	40017C0340D	13-JUL-2001	01-06-1441A	02
06	OK	YUKON, CITY OF	40017C0340D	27-JUL-2001	01-06-1567A	02
06	TX	ABILENE, CITY OF	4854500020D	02-NOV-2001	02-06-108A	02
06	TX	ALLEN, CITY OF	48085C0435G	18-JUL-2001	01-06-1488A	02
06	TX	ALLEN, CITY OF	48085C0435G	02-NOV-2001	01-06-1827A	01
06	TX	ALPINE, CITY OF	4800850002B	16-NOV-2001	01-06-2023A	01
06	TX	ANGELINA COUNTY	4800070008C	12-OCT-2001	01-06-1815A	02
06	TX	ANGELINA COUNTY	4800070011C	12-DEC-2001	01-06-2031A	02
06	TX	ARLINGTON, CITY OF	48439C0318J	03-AUG-2001	01-06-1338A	02
06	TX	ARLINGTON, CITY OF	48439C0339J	15-AUG-2001	01-06-1476A	02
06	TX	ARLINGTON, CITY OF	48439C0441J	21-SEP-2001	01-06-1822A	02
06	TX	ARLINGTON, CITY OF	48439C0440J	03-OCT-2001	01-06-1907A	02
06	TX	ARLINGTON, CITY OF	48439C0319J	17-OCT-2001	01-06-2036A	17
06	TX	ARLINGTON, CITY OF	48439C0339J	26-OCT-2001	02-06-067A	02
06	TX	ARLINGTON, CITY OF	48439C0431J	30-NOV-2001	02-06-139A	02
06	TX	ARLINGTON, CITY OF	48439C0431J	07-DEC-2001	02-06-140A	02
06	TX	ARLINGTON, CITY OF	48439C0336J	28-NOV-2001	02-06-199A	02
06	TX	ARLINGTON, CITY OF	48439C0319J	12-DEC-2001	02-06-201A	17
06	TX	ARLINGTON, CITY OF	48439C0463H	12-DEC-2001	02-06-289X	01
06	TX	AUSTIN COUNTY	48453C0200E	16-NOV-2001	01-06-1596A	02
06	TX	AUSTIN, CITY OF	48453C0195E	05-DEC-2001	01-06-1645A	02
06	TX	AUSTIN, CITY OF	48453C0195E	31-AUG-2001	01-06-1725A	02
06	TX	AUSTIN, CITY OF	48453C0210F	24-AUG-2001	01-06-1772A	02
06	TX	AUSTIN, CITY OF	48453C0135F	09-NOV-2001	01-06-1846C	01
06	TX	AUSTIN, CITY OF	48453C0175F	09-NOV-2001	01-06-1846C	01
06	TX	AUSTIN, CITY OF	48453C0205E	14-SEP-2001	01-06-1859A	02
06	TX	AUSTIN, CITY OF	48453C0200E	14-SEP-2001	01-06-1891A	02
06	TX	AUSTIN, CITY OF	48453C0300E	14-NOV-2001	01-06-2030A	02
06	TX	AUSTIN, CITY OF	48453C0200E	01-AUG-2001	01-06-664A	02
06	TX	AUSTIN, CITY OF	48453C0205E	17-OCT-2001	02-06-005A	02
06	TX	AUSTIN, CITY OF	48453C0250E	19-DEC-2001	02-06-428A	02
06	TX	AUSTIN, CITY OF	48453C0290E	12-SEP-2001	01-06-1044P	06
06	TX	BASTROP COUNTY	48021C0116C	09-NOV-2001	02-06-149X	17
06	TX	BEDFORD, CITY OF	48439C0308H	13-JUL-2001	01-06-1504A	02
06	TX	BEDFORD, CITY OF	48439C0307J	25-JUL-2001	01-06-1523A	02
06	TX	BELL COUNTY	4807060130B	19-OCT-2001	01-06-1405A	01
06	TX	BELL COUNTY	4807060345B	30-NOV-2001	02-06-048A	02
06	TX	BENBROOK, CITY OF	48439C0390J	19-SEP-2001	01-06-1930A	02
06	TX	BEXAR COUNTY	48029C0278E	22-JUL-2001	00-06-1371P	06
06	TX	BEXAR COUNTY	48029C0241E	05-SEP-2001	01-06-1568A	02
06	TX	BEXAR COUNTY	48029C0257E	03-OCT-2001	01-06-1910A	02
06	TX	BEXAR COUNTY	48029C0232E	23-NOV-2001	01-06-575P	06
06	TX	BEXAR COUNTY	48029C0080E	28-NOV-2001	01-06-648P	06
06	TX	BEXAR COUNTY	48029C0257E	31-OCT-2001	02-06-075A	02
06	TX	BLANCO, CITY OF	48031C0110C	12-JUL-2001	01-06-1411P	06
06	TX	BOWIE COUNTY	4811940230B	12-DEC-2001	02-06-180A	02
06	TX	BRAZORIA COUNTY	48039C0420H	29-AUG-2001	01-06-1560A	02
06	TX	BRAZORIA COUNTY	48039C0045J	22-AUG-2001	01-06-1619A	01
06	TX	BRAZORIA COUNTY	48039C0030I	21-SEP-2001	01-06-1751A	01
06	TX	BRAZORIA COUNTY	48039C0040I	21-SEP-2001	01-06-1751A	01
06	TX	BRAZORIA COUNTY	48039C0030I	07-SEP-2001	01-06-1818A	02

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06	TX	BRAZORIA COUNTY	48039C0030I	05-DEC-2001	02-06-147A	02
06	TX	BRAZORIA COUNTY	48039C0045J	05-DEC-2001	02-06-226A	01
06	TX	BRAZOS COUNTY	48041C0155C	17-OCT-2001	01-06-1197A	02
06	TX	BROWNSVILLE, CITY OF	4801030005B	20-JUL-2001	01-06-1220A	02
06	TX	BROWNSVILLE, CITY OF	4801010350B	14-SEP-2001	01-06-1631A	02
06	TX	BURNET COUNTY	48053C0220C	24-AUG-2001	01-06-1754A	02
06	TX	BURNET COUNTY	48053C0284C	19-DEC-2001	02-06-045A	02
06	TX	CALHOUN COUNTY	4800970053C	28-DEC-2001	02-06-254A	02
06	TX	CAMERON COUNTY	4801010075C	08-AUG-2001	01-06-1079A	02
06	TX	CAMERON COUNTY	4801010350B	10-OCT-2001	01-06-1866A	01
06	TX	CARROLLTON, CITY OF	4801670005G	20-JUL-2001	01-06-1442A	02
06	TX	CARROLLTON, CITY OF	4801670005G	05-OCT-2001	01-06-1527A	02
06	TX	CARROLLTON, CITY OF	4801670005G	08-AUG-2001	01-06-1612A	02
06	TX	CARROLLTON, CITY OF	4801670005G	12-SEP-2001	01-06-1682A	17
06	TX	CARROLLTON, CITY OF	48113C0020J	26-SEP-2001	01-06-1952A	02
06	TX	CARROLLTON, CITY OF	48113C0020J	10-OCT-2001	01-06-2010A	01
06	TX	CARROLLTON, CITY OF	4801670005G	01-AUG-2001	01-06-667A	02
06	TX	CARROLLTON, CITY OF	4801670005G	14-SEP-2001	01-06-670A	02
06	TX	CARROLLTON, CITY OF	48113C0020J	19-DEC-2001	02-06-390A	02
06	TX	CEDAR HILL, CITY OF	4801680015B	05-JUL-2001	01-06-521P	06
06	TX	CEDAR HILL, CITY OF	4801680020C	05-JUL-2001	01-06-521P	06
06	TX	CLEVELAND,CITY OF	4804390005B	22-AUG-2001	00-06-1558A	01
06	TX	COLLEYVILLE, CITY OF	48439C0307J	05-JUL-2001	01-06-1385A	02
06	TX	COLLIN COUNTY	48085C0440G	20-JUL-2001	01-06-1154A	17
06	TX	COLLIN COUNTY	48085C0325G	19-OCT-2001	02-06-026A	02
06	TX	COLUMBUS, CITY OF	48089C0145C	08-AUG-2001	01-06-1201A	01
06	TX	COPPELL, CITY OF	48113C0155J	03-OCT-2001	01-06-1961A	17
06	TX	COPPELL, CITY OF	48113C0155J	28-DEC-2001	01-06-1984A	01
06	TX	COPPER CANYON, TOWN OF	48121C0526E	07-DEC-2001	01-06-493P	06
06	TX	CORSICANA, CITY OF	4804980005A	10-OCT-2001	01-06-1965A	02
06	TX	DALLAS COUNTY	48113C0310J	12-SEP-2001	01-06-1445A	01
06	TX	DALLAS COUNTY	48085C0585G	12-OCT-2001	01-06-309P	05
06	TX	DALLAS COUNTY	48113C0235J	12-OCT-2001	01-06-309P	05
06	TX	DALLAS, CITY OF	4801710100D	15-AUG-2001	01-06-1184A	02
06	TX	DALLAS, CITY OF	4801710085D	25-JUL-2001	01-06-1323A	01
06	TX	DALLAS, CITY OF	4801710095C	15-AUG-2001	01-06-1448A	01
06	TX	DALLAS, CITY OF	4801710135D	15-AUG-2001	01-06-1448A	01
06	TX	DALLAS, CITY OF	48113C0355J	21-DEC-2001	01-06-1501P	05
06	TX	DALLAS, CITY OF	4801710210C	27-JUL-2001	01-06-1545A	02
06	TX	DALLAS, CITY OF	48113C0330J	07-SEP-2001	01-06-1641A	17
06	TX	DALLAS, CITY OF	4801710085D	10-AUG-2001	01-06-1681A	01
06	TX	DALLAS, CITY OF	48113C0190J	14-NOV-2001	01-06-1966A	02
06	TX	DALLAS, CITY OF	48113C0335J	02-NOV-2001	01-06-1967A	01
06	TX	DALLAS, CITY OF	48113C0345J	02-NOV-2001	01-06-1967A	01
06	TX	DALLAS, CITY OF	48113C0170J	07-DEC-2001	02-06-022A	01
06	TX	DALLAS, CITY OF	48113C0310J	07-DEC-2001	02-06-022A	01
06	TX	DALLAS, CITY OF	48113C0190J	02-NOV-2001	02-06-156X	02
06	TX	DALLAS, CITY OF	48113C0045J	30-NOV-2001	02-06-176A	01
06	TX	DALLAS, CITY OF	48113C0040J	21-DEC-2001	02-06-240A	01
06	TX	DALLAS, CITY OF	48113C0365J	14-DEC-2001	02-06-347A	02
06	TX	DALLAS, CITY OF	48113C0365	30-NOV-2001	02-06-377P	06
06	TX	DALLAS, CITY OF	48113C0190J	14-DEC-2001	02-06-382A	02
06	TX	DALLAS, CITY OF	48113C0355J	21-DEC-2001	02-06-454A	02
06	TX	DALLAS, CITY OF	48113C0185J	21-DEC-2001	02-06-513A	02
06	TX	DALLAS, CITY OF	48113C0180J	06-DEC-2001	01-06-1381P	05
06	TX	DENTON COUNTY	48121C0420E	18-OCT-2001	00-06-1774P	05
06	TX	DENTON COUNTY	48121C0386E	06-JUL-2001	01-06-1439A	02
06	TX	DENTON COUNTY	48121C0420E	20-JUL-2001	01-06-1486A	17
06	TX	DENTON, CITY OF	48121C0360E	24-OCT-2001	00-06-997P	05
06	TX	DENTON, CITY OF	48121C0380E	24-OCT-2001	00-06-997P	05
06	TX	DENTON, CITY OF	4801940388E	13-DEC-2001	01-06-607P	06
06	TX	ECTOR COUNTY	48135C0100D	21-DEC-2001	01-06-1951A	02
06	TX	EDINBURG,CITY OF	4803380030E	21-SEP-2001	01-06-1904A	02
06	TX	EDINBURG,CITY OF	4803380005E	24-OCT-2001	01-06-1960A	02
06	TX	EDINBURG,CITY OF	4803380015E	24-OCT-2001	01-06-1960A	02
06	TX	EL PASO, CITY OF	4802140017C	04-OCT-2001	01-06-1394P	06
06	TX	EL PASO, CITY OF	4802140048B	07-SEP-2001	01-06-1812A	02
06	TX	ENNIS, CITY OF	48139C0215D	14-AUG-2001	01-06-1353P	06
06	TX	ENNIS, CITY OF	48139C0220D	14-AUG-2001	01-06-1353P	06
06	TX	FAIRVIEW, TOWN OF	48085C0315G	08-AUG-2001	01-06-1454A	02
06	TX	FANNIN COUNTY	4808070010A	14-NOV-2001	02-06-062A	02
06	TX	FORT BEND COUNTY	48157C0355J	17-OCT-2001	01-06-1597A	01
06	TX	FORT BEND COUNTY	48157C0120J	14-NOV-2001	02-06-162X	02

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06	TX	FORT BEND COUNTY L.I.D. #2	48157C0255J	07-SEP-2001	01-06-1798A	01
06	TX	FORT WORTH, CITY OF	48439C0317J	20-JUL-2001	01-06-511P	06
06	TX	FORT WORTH, CITY OF	48439C0395J	11-JUL-2001	01-06-1164A	02
06	TX	FORT WORTH, CITY OF	48439C0395J	05-JUL-2001	01-06-1310A	02
06	TX	FORT WORTH, CITY OF	4805960330J	04-DEC-2001	01-06-1461P	06
06	TX	FORT WORTH, CITY OF	48439C0385J	08-AUG-2001	01-06-1537A	02
06	TX	FORT WORTH, CITY OF	48439C0380H	01-AUG-2001	01-06-1599A	02
06	TX	FORT WORTH, CITY OF	48439C0360H	08-NOV-2001	01-06-1671P	06
06	TX	FORT WORTH, CITY OF	48439C0385J	14-SEP-2001	01-06-1833A	17
06	TX	FORT WORTH, CITY OF	48439C0395J	12-SEP-2001	01-06-1858A	02
06	TX	FORT WORTH, CITY OF	48439C0405J	03-OCT-2001	01-06-1905A	02
06	TX	FORT WORTH, CITY OF	48439C0385J	03-OCT-2001	01-06-2012A	02
06	TX	FORT WORTH, CITY OF	48439C0395J	03-OCT-2001	01-06-2012A	02
06	TX	FORT WORTH, CITY OF	48439C0395J	17-OCT-2001	01-06-736A	02
06	TX	FORT WORTH, CITY OF	48439C0395J	06-NOV-2001	01-06-779A	01
06	TX	FORT WORTH, CITY OF	48439C0395J	12-DEC-2001	02-06-343A	02
06	TX	FRIENDSWOOD, CITY OF	4854680005E	17-OCT-2001	01-06-1352A	01
06	TX	FRISCO, CITY OF	48085C0245G	18-OCT-2001	01-06-1045P	06
06	TX	FRISCO, CITY OF	48085C0265G	18-OCT-2001	01-06-1045P	06
06	TX	GARDEN RIDGE, CITY OF	4801480001B	22-AUG-2001	01-06-1720A	02
06	TX	GARLAND, CITY OF	48113C0240J	09-NOV-2001	01-06-1490P	05
06	TX	GARLAND, CITY OF	48113C0220J	30-NOV-2001	02-06-267A	02
06	TX	GARLAND, CITY OF	48113C0230J	12-DEC-2001	02-06-272A	02
06	TX	GEORGETOWN, CITY OF	48491C0230C	29-AUG-2001	01-06-1680A	02
06	TX	GILLESPIE COUNTY	4806960007B	24-OCT-2001	01-06-1556A	02
06	TX	GILLESPIE COUNTY	4806960007B	15-AUG-2001	01-06-1670A	02
06	TX	GRANBURY, CITY OF	4803570005B	06-JUL-2001	01-06-1525A	01
06	TX	GRAND PRAIRIE, CITY OF	48113C0455J	17-OCT-2001	00-06-1058P	05
06	TX	GRAND PRAIRIE, CITY OF	4854720035G	07-SEP-2001	01-06-1206A	01
06	TX	GRAND PRAIRIE, CITY OF	48113C0295J	26-SEP-2001	01-06-1877A	02
06	TX	GRAND PRAIRIE, CITY OF	4854720035G	27-JUL-2001	01-06-476P	05
06	TX	GRAND PRAIRIE, CITY OF	48113C0295J	17-OCT-2001	02-06-029X	02
06	TX	GRAND PRAIRIE, CITY OF	48113C0455J	28-NOV-2001	02-06-116A	01
06	TX	GRAPEVINE, CITY OF	48439C0205H	25-JUL-2001	01-06-1287A	02
06	TX	GRAPEVINE, CITY OF	48439C0215H	11-JUL-2001	01-06-1434A	02
06	TX	GRAYSON COUNTY	48181C0153D	14-NOV-2001	01-06-1927A	02
06	TX	GREENVILLE, CITY OF	48231C0180F	02-NOV-2001	02-06-071A	02
06	TX	HARRIS COUNTY	48201C0260J	09-AUG-2001	00-06-1109P	05
06	TX	HARRIS COUNTY	48201C0270J	09-AUG-2001	00-06-1109P	05
06	TX	HARRIS COUNTY	48201C0445K	22-NOV-2001	00-06-1110P	05
06	TX	HARRIS COUNTY	48201C0840K	18-JUL-2001	01-06-1193A	02
06	TX	HARRIS COUNTY	48201C0215J	14-SEP-2001	01-06-1262A	01
06	TX	HARRIS COUNTY	48201C0320K	02-AUG-2001	01-06-1431P	06
06	TX	HARRIS COUNTY	48201C0245K	19-DEC-2001	01-06-1499P	08
06	TX	HARRIS COUNTY	48201C0065J	29-AUG-2001	01-06-1531A	17
06	TX	HARRIS COUNTY	48201C0230J	29-AUG-2001	01-06-1531A	17
06	TX	HARRIS COUNTY	48201C0410J	08-AUG-2001	01-06-1552A	02
06	TX	HARRIS COUNTY	48201C0230J	01-AUG-2001	01-06-1583A	17
06	TX	HARRIS COUNTY	48201C0435J	19-SEP-2001	01-06-1724A	02
06	TX	HARRIS COUNTY	48201C0245K	22-AUG-2001	01-06-1734A	17
06	TX	HARRIS COUNTY	48201C0320K	29-AUG-2001	01-06-1782A	02
06	TX	HARRIS COUNTY	48201C0240J	05-OCT-2001	01-06-1792A	02
06	TX	HARRIS COUNTY	48201C0220J	12-OCT-2001	01-06-415P	05
06	TX	HARRIS COUNTY	48201C0240J	12-OCT-2001	01-06-415P	05
06	TX	HARRIS COUNTY	48201C0220G	31-OCT-2001	01-06-510P	06
06	TX	HARRIS COUNTY	48201C0315K	19-OCT-2001	02-06-028A	02
06	TX	HARRIS COUNTY	48201C0240J	28-NOV-2001	02-06-203A	01
06	TX	HARRIS COUNTY	48201C0605J	12-DEC-2001	02-06-208A	02
06	TX	HARRIS COUNTY	48201C0610J	12-DEC-2001	02-06-208A	02
06	TX	HARRIS COUNTY	48201C0235K	28-DEC-2001	02-06-224A	01
06	TX	HARRIS COUNTY	48201C0085H	20-NOV-2001	02-06-237P	05
06	TX	HARRIS COUNTY	48201C0805J	05-DEC-2001	02-06-298A	01
06	TX	HENDERSON COUNTY	48213C0150D	05-OCT-2001	01-06-1996A	02
06	TX	HIDALGO COUNTY	4803340325D	03-AUG-2001	01-06-1581A	02
06	TX	HIDALGO COUNTY	4803340295D	19-SEP-2001	01-06-1832A	02
06	TX	HIGHLAND VILLAGE, VILLAGE OF	48121C0533F	05-DEC-2001	01-06-1737A	02
06	TX	HILLSBORO, CITY OF	4803510005B	19-SEP-2001	01-06-1861A	17
06	TX	HOOD COUNTY	4803560045B	10-OCT-2001	01-06-1773A	02
06	TX	HOOD COUNTY	4803560065B	10-OCT-2001	01-06-2039A	02
06	TX	HOOD COUNTY	4803560035B	07-DEC-2001	02-06-080A	02
06	TX	HOOD COUNTY	4803560065B	30-NOV-2001	02-06-161X	02
06	TX	HOUSTON COUNTY	48201C0485J	28-NOV-2001	01-06-1994A	02
06	TX	HOUSTON, CITY OF	48201C0630J	27-NOV-2001	00-06-1475P	05

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06	TX	HOUSTON, CITY OF	48201C0640J	27-NOV-2001	00-06-1475P	05
06	TX	HOUSTON, CITY OF	48201C0840K	05-SEP-2001	01-06-1267A	02
06	TX	HOUSTON, CITY OF	48201C0865K	13-JUL-2001	01-06-1337A	02
06	TX	HOUSTON, CITY OF	48201C0320K	14-SEP-2001	01-06-1479A	02
06	TX	HOUSTON, CITY OF	48201C0510J	22-AUG-2001	01-06-1563A	02
06	TX	HOUSTON, CITY OF	48201C0880K	08-AUG-2001	01-06-1595A	02
06	TX	HOUSTON, CITY OF	48201C0845K	05-SEP-2001	01-06-1805A	02
06	TX	HOUSTON, CITY OF	48157C0140K	31-AUG-2001	01-06-1814A	02
06	TX	HOUSTON, CITY OF	48201C0840K	31-AUG-2001	01-06-1814A	02
06	TX	HOUSTON, CITY OF	48201C0315K	16-NOV-2001	01-06-1887A	01
06	TX	HOUSTON, CITY OF	48201C0620J	10-DEC-2001	01-06-304P	05
06	TX	HOUSTON, CITY OF	48201C0640J	10-DEC-2001	01-06-304P	05
06	TX	HOUSTON, CITY OF	48201C0645J	10-DEC-2001	01-06-304P	05
06	TX	HOUSTON, CITY OF	48201C0835K	10-DEC-2001	01-06-304P	05
06	TX	HOUSTON, CITY OF	48201C0465K	05-JUL-2001	01-06-677A	02
06	TX	HOUSTON, CITY OF	48157C0280K	25-JUL-2001	01-06-987A	02
06	TX	HOUSTON, CITY OF	48201C0320K	12-DEC-2001	02-06-325A	02
06	TX	HOUSTON, CITY OF	48201C0315K	28-DEC-2001	02-06-450A	02
06	TX	HUMBLE, CITY OF	48201C0485J	09-NOV-2001	02-06-066A	02
06	TX	HURST, CITY OF	48439C0312J	01-AUG-2001	01-06-1514A	02
06	TX	INGLESIDE, CITY OF	4854800005	11-OCT-2001	01-06-2017P	06
06	TX	JOHNSON COUNTY	48251C0037H	21-OCT-2001	00-06-1702P	05
06	TX	JOHNSON COUNTY	48251C0050H	21-OCT-2001	00-06-1702P	05
06	TX	JOHNSON COUNTY	48251C0041H	12-DEC-2001	01-06-1693A	02
06	TX	JONESTOWN, CITY OF	48453C0275E	22-AUG-2001	01-06-1700A	02
06	TX	KELLER, CITY OF	48439C0170H	21-DEC-2001	02-06-107A	02
06	TX	KERR COUNTY	48265C0165E	28-SEP-2001	01-06-1886A	02
06	TX	KERR COUNTY	48265C0170E	07-DEC-2001	01-06-1917A	01
06	TX	KERR COUNTY	48265C0170E	16-NOV-2001	02-06-032A	02
06	TX	KIMBLE COUNTY	4812320250A	28-NOV-2001	02-06-128A	02
06	TX	LAGO VISTA, CITY OF	48453C0335E	28-NOV-2001	02-06-123A	02
06	TX	LAKEWAY, CITY OF	48453C0330E	07-DEC-2001	02-06-027A	02
06	TX	LEAGUE CITY, CITY OF	4854880030E	01-AUG-2001	01-06-1586A	01
06	TX	LEWISVILLE, CITY OF	48121C0545E	02-AUG-2001	00-06-841P	05
06	TX	LLANO COUNTY	4812340285B	20-JUL-2001	01-06-1484A	02
06	TX	LUFKIN,CITY OF	4800090010C	01-AUG-2001	01-06-1518A	02
06	TX	MANSFIELD, CITY OF	48439C0560H	19-OCT-2001	02-06-036A	02
06	TX	MCALLEN, CITY OF	4803340425C	24-OCT-2001	01-06-1275A	01
06	TX	MCKINNEY, CITY OF	48085C0280G	22-AUG-2001	01-06-1072A	01
06	TX	MCLENNAN COUNTY	4804560050B	07-SEP-2001	01-06-1160A	02
06	TX	MCLENNAN COUNTY	4804560050B	14-SEP-2001	01-06-1870A	02
06	TX	MCLENNAN COUNTY	4804560050B	09-NOV-2001	02-06-125A	02
06	TX	MESQUITE, CITY OF	48113C0390J	24-OCT-2001	01-06-1860A	17
06	TX	MESQUITE, CITY OF	48113C0530J	12-DEC-2001	01-06-1928A	02
06	TX	MESQUITE, CITY OF	48113C0390J	05-DEC-2001	02-06-096A	01
06	TX	MESQUITE, CITY OF	48113C0360J	07-NOV-2001	02-06-171A	02
06	TX	MESQUITE, CITY OF	48113C0535J	21-DEC-2001	02-06-518A	02
06	TX	MIDLAND COUNTY	48329C0175E	11-JUL-2001	01-06-1427A	02
06	TX	MIDLAND COUNTY	48329C0068E	14-SEP-2001	01-06-1867A	02
06	TX	MIDLAND, CITY OF	48329C0088E	18-JUL-2001	01-06-1123A	02
06	TX	MIDLAND, CITY OF	48329C0067E	20-JUL-2001	01-06-1334A	02
06	TX	MIDLAND, CITY OF	48329C0087E	18-JUL-2001	01-06-1515A	02
06	TX	MIDLAND, CITY OF	48329C0068E	29-AUG-2001	01-06-1587A	01
06	TX	MIDLAND, CITY OF	48329C0088E	01-AUG-2001	01-06-1588A	02
06	TX	MIDLAND, CITY OF	48329C0088E	08-AUG-2001	01-06-1649A	02
06	TX	MIDLAND, CITY OF	48329C0088E	15-AUG-2001	01-06-1687A	02
06	TX	MIDLAND, CITY OF	48329C0067E	12-SEP-2001	01-06-1699A	02
06	TX	MIDLAND, CITY OF	48329C0087E	05-SEP-2001	01-06-1722A	02
06	TX	MIDLAND, CITY OF	48329C0067E	24-AUG-2001	01-06-1740A	02
06	TX	MIDLAND, CITY OF	48329C0087E	07-SEP-2001	01-06-1829A	02
06	TX	MIDLAND, CITY OF	48329C0087E	12-SEP-2001	01-06-1889A	02
06	TX	MIDLAND, CITY OF	48329C0069E	24-OCT-2001	02-06-043A	02
06	TX	MIDLAND, CITY OF	48329C0069E	16-NOV-2001	02-06-104A	02
06	TX	MIDLAND, CITY OF	48329C0088E	19-DEC-2001	02-06-372A	02
06	TX	MONTGOMERY COUNTY	48339C0215F	22-AUG-2001	01-06-1135A	01
06	TX	MONTGOMERY COUNTY	48339C0635F	17-AUG-2001	01-06-1426A	02
06	TX	MONTGOMERY COUNTY	48339C0215F	06-JUL-2001	01-06-1438A	02
06	TX	MONTGOMERY COUNTY	48339C0215F	15-AUG-2001	01-06-1665A	02
06	TX	MONTGOMERY COUNTY	48339C0535F	07-SEP-2001	01-06-1736A	02
06	TX	MONTGOMERY COUNTY	48339C0485F	21-SEP-2001	01-06-1855A	01
06	TX	MONTGOMERY COUNTY	48339C0385F	14-NOV-2001	01-06-2021A	17
06	TX	MONTGOMERY COUNTY	48339C0195F	14-NOV-2001	02-06-105A	02
06	TX	MONTGOMERY COUNTY	48339C0360F	21-DEC-2001	02-06-205A	02

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06	TX	MOUNT PLEASANT, CITY OF	4806210005C	24-AUG-2001	01-06-1663A	02
06	TX	NORTH RICHLAND HILLS, CITY OF	48439C0189H	20-SEP-2001	01-06-1465P	06
06	TX	NORTH RICHLAND HILLS, CITY OF	48439C0190H	20-SEP-2001	01-06-1465P	06
06	TX	NORTH RICHLAND HILLS, CITY OF	48439C0302J	19-DEC-2001	01-06-579P	05
06	TX	NORTH RICHLAND HILLS, CITY OF	48439C0302J	03-AUG-2001	01-06-902A	02
06	TX	OAK RIDGE NORTH, CITY OF	48339C0539G	05-OCT-2001	01-06-2009A	02
06	TX	ODESSA, CITY OF	48135C0170D	20-JUL-2001	01-06-1529A	02
06	TX	ODESSA, CITY OF	48135C0140D	07-SEP-2001	01-06-1770A	02
06	TX	ODESSA, CITY OF	48135C0140D	26-OCT-2001	01-06-1774A	02
06	TX	ODESSA, CITY OF	48135C0135D	05-SEP-2001	01-06-1803A	02
06	TX	ODESSA, CITY OF	48135C0135D	19-OCT-2001	02-06-024A	02
06	TX	ORANGE COUNTY	4805100025B	02-NOV-2001	01-06-1541A	02
06	TX	PANORAMA VILLAGE, CITY OF	48339C0238F	29-AUG-2001	01-06-1701A	02
06	TX	PASADENA, CITY OF	48201C0920J	12-OCT-2001	01-06-1186A	02
06	TX	PEARLAND, CITY OF	48039C0045J	15-AUG-2001	01-06-1621A	01
06	TX	PEARLAND, CITY OF	48039C0045J	24-AUG-2001	01-06-1622A	02
06	TX	PLANO, CITY OF	48085C0440G	27-JUL-2001	01-06-1564A	02
06	TX	PLANO, CITY OF	48085C0410G	17-OCT-2001	01-06-1043P	05
06	TX	PLANO, CITY OF	48085C0420G	07-NOV-2001	01-06-2015A	02
06	TX	PLANO, CITY OF	48085C0445G	31-OCT-2001	02-06-054A	17
06	TX	PLANO, CITY OF	48085C0420G	24-OCT-2001	02-06-065A	02
06	TX	PRINCETON, CITY OF	48085C0325G	19-DEC-2001	02-06-074A	01
06	TX	RICHARDSON, CITY OF	48113C0185J	10-OCT-2001	01-06-2024A	02
06	TX	ROCKWALL, CITY OF	4805470005C	15-AUG-2001	01-06-1342A	02
06	TX	ROWLETT, CITY OF	48113C0240J	16-OCT-2001	02-06-057A	01
06	TX	SACHSE, CITY OF	48085C0585G	12-OCT-2001	01-06-309P	05
06	TX	SACHSE, CITY OF	48113C0235J	12-OCT-2001	01-06-309P	05
06	TX	SAN ANTONIO, CITY OF	48029C0241F	11-JUL-2001	00-06-1730P	06
06	TX	SAN ANTONIO, CITY OF	48029C0461E	01-AUG-2001	01-06-1386A	02
06	TX	SAN ANTONIO, CITY OF	48029C0244E	01-AUG-2001	01-06-1468A	02
06	TX	SAN ANTONIO, CITY OF	48029C0286E	27-JUL-2001	01-06-1553A	02
06	TX	SAN ANTONIO, CITY OF	48029C0477E	12-SEP-2001	01-06-1562A	02
06	TX	SAN ANTONIO, CITY OF	48029C0407E	22-AUG-2001	01-06-1709A	02
06	TX	SAN ANTONIO, CITY OF	48029C0316E	22-AUG-2001	01-06-1726A	17
06	TX	SEABROOK, CITY OF	48201C1085J	21-DEC-2001	02-06-403A	02
06	TX	SEAGOVILLE, CITY OF	48113C0545J	14-DEC-2001	02-06-333A	02
06	TX	SMITH COUNTY	4811850250B	20-JUL-2001	01-06-1424A	02
06	TX	SMITH COUNTY	4811850375B	26-NOV-2001	02-06-278A	02
06	TX	SOUTH LAKE, CITY OF	48439C0195H	09-NOV-2001	00-06-1775P	06
06	TX	TARRANT COUNTY	48439C0535H	11-JUL-2001	01-06-1483A	02
06	TX	TARRANT COUNTY	48439C0382J	22-AUG-2001	01-06-1582A	02
06	TX	TARRANT COUNTY	48439C0245H	14-SEP-2001	01-06-1753A	02
06	TX	TARRANT COUNTY	48439C0395J	24-OCT-2001	02-06-014A	02
06	TX	TARRANT COUNTY	48439C0140H	07-NOV-2001	02-06-092A	02
06	TX	TARRANT COUNTY	48439C0170H	28-NOV-2001	02-06-148A	02
06	TX	TAYLOR COUNTY	4810140012B	20-JUL-2001	01-06-1614A	02
06	TX	TRAVIS COUNTY	48453C0245E	12-JUL-2001	01-06-1133P	06
06	TX	TRAVIS COUNTY	48453C0260F	13-JUL-2001	01-06-1256A	02
06	TX	TRAVIS COUNTY	48453C0260F	09-NOV-2001	01-06-1366A	02
06	TX	TRAVIS COUNTY	48453C0215G	24-AUG-2001	01-06-1519A	02
06	TX	TRAVIS COUNTY	48453C0110E	27-JUL-2001	01-06-1546A	02
06	TX	TRAVIS COUNTY	48453C0075E	29-AUG-2001	01-06-1739A	02
06	TX	TRAVIS COUNTY	48453C0260F	28-DEC-2001	01-06-1744A	01
06	TX	TRAVIS COUNTY	48453C0260F	12-OCT-2001	01-06-1854A	02
06	TX	TRAVIS COUNTY	48453C0065E	05-DEC-2001	01-06-1940A	02
06	TX	TYLER, CITY OF	4805710015B	14-SEP-2001	01-06-1843A	02
06	TX	VICTORIA COUNTY	4806370050B	18-JUL-2001	01-06-1315A	02
06	TX	WEST KEEGANS BAYOU IMPROVEMENT DISTRICT	48157C0120J	13-JUL-2001	01-06-1347A	01
06	TX	WHARTON, CITY OF	4806540005C	31-OCT-2001	01-06-1981A	02
06	TX	WHITE SETTLEMENT, CITY OF	48439C0380H	17-OCT-2001	01-06-1906A	01
06	TX	WOLFFORTH, CITY OF	4809150007A	05-SEP-2001	01-06-1799P	05
06	TX	WOOD COUNTY	4810550009A	28-DEC-2001	02-06-063A	02
06	TX	WYLIE, CITY OF	48085C0470G	16-NOV-2001	01-06-233P	06
06	TX	WYLIE, CITY OF	48085C0585G	12-OCT-2001	01-06-309P	06
06	TX	WYLIE, CITY OF	48113C0235J	12-OCT-2001	01-06-309P	06
06	TX	YOUNG COUNTY	48503C0250D	12-SEP-2001	01-06-1781A	02
07	IA	ANKENY, CITY OF	1909010039B	14-NOV-2001	02-07-028A	17
07	IA	BETTENDORF, CITY OF	1902400004D	29-AUG-2001	01-07-690A	02
07	IA	BETTENDORF, CITY OF	1902400004D	12-OCT-2001	02-07-003A	02
07	IA	BLACK HAWK COUNTY	1905350050B	12-SEP-2001	01-07-654A	02
07	IA	BLACK HAWK COUNTY	1905350095B	24-AUG-2001	01-07-713A	17
07	IA	BLACK HAWK COUNTY	1905350050B	26-NOV-2001	02-07-067A	02
07	IA	BLACK HAWK COUNTY	1905350095B	26-NOV-2001	02-07-090A	02

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07	IA	BREMER COUNTY	19017C0065C	10-OCT-2001	01-07-709A	02
07	IA	BUTLER COUNTY	1908500125B	10-OCT-2001	01-07-824A	02
07	IA	BUTLER COUNTY	1908500100B	07-NOV-2001	01-07-861A	02
07	IA	CEDAR RAPIDS, CITY OF	1901870010B	02-NOV-2001	01-07-730A	02
07	IA	CEDAR RAPIDS, CITY OF	1901870015C	19-SEP-2001	01-07-795A	17
07	IA	CEDAR RAPIDS, CITY OF	1901870015C	12-OCT-2001	01-07-867X	17
07	IA	CLEAR LAKE, CITY OF	1900590001B	11-JUL-2001	01-07-587A	02
07	IA	CLEAR LAKE, CITY OF	1900590001B	25-JUL-2001	01-07-645A	02
07	IA	CLEAR LAKE, CITY OF	1900590003B	14-SEP-2001	01-07-808A	02
07	IA	CLEAR LAKE, CITY OF	1900590003B	07-DEC-2001	02-07-153X	02
07	IA	CLINTON COUNTY	1900880010B	01-AUG-2001	01-07-478A	02
07	IA	CLINTON, CITY OF	1900880015C	10-AUG-2001	01-07-710A	02
07	IA	CLIVE, CITY OF	1904880005C	05-JUL-2001	01-07-558A	02
07	IA	CLIVE, CITY OF	1904880005C	13-JUL-2001	01-07-597A	02
07	IA	CLIVE, CITY OF	1904880005C	26-NOV-2001	02-07-119A	02
07	IA	DAVENPORT, CITY OF	1902420005B	27-JUL-2001	01-07-258A	01
07	IA	DAVENPORT, CITY OF	1902420004C	07-NOV-2001	02-07-041A	02
07	IA	DAVENPORT, CITY OF	1902420006B	28-DEC-2001	02-07-147A	02
07	IA	DES MOINES COUNTY	1901130088B	07-NOV-2001	02-07-050A	17
07	IA	DES MOINES, CITY OF	1902270004D	01-AUG-2001	01-07-631A	02
07	IA	DES MOINES, CITY OF	1902270004D	14-SEP-2001	01-07-742A	02
07	IA	DES MOINES, CITY OF	1902270009E	07-DEC-2001	02-07-096A	02
07	IA	DICKINSON COUNTY	1908640050C	29-AUG-2001	01-07-697A	02
07	IA	DICKINSON COUNTY	1908640050C	19-DEC-2001	02-07-094A	02
07	IA	FAIRBANK, CITY OF	190329A	14-DEC-2001	02-07-148A	02
07	IA	FLOYD COUNTY	19012725B	30-NOV-2001	02-07-093A	02
07	IA	GUTHRIE COUNTY	1908710004B	16-NOV-2001	02-07-043A	02
07	IA	INDEPENDENCE, CITY OF	1900310001C	08-AUG-2001	01-07-678A	02
07	IA	INDEPENDENCE, CITY OF	1900310001C	14-SEP-2001	01-07-761A	02
07	IA	JOHNSON COUNTY	1908820040B	07-NOV-2001	02-07-061A	02
07	IA	JOHNSTON, CITY OF	1907450005D	08-AUG-2001	01-07-660A	02
07	IA	JOHNSTON, CITY OF	1907450004D	02-NOV-2001	01-07-794A	01
07	IA	KINGSLEY, CITY OF	19047701A	19-DEC-2001	01-07-851A	02
07	IA	LE CLAIRE, CITY OF	1902430001B	03-AUG-2001	01-07-643A	02
07	IA	LEE COUNTY	1901820175B	03-OCT-2001	01-07-839A	02
07	IA	MANCHESTER, CITY OF	1901120001B	21-DEC-2001	02-07-190A	02
07	IA	MARION COUNTY	19088914A	25-JUL-2001	01-07-524A	02
07	IA	MISSOURI VALLEY, CITY OF	1901470001B	14-SEP-2001	01-07-641A	01
07	IA	MUSCATINE COUNTY	1908360020B	11-JUL-2001	01-07-482A	02
07	IA	NASHUA, CITY OF	1900680001B	13-JUL-2001	01-07-523A	02
07	IA	NEW HARTFORD, CITY OF	1900380001B	29-AUG-2001	01-07-751A	02
07	IA	NORA SPRINGS, CITY OF	19038401A	22-AUG-2001	01-07-642A	02
07	IA	RED OAK, CITY OF	1902100002C	12-DEC-2001	02-07-159A	02
07	IA	RED OAK, CITY OF	1902100002C	12-DEC-2001	02-07-162A	02
07	IA	SCHALLER, CITY OF	190652	05-DEC-2001	01-07-865P	06
07	IA	SPENCER, CITY OF	1900710005B	13-JUL-2001	01-07-593A	02
07	IA	SPENCER, CITY OF	1900710005B	08-AUG-2001	01-07-693A	02
07	IA	SPENCER, CITY OF	1900710005B	17-OCT-2001	01-07-708A	02
07	IA	SPENCER, CITY OF	1900710005B	12-SEP-2001	01-07-788A	02
07	IA	SPENCER, CITY OF	1900710005B	28-SEP-2001	01-07-842A	02
07	IA	SPENCER, CITY OF	1900710005B	12-OCT-2001	01-07-854A	02
07	IA	SPENCER, CITY OF	1900710005B	17-OCT-2001	02-07-008A	02
07	IA	SPENCER, CITY OF	1900710005B	05-DEC-2001	02-07-160A	02
07	IA	URBANDALE, CITY OF	1902300010D	01-AUG-2001	01-07-265A	02
07	IA	URBANDALE, CITY OF	1902300010D	10-AUG-2001	01-07-714A	01
07	IA	URBANDALE, CITY OF	1902300010D	02-NOV-2001	02-07-068A	02
07	IA	WALCOTT, CITY OF	1906750005B	09-NOV-2001	01-07-740A	02
07	IA	WATERLOO, CITY OF	1900250015E	15-AUG-2001	01-07-436A	02
07	IA	WATERLOO, CITY OF	1900250015E	18-OCT-2001	01-07-835A	02
07	IA	WATERLOO, CITY OF	1900250015E	30-NOV-2001	02-07-082A	02
07	IA	WAVERLY, CITY OF	19017C0054C	10-OCT-2001	01-07-750A	02
07	IA	WAVERLY, CITY OF	19017C0054C	14-SEP-2001	01-07-805A	02
07	IA	WOODBURY COUNTY	19053650B	09-NOV-2001	02-07-007A	02
07	KS	ABILENE, CITY OF	20041C0070C	25-JUL-2001	01-07-567A	02
07	KS	ALLEN COUNTY	20001C0156D	14-NOV-2001	02-07-017A	02
07	KS	ANDOVER, CITY OF	2003830005C	20-JUL-2001	98-07-542V	19
07	KS	BUTLER COUNTY	2000370230C	14-NOV-2001	02-07-080A	02
07	KS	COLBY, CITY OF	2003500005A	01-AUG-2001	01-07-599A	02
07	KS	COWLEY COUNTY	2005630100B	31-AUG-2001	01-07-685A	02
07	KS	DICKINSON COUNTY	20041C0070C	07-SEP-2001	01-07-764A	02
07	KS	ELLINWOOD, CITY OF	2000180001C	18-JUL-2001	01-07-563A	02
07	KS	ELLINWOOD, CITY OF	2000180001C	13-JUL-2001	01-07-612A	02
07	KS	ELLIS COUNTY	2000940190B	05-DEC-2001	02-07-151A	02

Region	State	Community	Map panel	Determination date	Case No.	Type
07	KS	HARVEY COUNTY	2005850050B	03-OCT-2001	01-07-765A	01
07	KS	HARVEY COUNTY	2005850125D	05-DEC-2001	01-07-781A	02
07	KS	HAYSVILLE, CITY OF	2003240001C	18-JUL-2001	01-07-632A	02
07	KS	HAYSVILLE, CITY OF	2003240001C	07-SEP-2001	01-07-780A	02
07	KS	HOLCOMB, CITY OF	2008680001B	19-OCT-2001	02-07-026A	02
07	KS	HUTCHINSON, CITY OF	20155C0285D	01-AUG-2001	01-07-656A	17
07	KS	INDEPENDENCE, CITY OF	2002330001C	13-JUL-2001	01-07-592A	02
07	KS	JACKSON COUNTY	2006190095C	10-AUG-2001	01-07-650A	02
07	KS	JOHNSON COUNTY	20091C0075D	10-SEP-2001	01-07-423A	02
07	KS	KINGMAN COUNTY	2005890006B	25-JUL-2001	01-07-644A	02
07	KS	LAWRENCE, CITY OF	2000900005A	20-JUL-2001	01-07-615A	02
07	KS	LENEXA, CITY OF	20091C0077D	05-JUL-2001	01-07-553A	02
07	KS	MANHATTAN, CITY OF	2003000006D	12-OCT-2001	01-07-630A	01
07	KS	MCPHERSON, CITY OF	2002170015D	13-JUL-2001	01-07-608A	02
07	KS	MCPHERSON, CITY OF	2002170005D	31-AUG-2001	01-07-729A	02
07	KS	MCPHERSON, CITY OF	2002170015D	19-DEC-2001	02-07-166A	02
07	KS	MIAMI COUNTY	20022035A	27-JUL-2001	01-07-485A	02
07	KS	MIAMI COUNTY	20022031A	21-DEC-2001	02-07-194A	02
07	KS	MULVANE, CITY OF	2003260005D	26-SEP-2001	01-07-263P	06
07	KS	NEWTON, CITY OF	2001330005C	18-JUL-2001	01-07-505A	02
07	KS	NICKERSON, CITY OF	20155C0090D	20-JUL-2001	01-07-618A	02
07	KS	NICKERSON, CITY OF	20155C0090D	20-JUL-2001	01-07-640A	02
07	KS	OLATHE, CITY OF	20091C0090D	03-AUG-2001	00-07-748A	02
07	KS	OVERLAND PARK, CITY OF	20091C0081E	19-SEP-2001	01-07-797A	17
07	KS	OVERLAND PARK, CITY OF	20091C0079E	03-OCT-2001	01-07-810A	02
07	KS	PAOLA, CITY OF	2002240001B	19-DEC-2001	02-07-155A	02
07	KS	RENO COUNTY	20155C0315D	12-SEP-2001	01-07-728A	02
07	KS	RENO COUNTY	20155C0280D	07-SEP-2001	01-07-752A	02
07	KS	RENO COUNTY	20155C0500D	19-SEP-2001	01-07-778A	02
07	KS	RENO COUNTY	20155C0280D	30-NOV-2001	02-07-125A	02
07	KS	RENO COUNTY	20155C0315D	12-DEC-2001	02-07-152A	02
07	KS	RENO COUNTY	20155C0310D	21-DEC-2001	02-07-197A	17
07	KS	SALINA, CITY OF	2003190005B	11-JUL-2001	01-07-596A	02
07	KS	SALINA, CITY OF	2003190015B	13-JUL-2001	01-07-611A	02
07	KS	SALINA, CITY OF	2003190015B	13-JUL-2001	01-07-616A	02
07	KS	SALINA, CITY OF	2003190015B	27-JUL-2001	01-07-629A	02
07	KS	SALINA, CITY OF	2003190015B	15-AUG-2001	01-07-659A	02
07	KS	SALINA, CITY OF	2003190005B	07-SEP-2001	01-07-661A	01
07	KS	SALINA, CITY OF	2003190015B	17-AUG-2001	01-07-723A	02
07	KS	SALINA, CITY OF	2003190015B	31-AUG-2001	01-07-725A	02
07	KS	SALINA, CITY OF	2003190015B	12-SEP-2001	01-07-784A	02
07	KS	SALINA, CITY OF	2003190015B	12-SEP-2001	01-07-802A	02
07	KS	SALINA, CITY OF	2003190015B	21-SEP-2001	01-07-816A	02
07	KS	SALINA, CITY OF	2003190015B	19-SEP-2001	01-07-817A	02
07	KS	SALINA, CITY OF	2003190005B	19-SEP-2001	01-07-819X	01
07	KS	SALINA, CITY OF	2003190005B	28-SEP-2001	01-07-820A	02
07	KS	SALINA, CITY OF	2003160060B	28-SEP-2001	01-07-825A	02
07	KS	SALINA, CITY OF	2003190015B	05-OCT-2001	01-07-858A	02
07	KS	SALINA, CITY OF	2003160060B	31-OCT-2001	02-07-037A	02
07	KS	SALINA, CITY OF	2003190015B	12-DEC-2001	02-07-045A	02
07	KS	SALINA, CITY OF	2003190015B	28-NOV-2001	02-07-124A	02
07	KS	SALINA, CITY OF	2003190015B	07-DEC-2001	02-07-126A	02
07	KS	SALINE COUNTY	2003160100B	05-JUL-2001	01-07-257A	02
07	KS	SALINE COUNTY	2003160090B	07-NOV-2001	01-07-610A	01
07	KS	SALINE COUNTY	2003160060B	08-AUG-2001	01-07-700A	02
07	KS	SALINE COUNTY	2003160100B	17-AUG-2001	01-07-712A	02
07	KS	SALINE COUNTY	2003160100B	10-OCT-2001	01-07-862A	02
07	KS	SALINE COUNTY	2003160100B	10-OCT-2001	01-07-868A	02
07	KS	SALINE COUNTY	2003160065B	12-DEC-2001	02-07-177A	02
07	KS	SEDGWICK COUNTY	2003210050A	18-JUL-2001	01-07-264A	01
07	KS	SEDGWICK COUNTY	2003210050A	25-JUL-2001	01-07-676A	01
07	KS	SEDGWICK COUNTY	2003210125A	26-OCT-2001	01-07-703A	01
07	KS	SEDGWICK COUNTY	2003210075A	24-AUG-2001	01-07-747A	02
07	KS	SEDGWICK COUNTY	2003210075A	26-NOV-2001	02-07-078A	02
07	KS	SEDGWICK COUNTY	2003210125A	07-NOV-2001	02-07-097A	02
07	KS	SEDGWICK COUNTY	2003210300A	14-NOV-2001	02-07-103A	02
07	KS	SEDGWICK COUNTY	2003210225A	14-DEC-2001	02-07-128A	02
07	KS	SEDGWICK COUNTY	2003210225A	14-DEC-2001	02-07-129A	02
07	KS	SHAWNEE, CITY OF	20091C0040D	22-AUG-2001	01-07-215A	01
07	KS	TOPEKA, CITY OF	2003310095C	22-AUG-2001	01-07-562A	02
07	KS	TOPEKA, CITY OF	2051870014C	03-OCT-2001	01-07-803A	02
07	KS	WICHITA, CITY OF	2003210150A	31-AUG-2001	00-07-493P	05
07	KS	WICHITA, CITY OF	2003280015B	05-JUL-2001	01-07-534A	01

Region	State	Community	Map panel	Determination date	Case No.	Type
07	KS	WICHITA, CITY OF	2003280025B	05-JUL-2001	01-07-549A	02
07	KS	WICHITA, CITY OF	2003280035B	19-OCT-2001	01-07-560A	01
07	KS	WICHITA, CITY OF	2003280020B	13-JUL-2001	01-07-603A	17
07	KS	WICHITA, CITY OF	2003280015B	13-JUL-2001	01-07-604A	02
07	KS	WICHITA, CITY OF	2003280005B	31-AUG-2001	01-07-639A	01
07	KS	WICHITA, CITY OF	2003280030B	25-JUL-2001	01-07-653A	17
07	KS	WICHITA, CITY OF	2003280035B	08-AUG-2001	01-07-667A	02
07	KS	WICHITA, CITY OF	2003280035B	07-SEP-2001	01-07-777A	02
07	KS	WICHITA, CITY OF	2003280020B	19-SEP-2001	01-07-798A	02
07	KS	WICHITA, CITY OF	2003280025B	17-OCT-2001	01-07-859A	02
07	KS	WICHITA, CITY OF	2003280035B	17-OCT-2001	01-07-859A	02
07	KS	WICHITA, CITY OF	2003280015B	10-OCT-2001	01-07-864A	02
07	KS	WICHITA, CITY OF	2003280020B	26-NOV-2001	02-07-114A	02
07	KS	WICHITA, CITY OF	2003280010B	30-NOV-2001	02-07-132A	02
07	KS	WICHITA, CITY OF	2003280020B	30-NOV-2001	02-07-133A	02
07	KS	WICHITA, CITY OF	2003280030B	12-DEC-2001	02-07-178A	02
07	KS	WICHITA, CITY OF	2003280035B	19-DEC-2001	02-07-198A	02
07	KS	WICHITA, CITY OF	2003280035B	28-DEC-2001	02-07-208A	02
07	KS	WICHITA, CITY OF	2003280035B	28-DEC-2001	02-07-208A	02
07	MO	BOONE COUNTY	2900340050B	05-SEP-2001	01-07-739A	02
07	MO	BRENTWOOD, CITY OF	29189C0302H	25-JUL-2001	01-07-561A	02
07	MO	CAMDEN COUNTY	2907890002B	31-OCT-2001	01-07-783A	02
07	MO	CAPE GIRARDEAU, CITY OF	2904580008B	22-AUG-2001	01-07-545A	01
07	MO	CAPE GIRARDEAU, CITY OF	2904580008B	12-SEP-2001	01-07-779A	01
07	MO	CARUTHERSVILLE, CITY OF	2902750001B	18-OCT-2001	01-07-845A	02
07	MO	CASS COUNTY	2907830050C	08-AUG-2001	01-07-623A	02
07	MO	CASS COUNTY	2907830125B	10-AUG-2001	01-07-658A	02
07	MO	CASS COUNTY	2907830050C	19-SEP-2001	01-07-759A	02
07	MO	CASS COUNTY	2907830075B	07-NOV-2001	02-07-015A	02
07	MO	CASS COUNTY	2907830025C	12-DEC-2001	02-07-171A	17
07	MO	CHESTERFIELD, CITY OF	29189C0145H	26-NOV-2001	01-07-782A	01
07	MO	CHRISTIAN COUNTY	2908470002A	28-DEC-2001	02-07-136A	02
07	MO	CLAY COUNTY	2900860050B	01-AUG-2001	01-07-540A	02
07	MO	CLAY COUNTY	2900860025A	28-DEC-2001	01-07-649A	02
07	MO	CLAYTON, CITY OF	29189C0188H	22-AUG-2001	01-07-732A	02
07	MO	CLAYTON, CITY OF	2903410188H	09-NOV-2001	02-07-098A	02
07	MO	CLAYTON, CITY OF	29189C0188H	19-DEC-2001	02-07-187A	02
07	MO	COLE COUNTY	2901070175B	25-JUL-2001	01-07-521A	02
07	MO	COLE COUNTY	2901070175B	24-AUG-2001	01-07-556A	02
07	MO	COLE COUNTY	2901070060B	28-SEP-2001	01-07-811A	02
07	MO	COLE COUNTY	2901070060B	10-OCT-2001	01-07-860A	02
07	MO	COLE COUNTY	2901070060B	17-OCT-2001	02-07-016A	02
07	MO	COLE COUNTY	2901070060B	16-NOV-2001	02-07-089A	02
07	MO	COLUMBIA, CITY OF	2900340109B	26-NOV-2001	02-07-014A	01
07	MO	COLUMBIA, CITY OF	2900340117B	26-NOV-2001	02-07-014A	01
07	MO	COTTLEVILLE, CITY OF	29183C0243E	01-OCT-2001	01-07-852P	06
07	MO	COTTLEVILLE, CITY OF	29183C0244E	01-OCT-2001	01-07-852P	06
07	MO	COTTLEVILLE, CITY OF	29183C0243E	19-OCT-2001	02-07-009A	02
07	MO	CRESTWOOD, CITY OF	29189C0292H	07-NOV-2001	02-07-071A	02
07	MO	CREVE COEUR, CITY OF	29189C0161H	05-DEC-2001	02-07-131A	01
07	MO	DES PERES, CITY OF	29189C0281J	17-AUG-2001	01-07-628A	02
07	MO	DES PERES, CITY OF	29189C0279J	03-OCT-2001	01-07-844A	01
07	MO	DUNKLIN COUNTY	2901220095B	08-AUG-2001	01-07-622A	02
07	MO	ELSBERRY, CITY OF	2902090001C	10-AUG-2001	01-07-576A	01
07	MO	ELSBERRY, CITY OF	2902090001C	07-SEP-2001	01-07-766A	01
07	MO	FENTON, CITY OF	29189C0289H	01-AUG-2001	01-07-456A	02
07	MO	FENTON, CITY OF	29189C0288H	17-AUG-2001	01-07-716A	02
07	MO	FLORISSANT, CITY OF	2903520058H	10-OCT-2001	01-07-662A	02
07	MO	FLORISSANT, CITY OF	29189C0062J	09-NOV-2001	01-07-789A	02
07	MO	FRANKLIN COUNTY	2904930250B	25-JUL-2001	01-07-509A	02
07	MO	FRONTENAC, CITY OF	29189C0281J	15-AUG-2001	01-07-671A	02
07	MO	GREEN PARK, CITY OF	29189C0315H	11-JUL-2001	01-07-575A	01
07	MO	GREENE COUNTY	2907820095C	20-JUL-2001	01-07-429A	01
07	MO	GREENE COUNTY	2907820045B	15-AUG-2001	01-07-503A	02
07	MO	HOLT COUNTY	2901570020B	14-NOV-2001	01-07-554A	01
07	MO	INDEPENDENCE,CITY OF	2901720020E	13-JUL-2001	01-07-535A	02
07	MO	INDEPENDENCE,CITY OF	2901720020E	22-AUG-2001	01-07-548A	02
07	MO	INDEPENDENCE,CITY OF	2901720040E	26-NOV-2001	02-07-116A	02
07	MO	INDEPENDENCE,CITY OF	2901720020E	21-DEC-2001	02-07-205A	02
07	MO	JEFFERSON COUNTY	2908080110B	22-AUG-2001	01-07-435A	01
07	MO	JEFFERSON COUNTY	2908080155B	03-AUG-2001	01-07-490A	02
07	MO	JEFFERSON COUNTY	2908080020B	16-NOV-2001	01-07-533A	02
07	MO	JEFFERSON COUNTY	2908080080C	11-JUL-2001	01-07-547A	02

Region	State	Community	Map panel	Determination date	Case No.	Type
07	MO	JEFFERSON COUNTY	2908080090D	27-JUL-2001	01-07-578A	02
07	MO	JEFFERSON COUNTY	2908080090D	01-AUG-2001	01-07-617A	02
07	MO	JEFFERSON COUNTY	2908080080C	26-OCT-2001	02-07-040A	02
07	MO	JEFFERSON COUNTY	2908080085C	26-OCT-2001	02-07-044A	02
07	MO	JEFFERSON COUNTY	2908080020B	12-DEC-2001	02-07-168A	02
07	MO	JEFFERSON COUNTY	2908080080C	12-DEC-2001	02-07-179A	02
07	MO	JEFFERSON COUNTY	2908080080C	12-DEC-2001	02-07-184A	02
07	MO	JEFFERSON COUNTY	2908080080C	12-DEC-2001	02-07-185A	02
07	MO	JEFFERSON COUNTY	2908080080C	14-DEC-2001	02-07-186A	02
07	MO	JEFFERSON COUNTY	2908080080C	21-DEC-2001	02-07-191A	02
07	MO	JEFFERSON COUNTY	2908080080C	19-DEC-2001	02-07-192A	02
07	MO	JEFFERSON COUNTY	2908080080C	21-DEC-2001	02-07-201A	02
07	MO	JOPLIN, CITY OF	2901830015C	15-AUG-2001	01-07-518A	01
07	MO	KANSAS CITY, CITY OF	2901730055B	08-AUG-2001	01-07-550A	02
07	MO	LAFAYETTE COUNTY	2908120175B	19-SEP-2001	01-07-508A	02
07	MO	LAKE LOTAWANA, CITY OF	2906970001A	20-JUL-2001	01-07-638A	02
07	MO	LAKE LOTAWANA, CITY OF	2906970001A	27-JUL-2001	01-07-668A	02
07	MO	LAMAR, CITY OF	2900250001C	14-NOV-2001	02-07-086A	02
07	MO	LINCOLN COUNTY	2908690180C	22-AUG-2001	01-07-689A	02
07	MO	MARION COUNTY	2902220002A	09-JUL-2001	00-07-621P	06
07	MO	MARYLAND HEIGHTS, CITY OF	29189C0152H	14-SEP-2001	00-07-683A	01
07	MO	MCDONALD COUNTY	2908170050B	14-SEP-2001	01-07-583A	02
07	MO	MILLER COUNTY	2902260200A	08-AUG-2001	01-07-614A	02
07	MO	MOLINE ACRES, CITY OF	29189C0182H	05-SEP-2001	00-07-572A	01
07	MO	MORGAN COUNTY	2902440200A	31-OCT-2001	01-07-800A	02
07	MO	NEVADA, CITY OF	29044201B	24-AUG-2001	01-07-626A	02
07	MO	O'FALLON, CITY OF	29183C0240E	12-SEP-2001	01-07-458A	01
07	MO	O'FALLON, CITY OF	29183C0430E	09-NOV-2001	01-07-588A	02
07	MO	O'FALLON, CITY OF	29183C0239E	22-AUG-2001	01-07-606A	02
07	MO	O'FALLON, CITY OF	29183C0230E	19-SEP-2001	01-07-657A	02
07	MO	O'FALLON, CITY OF	29183C0230E	19-SEP-2001	01-07-718A	02
07	MO	O'FALLON, CITY OF	29183C0235E	12-OCT-2001	01-07-863A	02
07	MO	O'FALLON, CITY OF	29183C0241E	12-OCT-2001	01-07-863A	02
07	MO	O'FALLON, CITY OF	29183C0241E	09-NOV-2001	02-07-029A	01
07	MO	O'FALLON, CITY OF	29183C0430E	28-NOV-2001	02-07-064A	01
07	MO	PACIFIC, CITY OF	2901340001C	21-SEP-2001	01-07-770A	02
07	MO	PACIFIC, CITY OF	2901340001C	03-OCT-2001	01-07-843A	02
07	MO	PECULIAR, CITY OF	2908780001A	29-AUG-2001	01-07-735A	02
07	MO	PETTIS COUNTY	2908230200B	15-AUG-2001	01-07-605A	01
07	MO	PETTIS COUNTY	2908230200B	19-OCT-2001	01-07-720A	01
07	MO	POPLAR BLUFF, CITY OF	2900470004C	08-AUG-2001	01-07-543A	02
07	MO	POPLAR BLUFF, CITY OF	2900470003C	24-AUG-2001	01-07-738A	02
07	MO	PRINCETON, CITY OF	29022501C	29-AUG-2001	01-07-461A	01
07	MO	ROLLA, CITY OF	2908240075B	20-NOV-2001	01-07-675P	06
07	MO	SCOTT COUNTY	2908370075B	02-NOV-2001	01-07-736A	02
07	MO	SIKESTON, CITY OF	2952700006C	03-AUG-2001	01-07-698A	02
07	MO	SIKESTON, CITY OF	2952700006C	07-SEP-2001	01-07-775A	02
07	MO	ST. CHARLES COUNTY	29183C0241E	07-SEP-2001	01-07-721A	02
07	MO	ST. CHARLES COUNTY	29183C0452E	12-OCT-2001	02-07-010A	02
07	MO	ST. CHARLES COUNTY	29183C0452E	24-OCT-2001	02-07-060X	02
07	MO	ST. CHARLES COUNTY	29183C0451E	26-NOV-2001	02-07-117A	02
07	MO	ST. CHARLES COUNTY	29183C0435E	21-DEC-2001	02-07-169A	01
07	MO	ST. CHARLES, CITY OF	29183C0267E	10-OCT-2001	01-07-840A	02
07	MO	ST. CHARLES, CITY OF	29183C0267E	24-OCT-2001	02-07-024A	02
07	MO	ST. CHARLES, CITY OF	29183C0267E	26-NOV-2001	02-07-070A	02
07	MO	ST. LOUIS COUNTY	29189C0054J	25-JUL-2001	01-07-420A	01
07	MO	ST. LOUIS COUNTY	29189C0138H	13-JUL-2001	01-07-513A	01
07	MO	ST. LOUIS COUNTY	29189C0278J	17-OCT-2001	01-07-531A	02
07	MO	ST. LOUIS COUNTY	29189C0279J	17-OCT-2001	01-07-531A	02
07	MO	ST. LOUIS COUNTY	29189C0276J	20-JUL-2001	01-07-591A	02
07	MO	ST. LOUIS COUNTY	29189C0315H	25-JUL-2001	01-07-620A	02
07	MO	ST. LOUIS COUNTY	29189C0152H	09-NOV-2001	01-07-648A	02
07	MO	ST. LOUIS COUNTY	29189C0410H	07-SEP-2001	01-07-669A	02
07	MO	ST. LOUIS COUNTY	29189C0405H	15-AUG-2001	01-07-688A	02
07	MO	ST. LOUIS COUNTY	29189C0320H	17-OCT-2001	01-07-724A	01
07	MO	ST. LOUIS COUNTY	29189C0278J	28-SEP-2001	01-07-787A	01
07	MO	ST. LOUIS COUNTY	29189C0405H	24-OCT-2001	02-07-031A	01
07	MO	ST. LOUIS COUNTY	29189C0066J	31-OCT-2001	02-07-039A	02
07	MO	ST. PETERS, CITY OF	29183C0244E	19-SEP-2001	01-07-520A	01
07	MO	ST. PETERS, CITY OF	29183C0244E	05-JUL-2001	01-07-525A	01
07	MO	ST. PETERS, CITY OF	29183C0242E	18-JUL-2001	01-07-529A	01
07	MO	ST. PETERS, CITY OF	29183C0242E	17-AUG-2001	01-07-677A	01
07	MO	ST. PETERS, CITY OF	29183C0262E	19-SEP-2001	01-07-687A	01

Region	State	Community	Map panel	Determination date	Case No.	Type
07	MO	ST. PETERS, CITY OF	29183C0244E	19-OCT-2001	02-07-004A	01
07	MO	STODDARD COUNTY	2908450200B	24-OCT-2001	01-07-572A	02
07	MO	TROY, CITY OF	2906410002A	24-SEP-2001	01-07-201P	06
07	MO	VALLEY PARK, CITY OF	29189C0267H	03-OCT-2001	01-07-826A	02
07	MO	WARREN COUNTY	2904430075C	06-JUL-2001	01-07-559A	02
07	MO	WARREN COUNTY	2904430125B	17-AUG-2001	01-07-627A	02
07	MO	WARREN COUNTY	2904430075C	19-SEP-2001	01-07-801A	02
07	MO	WARREN COUNTY	2904430075C	26-NOV-2001	02-07-108A	02
07	MO	WEBB CITY, CITY OF	2901870001B	08-AUG-2001	01-07-674A	17
07	NE	BOONE COUNTY	31011C0450C	28-SEP-2001	01-07-582A	02
07	NE	BUFFALO COUNTY	3104190014B	19-SEP-2001	01-07-701A	02
07	NE	COLFAX COUNTY	3104260005B	26-NOV-2001	02-07-111A	02
07	NE	CRETE, CITY OF	3101860003C	09-NOV-2001	02-07-038A	02
07	NE	CROFTON, VILLAGE OF	3103610005B	03-OCT-2001	01-07-850A	02
07	NE	DODGE COUNTY	3100680020D	01-AUG-2001	01-07-519A	02
07	NE	DOUGLAS COUNTY	3100730025B	25-JUL-2001	01-07-555A	02
07	NE	DOUGLAS COUNTY	3100730125B	12-SEP-2001	01-07-670A	01
07	NE	DOUGLAS COUNTY	3100730125B	26-NOV-2001	02-07-100A	01
07	NE	DOUGLAS COUNTY	3100730125B	26-NOV-2001	02-07-115X	01
07	NE	FREMONT, CITY OF	3100690002B	05-DEC-2001	02-07-095A	01
07	NE	GRAND ISLAND, CITY OF	3101030020B	13-JUL-2001	01-07-594A	02
07	NE	GRAND ISLAND, CITY OF	3101030020B	01-AUG-2001	01-07-646A	02
07	NE	GRAND ISLAND, CITY OF	3101030005B	15-AUG-2001	01-07-672A	02
07	NE	GRAND ISLAND, CITY OF	3101030005B	22-AUG-2001	01-07-673A	02
07	NE	GRAND ISLAND, CITY OF	3101030020B	22-AUG-2001	01-07-705A	02
07	NE	GRAND ISLAND, CITY OF	3101030015B	24-AUG-2001	01-07-706A	02
07	NE	GRAND ISLAND, CITY OF	3101030020B	24-AUG-2001	01-07-707A	02
07	NE	GRAND ISLAND, CITY OF	3101030015B	07-SEP-2001	01-07-733A	02
07	NE	GRAND ISLAND, CITY OF	3101030015B	07-SEP-2001	01-07-734A	02
07	NE	GRAND ISLAND, CITY OF	3101030020B	19-SEP-2001	01-07-771A	02
07	NE	GRAND ISLAND, CITY OF	3101030020B	12-OCT-2001	01-07-772A	02
07	NE	GRAND ISLAND, CITY OF	3101030015B	21-SEP-2001	01-07-773A	02
07	NE	GRAND ISLAND, CITY OF	3101030020B	19-SEP-2001	01-07-774A	02
07	NE	GRAND ISLAND, CITY OF	3101030020B	14-NOV-2001	01-07-791A	02
07	NE	GRAND ISLAND, CITY OF	3101030020B	31-OCT-2001	01-07-823A	01
07	NE	GRAND ISLAND, CITY OF	3101030020B	03-OCT-2001	01-07-833A	02
07	NE	GRAND ISLAND, CITY OF	3101030005B	03-OCT-2001	01-07-846A	02
07	NE	GRAND ISLAND, CITY OF	3101030015B	03-OCT-2001	01-07-847A	02
07	NE	GRAND ISLAND, CITY OF	3101030020B	03-OCT-2001	01-07-848A	02
07	NE	GRAND ISLAND, CITY OF	3101030020B	19-OCT-2001	02-07-001A	02
07	NE	GRAND ISLAND, CITY OF	3101030015B	24-OCT-2001	02-07-002A	02
07	NE	GRAND ISLAND, CITY OF	3101030020B	07-DEC-2001	02-07-167A	02
07	NE	GRAND ISLAND, CITY OF	3101030020B	14-DEC-2001	02-07-188A	02
07	NE	HALL COUNTY	3101000100C	22-AUG-2001	01-07-704A	02
07	NE	HALL COUNTY	3101000125B	14-SEP-2001	01-07-753A	02
07	NE	HALL COUNTY	3101000100C	28-SEP-2001	01-07-799A	02
07	NE	HALL COUNTY	3101000100C	14-NOV-2001	02-07-075A	02
07	NE	HAMILTON COUNTY	3104410025A	10-AUG-2001	01-07-691A	02
07	NE	HAMILTON COUNTY	3104410025A	03-OCT-2001	01-07-755A	02
07	NE	HAMILTON COUNTY	3104410125A	05-OCT-2001	01-07-790A	02
07	NE	HAMILTON COUNTY	3104410050A	21-SEP-2001	01-07-793A	02
07	NE	HAMILTON COUNTY	3104410025A	12-SEP-2001	01-07-804A	02
07	NE	HAMILTON COUNTY	3104410025A	05-OCT-2001	01-07-821A	02
07	NE	HAMILTON COUNTY	3104410025A	31-OCT-2001	02-07-035A	02
07	NE	HAMILTON COUNTY	3104410025A	19-DEC-2001	02-07-122A	02
07	NE	HASTINGS, CITY OF	3100010010B	18-JUL-2001	01-07-552A	02
07	NE	HASTINGS, CITY OF	3100010010B	02-NOV-2001	01-07-809A	02
07	NE	HOMER, VILLAGE OF	3102410002C	26-OCT-2001	02-07-032A	02
07	NE	LANCASTER COUNTY	3101340030B	26-OCT-2001	02-07-012A	02
07	NE	LINCOLN, CITY OF	3152730045C	01-AUG-2001	01-07-528A	01
07	NE	LINCOLN, CITY OF	3152730037D	10-AUG-2001	01-07-585A	02
07	NE	LINCOLN, CITY OF	31109C0310E	14-NOV-2001	01-07-665A	01
07	NE	LINCOLN, CITY OF	31109C0430E	30-NOV-2001	01-07-680A	01
07	NE	LINCOLN, CITY OF	31109C0305E	28-DEC-2001	02-07-163A	01
07	NE	LINCOLN, CITY OF	31109C0195E	14-DEC-2001	02-07-189A	01
07	NE	LINCOLN, CITY OF	31109C0310E	14-DEC-2001	02-07-189A	01
07	NE	LINCOLN, CITY OF	31109C0170E	22-SEP-2001	02-07-289V	19
07	NE	LINCOLN, CITY OF	31109C0285E	22-SEP-2001	02-07-289V	19
07	NE	LINCOLN, CITY OF	31109C0305E	22-SEP-2001	02-07-289V	19
07	NE	LINCOLN, CITY OF	31109C0310E	22-SEP-2001	02-07-289V	19
07	NE	LINCOLN, CITY OF	31109C0315E	22-SEP-2001	02-07-289V	19
07	NE	LINCOLN, CITY OF	31109C0317E	22-SEP-2001	02-07-289V	19
07	NE	LINCOLN, CITY OF	31109C0319E	22-SEP-2001	02-07-289V	19

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07	NE	MERRICK COUNTY	3104570150A	13-JUL-2001	01-07-577A	02
07	NE	MERRICK COUNTY	3104570175B	01-AUG-2001	01-07-663A	02
07	NE	MERRICK COUNTY	3104570200B	01-AUG-2001	01-07-679A	02
07	NE	MERRICK COUNTY	3104570150A	01-AUG-2001	01-07-683A	02
07	NE	MERRICK COUNTY	3104570150A	01-AUG-2001	01-07-686A	02
07	NE	MERRICK COUNTY	3104570200B	01-AUG-2001	01-07-692A	02
07	NE	MERRICK COUNTY	3104570125B	08-AUG-2001	01-07-711A	02
07	NE	MERRICK COUNTY	3104570125B	21-SEP-2001	01-07-818A	02
07	NE	MERRICK COUNTY	3104570125B	21-SEP-2001	01-07-832A	02
07	NE	MERRICK COUNTY	3104570175B	07-DEC-2001	02-07-157A	02
07	NE	ODELL,VILLAGE OF	31009401B	18-OCT-2001	01-07-849A	01
07	NE	OMAHA, CITY OF	3152740030F	03-OCT-2001	01-07-601A	02
07	NE	OMAHA, CITY OF	3152740050F	07-SEP-2001	01-07-625A	02
07	NE	OMAHA, CITY OF	3152740045G	08-AUG-2001	01-07-702A	02
07	NE	OMAHA, CITY OF	3152740025F	12-SEP-2001	01-07-754A	17
07	NE	OMAHA, CITY OF	3152740025F	10-OCT-2001	01-07-837A	02
07	NE	OMAHA, CITY OF	3152740050F	17-OCT-2001	01-07-855A	01
07	NE	OMAHA, CITY OF	3152740045G	24-OCT-2001	02-07-033A	02
07	NE	OMAHA, CITY OF	3152740045G	07-DEC-2001	02-07-134A	02
07	NE	OTOE COUNTY	3104620050A	05-JUL-2001	01-07-376A	02
07	NE	SARPY COUNTY	31153C0070F	18-JUL-2001	01-07-607A	02
07	NE	SAUNDERS COUNTY	3101950020B	07-DEC-2001	02-07-156A	02
07	NE	SCHUYLER, CITY OF	3100460005B	01-AUG-2001	01-07-493A	02
07	NE	SCHUYLER, CITY OF	3100460010B	06-JUL-2001	01-07-579A	02
07	NE	SCHUYLER, CITY OF	3100460010B	20-JUL-2001	01-07-619A	02
07	NE	SCHUYLER, CITY OF	3100460005B	01-AUG-2001	01-07-636A	02
07	NE	SCHUYLER, CITY OF	3100460010B	17-AUG-2001	01-07-637A	02
07	NE	SCHUYLER, CITY OF	3100460005B	08-AUG-2001	01-07-651A	02
07	NE	SCHUYLER, CITY OF	3100460005B	31-OCT-2001	01-07-748A	01
07	NE	SCHUYLER, CITY OF	3100460005B	28-SEP-2001	01-07-828A	02
07	NE	SCHUYLER, CITY OF	3100460005B	10-OCT-2001	01-07-841A	02
07	NE	SCHUYLER, CITY OF	3100460005B	09-NOV-2001	02-07-046A	02
07	NE	SCHUYLER, CITY OF	3100460005B	09-NOV-2001	02-07-047A	02
07	NE	SCHUYLER, CITY OF	3100460005B	09-NOV-2001	02-07-048A	02
07	NE	SCHUYLER, CITY OF	3100460005B	09-NOV-2001	02-07-051A	02
07	NE	SCHUYLER, CITY OF	3100460005B	09-NOV-2001	02-07-052A	02
07	NE	SCHUYLER, CITY OF	3100460005B	09-NOV-2001	02-07-053A	02
07	NE	SCHUYLER, CITY OF	3100460005B	09-NOV-2001	02-07-054A	02
07	NE	SCHUYLER, CITY OF	3100460005B	09-NOV-2001	02-07-055A	02
07	NE	SCHUYLER, CITY OF	3100460005B	09-NOV-2001	02-07-056A	02
07	NE	SCHUYLER, CITY OF	3100460005B	09-NOV-2001	02-07-057A	02
07	NE	SCHUYLER, CITY OF	3100460005B	28-NOV-2001	02-07-058A	02
07	NE	SCHUYLER, CITY OF	3100460005B	09-NOV-2001	02-07-062A	02
07	NE	SCHUYLER, CITY OF	3100460005B	14-NOV-2001	02-07-083A	02
07	NE	SCHUYLER, CITY OF	3100460005B	09-NOV-2001	02-07-084A	02
07	NE	SCHUYLER, CITY OF	3100460005B	09-NOV-2001	02-07-087A	02
07	NE	SCHUYLER, CITY OF	3100460005B	14-NOV-2001	02-07-104A	02
07	NE	SCHUYLER, CITY OF	3100460005B	05-DEC-2001	02-07-164A	02
07	NE	WEEPING WATER, CITY OF	3100360001B	28-SEP-2001	01-07-829A	02
07	NE	YORK COUNTY	3104860006B	05-JUL-2001	01-07-470A	02
07	NE	YORK COUNTY	3104860006B	26-NOV-2001	01-07-744A	02
08	CO	ADAMS COUNTY	08001C0030G	25-SEP-2001	01-08-353P	06
08	CO	ARCHULETA COUNTY	0802730400B	12-SEP-2001	01-08-315A	02
08	CO	ARCHULETA COUNTY	0802730425B	12-SEP-2001	01-08-315A	02
08	CO	ARVADA, CITY OF	0850720001B	05-DEC-2001	01-08-059P	05
08	CO	ARVADA, CITY OF	0850720002B	05-DEC-2001	01-08-059P	05
08	CO	ARVADA, CITY OF	0850720002B	03-DEC-2001	02-08-015A	02
08	CO	BOULDER COUNTY	08013C0435F	17-AUG-2001	01-08-331A	02
08	CO	BOULDER COUNTY	08013C0395F	21-SEP-2001	01-08-383A	02
08	CO	BOULDER, CITY OF	08013C0395F	26-OCT-2001	01-08-186A	02
08	CO	BOULDER, CITY OF	08013C0395F	28-NOV-2001	01-08-368A	01
08	CO	BROOMFIELD, CITY OF	0850730020E	04-SEP-2001	00-08-326P	05
08	CO	COLORADO SPRINGS, CITY OF	08041C0752F	05-JUL-2001	01-08-039P	06
08	CO	COLORADO SPRINGS, CITY OF	08041C0736F	24-AUG-2001	01-08-321A	02
08	CO	COLUMBINE VALLEY, TOWN OF	08005C0435J	18-DEC-2001	01-08-417P	06
08	CO	COLUMBINE VALLEY, TOWN OF	08005C0435J	18-DEC-2001	02-08-040P	06
08	CO	CRESTED BUTTE, TOWN OF	0800790001B	24-OCT-2001	01-08-415A	02
08	CO	DENVER, CITY AND COUNTY OF	0800460008C	05-JUL-2001	01-08-220P	06
08	CO	DENVER, CITY AND COUNTY OF	0800460024E	12-JUL-2001	01-08-221A	02
08	CO	DENVER, CITY AND COUNTY OF	0800460025E	12-JUL-2001	01-08-221A	02
08	CO	DENVER, CITY AND COUNTY OF	0800460013C	20-SEP-2001	01-08-328A	02
08	CO	EAGLE COUNTY	0800510240C	06-JUL-2001	01-08-228A	02
08	CO	EL PASO COUNTY	08041C0285F	23-SEP-2001	00-08-417P	06

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08	CO	FORT COLLINS, CITY OF	0801020011C	23-AUG-2001	00-08-365P	05
08	CO	FORT COLLINS, CITY OF	0801020012C	23-AUG-2001	00-08-365P	05
08	CO	FORT COLLINS, CITY OF	0801020004C	29-NOV-2001	01-08-349P	05
08	CO	FORT COLLINS, CITY OF	0801020004C	03-OCT-2001	01-08-411P	06
08	CO	FORT COLLINS, CITY OF	0801020004C	31-DEC-2001	02-08-003A	01
08	CO	FREDERICK, TOWN OF	0802660850C	24-AUG-2001	00-08-398P	06
08	CO	FREDERICK, TOWN OF	0802660861C	24-AUG-2001	00-08-398P	06
08	CO	FREDERICK, TOWN OF	0802660863C	24-AUG-2001	00-08-398P	06
08	CO	GLENWOOD SPRINGS, CITY OF	0800711432C	12-JUL-2001	01-08-290A	02
08	CO	GOLDEN, CITY OF	0800900003A	03-DEC-2001	01-08-356A	02
08	CO	GUNNISON COUNTY	0800780625B	03-OCT-2001	01-08-334A	02
08	CO	GUNNISON COUNTY	0800780625B	30-AUG-2001	01-08-341A	02
08	CO	GUNNISON COUNTY	0800780755B	10-OCT-2001	01-08-364A	02
08	CO	GUNNISON COUNTY	0800780615B	19-DEC-2001	02-08-026A	02
08	CO	JEFFERSON COUNTY	0800870160B	14-SEP-2001	01-08-059P	06
08	CO	JEFFERSON COUNTY	0800870380C	20-NOV-2001	01-08-264A	01
08	CO	JEFFERSON COUNTY	0800870345C	10-OCT-2001	01-08-327A	02
08	CO	JEFFERSON COUNTY	0800870360B	03-DEC-2001	02-08-036A	02
08	CO	JEFFERSON COUNTY	0800870360B	19-DEC-2001	02-08-069A	02
08	CO	LAKEWOOD, CITY OF	0850750005C	25-JUL-2001	00-08-331P	05
08	CO	LAKEWOOD, CITY OF	0850750005C	02-JUL-2001	01-08-252A	02
08	CO	LAKEWOOD, CITY OF	0850750005C	20-SEP-2001	01-08-390A	02
08	CO	LAKEWOOD, CITY OF	0850750010C	20-SEP-2001	01-08-390A	02
08	CO	LARIMER COUNTY	0801010193E	06-JUL-2001	01-08-184P	06
08	CO	LARIMER COUNTY	0801010194E	06-JUL-2001	01-08-184P	06
08	CO	LARIMER COUNTY	0801010179E	02-JUL-2001	01-08-297A	02
08	CO	LITTLETON, CITY OF	0800170005D	18-DEC-2001	01-08-417P	06
08	CO	LITTLETON, CITY OF	0800170010D	18-DEC-2001	01-08-417P	06
08	CO	LITTLETON, CITY OF	0800170010D	21-DEC-2001	02-08-020A	02
08	CO	LONGMONT, CITY OF	08013C0286F	11-JUL-2001	01-08-257A	02
08	CO	LONGMONT, CITY OF	08013C0288F	27-JUL-2001	01-08-267A	02
08	CO	LONGMONT, CITY OF	08013C0286F	05-DEC-2001	02-08-009A	02
08	CO	LONGMONT, CITY OF	08013C0287F	05-DEC-2001	02-08-009A	02
08	CO	LYONS, TOWN OF	08013C0232F	10-AUG-2001	01-08-333A	02
08	CO	MANCOS, TOWN OF	0801230001B	02-JUL-2001	01-08-253A	02
08	CO	PITKIN COUNTY	08097C0162C	12-JUL-2001	01-08-170A	02
08	CO	PITKIN COUNTY	08097C0204C	30-AUG-2001	01-08-338A	02
08	CO	PUEBLO, CITY OF	0850770005C	31-DEC-2001	01-08-389A	17
08	CO	STEAMBOAT SPRINGS, CITY OF	0801590003C	11-JUL-2001	01-08-285A	01
08	CO	SUMMIT COUNTY	0802900107C	10-AUG-2001	99-08-119V	19
08	CO	SUMMIT COUNTY	0802900109C	10-AUG-2001	99-08-119V	19
08	CO	SUMMIT COUNTY	0802900192D	10-AUG-2001	99-08-119V	19
08	CO	THORNTON, CITY OF	08001C0030G	25-SEP-2001	01-08-353P	06
08	CO	WELD COUNTY	0802660850C	24-AUG-2001	00-08-398P	06
08	CO	WELD COUNTY	0802660861C	24-AUG-2001	00-08-398P	06
08	CO	WELD COUNTY	0802660863C	24-AUG-2001	00-08-398P	06
08	CO	WELD COUNTY	0802660605D	10-OCT-2001	01-08-261A	01
08	CO	WELD COUNTY	0802660850C	01-AUG-2001	01-08-312A	02
08	CO	WELD COUNTY	0802660725C	24-OCT-2001	01-08-401A	02
08	CO	WELD COUNTY	0802660900C	14-DEC-2001	02-08-065A	02
08	CO	WESTMINSTER, CITY OF	0800080004B	20-SEP-2001	99-08-419P	05
08	MT	CARBON COUNTY	3001390525B	12-SEP-2001	01-08-216A	02
08	MT	DAWSON COUNTY	3001400011B	27-JUL-2001	01-08-236A	02
08	MT	DAWSON COUNTY	3001400011B	18-JUL-2001	01-08-294A	02
08	MT	DAWSON COUNTY	3001400012B	25-JUL-2001	01-08-313A	02
08	MT	FLATHEAD COUNTY	3000232285D	02-JUL-2001	01-08-256A	02
08	MT	FLATHEAD COUNTY	3000231840E	15-NOV-2001	01-08-369A	01
08	MT	FLATHEAD COUNTY	3000231435C	03-OCT-2001	01-08-398A	17
08	MT	GALLATIN COUNTY	3000270310B	06-JUL-2001	01-08-269A	02
08	MT	GALLATIN COUNTY	3000270310B	31-OCT-2001	02-08-017A	02
08	MT	JEFFERSON COUNTY	3001540550B	10-SEP-2001	01-08-310A	02
08	MT	LEWIS AND CLARK COUNTY	3000381534C	18-JUL-2001	01-08-270A	02
08	MT	LINCOLN COUNTY	3001570650B	11-JUL-2001	01-08-188A	02
08	MT	LINCOLN COUNTY	3001570650B	24-OCT-2001	01-08-223A	02
08	MT	LINCOLN COUNTY	3001570620B	12-OCT-2001	02-08-007A	02
08	MT	LINCOLN COUNTY	3001570755B	21-DEC-2001	02-08-072A	02
08	MT	MISSOULA, CITY OF	30063C1460D	26-SEP-2001	01-08-365A	01
08	MT	MISSOULA, CITY OF	30063C1195D	10-SEP-2001	01-08-372A	02
08	MT	PARK COUNTY	3001600014B	10-SEP-2001	01-08-300A	02
08	MT	PARK COUNTY	3001600020B	15-AUG-2001	01-08-305A	02
08	MT	PARK COUNTY	3001600011B	30-AUG-2001	01-08-347A	02
08	MT	RAVALLI COUNTY	30081C0110C	25-JUL-2001	01-08-282A	02
08	MT	ROUNDUP, CITY OF	3000500001B	06-JUL-2001	01-08-271A	02

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08	MT	ROUNDUP, CITY OF	3000500001B	06-JUL-2001	01-08-273A	02
08	MT	SHELBY, CITY OF	300125—01A	11-DEC-2001	02-08-048A	02
08	MT	SUPERIOR, TOWN OF	3001280005A	17-OCT-2001	01-08-409A	02
08	MT	THREE FORKS, CITY OF	3000270170B	10-SEP-2001	01-08-283A	01
08	MT	THREE FORKS, CITY OF	3000290001B	24-OCT-2001	01-08-378A	01
08	MT	THREE FORKS, CITY OF	3000290001B	24-OCT-2001	01-08-381A	01
08	MT	YELLOWSTONE COUNTY	3001421020A	24-OCT-2001	01-08-405A	02
08	MT	YELLOWSTONE COUNTY	3001420885A	02-NOV-2001	02-08-018A	02
08	ND	BURLEIGH COUNTY	3800170570A	24-OCT-2001	01-08-284A	01
08	ND	FARGO, CITY OF	3853640035E	02-AUG-2001	01-08-200P	06
08	ND	GRAND FORKS COUNTY	3800330016B	18-JUL-2001	01-08-181A	02
08	ND	GRAND FORKS, CITY OF	3853650010D	15-AUG-2001	01-08-344A	02
08	ND	GRAND FORKS, CITY OF	3853650010D	21-DEC-2001	02-08-029A	02
08	ND	HARWOOD, CITY OF	3803380001B	24-OCT-2001	01-08-299A	01
08	ND	HARWOOD, CITY OF	3803380001B	02-NOV-2001	02-08-031X	01
08	ND	MINOT, CITY OF	38101C0776D	06-JUL-2001	01-08-263A	02
08	ND	NORMANNA, TOWNSHIP OF	3802640010B	24-OCT-2001	02-08-006A	02
08	ND	RAMSEY COUNTY	38071C0325D	25-JUL-2001	01-08-276A	02
08	ND	STANLEY, TOWNSHIP OF	3802580005B	03-OCT-2001	01-08-394A	02
08	ND	WALSH COUNTY	3801350008B	10-AUG-2001	01-08-320A	02
08	ND	WARD COUNTY	38101C1045D	12-SEP-2001	01-08-366A	02
08	SD	ABERDEEN, CITY OF	46013C0265C	21-SEP-2001	01-08-385A	01
08	SD	ABERDEEN, CITY OF	46013C0330C	10-OCT-2001	02-08-008A	01
08	SD	BROWN COUNTY	46013C0310C	07-NOV-2001	02-08-019A	02
08	SD	GROTON, CITY OF	46013C0352C	23-AUG-2001	01-08-295A	01
08	SD	GROTON, CITY OF	46013C0352C	02-NOV-2001	02-08-014A	01
08	SD	KEYSTONE, TOWN OF	4602310001B	18-JUL-2001	01-08-204A	17
08	SD	LAWRENCE COUNTY	4600940125B	20-NOV-2001	01-08-402A	02
08	SD	MEADE COUNTY	4600540625A	26-SEP-2001	01-08-324A	01
08	SD	NEW UNDERWOOD, CITY OF	4600920001C	14-SEP-2001	01-08-376A	02
08	SD	NEW UNDERWOOD, CITY OF	4600920001C	09-NOV-2001	02-08-004X	02
08	SD	NEW UNDERWOOD, CITY OF	4600920001C	14-DEC-2001	02-08-085P	05
08	SD	RAPID CITY, CITY OF	4654200008F	28-SEP-2001	01-08-332A	02
08	SD	RAPID CITY, CITY OF	4654200003F	26-SEP-2001	01-08-367A	17
08	SD	REDFIELD, CITY OF	4600810005B	17-AUG-2001	01-08-346A	02
08	SD	SPEARFISH, CITY OF	460046000D	18-JUL-2001	01-08-246A	17
08	SD	SPEARFISH, CITY OF	4600460005D	12-JUL-2001	01-08-262A	17
08	SD	SPEARFISH, CITY OF	4600460005D	25-JUL-2001	01-08-318A	17
08	SD	SPEARFISH, CITY OF	4600460004D	24-OCT-2001	02-08-002A	02
08	SD	UNION COUNTY	460242—40D	14-SEP-2001	01-08-399A	01
08	SD	UNION COUNTY	4602420040D	19-NOV-2001	02-08-012A	02
08	SD	WATERTOWN, CITY OF	4600160010B	31-OCT-2001	01-08-377A	02
08	SD	WATERTOWN, CITY OF	4600160010B	15-NOV-2001	02-08-028A	02
08	SD	YANKTON COUNTY	4600880006C	02-JUL-2001	01-08-265A	02
08	SD	YANKTON COUNTY	4600880006C	06-JUL-2001	01-08-268A	02
08	UT	ALPINE, CITY OF	4902280005A	06-JUL-2001	01-08-241A	02
08	UT	ALPINE, CITY OF	4902280005A	30-AUG-2001	01-08-345A	02
08	UT	ALPINE, CITY OF	4902280005A	10-OCT-2001	01-08-392A	02
08	UT	BOUNTIFUL, CITY OF	4900390005C	23-AUG-2001	01-08-348A	02
08	UT	DAVIS COUNTY	4900380160B	14-DEC-2001	01-08-304P	06
08	UT	GARFIELD COUNTY	4900650450B	25-JUL-2001	01-08-298A	02
08	UT	KAYSVILLE, CITY OF	4900460002B	21-DEC-2001	01-08-414A	02
08	UT	MURRAY, CITY OF	49035C0292E	24-SEP-2001	98-08-057V	19
08	UT	MURRAY, CITY OF	49035C0310E	24-SEP-2001	98-08-057V	19
08	UT	MURRAY, CITY OF	49035C0313E	24-SEP-2001	98-08-057V	19
08	UT	MURRAY, CITY OF	49035C0350E	24-SEP-2001	98-08-057V	19
08	UT	MURRAY, CITY OF	49035C0450E	24-SEP-2001	98-08-057V	19
08	UT	OAKLEY, TOWN OF	4901380001B	11-DEC-2001	02-08-047A	02
08	UT	OAKLEY, TOWN OF	4901380001B	11-DEC-2001	02-08-049A	02
08	UT	OGDEN, CITY OF	4901890002B	25-JUL-2001	01-08-243A	02
08	UT	OGDEN, CITY OF	4901890002B	01-AUG-2001	01-08-291P	06
08	UT	RIVERTON, CITY OF	49035C0440E	24-SEP-2001	02-08-077V	19
08	UT	RIVERTON, CITY OF	49035C0440E	24-SEP-2001	98-08-057V	19
08	UT	SALT LAKE CITY, CITY OF	49035C0143E	24-SEP-2001	98-08-057V	19
08	UT	SALT LAKE CITY, CITY OF	49035C0282E	24-SEP-2001	98-08-057V	19
08	UT	SALT LAKE CITY, CITY OF	49035C0301E	24-SEP-2001	98-08-057V	19
08	UT	SALT LAKE CITY, CITY OF	49035C0302E	24-SEP-2001	98-08-057V	19
08	UT	SALT LAKE COUNTY	49035C0275E	03-OCT-2001	01-08-254A	02
08	UT	SALT LAKE COUNTY	49035C0303E	15-AUG-2001	01-08-326A	02
08	UT	SALT LAKE COUNTY	49035C0440E	24-SEP-2001	02-08-077V	19
08	UT	SALT LAKE COUNTY	49035C0303E	24-SEP-2001	98-08-057V	19
08	UT	SALT LAKE COUNTY	49035C0311E	24-SEP-2001	98-08-057V	19
08	UT	SALT LAKE COUNTY	49035C0318E	24-SEP-2001	98-08-057V	19

Region	State	Community	Map panel	Determination date	Case No.	Type
08	UT	SALT LAKE COUNTY	49035C0350E	24-SEP-2001	98-08-057V	19
08	UT	SALT LAKE COUNTY	49035C0420E	24-SEP-2001	98-08-057V	19
08	UT	SALT LAKE COUNTY	49035C0458E	24-SEP-2001	98-08-057V	19
08	UT	SANDY CITY, CITY OF	4901060012C	21-AUG-2001	01-08-005P	05
08	UT	SANDY CITY, CITY OF	49035C0441E	24-SEP-2001	98-08-057V	19
08	UT	SANDY CITY, CITY OF	49035C0462E	24-SEP-2001	98-08-057V	19
08	UT	SANDY CITY, CITY OF	49035C0466E	24-SEP-2001	98-08-057V	19
08	UT	SANTA CLARA, CITY OF	4901780005B	15-NOV-2001	99-08-278P	05
08	UT	SARATOGA SPRINGS, CITY OF	4955170115A	19-OCT-2001	01-08-393A	01
08	UT	SARATOGA SPRINGS, CITY OF	4955170120A	19-OCT-2001	01-08-393A	01
08	UT	SOUTH JORDAN, CITY OF	49035C0440E	24-SEP-2001	02-08-077V	19
08	UT	SOUTH JORDAN, CITY OF	49035C0169E	24-SEP-2001	98-08-057V	19
08	UT	SOUTH JORDAN, CITY OF	49035C0440E	24-SEP-2001	98-08-057V	19
08	UT	SOUTH JORDAN, CITY OF	49035C0441E	24-SEP-2001	98-08-057V	19
08	UT	SOUTH SALT LAKE, CITY OF	49035C0284E	24-SEP-2001	98-08-057V	19
08	UT	ST. GEORGE, CITY OF	4901770011D	15-NOV-2001	99-08-278P	05
08	UT	ST. GEORGE, CITY OF	4901770013D	15-NOV-2001	99-08-278P	05
08	UT	SUMMIT COUNTY	4901340550B	11-DEC-2001	02-08-046A	02
08	UT	TAYLORSVILLE, CITY OF	49035C0308E	24-SEP-2001	98-08-057V	19
08	UT	WASHINGTON,CITY OF	4901820015C	10-SEP-2001	01-08-355A	02
08	UT	WELLSVILLE, CITY OF	4900310001B	26-OCT-2001	01-08-403A	02
08	UT	WEST JORDAN, CITY OF	49035C0431E	24-SEP-2001	98-08-057V	19
08	UT	WEST VALLEY CITY, CITY OF	49035C0275E	24-SEP-2001	98-08-057V	19
08	WY	CASPER, CITY OF	5600370015C	17-AUG-2001	01-08-343A	02
08	WY	CASPER, CITY OF	5600370015C	17-AUG-2001	01-08-351A	02
08	WY	CASPER, CITY OF	5600370015C	10-OCT-2001	02-08-001A	02
08	WY	CASPER, CITY OF	5600370015C	31-DEC-2001	02-08-071A	02
08	WY	LARAMIE COUNTY	5600290375D	21-DEC-2001	02-08-067A	02
09	AZ	APACHE JUNCTION, CITY OF	0401200003C	22-AUG-2001	01-09-864P	06
09	AZ	AVONDALE, CITY OF	04013C2080H	24-JUL-2001	01-09-018P	05
09	AZ	AVONDALE, CITY OF	04013C2080H	15-NOV-2001	01-09-1071A	01
09	AZ	AVONDALE, CITY OF	04013C2080H	21-SEP-2001	01-09-1117A	01
09	AZ	AVONDALE, CITY OF	04013C2080H	23-AUG-2001	01-09-497P	05
09	AZ	AVONDALE, CITY OF	04013C2080H	31-DEC-2001	02-09-086A	01
09	AZ	AVONDALE, CITY OF	04013C2080H	31-DEC-2001	02-09-191A	01
09	AZ	BUCKEYE, TOWN OF	04013C2055F	09-OCT-2001	01-09-453P	05
09	AZ	BULLHEAD CITY, CITY OF	0401250020F	11-JUL-2001	01-09-798A	02
09	AZ	BULLHEAD CITY, CITY OF	0401250020F	10-OCT-2001	02-09-020A	01
09	AZ	CASA GRANDE, CITY OF	0400800010C	21-DEC-2001	02-09-147A	02
09	AZ	CHANDLER, CITY OF	04013C2670G	20-SEP-2001	01-09-1142A	02
09	AZ	CHANDLER, CITY OF	04013C2655F	10-OCT-2001	01-09-1203A	01
09	AZ	CHANDLER, CITY OF	04013C2630F	20-JUL-2001	98-09-558V	19
09	AZ	CHANDLER, CITY OF	04013C2640F	20-JUL-2001	98-09-558V	19
09	AZ	CHANDLER, CITY OF	04013C2655F	20-JUL-2001	98-09-558V	19
09	AZ	CHANDLER, CITY OF	04013C2670G	20-JUL-2001	98-09-558V	19
09	AZ	CHANDLER, CITY OF	04013C3030G	20-JUL-2001	98-09-558V	19
09	AZ	CHANDLER, CITY OF	04013C3035G	20-JUL-2001	98-09-558V	19
09	AZ	COCHISE COUNTY	0400120542B	21-SEP-2001	00-09-926P	06
09	AZ	COCHISE COUNTY	0400120544B	21-SEP-2001	00-09-926P	06
09	AZ	COCHISE COUNTY	0400120561B	21-SEP-2001	00-09-926P	06
09	AZ	COCHISE COUNTY	0400120563B	21-SEP-2001	00-09-926P	06
09	AZ	COCHISE COUNTY	0400121090C	31-JUL-2001	01-09-019P	05
09	AZ	COCHISE COUNTY	0400121234C	31-JUL-2001	01-09-019P	05
09	AZ	COCHISE COUNTY	0400121253D	31-JUL-2001	01-09-019P	05
09	AZ	COCHISE COUNTY	0400121090C	19-NOV-2001	01-09-841P	06
09	AZ	EAGAR, TOWN OF	0401030004C	06-JUL-2001	01-09-803A	02
09	AZ	EL MIRAGE, CITY OF	04013C1605H	27-JUL-2001	01-09-756A	01
09	AZ	EL MIRAGE, CITY OF	04013C1605H	20-JUL-2001	98-09-558V	19
09	AZ	EL MIRAGE, CITY OF	04013C1610H	20-JUL-2001	98-09-558V	19
09	AZ	GILBERT, TOWN OF	04013C2680G	31-AUG-2001	01-09-1084A	01
09	AZ	GILBERT, TOWN OF	04013C2660F	03-OCT-2001	01-09-1102A	01
09	AZ	GILBERT, TOWN OF	04013C2680G	20-JUL-2001	01-09-1192X	19
09	AZ	GILBERT, TOWN OF	04013C2660F	03-AUG-2001	01-09-918A	01
09	AZ	GILBERT, TOWN OF	04013C2660F	07-NOV-2001	02-09-052A	02
09	AZ	GILBERT, TOWN OF	04013C2190F	20-JUL-2001	98-09-558V	19
09	AZ	GILBERT, TOWN OF	04013C2215G	20-JUL-2001	98-09-558V	19
09	AZ	GILBERT, TOWN OF	04013C2655F	20-JUL-2001	98-09-558V	19
09	AZ	GILBERT, TOWN OF	04013C2660F	20-JUL-2001	98-09-558V	19
09	AZ	GILBERT, TOWN OF	04013C2680G	20-JUL-2001	98-09-558V	19
09	AZ	GLENDALE, CITY OF	04013C1190G	20-JUL-2001	98-09-558V	19
09	AZ	GLENDALE, CITY OF	04013C1195E	20-JUL-2001	98-09-558V	19
09	AZ	GLENDALE, CITY OF	04013C1635F	20-JUL-2001	98-09-558V	19
09	AZ	GLENDALE, CITY OF	04013C1640E	20-JUL-2001	98-09-558V	19

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09	AZ	GLENDALE, CITY OF	04013C1645F	20-JUL-2001	98-09-558V	19
09	AZ	GOODYEAR, CITY OF	04013C2080H	23-AUG-2001	01-09-497P	05
09	AZ	GOODYEAR, CITY OF	04013C2080H	20-JUL-2001	98-09-558V	19
09	AZ	GOODYEAR, CITY OF	04013C2555E	20-JUL-2001	98-09-558V	19
09	AZ	LITCHFIELD PARK, CITY OF	04013C2080H	10-SEP-2001	01-09-1076A	02
09	AZ	LITCHFIELD PARK, CITY OF	04013C2080H	20-JUL-2001	98-09-558V	19
09	AZ	MARICOPA COUNTY	04013C0975F	20-JUL-2001	00-09-985P	06
09	AZ	MARICOPA COUNTY	04013C1425F	20-JUL-2001	00-09-985P	06
09	AZ	MARICOPA COUNTY	04013C0390E	05-JUL-2001	01-09-082P	05
09	AZ	MARICOPA COUNTY	04013C0395F	05-JUL-2001	01-09-082P	05
09	AZ	MARICOPA COUNTY	04013C0975F	30-NOV-2001	01-09-1164X	06
09	AZ	MARICOPA COUNTY	04013C1425F	30-NOV-2001	01-09-1164X	06
09	AZ	MARICOPA COUNTY	04013C0210E	15-OCT-2001	01-09-184P	06
09	AZ	MARICOPA COUNTY	04013C0220E	15-OCT-2001	01-09-184P	06
09	AZ	MARICOPA COUNTY	04013C0230F	15-OCT-2001	01-09-184P	06
09	AZ	MARICOPA COUNTY	04013C0235F	15-OCT-2001	01-09-184P	06
09	AZ	MARICOPA COUNTY	04013C0240E	15-OCT-2001	01-09-184P	06
09	AZ	MARICOPA COUNTY	04013C0245E	15-OCT-2001	01-09-184P	06
09	AZ	MARICOPA COUNTY	04013C0255G	15-OCT-2001	01-09-184P	06
09	AZ	MARICOPA COUNTY	04013C0260E	15-OCT-2001	01-09-184P	06
09	AZ	MARICOPA COUNTY	04013C0265F	15-OCT-2001	01-09-184P	06
09	AZ	MARICOPA COUNTY	04013C0270F	15-OCT-2001	01-09-184P	06
09	AZ	MARICOPA COUNTY	04013C0300D	15-OCT-2001	01-09-184P	06
09	AZ	MARICOPA COUNTY	04013C0660F	15-OCT-2001	01-09-184P	06
09	AZ	MARICOPA COUNTY	04013C0675F	15-OCT-2001	01-09-184P	06
09	AZ	MARICOPA COUNTY	04013C0680F	15-OCT-2001	01-09-184P	06
09	AZ	MARICOPA COUNTY	04013C2055F	09-OCT-2001	01-09-453P	05
09	AZ	MARICOPA COUNTY	04013C3035G	12-OCT-2001	02-09-009A	02
09	AZ	MARICOPA COUNTY	04013C0255G	20-JUL-2001	98-09-558V	19
09	AZ	MARICOPA COUNTY	04013C0395G	20-JUL-2001	98-09-558V	19
09	AZ	MARICOPA COUNTY	04013C0780G	20-JUL-2001	98-09-558V	19
09	AZ	MARICOPA COUNTY	04013C0785H	20-JUL-2001	98-09-558V	19
09	AZ	MARICOPA COUNTY	04013C0790F	20-JUL-2001	98-09-558V	19
09	AZ	MARICOPA COUNTY	04013C0795G	20-JUL-2001	98-09-558V	19
09	AZ	MARICOPA COUNTY	04013C0806H	20-JUL-2001	98-09-558V	19
09	AZ	MARICOPA COUNTY	04013C1280F	20-JUL-2001	98-09-558V	19
09	AZ	MARICOPA COUNTY	04013C1285F	20-JUL-2001	98-09-558V	19
09	AZ	MARICOPA COUNTY	04013C1300F	20-JUL-2001	98-09-558V	19
09	AZ	MARICOPA COUNTY	04013C1585G	20-JUL-2001	98-09-558V	19
09	AZ	MARICOPA COUNTY	04013C2045G	20-JUL-2001	98-09-558V	19
09	AZ	MARICOPA COUNTY	04013C2090G	20-JUL-2001	98-09-558V	19
09	AZ	MARICOPA COUNTY	04013C2160E	20-JUL-2001	98-09-558V	19
09	AZ	MARICOPA COUNTY	04013C2205F	20-JUL-2001	98-09-558V	19
09	AZ	MESA, CITY OF	04013C2195F	20-JUL-2001	01-09-1192X	19
09	AZ	MESA, CITY OF	04013C2195F	24-OCT-2001	02-09-028A	01
09	AZ	MESA, CITY OF	04013C2170F	20-JUL-2001	98-09-558V	19
09	AZ	MESA, CITY OF	04013C2180F	20-JUL-2001	98-09-558V	19
09	AZ	MESA, CITY OF	04013C2185F	20-JUL-2001	98-09-558V	19
09	AZ	MESA, CITY OF	04013C2190F	20-JUL-2001	98-09-558V	19
09	AZ	MESA, CITY OF	04013C2195F	20-JUL-2001	98-09-558V	19
09	AZ	MESA, CITY OF	04013C2205F	20-JUL-2001	98-09-558V	19
09	AZ	MESA, CITY OF	04013C2215G	20-JUL-2001	98-09-558V	19
09	AZ	MESA, CITY OF	04013C2635G	20-JUL-2001	98-09-558V	19
09	AZ	NAVAJO COUNTY	0400661807B	11-JUL-2001	01-09-610A	01
09	AZ	PARADISE VALLEY, TOWN OF	04013C1690F	20-JUL-2001	98-09-558V	19
09	AZ	PEORIA, CITY OF	04013C1170G	10-DEC-2001	01-09-1111P	06
09	AZ	PEORIA, CITY OF	04013C1190G	24-OCT-2001	02-09-008A	02
09	AZ	PEORIA, CITY OF	04013C1170G	20-JUL-2001	98-09-558V	19
09	AZ	PEORIA, CITY OF	04013C1630G	20-JUL-2001	98-09-558V	19
09	AZ	PHOENIX, CITY OF	04013C0770E	10-SEP-2001	01-09-1003P	05
09	AZ	PHOENIX, CITY OF	04013C0780G	10-SEP-2001	01-09-1003P	05
09	AZ	PHOENIX, CITY OF	04013C0790F	10-SEP-2001	01-09-1003P	05
09	AZ	PHOENIX, CITY OF	04013C1205F	10-SEP-2001	01-09-1003P	05
09	AZ	PHOENIX, CITY OF	04013C1230G	24-AUG-2001	01-09-1065A	01
09	AZ	PHOENIX, CITY OF	04013C1690F	21-SEP-2001	01-09-1097A	02
09	AZ	PHOENIX, CITY OF	04013C1195E	03-OCT-2001	01-09-1156A	01
09	AZ	PHOENIX, CITY OF	04013C1215J	03-OCT-2001	01-09-1156A	01
09	AZ	PHOENIX, CITY OF	04013C2130F	26-SEP-2001	01-09-1169A	02
09	AZ	PHOENIX, CITY OF	04013C1210G	20-JUL-2001	01-09-1192X	19
09	AZ	PHOENIX, CITY OF	04013C1215J	20-JUL-2001	01-09-1192X	19
09	AZ	PHOENIX, CITY OF	04013C1220H	20-JUL-2001	01-09-1192X	19
09	AZ	PHOENIX, CITY OF	04013C1655J	20-JUL-2001	01-09-1192X	19
09	AZ	PHOENIX, CITY OF	04013C2130F	20-JUL-2001	01-09-1192X	19

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09	AZ	PHOENIX, CITY OF	04013C2155F	20-JUL-2001	01-09-1192X	19
09	AZ	PHOENIX, CITY OF	04013C2640F	20-JUL-2001	01-09-1192X	19
09	AZ	PHOENIX, CITY OF	04013C1670F	15-OCT-2001	01-09-285P	05
09	AZ	PHOENIX, CITY OF	04013C1215J	12-DEC-2001	01-09-526P	05
09	AZ	PHOENIX, CITY OF	04013C1655J	12-DEC-2001	01-09-526P	05
09	AZ	PHOENIX, CITY OF	04013C2130F	03-OCT-2001	01-09-818A	02
09	AZ	PHOENIX, CITY OF	04013C2130F	26-SEP-2001	01-09-819A	02
09	AZ	PHOENIX, CITY OF	04013C2145G	19-NOV-2001	01-09-881A	01
09	AZ	PHOENIX, CITY OF	04013C1195E	12-SEP-2001	01-09-998A	01
09	AZ	PHOENIX, CITY OF	04013C1195E	03-DEC-2001	02-09-049A	01
09	AZ	PHOENIX, CITY OF	04013C2135E	09-NOV-2001	02-09-078A	02
09	AZ	PHOENIX, CITY OF	04013C2640F	15-NOV-2001	02-09-092A	01
09	AZ	PHOENIX, CITY OF	04013C1185G	20-JUL-2001	98-09-558V	19
09	AZ	PHOENIX, CITY OF	04013C1195E	20-JUL-2001	98-09-558V	19
09	AZ	PHOENIX, CITY OF	04013C1210G	20-JUL-2001	98-09-558V	19
09	AZ	PHOENIX, CITY OF	04013C1215J	20-JUL-2001	98-09-558V	19
09	AZ	PHOENIX, CITY OF	04013C1220H	20-JUL-2001	98-09-558V	19
09	AZ	PHOENIX, CITY OF	04013C1230G	20-JUL-2001	98-09-558V	19
09	AZ	PHOENIX, CITY OF	04013C1615J	20-JUL-2001	98-09-558V	19
09	AZ	PHOENIX, CITY OF	04013C1620G	20-JUL-2001	98-09-558V	19
09	AZ	PHOENIX, CITY OF	04013C1655J	20-JUL-2001	98-09-558V	19
09	AZ	PHOENIX, CITY OF	04013C1660G	20-JUL-2001	98-09-558V	19
09	AZ	PHOENIX, CITY OF	04013C1665H	20-JUL-2001	98-09-558V	19
09	AZ	PHOENIX, CITY OF	04013C1670F	20-JUL-2001	98-09-558V	19
09	AZ	PHOENIX, CITY OF	04013C1680G	20-JUL-2001	98-09-558V	19
09	AZ	PHOENIX, CITY OF	04013C1690F	20-JUL-2001	98-09-558V	19
09	AZ	PHOENIX, CITY OF	04013C2105E	20-JUL-2001	98-09-558V	19
09	AZ	PHOENIX, CITY OF	04013C2110E	20-JUL-2001	98-09-558V	19
09	AZ	PHOENIX, CITY OF	04013C2120F	20-JUL-2001	98-09-558V	19
09	AZ	PHOENIX, CITY OF	04013C2130F	20-JUL-2001	98-09-558V	19
09	AZ	PHOENIX, CITY OF	04013C2135E	20-JUL-2001	98-09-558V	19
09	AZ	PHOENIX, CITY OF	04013C2145G	20-JUL-2001	98-09-558V	19
09	AZ	PHOENIX, CITY OF	04013C2155F	20-JUL-2001	98-09-558V	19
09	AZ	PHOENIX, CITY OF	04013C2605E	20-JUL-2001	98-09-558V	19
09	AZ	PHOENIX, CITY OF	04013C2610E	20-JUL-2001	98-09-558V	19
09	AZ	PIMA COUNTY	04019C1636K	20-SEP-2001	01-09-1077A	02
09	AZ	PIMA COUNTY	04019C2200K	07-AUG-2001	01-09-430P	05
09	AZ	PIMA COUNTY	04019C2225K	07-AUG-2001	01-09-430P	05
09	AZ	PIMA COUNTY	04019C1690K	02-JUL-2001	01-09-782A	02
09	AZ	PIMA COUNTY	04019C1637K	17-AUG-2001	01-09-836A	02
09	AZ	PIMA COUNTY	04019C1636K	24-OCT-2001	01-09-993A	02
09	AZ	PIMA COUNTY	04019C1665K	07-NOV-2001	02-09-067A	02
09	AZ	PIMA COUNTY	04019C2280K	19-DEC-2001	02-09-189A	02
09	AZ	QUEEN CREEK, TOWN OF	04013C3075G	20-JUL-2001	98-09-558V	19
09	AZ	SCOTTSDALE, CITY OF	04013C2160E	15-NOV-2001	01-09-1187A	02
09	AZ	SCOTTSDALE, CITY OF	04013C2155F	01-AUG-2001	01-09-171P	06
09	AZ	SCOTTSDALE, CITY OF	04013C1265F	31-AUG-2001	01-09-632P	05
09	AZ	SCOTTSDALE, CITY OF	04013C1235F	20-JUL-2001	98-09-558V	19
09	AZ	SCOTTSDALE, CITY OF	04013C1695G	20-JUL-2001	98-09-558V	19
09	AZ	SCOTTSDALE, CITY OF	04013C1705F	20-JUL-2001	98-09-558V	19
09	AZ	SCOTTSDALE, CITY OF	04013C1710E	20-JUL-2001	98-09-558V	19
09	AZ	SCOTTSDALE, CITY OF	04013C2155F	20-JUL-2001	98-09-558V	19
09	AZ	SCOTTSDALE, CITY OF	04013C2160E	20-JUL-2001	98-09-558V	19
09	AZ	SIERRA VISTA, CITY OF	0400170005C	31-JUL-2001	01-09-019P	05
09	AZ	SIERRA VISTA, CITY OF	0400170010C	31-JUL-2001	01-09-019P	05
09	AZ	SIERRA VISTA, CITY OF	0400170015C	31-JUL-2001	01-09-019P	05
09	AZ	SURPRISE, TOWN OF	04013C1585G	02-NOV-2001	01-09-973P	06
09	AZ	TEMPE, CITY OF	04013C2630F	17-AUG-2001	01-09-953A	01
09	AZ	TEMPE, CITY OF	04013C2165G	20-JUL-2001	98-09-558V	19
09	AZ	TEMPE, CITY OF	04013C2170F	20-JUL-2001	98-09-558V	19
09	AZ	TEMPE, CITY OF	04013C2630F	20-JUL-2001	98-09-558V	19
09	AZ	TOLLESON, CITY OF	04013C2085F	21-DEC-2001	02-09-135A	02
09	AZ	TUCSON, CITY OF	04019C2226K	02-NOV-2001	00-09-051P	05
09	AZ	TUCSON, CITY OF	04019C2227K	02-NOV-2001	00-09-051P	05
09	AZ	TUCSON, CITY OF	04019C2210K	10-SEP-2001	01-09-1061A	02
09	AZ	TUCSON, CITY OF	04019C1643K	10-SEP-2001	01-09-1095A	02
09	AZ	TUCSON, CITY OF	04019C2226K	03-DEC-2001	01-09-1163A	01
09	AZ	TUCSON, CITY OF	04019C2256K	03-OCT-2001	01-09-1165A	02
09	AZ	TUCSON, CITY OF	04019C2234K	02-JUL-2001	01-09-776A	02
09	AZ	TUCSON, CITY OF	04019C1670K	11-JUL-2001	01-09-816A	02
09	AZ	TUCSON, CITY OF	04019C2232K	06-JUL-2001	01-09-860A	02
09	AZ	TUCSON, CITY OF	04019C2251K	11-JUL-2001	01-09-876A	02
09	AZ	TUCSON, CITY OF	04019C1644K	08-AUG-2001	01-09-904A	02

Region	State	Community	Map panel	Determination date	Case No.	Type
09	AZ	TUCSON, CITY OF	04019C2210K	28-AUG-2001	01-09-914P	06
09	AZ	TUCSON, CITY OF	04019C2259K	04-OCT-2001	01-09-994P	06
09	AZ	TUCSON, CITY OF	04019C2232K	21-DEC-2001	02-09-210A	02
09	AZ	WICKENBURG, TOWN OF	04013C0235F	20-JUL-2001	98-09-558V	19
09	AZ	WICKENBURG, TOWN OF	04013C0255G	20-JUL-2001	98-09-558V	19
09	AZ	YAVAPAI COUNTY	04025C2915F	31-DEC-2001	02-09-114A	02
09	CA	ALAMEDA COUNTY	0600010120B	19-DEC-2001	01-09-344P	05
09	CA	AMADOR COUNTY	060015—875E	19-OCT-2001	01-09-1196A	02
09	CA	ANAHEIM, CITY OF	06059C0008F	24-OCT-2001	01-09-1175A	02
09	CA	ANDERSON, CITY OF	0603580885E	12-SEP-2001	01-09-1039A	02
09	CA	ANDERSON, CITY OF	0603580885E	12-SEP-2001	01-09-1086A	02
09	CA	ANDERSON, CITY OF	0603590001C	03-OCT-2001	01-09-1179A	02
09	CA	ANDERSON, CITY OF	0603590001C	02-NOV-2001	02-09-032A	02
09	CA	AVALON, CITY OF	0600980005B	05-OCT-2001	01-09-964A	02
09	CA	BIG BEAR LAKE, CITY OF	06071C7295F	23-AUG-2001	01-09-1048A	02
09	CA	BRENTWOOD, CITY OF	0600250365B	24-OCT-2001	01-09-1129A	01
09	CA	BURLINGAME, CITY OF	0650190004C	03-OCT-2001	01-09-1153A	02
09	CA	BURLINGAME, CITY OF	0650190004C	31-OCT-2001	02-09-094X	02
09	CA	BUTTE COUNTY	06007C0520C	23-AUG-2001	01-09-1027A	02
09	CA	BUTTE COUNTY	06007C0505C	01-AUG-2001	01-09-795A	02
09	CA	BUTTE COUNTY	06007C0510D	01-AUG-2001	01-09-795A	02
09	CA	BUTTE COUNTY	06007C0520	18-JUL-2001	01-09-810A	02
09	CA	BUTTE COUNTY	06007C0790C	20-JUL-2001	01-09-871A	02
09	CA	CARLSBAD, CITY OF	06073C0768F	25-OCT-2001	01-09-204P	05
09	CA	CHICO, CITY OF	06007C0505C	26-SEP-2001	01-09-1079A	02
09	CA	CHULA VISTA, CITY OF	06073C2156F	01-NOV-2001	01-09-334P	06
09	CA	CHULA VISTA, CITY OF	06073C2157F	01-NOV-2001	01-09-334P	06
09	CA	CITRUS HEIGHTS, CITY OF	0602620085E	31-DEC-2001	01-09-1180A	02
09	CA	CITRUS HEIGHTS, CITY OF	0602620095E	24-OCT-2001	02-09-018A	02
09	CA	CLAYTON, CITY OF	0600270001C	21-DEC-2001	02-09-198A	02
09	CA	CLAYTON, CITY OF	0600270001C	10-SEP-2001	98-09-174V	19
09	CA	CLEARLAKE, CITY OF	0607140005C	19-NOV-2001	01-09-1201A	02
09	CA	CLOVERDALE, CITY OF	0603760001C	14-DEC-2001	02-09-057A	02
09	CA	CLOVIS, CITY OF	06019C1580F	20-JUL-2001	01-09-941V	19
09	CA	CLOVIS, CITY OF	06019C1585F	20-JUL-2001	01-09-941V	19
09	CA	CLOVIS, CITY OF	06019C1595F	20-JUL-2001	01-09-941V	19
09	CA	CONCORD, CITY OF	0650220008B	23-AUG-2001	01-09-1034A	02
09	CA	CONCORD, CITY OF	0650220005C	10-SEP-2001	98-09-173V	19
09	CA	CONCORD, CITY OF	0650220006C	10-SEP-2001	98-09-173V	19
09	CA	CONCORD, CITY OF	0650220007C	10-SEP-2001	98-09-173V	19
09	CA	CONCORD, CITY OF	0650220010C	10-SEP-2001	98-09-173V	19
09	CA	CONTRA COSTA COUNTY	0600250280B	23-AUG-2001	01-09-1040A	02
09	CA	CONTRA COSTA COUNTY	0600250295C	31-OCT-2001	01-09-1098A	01
09	CA	CONTRA COSTA COUNTY	0600250500B	21-DEC-2001	02-09-127A	02
09	CA	CONTRA COSTA COUNTY	0600250090C	10-SEP-2001	98-09-075V	19
09	CA	CONTRA COSTA COUNTY	0600250230C	10-SEP-2001	98-09-075V	19
09	CA	CONTRA COSTA COUNTY	0600250235C	10-SEP-2001	98-09-075V	19
09	CA	CONTRA COSTA COUNTY	0600250250C	10-SEP-2001	98-09-075V	19
09	CA	CONTRA COSTA COUNTY	0600250280C	10-SEP-2001	98-09-075V	19
09	CA	CONTRA COSTA COUNTY	0600250455C	10-SEP-2001	98-09-075V	19
09	CA	CONTRA COSTA COUNTY	0600250475C	10-SEP-2001	98-09-075V	19
09	CA	CORONA, CITY OF	0602500005F	10-AUG-2001	01-09-1008A	02
09	CA	DANVILLE, TOWN OF	0607070001B	10-SEP-2001	98-09-172V	19
09	CA	DIAMOND BAR, CITY OF	0650430980B	15-NOV-2001	02-09-107A	02
09	CA	DINUBA, CITY OF	0650660280B	24-OCT-2001	01-09-1044A	01
09	CA	DOWNEY, CITY OF	0606450005A	12-SEP-2001	01-09-852A	02
09	CA	EL DORADO COUNTY	0600400607B	11-JUL-2001	01-09-697A	02
09	CA	ESCONDIDO, CITY OF	06073C0818F	17-AUG-2001	01-09-745A	02
09	CA	ESCONDIDO, CITY OF	06073C0818F	06-JUL-2001	01-09-802A	02
09	CA	FORTUNA, CITY OF	0600630002B	06-JUL-2001	01-09-720A	02
09	CA	FORTUNA, CITY OF	0600601110B	06-JUL-2001	01-09-883A	02
09	CA	FOUNTAIN VALLEY, CITY OF	06059C0037F	14-DEC-2001	02-09-270A	02
09	CA	FREMONT,CITY OF	0650280033C	30-AUG-2001	01-09-1046A	02
09	CA	FREMONT,CITY OF	0605028003C	12-SEP-2001	01-09-1120A	02
09	CA	FREMONT,CITY OF	0650280033C	21-SEP-2001	01-09-1172X	02
09	CA	FREMONT,CITY OF	0650280033C	01-AUG-2001	01-09-944A	02
09	CA	FRESNO COUNTY	06019C1045F	20-JUL-2001	01-09-941V	19
09	CA	FRESNO COUNTY	06019C1060F	20-JUL-2001	01-09-941V	19
09	CA	FRESNO COUNTY	06019C1570F	20-JUL-2001	01-09-941V	19
09	CA	FRESNO COUNTY	06019C1585F	20-JUL-2001	01-09-941V	19
09	CA	FRESNO COUNTY	06019C1610F	20-JUL-2001	01-09-941V	19
09	CA	FRESNO COUNTY	06019C1620F	20-JUL-2001	01-09-941V	19
09	CA	FRESNO COUNTY	06019C1645F	20-JUL-2001	01-09-941V	19

Region	State	Community	Map panel	Determination date	Case No.	Type
09	CA	FRESNO COUNTY	06019C1665F	20-JUL-2001	01-09-941V	19
09	CA	FRESNO COUNTY	06019C2100F	20-JUL-2001	01-09-941V	19
09	CA	FRESNO COUNTY	06019C2130F	20-JUL-2001	01-09-941V	19
09	CA	FRESNO COUNTY	06019C2180F	20-JUL-2001	01-09-941V	19
09	CA	FRESNO COUNTY	06019C2225F	20-JUL-2001	01-09-941V	19
09	CA	FRESNO COUNTY	06019C2675F	20-JUL-2001	01-09-941V	19
09	CA	FRESNO COUNTY	06019C2710F	20-JUL-2001	01-09-941V	19
09	CA	FRESNO COUNTY	06019C1615F	28-NOV-2001	02-09-121A	01
09	CA	FRESNO COUNTY	06019C2190F	14-DEC-2001	02-09-160A	02
09	CA	FRESNO, CITY OF	06019C1040F	20-JUL-2001	01-09-941V	19
09	CA	FRESNO, CITY OF	06019C1565F	20-JUL-2001	01-09-941V	19
09	CA	FRESNO, CITY OF	06019C1570F	20-JUL-2001	01-09-941V	19
09	CA	FRESNO, CITY OF	06019C1580F	20-JUL-2001	01-09-941V	19
09	CA	FRESNO, CITY OF	06019C1585F	20-JUL-2001	01-09-941V	19
09	CA	FRESNO, CITY OF	06019C2110F	20-JUL-2001	01-09-941V	19
09	CA	FRESNO, CITY OF	06019C2130F	20-JUL-2001	01-09-941V	19
09	CA	FRESNO, CITY OF	06019C1555F	19-DEC-2001	02-09-157A	17
09	CA	GRASS VALLEY, CITY OF	0602110003D	10-SEP-2001	01-09-956A	02
09	CA	HAYWARD, CITY OF	0650330020E	30-AUG-2001	01-09-1025A	01
09	CA	HAYWARD, CITY OF	0650330020E	26-SEP-2001	01-09-1114A	01
09	CA	HUNTINGTON BEACH, CITY OF	06059C0036F	31-AUG-2001	01-09-1055A	02
09	CA	KERN COUNTY	0600751825C	16-JUL-2001	00-09-754P	06
09	CA	KERN COUNTY	0600752025D	16-JUL-2001	00-09-754P	06
09	CA	KERN COUNTY	0600752025D	20-SEP-2001	01-09-1026A	02
09	CA	KERN COUNTY	0600752025D	26-SEP-2001	01-09-1170A	02
09	CA	KERN COUNTY	0600750100B	01-AUG-2001	01-09-791A	01
09	CA	KERN COUNTY	0600751910	27-SEP-2001	01-09-804P	05
09	CA	KERN COUNTY	0600751555B	28-NOV-2001	02-09-110A	02
09	CA	LAKE COUNTY	0600900845B	03-DEC-2001	02-09-076A	02
09	CA	LAKE ELSINORE, CITY OF	0606360013E	01-NOV-2001	01-09-607P	06
09	CA	LAKE ELSINORE, CITY OF	0606360026E	01-NOV-2001	01-09-607P	06
09	CA	LAKE ELSINORE, CITY OF	0606360033E	03-OCT-2001	01-09-781A	02
09	CA	LAKE FOREST, CITY OF	06059C0057E	03-OCT-2001	01-09-1161A	02
09	CA	LAKE FOREST, CITY OF	06059C0050F	06-JUL-2001	01-09-743A	17
09	CA	LARKSPUR, CITY OF	0650400001B	07-NOV-2001	02-09-072A	02
09	CA	LIVERMORE, CITY OF	0600080005B	19-DEC-2001	01-09-344P	05
09	CA	LIVERMORE, CITY OF	0600080010B	06-JUL-2001	01-09-844A	02
09	CA	LONG BEACH, CITY OF	0601360025C	11-DEC-2001	01-09-644A	01
09	CA	LOS ANGELES COUNTY	0650430345B	22-AUG-2001	01-09-459P	06
09	CA	LOS ANGELES COUNTY	0650430365B	22-AUG-2001	01-09-459P	06
09	CA	LOS ANGELES, CITY OF	0601370071C	15-AUG-2001	01-09-1022A	02
09	CA	LOS ANGELES, CITY OF	0601370071C	20-SEP-2001	01-09-1148A	02
09	CA	LOS ANGELES, CITY OF	0601370084C	09-NOV-2001	01-09-557P	06
09	CA	LOS ANGELES, CITY OF	0601370085C	09-NOV-2001	01-09-557P	06
09	CA	LOS ANGELES, CITY OF	0601370005C	11-JUL-2001	01-09-704A	02
09	CA	LOS ANGELES, CITY OF	0601370086C	02-JUL-2001	01-09-789A	02
09	CA	LOS ANGELES, CITY OF	0601370071C	08-AUG-2001	01-09-950A	02
09	CA	LOS ANGELES, CITY OF	0601370071C	10-AUG-2001	01-09-951A	02
09	CA	LOS ANGELES, CITY OF	0601370071C	21-SEP-2001	01-09-968A	02
09	CA	LOS ANGELES, CITY OF	0601370071C	24-AUG-2001	01-09-971A	02
09	CA	LOS ANGELES, CITY OF	0601370071C	07-NOV-2001	02-09-100A	02
09	CA	MADERA COUNTY	0601700350B	28-NOV-2001	02-09-112A	02
09	CA	MARIN COUNTY	0601730269B	20-JUL-2001	01-09-715A	01
09	CA	MARIN COUNTY	0601730250A	03-OCT-2001	01-09-932A	02
09	CA	MARIN COUNTY	0601730269B	26-OCT-2001	02-09-010A	02
09	CA	MARIN COUNTY	0601730443A	21-DEC-2001	02-09-065A	02
09	CA	MENDOCINO COUNTY	0601830600B	15-AUG-2001	01-09-1014A	02
09	CA	MENDOCINO COUNTY	0601830692B	03-OCT-2001	01-09-1143A	02
09	CA	MENDOCINO COUNTY	0601830784B	24-OCT-2001	01-09-606A	01
09	CA	MENDOCINO COUNTY	0601830801B	24-OCT-2001	01-09-606A	01
09	CA	MENDOCINO COUNTY	0601830803B	24-OCT-2001	01-09-606A	01
09	CA	MENLO PARK, CITY OF	0603210007D	28-NOV-2001	01-09-1080A	02
09	CA	MENLO PARK, CITY OF	0603210008D	03-OCT-2001	01-09-1176A	02
09	CA	MENLO PARK, CITY OF	0603210007D	28-SEP-2001	01-09-1178A	02
09	CA	MENLO PARK, CITY OF	0603210007D	01-AUG-2001	01-09-908A	02
09	CA	MERCED COUNTY	06047C0700E	20-NOV-2001	02-09-041A	01
09	CA	MERCED, CITY OF	06047C0440E	07-NOV-2001	01-09-1185A	01
09	CA	MILPITAS, CITY OF	0603440001G	17-AUG-2001	01-09-1029A	02
09	CA	MILPITAS, CITY OF	0603440001G	23-AUG-2001	01-09-1033A	02
09	CA	MILPITAS, CITY OF	0603440001G	31-AUG-2001	01-09-1064A	02
09	CA	MILPITAS, CITY OF	0603440003G	14-SEP-2001	01-09-1122A	02
09	CA	MILPITAS, CITY OF	0603440001G	26-SEP-2001	01-09-1126A	02
09	CA	MILPITAS, CITY OF	0603440003G	26-OCT-2001	01-09-1132A	01

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09	CA	MILPITAS, CITY OF	0603440001G	26-SEP-2001	01-09-1150A	02
09	CA	MILPITAS, CITY OF	0603440003G	26-SEP-2001	01-09-1152A	02
09	CA	MILPITAS, CITY OF	0603440001G	03-OCT-2001	01-09-1186A	02
09	CA	MILPITAS, CITY OF	0603440001G	10-OCT-2001	01-09-1188A	02
09	CA	MILPITAS, CITY OF	0603440003G	03-OCT-2001	01-09-1193A	02
09	CA	MILPITAS, CITY OF	0603440003G	06-JUL-2001	01-09-827A	02
09	CA	MILPITAS, CITY OF	0603440003G	27-JUL-2001	01-09-926A	02
09	CA	MILPITAS, CITY OF	0603440001G	01-AUG-2001	01-09-958A	02
09	CA	MILPITAS, CITY OF	0603440001G	08-AUG-2001	01-09-969A	02
09	CA	MILPITAS, CITY OF	0603440003G	10-AUG-2001	01-09-985A	02
09	CA	MILPITAS, CITY OF	0603440003G	10-OCT-2001	02-09-004A	02
09	CA	MILPITAS, CITY OF	0603440003G	12-OCT-2001	02-09-027A	02
09	CA	MILPITAS, CITY OF	0603440001G	24-OCT-2001	02-09-040A	02
09	CA	MILPITAS, CITY OF	0603440001G	24-OCT-2001	02-09-042A	02
09	CA	MILPITAS, CITY OF	0603440001G	09-NOV-2001	02-09-103A	02
09	CA	MILPITAS, CITY OF	0603440001G	15-NOV-2001	02-09-123A	02
09	CA	MILPITAS, CITY OF	0603440001G	19-NOV-2001	02-09-138A	02
09	CA	MILPITAS, CITY OF	0603440001G	28-NOV-2001	02-09-154A	02
09	CA	MILPITAS, CITY OF	0603440001G	14-DEC-2001	02-09-174A	02
09	CA	MILPITAS, CITY OF	0603440003G	31-DEC-2001	02-09-252A	02
09	CA	MILPITAS, CITY OF	0603440003G	31-DEC-2001	02-09-318A	02
09	CA	MODESTO, CITY OF	0603870015D	27-JUL-2001	01-09-848A	02
09	CA	MORAGA, TOWN OF	0606370003A	21-SEP-2001	01-09-1068A	02
09	CA	MOUNTAIN VIEW, CITY OF	0603470004E	18-JUL-2001	01-09-832A	02
09	CA	MOUNTAIN VIEW, CITY OF	0603470004E	28-NOV-2001	02-09-164A	02
09	CA	NAPA, CITY OF	0602070010C	15-AUG-2001	01-09-1010A	02
09	CA	NAPA, CITY OF	0602070005D	28-SEP-2001	01-09-1109A	02
09	CA	NAPA, CITY OF	0602070005D	06-JUL-2001	01-09-705A	02
09	CA	NAPA, CITY OF	0602070010C	10-AUG-2001	01-09-977A	02
09	CA	NAPA, CITY OF	0602050410B	24-OCT-2001	02-09-013A	02
09	CA	NAPA, CITY OF	0602070005D	15-NOV-2001	02-09-101A	02
09	CA	NAPA, CITY OF	0602070005D	03-DEC-2001	02-09-126A	02
09	CA	NAPA, CITY OF	0602070010C	28-NOV-2001	02-09-151A	02
09	CA	NEEDLES, CITY OF	06071C5028F	06-JUL-2001	01-09-817A	01
09	CA	NEVADA COUNTY	0602100583B	05-OCT-2001	01-09-1042A	02
09	CA	NEVADA COUNTY	0602100475B	21-SEP-2001	01-09-1093A	02
09	CA	NEWARK, CITY OF	0600090005F	28-NOV-2001	02-09-109A	02
09	CA	NORCO, CITY OF	0602560003B	14-NOV-2001	01-09-444P	06
09	CA	NOVATO, CITY OF	0601780002C	18-JUL-2001	01-09-674P	05
09	CA	OAKLEY, CITY OF	0600250355B	28-SEP-2001	01-09-1085A	01
09	CA	OAKLEY, CITY OF	0600250355C	10-OCT-2001	02-09-011X	01
09	CA	OAKLEY, CITY OF	0600250355C	09-NOV-2001	02-09-113A	01
09	CA	OCEANSIDE, CITY OF	06073C0752G	10-AUG-2001	01-09-1021A	01
09	CA	OCEANSIDE, CITY OF	06073C0754G	12-JUL-2001	01-09-814A	02
09	CA	OCEANSIDE, CITY OF	06073C0759F	03-AUG-2001	01-09-945A	02
09	CA	OCEANSIDE, CITY OF	06073C0759F	21-DEC-2001	02-09-202A	02
09	CA	PALO ALTO, CITY OF	0603480003E	30-AUG-2001	01-09-1072A	02
09	CA	PALO ALTO, CITY OF	0603480003E	10-SEP-2001	01-09-1075A	02
09	CA	PALO ALTO, CITY OF	0603480002E	12-SEP-2001	01-09-1108A	02
09	CA	PALO ALTO, CITY OF	0603480003E	02-JUL-2001	01-09-793A	02
09	CA	PALO ALTO, CITY OF	0603480002E	02-JUL-2001	01-09-805A	02
09	CA	PALO ALTO, CITY OF	0603480003E	11-JUL-2001	01-09-893A	02
09	CA	PALO ALTO, CITY OF	0603480005E	02-NOV-2001	02-09-079A	02
09	CA	PALO ALTO, CITY OF	0603480003E	03-DEC-2001	02-09-137A	02
09	CA	PALO ALTO, CITY OF	0603480003E	14-DEC-2001	02-09-170A	02
09	CA	PALO ALTO, CITY OF	0603480002E	19-DEC-2001	02-09-188A	02
09	CA	PALO ALTO, CITY OF	0603480002E	31-DEC-2001	02-09-209A	02
09	CA	PITTSBURG,CITY OF	0600330001E	10-SEP-2001	98-09-175V	19
09	CA	PITTSBURG,CITY OF	0600330002E	10-SEP-2001	98-09-175V	19
09	CA	PITTSBURG,CITY OF	0600330004E	10-SEP-2001	98-09-175V	19
09	CA	PLACER COUNTY	06061C0418F	03-DEC-2001	02-09-066A	02
09	CA	PLACER COUNTY	06061C0225F	28-NOV-2001	02-09-071A	02
09	CA	PLEASANTON, CITY OF	0600120003D	26-SEP-2001	01-09-1166A	02
09	CA	PLUMAS COUNTY	0602440125C	22-NOV-2001	99-09-410V	19
09	CA	PLUMAS COUNTY	0602440225C	22-NOV-2001	99-09-410V	19
09	CA	PLUMAS COUNTY	0602440300C	22-NOV-2001	99-09-410V	19
09	CA	PLUMAS COUNTY	0602440525C	22-NOV-2001	99-09-410V	19
09	CA	PLUMAS COUNTY	0602440725C	22-NOV-2001	99-09-410V	19
09	CA	PLUMAS COUNTY	0602440750C	22-NOV-2001	99-09-410V	19
09	CA	PLUMAS COUNTY	0602440775C	22-NOV-2001	99-09-410V	19
09	CA	PLUMAS COUNTY	0602440800C	22-NOV-2001	99-09-410V	19
09	CA	PLUMAS COUNTY	0602440850C	22-NOV-2001	99-09-410V	19
09	CA	PLUMAS COUNTY	0602440925C	22-NOV-2001	99-09-410V	19

Region	State	Community	Map panel	Determination date	Case No.	Type
09	CA	PLUMAS COUNTY	0602440950C	22-NOV-2001	99-09-410V	19
09	CA	PLUMAS COUNTY	0602440975C	22-NOV-2001	99-09-410V	19
09	CA	PLUMAS COUNTY	0602441000C	22-NOV-2001	99-09-410V	19
09	CA	PLUMAS COUNTY	0602441025C	22-NOV-2001	99-09-410V	19
09	CA	PLUMAS COUNTY	0602441100C	22-NOV-2001	99-09-410V	19
09	CA	PLUMAS COUNTY	0602441200C	22-NOV-2001	99-09-410V	19
09	CA	PLUMAS COUNTY	0602441234C	22-NOV-2001	99-09-410V	19
09	CA	PLUMAS COUNTY	0602441275C	22-NOV-2001	99-09-410V	19
09	CA	PLUMAS COUNTY	0602441375C	22-NOV-2001	99-09-410V	19
09	CA	PLUMAS COUNTY	0602441400C	22-NOV-2001	99-09-410V	19
09	CA	PLUMAS COUNTY	0602441600C	22-NOV-2001	99-09-410V	19
09	CA	POWAY, CITY OF	06073C1366F	25-JUL-2001	00-09-080P	05
09	CA	POWAY, CITY OF	06073C1359F	23-AUG-2001	01-09-901A	01
09	CA	POWAY, CITY OF	06073C1358F	03-AUG-2001	01-09-925A	02
09	CA	POWAY, CITY OF	06073C1359F	31-OCT-2001	02-09-050A	02
09	CA	POWAY, CITY OF	06073C1358F	07-NOV-2001	02-09-085A	02
09	CA	RANCHO CUCAMONGA, CITY OF	06071C8630F	10-OCT-2001	01-09-1073A	02
09	CA	RANCHO CUCAMONGA, CITY OF	06071C7890F	10-OCT-2001	01-09-1154A	02
09	CA	RANCHO CUCAMONGA, CITY OF	06071C7890F	07-AUG-2001	01-09-681P	06
09	CA	RANCHO CUCAMONGA, CITY OF	06071C7890F	27-JUL-2001	01-09-806A	01
09	CA	REDDING, CITY OF	0603600015C	18-OCT-2001	01-09-218P	05
09	CA	REDDING, CITY OF	0603600025D	02-JUL-2001	01-09-640A	02
09	CA	REDWOOD CITY, CITY OF	0603110175B	21-SEP-2001	01-09-748A	01
09	CA	RICHMOND, CITY OF	0600350010C	10-SEP-2001	98-09-168V	19
09	CA	RICHMOND, CITY OF	0600350020C	10-SEP-2001	98-09-168V	19
09	CA	RIVERSIDE COUNTY	0602451625C	12-OCT-2001	01-09-1054P	06
09	CA	RIVERSIDE COUNTY	0602451625C	03-AUG-2001	01-09-352P	06
09	CA	RIVERSIDE COUNTY	0602452050C	01-NOV-2001	01-09-607P	06
09	CA	RIVERSIDE COUNTY	0602450070A	18-JUL-2001	01-09-887A	02
09	CA	RIVERSIDE COUNTY	0602450705A	27-NOV-2001	02-09-069P	05
09	CA	RIVERSIDE COUNTY	0602452710C	04-DEC-2001	02-09-070P	06
09	CA	ROCKLIN, CITY OF	06061C0414F	03-AUG-2001	01-09-884A	02
09	CA	SACRAMENTO COUNTY	0602620345C	10-AUG-2001	01-09-1013A	02
09	CA	SACRAMENTO COUNTY	0602620310F	26-SEP-2001	01-09-1107A	02
09	CA	SACRAMENTO COUNTY	0602620095E	06-JUL-2001	01-09-792A	02
09	CA	SACRAMENTO COUNTY	0602620375C	18-JUL-2001	01-09-856A	02
09	CA	SACRAMENTO COUNTY	0602620340D	11-JUL-2001	01-09-858A	02
09	CA	SACRAMENTO COUNTY	0602620345C	01-AUG-2001	01-09-924A	02
09	CA	SACRAMENTO COUNTY	0602620055E	24-OCT-2001	02-09-017A	02
09	CA	SACRAMENTO COUNTY	0602620205E	31-DEC-2001	02-09-221A	02
09	CA	SACRAMENTO, CITY OF	0602660005F	10-SEP-2001	01-09-995A	01
09	CA	SALINAS, CITY OF	0602020003D	10-OCT-2001	01-09-1057A	01
09	CA	SAN BERNARDINO COUNTY	06071C3915F	06-JUL-2001	01-09-634A	02
09	CA	SAN BERNARDINO COUNTY	06071C7890F	07-AUG-2001	01-09-681P	06
09	CA	SAN DIEGO COUNTY	06073C1735F	31-DEC-2001	01-09-1052A	02
09	CA	SAN DIEGO COUNTY	06073C1917F	17-OCT-2001	01-09-477A	02
09	CA	SAN DIEGO COUNTY	06073C1700F	08-AUG-2001	01-09-889A	02
09	CA	SAN DIEGO, CITY OF	06073C1594F	18-JUL-2001	01-09-812A	02
09	CA	SAN DIEGO, CITY OF	06073C1613F	24-OCT-2001	01-09-872A	02
09	CA	SAN DIEGO, CITY OF	06073C1594F	08-AUG-2001	01-09-992A	02
09	CA	SAN JOAQUIN COUNTY	0602990445B	26-SEP-2001	01-09-1116A	02
09	CA	SAN JOSE, CITY OF	0603490020F	10-SEP-2001	01-09-1089A	02
09	CA	SAN JOSE, CITY OF	0603490014E	20-SEP-2001	01-09-1090A	02
09	CA	SAN JOSE, CITY OF	0603370255E	07-NOV-2001	01-09-1110A	01
09	CA	SAN JOSE, CITY OF	0603490026D	26-SEP-2001	01-09-1177A	02
09	CA	SAN JOSE, CITY OF	0603490026D	05-OCT-2001	01-09-1202A	02
09	CA	SAN JOSE, CITY OF	0603490026D	08-AUG-2001	01-09-678A	01
09	CA	SAN JOSE, CITY OF	0603490009G	02-JUL-2001	01-09-797A	02
09	CA	SAN JOSE, CITY OF	0603490026D	02-JUL-2001	01-09-807A	02
09	CA	SAN JOSE, CITY OF	0603490027D	02-JUL-2001	01-09-822A	02
09	CA	SAN JOSE, CITY OF	0603490026D	06-JUL-2001	01-09-846A	02
09	CA	SAN JOSE, CITY OF	0603490009G	02-JUL-2001	01-09-853A	02
09	CA	SAN JOSE, CITY OF	0603490020F	02-JUL-2001	01-09-868A	02
09	CA	SAN JOSE, CITY OF	0603490009G	06-JUL-2001	01-09-877A	02
09	CA	SAN JOSE, CITY OF	0603490026D	11-JUL-2001	01-09-886A	02
09	CA	SAN JOSE, CITY OF	0603490009G	11-JUL-2001	01-09-888A	02
09	CA	SAN JOSE, CITY OF	0603490009G	18-JUL-2001	01-09-915A	02
09	CA	SAN JOSE, CITY OF	0603490026D	03-AUG-2001	01-09-927A	02
09	CA	SAN JOSE, CITY OF	0603490014E	20-JUL-2001	01-09-929A	02
09	CA	SAN JOSE, CITY OF	0603490014E	08-AUG-2001	01-09-986A	02
09	CA	SAN JOSE, CITY OF	0603490020F	08-AUG-2001	01-09-990A	02
09	CA	SAN JOSE, CITY OF	0603490027D	05-OCT-2001	02-09-005A	02
09	CA	SAN JOSE, CITY OF	0603490037D	31-OCT-2001	02-09-073A	02

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09	CA	SAN JOSE, CITY OF	0603490026D	07-NOV-2001	02-09-083A	02
09	CA	SAN JOSE, CITY OF	0603490031D	07-NOV-2001	02-09-097A	02
09	CA	SAN JOSE, CITY OF	0603490026D	20-NOV-2001	02-09-155A	02
09	CA	SAN JOSE, CITY OF	0603490027D	20-NOV-2001	02-09-169A	02
09	CA	SAN JOSE, CITY OF	0603490020F	19-DEC-2001	02-09-186A	02
09	CA	SAN JUAN CAPISTRANO, CITY OF	06059C0075F	31-OCT-2001	01-09-1134A	01
09	CA	SAN LEANDRO, CITY OF	0600130002C	14-SEP-2001	01-09-1103A	02
09	CA	SAN LEANDRO, CITY OF	0600130003C	31-OCT-2001	01-09-1118A	02
09	CA	SAN LEANDRO, CITY OF	0600130003C	06-JUL-2001	01-09-785A	02
09	CA	SAN LEANDRO, CITY OF	0600130002C	15-NOV-2001	02-09-074A	02
09	CA	SAN LEANDRO, CITY OF	0600130003C	15-NOV-2001	02-09-074A	02
09	CA	SAN LUIS OBISPO COUNTY	0603040475C	06-JUL-2001	01-09-728A	02
09	CA	SAN LUIS OBISPO COUNTY	0603040729C	18-JUL-2001	01-09-855A	02
09	CA	SAN LUIS OBISPO, CITY OF	0603100005C	21-DEC-2001	02-09-180A	02
09	CA	SAN MARCOS, CITY OF	06073C1052F	10-SEP-2001	01-09-1058A	02
09	CA	SAN MATEO COUNTY	0603110319B	31-OCT-2001	02-09-019A	02
09	CA	SAN RAFAEL, CITY OF	0650580015B	02-JUL-2001	01-09-796A	02
09	CA	SAN RAMON, CITY OF	0607100001B	03-OCT-2001	01-09-1138A	02
09	CA	SANGER, CITY OF	06019C2155F	20-JUL-2001	01-09-941V	19
09	CA	SANGER, CITY OF	06019C2160F	20-JUL-2001	01-09-941V	19
09	CA	SANTA BARBARA COUNTY	0603310717C	10-AUG-2001	01-09-1009A	02
09	CA	SANTA BARBARA COUNTY	0603310765E	03-OCT-2001	01-09-1066A	02
09	CA	SANTA BARBARA COUNTY	0603310740D	06-JUL-2001	01-09-784A	02
09	CA	SANTA BARBARA, CITY OF	0603350004D	10-AUG-2001	01-09-1006A	02
09	CA	SANTA BARBARA, CITY OF	0603350004D	10-SEP-2001	01-09-1053A	02
09	CA	SANTA BARBARA, CITY OF	0603350004D	03-OCT-2001	01-09-1130A	02
09	CA	SANTA BARBARA, CITY OF	0603350004D	18-JUL-2001	01-09-892A	02
09	CA	SANTA BARBARA, CITY OF	0603350004D	08-AUG-2001	01-09-965A	02
09	CA	SANTA BARBARA, CITY OF	0603350004D	24-OCT-2001	02-09-001A	02
09	CA	SANTA CLARA COUNTY	0603370205D	02-JUL-2001	01-09-780A	02
09	CA	SANTA CLARA COUNTY	0603370645E	02-JUL-2001	01-09-859A	02
09	CA	SANTA CLARA, CITY OF	0603500001D	17-JUL-2001	00-09-071P	05
09	CA	SANTA CLARA, CITY OF	0603500003D	17-JUL-2001	00-09-071P	05
09	CA	SANTA CLARA, CITY OF	0603500005D	15-AUG-2001	01-09-1018A	02
09	CA	SANTA CLARA, CITY OF	0603500005D	02-JUL-2001	01-09-838A	02
09	CA	SANTA CLARA, CITY OF	0603500001D	25-JUL-2001	01-09-917A	02
09	CA	SANTA CLARA, CITY OF	0603500005D	27-JUL-2001	01-09-934A	02
09	CA	SANTA CLARA, CITY OF	0603500001D	27-JUL-2001	01-09-938A	02
09	CA	SANTA CLARA, CITY OF	0603500001D	20-SEP-2001	01-09-984A	02
09	CA	SANTA CLARA, CITY OF	0603500003D	28-NOV-2001	02-09-158A	02
09	CA	SANTA CLARITA, CITY OF	0607290480C	28-NOV-2001	01-09-1144A	02
09	CA	SANTA CRUZ COUNTY	0603530205B	08-AUG-2001	01-09-967A	02
09	CA	SANTA PAULA, CITY OF	0604200003D	20-JUL-2001	01-09-830A	02
09	CA	SANTA ROSA, CITY OF	0603810011B	10-AUG-2001	01-09-1001A	02
09	CA	SHASTA LAKE, CITY OF	0607580005A	18-JUL-2001	01-09-851A	02
09	CA	SIMI VALLEY, CITY OF	0604210004B	08-AUG-2001	01-09-1000A	02
09	CA	SIMI VALLEY, CITY OF	0604210006B	10-AUG-2001	01-09-1002A	02
09	CA	SIMI VALLEY, CITY OF	0604210009B	15-AUG-2001	01-09-1015A	02
09	CA	SIMI VALLEY, CITY OF	0604210006B	17-AUG-2001	01-09-1024A	02
09	CA	SIMI VALLEY, CITY OF	0604210006B	17-AUG-2001	01-09-1028A	02
09	CA	SIMI VALLEY, CITY OF	0604210004B	30-AUG-2001	01-09-1069A	02
09	CA	SIMI VALLEY, CITY OF	0604210004B	10-SEP-2001	01-09-1096A	02
09	CA	SIMI VALLEY, CITY OF	0604210004B	26-SEP-2001	01-09-1151A	02
09	CA	SIMI VALLEY, CITY OF	0604210007B	07-NOV-2001	01-09-435A	01
09	CA	SIMI VALLEY, CITY OF	0604210009B	07-NOV-2001	01-09-435A	01
09	CA	SIMI VALLEY, CITY OF	0604210006B	24-AUG-2001	01-09-694A	02
09	CA	SIMI VALLEY, CITY OF	0604210004B	08-AUG-2001	01-09-696A	02
09	CA	SIMI VALLEY, CITY OF	0604210004B	20-JUL-2001	01-09-811A	02
09	CA	SIMI VALLEY, CITY OF	0604210009B	31-OCT-2001	01-09-833A	01
09	CA	SIMI VALLEY, CITY OF	0604210002B	01-AUG-2001	01-09-897A	02
09	CA	SIMI VALLEY, CITY OF	0604210006B	20-JUL-2001	01-09-909A	02
09	CA	SIMI VALLEY, CITY OF	0604210004B	27-JUL-2001	01-09-912A	02
09	CA	SIMI VALLEY, CITY OF	0604210008B	25-JUL-2001	01-09-936A	02
09	CA	SIMI VALLEY, CITY OF	0604210008B	28-NOV-2001	01-09-963A	02
09	CA	SIMI VALLEY, CITY OF	0604210004B	08-AUG-2001	01-09-976A	02
09	CA	SIMI VALLEY, CITY OF	0604210006B	08-AUG-2001	01-09-979A	02
09	CA	SIMI VALLEY, CITY OF	0604210002B	26-NOV-2001	01-09-981P	05
09	CA	SIMI VALLEY, CITY OF	0604210004B	26-NOV-2001	01-09-981P	05
09	CA	SIMI VALLEY, CITY OF	0604210004B	24-OCT-2001	02-09-039A	02
09	CA	SIMI VALLEY, CITY OF	0604210006B	26-OCT-2001	02-09-055A	02
09	CA	SIMI VALLEY, CITY OF	0604210006B	24-OCT-2001	02-09-059A	02
09	CA	SIMI VALLEY, CITY OF	0604210002B	26-OCT-2001	02-09-060X	01
09	CA	SIMI VALLEY, CITY OF	0604210004B	26-OCT-2001	02-09-060X	01

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09	CA	SIMI VALLEY, CITY OF	0604210007B	02-NOV-2001	02-09-077A	02
09	CA	SIMI VALLEY, CITY OF	0604210007B	07-NOV-2001	02-09-084A	02
09	CA	SIMI VALLEY, CITY OF	0604210006B	31-DEC-2001	02-09-246A	02
09	CA	SISKIYOU COUNTY	0603620900C	12-JUL-2001	01-09-777A	02
09	CA	SISKIYOU COUNTY	0603621100B	17-AUG-2001	01-09-949A	02
09	CA	SISKIYOU COUNTY	0603620900C	24-OCT-2001	01-09-978A	02
09	CA	SISKIYOU COUNTY	0603621525B	14-DEC-2001	02-09-152A	02
09	CA	SISKIYOU COUNTY	0603620608B	31-DEC-2001	02-09-232A	02
09	CA	SONOMA COUNTY	0603750635B	12-OCT-2001	01-09-1088A	02
09	CA	SONOMA COUNTY	0603750680B	12-JUL-2001	01-09-774A	02
09	CA	SONOMA COUNTY	0603750530B	15-NOV-2001	01-09-943A	02
09	CA	SONOMA COUNTY	0603750515B	05-DEC-2001	02-09-140A	02
09	CA	SOUTH SAN FRANCISCO, CITY OF	0650620002B	14-SEP-2001	01-09-916A	01
09	CA	SUNNYVALE, CITY OF	0603520001D	12-SEP-2001	01-09-1119A	02
09	CA	SUNNYVALE, CITY OF	0603520001D	10-OCT-2001	01-09-815A	01
09	CA	SUNNYVALE, CITY OF	0603520001D	06-JUL-2001	01-09-837A	02
09	CA	SUNNYVALE, CITY OF	0603520001D	26-OCT-2001	02-09-036A	02
09	CA	TEHAMA COUNTY	0650640070C	11-JUL-2001	01-09-739A	02
09	CA	TEHAMA COUNTY	0650640660C	25-JUL-2001	01-09-890A	02
09	CA	TEMECULA, CITY OF	0607420005B	05-OCT-2001	01-09-1124A	02
09	CA	TEMECULA, CITY OF	0607420010B	25-JUL-2001	01-09-899A	02
09	CA	THOUSAND OAKS, CITY OF	0604220015B	06-JUL-2001	01-09-619A	02
09	CA	THOUSAND OAKS, CITY OF	0604220015B	02-JUL-2001	01-09-799A	02
09	CA	TORRANCE, CITY OF	0601650001B	21-DEC-2001	02-09-215A	02
09	CA	TULARE COUNTY	0650660450B	12-JUL-2001	01-09-194A	02
09	CA	TULARE COUNTY	0650660450B	20-JUL-2001	01-09-940A	02
09	CA	TUSTIN, CITY OF	06059C0039E	24-OCT-2001	02-09-062A	02
09	CA	UKIAH, CITY OF	0601860001E	24-OCT-2001	02-09-035A	02
09	CA	VALLEJO, CITY OF	0603740010C	26-SEP-2001	01-09-1112A	02
09	CA	VENTURA COUNTY	0604130945B	19-OCT-2001	00-09-451P	06
09	CA	VENTURA COUNTY	0604130975B	19-OCT-2001	00-09-451P	06
09	CA	VENTURA COUNTY	0604130645B	10-SEP-2001	01-09-911A	01
09	CA	VENTURA COUNTY	0604130545C	08-AUG-2001	01-09-955A	02
09	CA	VENTURA COUNTY	0604130535B	26-OCT-2001	02-09-007A	02
09	CA	VISALIA, CITY OF	0604090005D	06-JUL-2001	01-09-842A	01
09	CA	VISALIA, CITY OF	0604090010C	08-AUG-2001	01-09-966A	01
09	CA	VISALIA, CITY OF	0604090010C	15-NOV-2001	02-09-038A	02
09	CA	VISTA, CITY OF	06073C0759F	07-NOV-2001	01-09-568P	05
09	CA	VISTA, CITY OF	06073C0766F	07-NOV-2001	01-09-568P	05
09	CA	VISTA, CITY OF	06073C0767F	07-NOV-2001	01-09-568P	05
09	CA	WESTMINSTER, CITY OF	06059C0027F	20-JUL-2001	01-09-923A	01
09	CA	WESTMINSTER, CITY OF	06059C0028F	03-DEC-2001	02-09-203A	02
09	CA	YOUNTVILLE, TOWN OF	0602090001C	31-AUG-2001	01-09-1041A	02
09	HI	HAWAII COUNTY	1551660164D	02-NOV-2001	01-09-1005A	02
09	HI	HAWAII COUNTY	1551660267C	27-DEC-2001	01-09-1038P	05
09	HI	HAWAII COUNTY	1551660860C	12-SEP-2001	01-09-339P	06
09	HI	HAWAII COUNTY	1551660870C	12-SEP-2001	01-09-339P	06
09	HI	HAWAII COUNTY	1551660466C	25-JUL-2001	01-09-710A	01
09	HI	HAWAII COUNTY	1551660478C	25-JUL-2001	01-09-710A	01
09	HI	HAWAII COUNTY	1551660713D	07-AUG-2001	01-09-882P	06
09	HI	HONOLULU , CITY AND COUNTY OF	15003C0360E	20-SEP-2001	01-09-1067A	17
09	HI	HONOLULU , CITY AND COUNTY OF	15003C0030E	03-AUG-2001	01-09-633P	06
09	HI	HONOLULU , CITY AND COUNTY OF	15003C0351E	18-OCT-2001	01-09-961P	06
09	NV	CARSON CITY, CITY OF	3200010040B	29-NOV-2001	01-09-066P	05
09	NV	CARSON CITY, CITY OF	3200010175C	12-OCT-2001	01-09-1074A	02
09	NV	CARSON CITY, CITY OF	3200010130D	03-OCT-2001	01-09-1145A	01
09	NV	CLARK COUNTY	32003C2554D	20-SEP-2001	00-09-828P	05
09	NV	CLARK COUNTY	32003C2535D	15-AUG-2001	01-09-1017A	02
09	NV	CLARK COUNTY	32003C2525D	26-SEP-2001	01-09-1094A	02
09	NV	CLARK COUNTY	32003C0378D	29-AUG-2001	01-09-170P	06
09	NV	CLARK COUNTY	32003C2545D	04-SEP-2001	01-09-581P	06
09	NV	CLARK COUNTY	32003C2550D	04-SEP-2001	01-09-581P	06
09	NV	CLARK COUNTY	32003C2552D	04-SEP-2001	01-09-581P	06
09	NV	CLARK COUNTY	32003C2553D	04-SEP-2001	01-09-581P	06
09	NV	CLARK COUNTY	32003C2554D	04-SEP-2001	01-09-581P	06
09	NV	CLARK COUNTY	32003C2561D	04-SEP-2001	01-09-581P	06
09	NV	CLARK COUNTY	32003C2562D	04-SEP-2001	01-09-581P	06
09	NV	CLARK COUNTY	32003C2580D	10-OCT-2001	01-09-861A	02
09	NV	CLARK COUNTY	32003C2200D	20-NOV-2001	02-09-087A	01
09	NV	DOUGLAS COUNTY	32005C0235F	03-OCT-2001	01-09-1159A	02
09	NV	DOUGLAS COUNTY	32005C0268F	16-AUG-2001	01-09-231P	05
09	NV	HENDERSON, CITY OF	32003C2590D	12-DEC-2001	01-09-1031A	01
09	NV	HENDERSON, CITY OF	32003C2595D	12-DEC-2001	01-09-1031A	01

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09	NV	HENDERSON, CITY OF	32003C2590D	30-AUG-2001	01-09-1045A	02
09	NV	HENDERSON, CITY OF	32003C2615D	14-AUG-2001	01-09-631P	06
09	NV	HENDERSON, CITY OF	32003C2615D	18-JUL-2001	99-09-623P	06
09	NV	HENDERSON, CITY OF	32003C2620D	18-JUL-2001	99-09-623P	06
09	NV	HENDERSON, CITY OF	32003C2975D	18-JUL-2001	99-09-623P	06
09	NV	LAS VEGAS, CITY OF	32003C2155D	10-SEP-2001	01-09-1032A	02
09	NV	LAS VEGAS, CITY OF	32003C2155D	21-DEC-2001	01-09-770P	06
09	NV	MESQUITE, CITY OF	32003C0378D	29-AUG-2001	01-09-170P	05
09	NV	MESQUITE, CITY OF	32003C0386D	29-AUG-2001	01-09-170P	05
09	NV	MESQUITE, CITY OF	32003C0386D	10-SEP-2001	01-09-997P	05
09	NV	MINERAL COUNTY	3200170605B	03-AUG-2001	01-09-913A	02
09	NV	NORTH LAS VEGAS, CITY OF	32003C2176D	31-OCT-2001	01-09-514P	05
09	NV	NORTH LAS VEGAS, CITY OF	32003C2160D	29-NOV-2001	01-09-960P	06
09	NV	RENO, CITY OF	32031C2794E	09-NOV-2001	01-09-1127A	01
09	NV	RENO, CITY OF	32031C3157E	23-OCT-2001	01-09-1137P	06
09	NV	RENO, CITY OF	32031C3158E	23-OCT-2001	01-09-1137P	06
09	NV	RENO, CITY OF	32031C3159E	23-OCT-2001	01-09-1137P	06
09	NV	RENO, CITY OF	32031C3176F	19-OCT-2001	01-09-1195A	01
09	NV	RENO, CITY OF	32031C3157E	04-SEP-2001	01-09-338P	06
09	NV	RENO, CITY OF	32031C3158E	04-SEP-2001	01-09-338P	06
09	NV	RENO, CITY OF	32031C3159E	04-SEP-2001	01-09-338P	06
09	NV	RENO, CITY OF	32031C3159E	14-DEC-2001	01-09-689P	05
09	NV	RENO, CITY OF	32031C3170E	14-DEC-2001	01-09-689P	05
09	NV	RENO, CITY OF	32031C3178E	14-DEC-2001	01-09-689P	05
09	NV	RENO, CITY OF	32031C3176F	30-AUG-2001	01-09-922A	01
09	NV	RENO, CITY OF	32031C3178E	31-DEC-2001	02-09-016A	01
09	NV	WASHOE COUNTY	32031C3250F	17-OCT-2001	01-09-1194A	02
09	NV	WASHOE COUNTY	32031C3188E	26-NOV-2001	01-09-307P	05
10	AK	FAIRBANKS-NORTH STAR BOROUGH	0250090204G	02-JUL-2001	01-10-382A	02
10	AK	FAIRBANKS-NORTH STAR BOROUGH	0250090212H	30-AUG-2001	01-10-507A	02
10	AK	JUNEAU, CITY AND BOROUGH OF	0200090880C	02-JUL-2001	01-10-356A	02
10	AK	JUNEAU, CITY AND BOROUGH OF	0200090725B	31-DEC-2001	01-10-526A	02
10	AK	MATANUSKA-SUSITNA, BOROUGH OF	0200219675C	12-SEP-2001	01-10-422A	02
10	AK	MATANUSKA-SUSITNA, BOROUGH OF	0200218795C	23-AUG-2001	01-10-517A	02
10	ID	ADAMS COUNTY	16003C0400B	25-JUL-2001	01-10-320A	02
10	ID	ADAMS COUNTY	16003C0400B	30-AUG-2001	01-10-355A	02
10	ID	ADAMS COUNTY	16003C0250B	10-SEP-2001	01-10-440A	02
10	ID	BINGHAM COUNTY	1600180425B	03-AUG-2001	01-10-482A	02
10	ID	BINGHAM COUNTY	1600180425B	24-OCT-2001	01-10-494A	01
10	ID	BOISE, CITY OF	16001C0305G	06-SEP-2001	01-10-344P	06
10	ID	BONNER COUNTY	1602060400C	01-AUG-2001	01-10-489A	02
10	ID	BONNER COUNTY	1602060400C	23-AUG-2001	01-10-514A	02
10	ID	BONNER COUNTY	1602060300C	28-NOV-2001	02-10-008A	02
10	ID	BONNER COUNTY	1602060300C	26-OCT-2001	02-10-012A	02
10	ID	BONNER COUNTY	1602060360C	15-NOV-2001	02-10-013A	02
10	ID	CANYON COUNTY	1602080400C	01-AUG-2001	01-10-391A	02
10	ID	CANYON COUNTY	1602080236C	24-OCT-2001	02-10-005A	02
10	ID	EAGLE, CITY OF	16001C0162G	24-AUG-2001	01-10-437A	01
10	ID	ELMORE COUNTY	1602120225B	21-DEC-2001	02-10-019A	02
10	ID	GARDEN CITY, CITY OF	16001C0167G	28-NOV-2001	02-10-065A	02
10	ID	KETCHUM, CITY OF	1600230461C	31-OCT-2001	01-10-577A	02
10	ID	KOOTENAI COUNTY	1600760155C	01-AUG-2001	01-10-350A	02
10	ID	KOOTENAI COUNTY	1600760170D	06-JUL-2001	01-10-432A	02
10	ID	KOOTENAI COUNTY	1600760160C	25-JUL-2001	01-10-458A	02
10	ID	LATAH COUNTY	1600860135B	05-DEC-2001	01-10-444A	01
10	ID	MIDDLETON, CITY OF	1600370001E	31-DEC-2001	02-10-023A	02
10	ID	MINIDOKA COUNTY	160201—57B	30-AUG-2001	01-10-512A	02
10	ID	NAMPA, CITY OF	1600380002C	03-OCT-2001	01-10-527A	01
10	ID	VALLEY COUNTY	1602200312A	06-JUL-2001	01-10-414A	02
10	ID	VALLEY COUNTY	1602200475A	05-OCT-2001	01-10-532A	02
10	ID	WASHINGTON COUNTY	1602210405B	31-DEC-2001	02-10-110A	02
10	OR	ALBANY, CITY OF	4101370003F	03-OCT-2001	01-10-566A	02
10	OR	ASHLAND, CITY OF	4100900003B	03-AUG-2001	01-10-464A	02
10	OR	ASHLAND, CITY OF	4155890537B	03-AUG-2001	01-10-464A	02
10	OR	BANDON, CITY OF	4100430002C	10-DEC-2001	00-10-382P	05
10	OR	BENTON COUNTY	4100080090C	20-JUL-2001	01-10-405A	02
10	OR	BENTON COUNTY	4100080175C	18-JUL-2001	01-10-448A	02
10	OR	BENTON COUNTY	4100080025C	20-JUL-2001	01-10-454A	02
10	OR	BENTON COUNTY	4100080175C	02-NOV-2001	02-10-018A	02
10	OR	BURNS, CITY OF	4100840001D	07-NOV-2001	02-10-068A	01
10	OR	CENTRAL POINT, CITY OF	4100920001C	24-JUL-2001	00-10-524P	05
10	OR	CLACKAMAS COUNTY	4155880070B	25-JUL-2001	01-10-354A	02
10	OR	CLACKAMAS COUNTY	4155880208A	06-JUL-2001	01-10-429A	02

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10	OR	CLACKAMAS COUNTY	4155880020A	24-OCT-2001	01-10-559A	02
10	OR	CLACKAMAS COUNTY	4155880020A	03-OCT-2001	01-10-578A	02
10	OR	COLUMBIA COUNTY	41009C0450C	03-AUG-2001	01-10-237A	02
10	OR	COLUMBIA COUNTY	41009C0250C	02-NOV-2001	01-10-505A	02
10	OR	COLUMBIA COUNTY	41009C0444C	26-SEP-2001	01-10-530A	01
10	OR	COLUMBIA COUNTY	41009C0175C	14-SEP-2001	01-10-539A	02
10	OR	COLUMBIA COUNTY	41009C0127C	20-NOV-2001	02-10-062A	02
10	OR	COOS BAY, CITY OF	4100440008B	02-NOV-2001	02-10-009A	02
10	OR	COOS COUNTY	4100420350B	03-AUG-2001	01-10-451A	02
10	OR	COOS COUNTY	4100420155B	17-AUG-2001	01-10-497A	02
10	OR	CORNELIUS, CITY OF	4102610001A	21-DEC-2001	02-10-100A	02
10	OR	CORVALLIS, CITY OF	4100090004E	02-JUL-2001	01-10-390A	01
10	OR	CORVALLIS, CITY OF	4100090002E	21-SEP-2001	01-10-563A	02
10	OR	COTTAGE GROVE, CITY OF	41039C2087F	03-OCT-2001	01-10-542A	02
10	OR	CROOK COUNTY	41013C0400B	11-DEC-2001	02-10-075A	02
10	OR	DOUGLAS COUNTY	4100590755A	23-AUG-2001	01-10-501A	02
10	OR	DOUGLAS COUNTY	4100590735A	12-OCT-2001	01-10-573A	02
10	OR	DOUGLAS COUNTY	4100590760A	09-NOV-2001	01-10-591A	02
10	OR	EUGENE, CITY OF	41039C1137F	02-JUL-2001	01-10-404A	02
10	OR	EUGENE, CITY OF	41039C1136F	02-JUL-2001	01-10-417A	02
10	OR	EUGENE, CITY OF	41039C1106F	06-JUL-2001	01-10-420A	02
10	OR	EUGENE, CITY OF	41039C1107F	06-JUL-2001	01-10-425A	02
10	OR	EUGENE, CITY OF	41039C1136F	06-JUL-2001	01-10-433A	02
10	OR	EUGENE, CITY OF	41039C1106F	11-JUL-2001	01-10-461A	02
10	OR	EUGENE, CITY OF	41039C1127F	25-JUL-2001	01-10-472A	02
10	OR	EUGENE, CITY OF	41039C1106F	25-JUL-2001	01-10-478A	02
10	OR	EUGENE, CITY OF	41039C1107F	10-AUG-2001	01-10-506A	02
10	OR	EUGENE, CITY OF	41039C1104F	10-AUG-2001	01-10-508A	01
10	OR	EUGENE, CITY OF	41039C1104F	30-AUG-2001	01-10-533A	02
10	OR	EUGENE, CITY OF	41039C1106F	30-AUG-2001	01-10-535A	02
10	OR	EUGENE, CITY OF	41039C1106F	26-SEP-2001	01-10-572A	02
10	OR	EUGENE, CITY OF	41039C1104F	10-OCT-2001	02-10-002A	02
10	OR	EUGENE, CITY OF	41039C1126F	07-NOV-2001	02-10-033A	02
10	OR	EUGENE, CITY OF	41039C1104F	09-NOV-2001	02-10-035A	02
10	OR	EUGENE, CITY OF	41039C1107F	02-NOV-2001	02-10-037A	02
10	OR	EUGENE, CITY OF	41039C1137F	02-NOV-2001	02-10-039A	02
10	OR	EUGENE, CITY OF	41039C1128F	03-DEC-2001	02-10-041A	02
10	OR	EUGENE, CITY OF	41039C1136F	02-NOV-2001	02-10-043A	02
10	OR	EUGENE, CITY OF	41039C1136F	20-NOV-2001	02-10-069A	02
10	OR	FLORENCE, CITY OF	41039C1427F	11-JUL-2001	01-10-426A	02
10	OR	FLORENCE, CITY OF	41039C1427F	10-AUG-2001	01-10-456A	02
10	OR	GLADSTONE, CITY OF	4100170001B	18-JUL-2001	01-10-335A	17
10	OR	GRANTS PASS, CITY OF	4155900237D	28-NOV-2001	02-10-047A	02
10	OR	GRANTS PASS, CITY OF	4155900237D	21-DEC-2001	02-10-079A	02
10	OR	GRANTS PASS, CITY OF	4155900237D	21-DEC-2001	02-10-084A	02
10	OR	GRANTS PASS, CITY OF	4155900237D	31-DEC-2001	02-10-105A	02
10	OR	GRESHAM, CITY OF	4101810006E	20-SEP-2001	01-10-547A	02
10	OR	JACKSON COUNTY	4155890402B	02-NOV-2001	01-10-447A	02
10	OR	JACKSON COUNTY	4155890377B	10-AUG-2001	01-10-502A	02
10	OR	JACKSON COUNTY	4155890313B	31-AUG-2001	01-10-520A	02
10	OR	JACKSON COUNTY	4155890404B	10-SEP-2001	01-10-522A	02
10	OR	JACKSON COUNTY	4155890288B	17-OCT-2001	01-10-584A	02
10	OR	JACKSON COUNTY	4155890306B	20-NOV-2001	02-10-051A	02
10	OR	JACKSON COUNTY	4155890189B	20-NOV-2001	02-10-052X	02
10	OR	JACKSON COUNTY	4155890227B	20-NOV-2001	02-10-053A	02
10	OR	JACKSONVILLE, CITY OF	4100950001B	27-JUL-2001	01-10-471A	02
10	OR	JACKSONVILLE, CITY OF	4100950001B	15-AUG-2001	01-10-484A	02
10	OR	JOSEPHINE COUNTY	4155900237D	17-AUG-2001	01-10-481A	02
10	OR	JOSEPHINE COUNTY	4155900237D	30-AUG-2001	01-10-540A	02
10	OR	JOSEPHINE COUNTY	4155900237D	10-OCT-2001	01-10-590A	02
10	OR	JUNCTION CITY, CITY OF	41039C0602F	09-NOV-2001	02-10-036A	02
10	OR	KEIZER, CITY OF	41047C0193G	30-AUG-2001	01-10-528A	02
10	OR	KEIZER, CITY OF	41047C0194G	07-NOV-2001	01-10-538A	02
10	OR	KEIZER, CITY OF	41047C0193G	03-DEC-2001	02-10-027A	02
10	OR	KLAMATH COUNTY	4101091065B	18-JUL-2001	01-10-430A	02
10	OR	LA GRANDE, CITY OF	4102600002D	09-NOV-2001	01-10-583A	01
10	OR	LANE COUNTY	41039C0600F	02-JUL-2001	01-10-204A	02
10	OR	LANE COUNTY	41039C0690F	01-AUG-2001	01-10-365A	02
10	OR	LANE COUNTY	41039C1104F	12-JUL-2001	01-10-403A	02
10	OR	LANE COUNTY	41039C2400F	06-JUL-2001	01-10-411A	02
10	OR	LANE COUNTY	41039C0600F	20-JUL-2001	01-10-442A	02
10	OR	LANE COUNTY	41039C0600F	27-JUL-2001	01-10-468A	02
10	OR	LANE COUNTY	41039C0670F	10-AUG-2001	01-10-486A	02

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10	OR	LANE COUNTY	41039C1126F	26-SEP-2001	01-10-509A	02
10	OR	LANE COUNTY	41039C1107F	28-SEP-2001	01-10-515A	02
10	OR	LANE COUNTY	41039C1105F	30-AUG-2001	01-10-516A	02
10	OR	LANE COUNTY	41039C1107F	10-SEP-2001	01-10-524A	02
10	OR	LANE COUNTY	41039C1126F	28-NOV-2001	01-10-531A	02
10	OR	LANE COUNTY	41039C1180F	15-AUG-2001	01-10-549A	02
10	OR	LANE COUNTY	41039C1050F	31-AUG-2001	01-10-550A	02
10	OR	LANE COUNTY	41039C1660F	17-OCT-2001	01-10-585A	02
10	OR	LANE COUNTY	41039C0740F	10-OCT-2001	02-10-001A	02
10	OR	LANE COUNTY	41039C1107F	24-OCT-2001	02-10-017A	02
10	OR	LANE COUNTY	41039C2400F	19-DEC-2001	02-10-092A	02
10	OR	LANE COUNTY	41039C1645F	19-DEC-2001	02-10-093A	02
10	OR	LANE COUNTY	41039C1680F	31-DEC-2001	02-10-111A	02
10	OR	LINCOLN CITY, CITY OF	4101300001C	03-AUG-2001	01-10-376A	01
10	OR	LINN COUNTY	4101360350B	18-JUL-2001	01-10-438A	02
10	OR	LINN COUNTY	4101360350B	31-DEC-2001	02-10-112A	02
10	OR	MARION COUNTY	41047C0050G	15-NOV-2001	01-10-561A	02
10	OR	MILWAUKIE, CITY OF	4100190001B	19-DEC-2001	01-10-191P	05
10	OR	MULTNOMAH COUNTY	4101790381B	19-DEC-2001	01-10-191P	05
10	OR	PORTLAND, CITY OF	4101830047D	19-DEC-2001	01-10-191P	05
10	OR	PORTLAND, CITY OF	4101830048C	19-DEC-2001	01-10-191P	05
10	OR	PORTLAND, CITY OF	4101830051C	19-DEC-2001	01-10-191P	05
10	OR	PORTLAND, CITY OF	4101830046C	25-OCT-2001	01-R10-3	02
10	OR	PORTLAND, CITY OF	4101830020D	26-OCT-2001	02-10-010A	02
10	OR	PORTLAND, CITY OF	4101830025D	28-NOV-2001	02-10-063A	02
10	OR	ROSEBURG, CITY OF	4100670005E	06-JUL-2001	01-10-303A	01
10	OR	ROSEBURG, CITY OF	4100670005E	14-SEP-2001	01-10-553A	02
10	OR	TIGARD, CITY OF	4102760003B	20-SEP-2001	01-10-413A	02
10	OR	TILLAMOOK COUNTY	4101960315A	08-AUG-2001	01-10-453A	02
10	OR	TILLAMOOK COUNTY	4101960160B	24-AUG-2001	01-10-548A	02
10	OR	TILLAMOOK COUNTY	4101960250A	12-DEC-2001	02-10-086A	02
10	OR	TUALATIN, CITY OF	4102770002D	03-OCT-2001	01-10-455A	01
10	OR	WASHINGTON COUNTY	4102380316B	24-OCT-2001	01-10-575A	02
10	OR	WASHINGTON COUNTY	4102380500B	31-DEC-2001	02-10-020A	02
10	OR	YAMHILL COUNTY	4102490187C	07-NOV-2001	02-10-028A	02
10	WA	ABERDEEN, CITY OF	5300580004B	20-JUL-2001	01-10-452A	02
10	WA	BAINBRIDGE ISLAND, CITY OF	5300920310B	31-AUG-2001	01-10-446A	02
10	WA	BAINBRIDGE ISLAND, CITY OF	5300920220B	20-JUL-2001	01-10-450A	02
10	WA	BAINBRIDGE ISLAND, CITY OF	5303070001A	10-AUG-2001	01-10-485A	02
10	WA	BELLEVUE, CITY OF	53033C0656F	24-OCT-2001	02-10-014A	02
10	WA	BENTON COUNTY	5302370636D	02-NOV-2001	02-10-029A	02
10	WA	BENTON COUNTY	5302370645B	14-DEC-2001	02-10-091A	02
10	WA	BURIEN, CITY OF	53033C0955F	19-NOV-2001	02-10-058A	02
10	WA	BURLINGTON, CITY OF	5301530001B	27-JUL-2001	01-10-466A	02
10	WA	BURLINGTON, CITY OF	5301530001B	15-NOV-2001	02-10-055A	02
10	WA	CARNATION, CITY OF	53033C0418F	30-AUG-2001	01-10-421A	01
10	WA	CARNATION, CITY OF	53033C0419F	17-AUG-2001	01-10-513A	02
10	WA	CARNATION, CITY OF	53033C0419G	07-DEC-2001	99-10-161V	19
10	WA	CARNATION, CITY OF	53033C0419G	07-DEC-2001	99-10-161V	19
10	WA	CENTRALIA, CITY OF	5301030001B	02-JUL-2001	01-10-436A	02
10	WA	CENTRALIA, CITY OF	5301030001B	03-AUG-2001	01-10-490A	02
10	WA	CENTRALIA, CITY OF	5301030001B	21-DEC-2001	02-10-038A	02
10	WA	CHEHALIS, CITY OF	5301040002B	08-AUG-2001	01-10-465A	02
10	WA	CLARK COUNTY	5300240460C	01-AUG-2001	01-10-434A	02
10	WA	CLARK COUNTY	5300240225B	03-DEC-2001	02-10-003A	02
10	WA	COWLITZ COUNTY	5300320040E	21-DEC-2001	98-10-301V	19
10	WA	COWLITZ COUNTY	5300320129F	21-DEC-2001	98-10-301V	19
10	WA	COWLITZ COUNTY	5300320140E	21-DEC-2001	98-10-301V	19
10	WA	GOLD BAR, TOWN OF	53061C1427E	30-AUG-2001	01-10-521A	02
10	WA	ISLAND COUNTY	53029C0165D	10-OCT-2001	01-10-555A	02
10	WA	ISLAND COUNTY	53029C0275D	10-OCT-2001	01-10-555A	02
10	WA	KING COUNTY	53033C1290F	28-NOV-2001	01-10-460A	02
10	WA	KING COUNTY	53033C1505F	17-OCT-2001	01-10-492A	02
10	WA	KING COUNTY	53033C1280F	26-OCT-2001	01-10-570A	02
10	WA	KING COUNTY	53033C1250F	19-OCT-2001	01-10-592A	02
10	WA	KING COUNTY	53033C0680F	07-NOV-2001	02-10-034A	02
10	WA	KING COUNTY	53033C1076G	28-NOV-2001	02-10-067A	02
10	WA	KING COUNTY	53033C0418G	07-DEC-2001	99-10-161V	19
10	WA	KING COUNTY	53033C1057H	07-DEC-2001	99-10-161V	19
10	WA	KING COUNTY	53033C1059G	07-DEC-2001	99-10-161V	19
10	WA	KING COUNTY	53033C1076H	07-DEC-2001	99-10-161V	19
10	WA	KITSAP COUNTY	5300920120B	31-DEC-2001	02-10-113A	02
10	WA	KITTITAS COUNTY	5300950125B	24-OCT-2001	01-10-375A	02

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10	WA	KITTITAS COUNTY	5300950229B	03-AUG-2001	01-10-499A	02
10	WA	KITTITAS COUNTY	5300950554C	12-SEP-2001	01-10-541A	02
10	WA	LEWIS COUNTY	5301020041B	26-SEP-2001	01-10-558A	02
10	WA	MASON COUNTY	5301150275C	27-JUL-2001	01-10-469A	02
10	WA	N. BONNEVILLE, TOWN OF	5302560001A	13-SEP-2001	01-10-488P	05
10	WA	OKANOGAN COUNTY	5301170675D	10-AUG-2001	01-10-491A	02
10	WA	OLYMPIA, CITY OF	5301910004B	15-AUG-2001	01-10-358A	02
10	WA	OLYMPIA, CITY OF	5301910003B	18-JUL-2001	01-10-445A	02
10	WA	PACIFIC COUNTY	5301260025B	19-DEC-2001	02-10-096A	02
10	WA	PIERCE COUNTY	5301380730C	03-OCT-2001	01-10-504A	02
10	WA	PIERCE COUNTY	5301380375C	31-OCT-2001	01-10-518A	02
10	WA	PIERCE COUNTY	5301380250C	31-DEC-2001	02-10-073A	02
10	WA	RENTON, CITY OF	53033C0976F	18-JUL-2001	01-10-265A	01
10	WA	RICHLAND, CITY OF	5355330015E	01-AUG-2001	01-10-384P	06
10	WA	SAN JUAN COUNTY	5301490004B	02-JUL-2001	01-10-327A	02
10	WA	SKAGIT COUNTY	5301510250C	03-AUG-2001	01-10-439A	02
10	WA	SKAGIT COUNTY	5301510275C	12-JUL-2001	01-10-441A	02
10	WA	SKAGIT COUNTY	5301510425C	25-JUL-2001	01-10-463A	02
10	WA	SKAGIT COUNTY	5301510250C	10-SEP-2001	01-10-523A	02
10	WA	SKAGIT COUNTY	5301510305C	28-NOV-2001	02-10-059A	02
10	WA	SNOHOMISH COUNTY	53061C0715E	10-SEP-2001	01-10-529A	02
10	WA	SNOHOMISH COUNTY	53061C1310E	19-NOV-2001	02-10-057A	02
10	WA	SNOHOMISH COUNTY	53061C0755E	03-DEC-2001	02-10-074A	02
10	WA	SPOKANE COUNTY	5301740225B	06-JUL-2001	01-10-366A	02
10	WA	SPOKANE COUNTY	5301740085	31-DEC-2001	01-10-580A	02
10	WA	SPOKANE COUNTY	5301740401C	28-NOV-2001	02-10-064A	02
10	WA	SPOKANE COUNTY	5301740294C	05-DEC-2001	02-10-077A	02
10	WA	SPOKANE COUNTY	5301740294C	19-DEC-2001	02-10-095A	02
10	WA	SPOKANE COUNTY	5301740294C	19-DEC-2001	02-10-104A	02
10	WA	STEVENS COUNTY	5301850075B	27-JUL-2001	01-10-423A	02
10	WA	SULTAN, CITY OF	53061C1406E	18-JUL-2001	01-10-407A	02
10	WA	TACOMA, CITY OF	5301480035B	05-DEC-2001	01-10-459A	01
10	WA	THURSTON COUNTY	5301880150C	10-AUG-2001	01-10-480A	02
10	WA	WHATCOM COUNTY	530198—15B	13-NOV-2001	01-10-534P	05

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01	MAINE	DIXFIELD, TOWN OF	2300920003C	07-SEP-2001
01	MAINE	DIXFIELD, TOWN OF	2300920004C	07-SEP-2001
01	MAINE	DIXFIELD, TOWN OF	2300920005C	07-SEP-2001
01	MAINE	DIXFIELD, TOWN OF	2300920006C	07-SEP-2001
01	MAINE	DIXFIELD, TOWN OF	2300920007C	07-SEP-2001
01	MAINE	DIXFIELD, TOWN OF	2300920008C	07-SEP-2001
01	MAINE	DIXFIELD, TOWN OF	2300920009C	07-SEP-2001
01	MAINE	DIXFIELD, TOWN OF	2300920010C	07-SEP-2001
01	MAINE	DIXFIELD, TOWN OF	2300920011C	07-SEP-2001
01	MAINE	DIXFIELD, TOWN OF	230092IND0**	07-SEP-2001
01	MAINE	GREENVILLE,TOWN OF	2304090005E	07-SEP-2001
01	MAINE	GREENVILLE,TOWN OF	2304090010E	07-SEP-2001
01	MAINE	GREENVILLE,TOWN OF	2304090011E	07-SEP-2001
01	MAINE	GREENVILLE,TOWN OF	2304090015E	07-SEP-2001
01	MAINE	GREENVILLE,TOWN OF	2304090020E	07-SEP-2001
01	MAINE	GREENVILLE,TOWN OF	230409IND0**	07-SEP-2001
01	MAINE	KINGFIELD, TOWN OF	2300580010C	07-NOV-2001
01	MAINE	KINGFIELD, TOWN OF	2300580015C	07-NOV-2001
01	MAINE	KINGFIELD, TOWN OF	2300580017C	07-NOV-2001
01	MAINE	KINGFIELD, TOWN OF	2300580020C	07-NOV-2001
01	MAINE	KINGFIELD, TOWN OF	230058IND0**	07-NOV-2001
01	MAINE	MT. VERNON, TOWN OF	2302410005B	07-SEP-2001
01	MAINE	MT. VERNON, TOWN OF	2302410025B	07-SEP-2001
01	MAINE	MT. VERNON, TOWN OF	230241IND0**	07-SEP-2001
01	MAINE	WILTON, TOWN OF	2300630001B	23-AUG-2001
01	MAINE	WILTON, TOWN OF	2300630002B	23-AUG-2001
01	MAINE	WILTON, TOWN OF	2300630004B	23-AUG-2001
01	MAINE	WILTON, TOWN OF	2300630005B	23-AUG-2001
01	MAINE	WILTON, TOWN OF	2300630006B	23-AUG-2001
01	MAINE	WILTON, TOWN OF	2300630007B	23-AUG-2001
01	MAINE	WILTON, TOWN OF	2300630008B	23-AUG-2001
01	MAINE	WILTON, TOWN OF	2300630009B	23-AUG-2001
01	MAINE	WILTON, TOWN OF	2300630010B	23-AUG-2001
01	MAINE	WILTON, TOWN OF	230063IND0**	23-AUG-2001

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01	MASSACHUSETTS	HOLBROOK, TOWN OF	2552120002D	05-JUL-2001
01	MASSACHUSETTS	HOLBROOK, TOWN OF	2552120003D	05-JUL-2001
01	MASSACHUSETTS	HOLBROOK, TOWN OF	2552120004D	05-JUL-2001
01	MASSACHUSETTS	HOLBROOK, TOWN OF	255212IND0**	05-JUL-2001
01	NEW HAMPSHIRE	DURHAM, TOWN OF	3301460002C	23-AUG-2001
01	NEW HAMPSHIRE	DURHAM, TOWN OF	3301460004C	23-AUG-2001
01	NEW HAMPSHIRE	DURHAM, TOWN OF	3301460010C	23-AUG-2001
01	NEW HAMPSHIRE	DURHAM, TOWN OF	3301460015C	23-AUG-2001
01	NEW HAMPSHIRE	DURHAM, TOWN OF	330146IND0**	23-AUG-2001
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01	NEW HAMPSHIRE	KEENE, CITY OF	3300230006D	05-OCT-2001
01	NEW HAMPSHIRE	KEENE, CITY OF	3300230008D	05-OCT-2001
01	NEW HAMPSHIRE	KEENE, CITY OF	3300230009D	05-OCT-2001
01	NEW HAMPSHIRE	KEENE, CITY OF	330023IND0**	05-OCT-2001
01	VERMONT	MONTGOMERY, TOWN OF	5000560001C	05-JUL-2001
01	VERMONT	MONTGOMERY, TOWN OF	5000560005C	05-JUL-2001
01	VERMONT	MONTGOMERY, TOWN OF	500056IND0**	05-JUL-2001
02	NEW JERSEY	BERKELEY HEIGHTS, TOWNSHIP OF	3404590001E	21-NOV-2001
02	NEW JERSEY	BERKELEY HEIGHTS, TOWNSHIP OF	3404590002E	21-NOV-2001
02	NEW JERSEY	BERKELEY HEIGHTS, TOWNSHIP OF	3404590003E	21-NOV-2001
02	NEW JERSEY	BERKELEY HEIGHTS, TOWNSHIP OF	3404590004E	21-NOV-2001
02	NEW JERSEY	BERKELEY HEIGHTS, TOWNSHIP OF	340459IND0**	21-NOV-2001
02	NEW JERSEY	CHATHAM, BOROUGH OF	3403380001B	19-JUL-2001
02	NEW JERSEY	CHATHAM, TOWNSHIP OF	3405040002C	19-JUL-2001
02	NEW JERSEY	CHATHAM, TOWNSHIP OF	3405040004C	19-JUL-2001
02	NEW JERSEY	CHATHAM, TOWNSHIP OF	3405040005C	19-JUL-2001
02	NEW JERSEY	CHATHAM, TOWNSHIP OF	3405040006C	19-JUL-2001
02	NEW JERSEY	CHATHAM, TOWNSHIP OF	340504IND0**	19-JUL-2001
02	NEW JERSEY	FRENCHTOWN, BOROUGH OF	3402340001C	19-JUL-2001
02	NEW JERSEY	HARDING, TOWNSHIP OF	3403440002D	06-DEC-2001
02	NEW JERSEY	HARDING, TOWNSHIP OF	3403440003D	06-DEC-2001
02	NEW JERSEY	HARDING, TOWNSHIP OF	3403440004D	06-DEC-2001
02	NEW JERSEY	HARDING, TOWNSHIP OF	3403440005D	06-DEC-2001
02	NEW JERSEY	HARDING, TOWNSHIP OF	3403440006D	06-DEC-2001
02	NEW JERSEY	HARDING, TOWNSHIP OF	3403440007D	06-DEC-2001
02	NEW JERSEY	HARDING, TOWNSHIP OF	3403440008D	06-DEC-2001
02	NEW JERSEY	HARDING, TOWNSHIP OF	3403440009D	06-DEC-2001
02	NEW JERSEY	HARDING, TOWNSHIP OF	340344IND0**	06-DEC-2001
02	NEW JERSEY	NEW PROVIDENCE, BOROUGH OF	3453060001D	20-DEC-2001
02	NEW JERSEY	PHILLIPSBURG, TOWN OF	3404930001C	19-JUL-2001
02	NEW JERSEY	PHILLIPSBURG, TOWN OF	3404930002C	19-JUL-2001
02	NEW JERSEY	PHILLIPSBURG, TOWN OF	340493IND0**	19-JUL-2001
02	NEW JERSEY	ROSELAND, BOROUGH OF	3401930001C	20-DEC-2001
02	NEW JERSEY	ROSELAND, BOROUGH OF	3401930003C	20-DEC-2001
02	NEW JERSEY	ROSELAND, BOROUGH OF	340193IND0**	20-DEC-2001
02	NEW JERSEY	WEST CALDWELL, BOROUGH OF	3401960001C	20-DEC-2001
02	NEW JERSEY	WEST CALDWELL, BOROUGH OF	3401960002C	20-DEC-2001
02	NEW JERSEY	WEST CALDWELL, BOROUGH OF	3401960003C	20-DEC-2001
02	NEW JERSEY	WEST CALDWELL, BOROUGH OF	340196IND0**	20-DEC-2001
02	NEW YORK	CARMEL,TOWN OF	3606690001D	19-OCT-2001
02	NEW YORK	CARMEL,TOWN OF	3606690005D	19-OCT-2001
02	NEW YORK	CARMEL,TOWN OF	3606690006D	19-OCT-2001
02	NEW YORK	CARMEL,TOWN OF	360669IND0**	19-OCT-2001
02	NEW YORK	CHAMPLAIN, TOWN OF	3613110005B	19-JUL-2001
02	NEW YORK	CHAMPLAIN, TOWN OF	3613110010B	19-JUL-2001
02	NEW YORK	CHAMPLAIN, TOWN OF	3613110015B	19-JUL-2001
02	NEW YORK	CHAMPLAIN, TOWN OF	3613110020B	19-JUL-2001
02	NEW YORK	CHAMPLAIN, TOWN OF	361311IND0**	19-JUL-2001
02	NEW YORK	CHAMPLAIN, VILLAGE OF	3601670001C	19-JUL-2001
02	NEW YORK	HAMBURG, TOWN OF	3602440001D	20-DEC-2001
02	NEW YORK	HAMBURG, TOWN OF	3602440002D	20-DEC-2001
02	NEW YORK	HAMBURG, TOWN OF	3602440003D	20-DEC-2001
02	NEW YORK	HAMBURG, TOWN OF	3602440004D	20-DEC-2001
02	NEW YORK	HAMBURG, TOWN OF	3602440005D	20-DEC-2001
02	NEW YORK	HAMBURG, TOWN OF	3602440006D	20-DEC-2001
02	NEW YORK	HAMBURG, TOWN OF	3602440007D	20-DEC-2001
02	NEW YORK	HAMBURG, TOWN OF	3602440008D	20-DEC-2001
02	NEW YORK	HAMBURG, TOWN OF	3602440009D	20-DEC-2001
02	NEW YORK	HAMBURG, TOWN OF	3602440010D	20-DEC-2001
02	NEW YORK	HAMBURG, TOWN OF	3602440011D	20-DEC-2001
02	NEW YORK	HAMBURG, TOWN OF	3602440012D	20-DEC-2001
02	NEW YORK	HAMBURG, TOWN OF	3602440013D	20-DEC-2001
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02	NEW YORK	HAMBURG, TOWN OF	3602440018D	20-DEC-2001
02	NEW YORK	HAMBURG, TOWN OF	3602440019D	20-DEC-2001
02	NEW YORK	HAMBURG, TOWN OF	3602440020D	20-DEC-2001
02	NEW YORK	HAMBURG, TOWN OF	3602440021D	20-DEC-2001
02	NEW YORK	HAMBURG, TOWN OF	360244IND0**	20-DEC-2001
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02	NEW YORK	LUMBERLAND, TOWN OF	3608250005C	19-OCT-2001
02	NEW YORK	LUMBERLAND, TOWN OF	3608250010C	19-OCT-2001
02	NEW YORK	LUMBERLAND, TOWN OF	3608250015C	19-OCT-2001
02	NEW YORK	LUMBERLAND, TOWN OF	3608250020C	19-OCT-2001
02	NEW YORK	LUMBERLAND, TOWN OF	3608250034C	19-OCT-2001
02	NEW YORK	LUMBERLAND, TOWN OF	3608250051C	19-OCT-2001
02	NEW YORK	LUMBERLAND, TOWN OF	3608250052C	19-OCT-2001
02	NEW YORK	LUMBERLAND, TOWN OF	3608250053C	19-OCT-2001
02	NEW YORK	LUMBERLAND, TOWN OF	3608250054C	19-OCT-2001
02	NEW YORK	LUMBERLAND, TOWN OF	3608250058C	19-OCT-2001
02	NEW YORK	LUMBERLAND, TOWN OF	3608250060C	19-OCT-2001
02	NEW YORK	LUMBERLAND, TOWN OF	3608250061C	19-OCT-2001
02	NEW YORK	LUMBERLAND, TOWN OF	3608250062C	19-OCT-2001
02	NEW YORK	LUMBERLAND, TOWN OF	3608250066C	19-OCT-2001
02	NEW YORK	LUMBERLAND, TOWN OF	3608250067C	19-OCT-2001
02	NEW YORK	LUMBERLAND, TOWN OF	360825IND0*	19-OCT-2001
02	NEW YORK	NORTH ELBA, TOWN OF	3611560009B	23-AUG-2001
02	NEW YORK	NORTH ELBA, TOWN OF	3611560010B	23-AUG-2001
02	NEW YORK	NORTH ELBA, TOWN OF	3611560016B	23-AUG-2001
02	NEW YORK	NORTH ELBA, TOWN OF	3611560017B	23-AUG-2001
02	NEW YORK	NORTH ELBA, TOWN OF	3611560025B	23-AUG-2001
02	NEW YORK	NORTH ELBA, TOWN OF	361156IND0**	23-AUG-2001
02	NEW YORK	WINDHAM, TOWN OF	3614010021E	19-JUL-2001
02	NEW YORK	WINDHAM, TOWN OF	3614010022E	19-JUL-2001
02	NEW YORK	WINDHAM, TOWN OF	361401IND0**	19-JUL-2001
03	PENNSYLVANIA	ALBURTIS, BOROUGH OF	42077C0238D	07-NOV-2001
03	PENNSYLVANIA	ALBURTIS, BOROUGH OF	42077C0239D	07-NOV-2001
03	PENNSYLVANIA	ALBURTIS, BOROUGH OF	42077CIND0**	07-NOV-2001
03	PENNSYLVANIA	ALLENTOWN, CITY OF	42077C0164D	07-NOV-2001
03	PENNSYLVANIA	ALLENTOWN, CITY OF	42077C0231D	07-NOV-2001
03	PENNSYLVANIA	ALLENTOWN, CITY OF	42077C0232D	07-NOV-2001
03	PENNSYLVANIA	ALLENTOWN, CITY OF	42077C0233D	07-NOV-2001
03	PENNSYLVANIA	ALLENTOWN, CITY OF	42077C0234D	07-NOV-2001
03	PENNSYLVANIA	ALLENTOWN, CITY OF	42077C0242D	07-NOV-2001
03	PENNSYLVANIA	ALLENTOWN, CITY OF	42077C0251D	07-NOV-2001
03	PENNSYLVANIA	ALLENTOWN, CITY OF	42077C0252D	07-NOV-2001
03	PENNSYLVANIA	ALLENTOWN, CITY OF	42077C0253D	07-NOV-2001
03	PENNSYLVANIA	ALLENTOWN, CITY OF	42077C0254D	07-NOV-2001
03	PENNSYLVANIA	ALLENTOWN, CITY OF	42077C0256D	07-NOV-2001
03	PENNSYLVANIA	ALLENTOWN, CITY OF	42077C0260D	07-NOV-2001
03	PENNSYLVANIA	ALLENTOWN, CITY OF	42077C0261D	07-NOV-2001
03	PENNSYLVANIA	ALLENTOWN, CITY OF	42077C0262D	07-NOV-2001
03	PENNSYLVANIA	ALLENTOWN, CITY OF	42077CIND0**	07-NOV-2001
03	PENNSYLVANIA	ASPINWALL, BOROUGH OF	42003C0357G**	21-SEP-2001
03	PENNSYLVANIA	ASPINWALL, BOROUGH OF	42003CIND1**	21-SEP-2001
03	PENNSYLVANIA	ASPINWALL, BOROUGH OF	42003CIND2**	21-SEP-2001
03	PENNSYLVANIA	BUFFALO, TOWNSHIP OF	4214160005C	05-JUL-2001
03	PENNSYLVANIA	BUFFALO, TOWNSHIP OF	4214160007C	05-JUL-2001
03	PENNSYLVANIA	BUFFALO, TOWNSHIP OF	421416IND0**	05-JUL-2001
03	PENNSYLVANIA	CATASAUQUA, BOROUGH OF	42077C0161D	07-NOV-2001
03	PENNSYLVANIA	CATASAUQUA, BOROUGH OF	42077C0162D	07-NOV-2001
03	PENNSYLVANIA	CATASAUQUA, BOROUGH OF	42077C0163D	07-NOV-2001
03	PENNSYLVANIA	CATASAUQUA, BOROUGH OF	42077C0164D	07-NOV-2001
03	PENNSYLVANIA	CATASAUQUA, BOROUGH OF	42077CIND0**	07-NOV-2001
03	PENNSYLVANIA	COLLEGEVILLE, BOROUGH OF	42091C0229F	19-OCT-2001
03	PENNSYLVANIA	COLLEGEVILLE, BOROUGH OF	42091C0237F	19-OCT-2001
03	PENNSYLVANIA	COLLEGEVILLE, BOROUGH OF	42091CIND1**	19-OCT-2001
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03	PENNSYLVANIA	COOPERSBURG, BOROUGH OF	42077CIND0**	07-NOV-2001
03	PENNSYLVANIA	COPLAY, BOROUGH OF	42077C0142D	07-NOV-2001
03	PENNSYLVANIA	COPLAY, BOROUGH OF	42077C0161D	07-NOV-2001
03	PENNSYLVANIA	COPLAY, BOROUGH OF	42077CIND0**	07-NOV-2001
03	PENNSYLVANIA	EMMAUS, BOROUGH OF	42077C0242D	07-NOV-2001
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03	PENNSYLVANIA	EMMAUS, BOROUGH OF	42077CIND0**	07-NOV-2001
03	PENNSYLVANIA	FOUNTAIN HILL, BORO OF	42077C0257D	07-NOV-2001
03	PENNSYLVANIA	FOUNTAIN HILL, BORO OF	42077C0260D	07-NOV-2001
03	PENNSYLVANIA	FOUNTAIN HILL, BORO OF	42077CIND0**	07-NOV-2001
03	PENNSYLVANIA	FOX CHAPEL, BOROUGH OF	42003C0217E	21-SEP-2001
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03	PENNSYLVANIA	FOX CHAPEL, BOROUGH OF	42003C0219F	21-SEP-2001
03	PENNSYLVANIA	FOX CHAPEL, BOROUGH OF	42003C0238G	21-SEP-2001
03	PENNSYLVANIA	FOX CHAPEL, BOROUGH OF	42003C0357G	21-SEP-2001
03	PENNSYLVANIA	FOX CHAPEL, BOROUGH OF	42003CIND1**	21-SEP-2001
03	PENNSYLVANIA	FOX CHAPEL, BOROUGH OF	42003CIND2**	21-SEP-2001
03	PENNSYLVANIA	FRANCONIA, TOWNSHIP OF	42091C0108F	19-OCT-2001
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03	PENNSYLVANIA	FRANCONIA, TOWNSHIP OF	42091C0116F	19-OCT-2001
03	PENNSYLVANIA	FRANCONIA, TOWNSHIP OF	42091C0117F	19-OCT-2001
03	PENNSYLVANIA	FRANCONIA, TOWNSHIP OF	42091C0128F	19-OCT-2001
03	PENNSYLVANIA	FRANCONIA, TOWNSHIP OF	42091CIND1**	19-OCT-2001
03	PENNSYLVANIA	FRANCONIA, TOWNSHIP OF	42091CIND2**	19-OCT-2001
03	PENNSYLVANIA	GREEN LANE, BOROUGH OF	42091C0103F	19-OCT-2001
03	PENNSYLVANIA	GREEN LANE, BOROUGH OF	42091C0104F	19-OCT-2001
03	PENNSYLVANIA	GREEN LANE, BOROUGH OF	42091CIND1**	19-OCT-2001
03	PENNSYLVANIA	GREEN LANE, BOROUGH OF	42091CIND2**	19-OCT-2001
03	PENNSYLVANIA	HANOVER, TOWNSHIP OF	42077C0162D	07-NOV-2001
03	PENNSYLVANIA	HANOVER, TOWNSHIP OF	42077C0164D	07-NOV-2001
03	PENNSYLVANIA	HANOVER, TOWNSHIP OF	42077CIND0**	07-NOV-2001
03	PENNSYLVANIA	HARMAR, TOWNSHIP OF	42003C0238G**	21-SEP-2001
03	PENNSYLVANIA	HARMAR, TOWNSHIP OF	42003CIND1**	21-SEP-2001
03	PENNSYLVANIA	HARMAR, TOWNSHIP OF	42003CIND2**	21-SEP-2001
03	PENNSYLVANIA	HEIDELBERG, TOWNSHIP OF	42077C0085D	07-NOV-2001
03	PENNSYLVANIA	HEIDELBERG, TOWNSHIP OF	42077C0105D	07-NOV-2001
03	PENNSYLVANIA	HEIDELBERG, TOWNSHIP OF	42077C0110D	07-NOV-2001
03	PENNSYLVANIA	HEIDELBERG, TOWNSHIP OF	42077C0115D	07-NOV-2001
03	PENNSYLVANIA	HEIDELBERG, TOWNSHIP OF	42077C0120D	07-NOV-2001
03	PENNSYLVANIA	HEIDELBERG, TOWNSHIP OF	42077CIND0**	07-NOV-2001
03	PENNSYLVANIA	INDIANA, TOWNSHIP OF	42003C0217F**	21-SEP-2001
03	PENNSYLVANIA	INDIANA, TOWNSHIP OF	42003CIND1**	21-SEP-2001
03	PENNSYLVANIA	INDIANA, TOWNSHIP OF	42003CIND2**	21-SEP-2001
03	PENNSYLVANIA	LIMERICK, TOWNSHIP OF	42091C0113F**	19-OCT-2001
03	PENNSYLVANIA	LIMERICK, TOWNSHIP OF	42091CIND1**	19-OCT-2001
03	PENNSYLVANIA	LIMERICK, TOWNSHIP OF	42091CIND2**	19-OCT-2001
03	PENNSYLVANIA	LOWER FREDERICK, TOWNSHIP OF	42091C0103F	19-OCT-2001
03	PENNSYLVANIA	LOWER FREDERICK, TOWNSHIP OF	42091C0104F	19-OCT-2001
03	PENNSYLVANIA	LOWER FREDERICK, TOWNSHIP OF	42091C0111F	19-OCT-2001
03	PENNSYLVANIA	LOWER FREDERICK, TOWNSHIP OF	42091C0112F	19-OCT-2001
03	PENNSYLVANIA	LOWER FREDERICK, TOWNSHIP OF	42091C0113F	19-OCT-2001
03	PENNSYLVANIA	LOWER FREDERICK, TOWNSHIP OF	42091C0114F	19-OCT-2001
03	PENNSYLVANIA	LOWER FREDERICK, TOWNSHIP OF	42091CIND1**	19-OCT-2001
03	PENNSYLVANIA	LOWER FREDERICK, TOWNSHIP OF	42091CIND2**	19-OCT-2001
03	PENNSYLVANIA	LOWER MACUNGIE, TOWNSHIP OF	42077C0217D	07-NOV-2001
03	PENNSYLVANIA	LOWER MACUNGIE, TOWNSHIP OF	42077C0219D	07-NOV-2001
03	PENNSYLVANIA	LOWER MACUNGIE, TOWNSHIP OF	42077C0230D	07-NOV-2001
03	PENNSYLVANIA	LOWER MACUNGIE, TOWNSHIP OF	42077C0233D	07-NOV-2001
03	PENNSYLVANIA	LOWER MACUNGIE, TOWNSHIP OF	42077C0234D	07-NOV-2001
03	PENNSYLVANIA	LOWER MACUNGIE, TOWNSHIP OF	42077C0236D	07-NOV-2001
03	PENNSYLVANIA	LOWER MACUNGIE, TOWNSHIP OF	42077C0237D	07-NOV-2001
03	PENNSYLVANIA	LOWER MACUNGIE, TOWNSHIP OF	42077C0238D	07-NOV-2001
03	PENNSYLVANIA	LOWER MACUNGIE, TOWNSHIP OF	42077C0239D	07-NOV-2001
03	PENNSYLVANIA	LOWER MACUNGIE, TOWNSHIP OF	42077C0241D	07-NOV-2001
03	PENNSYLVANIA	LOWER MACUNGIE, TOWNSHIP OF	42077C0242D	07-NOV-2001
03	PENNSYLVANIA	LOWER MACUNGIE, TOWNSHIP OF	42077C0243D	07-NOV-2001
03	PENNSYLVANIA	LOWER MACUNGIE, TOWNSHIP OF	42077C0244D	07-NOV-2001
03	PENNSYLVANIA	LOWER MACUNGIE, TOWNSHIP OF	42077C0301D	07-NOV-2001
03	PENNSYLVANIA	LOWER MACUNGIE, TOWNSHIP OF	42077C0302D	07-NOV-2001
03	PENNSYLVANIA	LOWER MACUNGIE, TOWNSHIP OF	42077C0310D	07-NOV-2001
03	PENNSYLVANIA	LOWER MACUNGIE, TOWNSHIP OF	42077CIND0**	07-NOV-2001
03	PENNSYLVANIA	LOWER MILFORD, TOWNSHIP OF	42077C0263D	07-NOV-2001
03	PENNSYLVANIA	LOWER MILFORD, TOWNSHIP OF	42077C0264D	07-NOV-2001
03	PENNSYLVANIA	LOWER MILFORD, TOWNSHIP OF	42077C0307D	07-NOV-2001
03	PENNSYLVANIA	LOWER MILFORD, TOWNSHIP OF	42077C0310D	07-NOV-2001
03	PENNSYLVANIA	LOWER MILFORD, TOWNSHIP OF	42077C0326D	07-NOV-2001
03	PENNSYLVANIA	LOWER MILFORD, TOWNSHIP OF	42077C0330D	07-NOV-2001
03	PENNSYLVANIA	LOWER MILFORD, TOWNSHIP OF	42077C0335D	07-NOV-2001

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03	PENNSYLVANIA	LOWER MILFORD, TOWNSHIP OF	42077C0340D	07-NOV-2001
03	PENNSYLVANIA	LOWER MILFORD, TOWNSHIP OF	42077CIND0**	07-NOV-2001
03	PENNSYLVANIA	LOWER PROVIDENCE, TOWNSHIP OF	42091C0229F	19-OCT-2001
03	PENNSYLVANIA	LOWER PROVIDENCE, TOWNSHIP OF	42091C0237F	19-OCT-2001
03	PENNSYLVANIA	LOWER PROVIDENCE, TOWNSHIP OF	42091C0239F	19-OCT-2001
03	PENNSYLVANIA	LOWER PROVIDENCE, TOWNSHIP OF	42091C0243F	19-OCT-2001
03	PENNSYLVANIA	LOWER PROVIDENCE, TOWNSHIP OF	42091C0327F	19-OCT-2001
03	PENNSYLVANIA	LOWER PROVIDENCE, TOWNSHIP OF	42091CIND1**	19-OCT-2001
03	PENNSYLVANIA	LOWER PROVIDENCE, TOWNSHIP OF	42091CIND2**	19-OCT-2001
03	PENNSYLVANIA	LOWER SALFORD, TOWNSHIP OF	42091C0114F	19-OCT-2001
03	PENNSYLVANIA	LOWER SALFORD, TOWNSHIP OF	42091C0116F	19-OCT-2001
03	PENNSYLVANIA	LOWER SALFORD, TOWNSHIP OF	42091C0117F	19-OCT-2001
03	PENNSYLVANIA	LOWER SALFORD, TOWNSHIP OF	42091C0118F	19-OCT-2001
03	PENNSYLVANIA	LOWER SALFORD, TOWNSHIP OF	42091CIND1**	19-OCT-2001
03	PENNSYLVANIA	LOWER SALFORD, TOWNSHIP OF	42091CIND2**	19-OCT-2001
03	PENNSYLVANIA	LOWHILL,TOWNSHIP OF	42077C0115D	07-NOV-2001
03	PENNSYLVANIA	LOWHILL,TOWNSHIP OF	42077C0120D	07-NOV-2001
03	PENNSYLVANIA	LOWHILL,TOWNSHIP OF	42077C0138D	07-NOV-2001
03	PENNSYLVANIA	LOWHILL,TOWNSHIP OF	42077C0210D	07-NOV-2001
03	PENNSYLVANIA	LOWHILL,TOWNSHIP OF	42077C0226D	07-NOV-2001
03	PENNSYLVANIA	LOWHILL,TOWNSHIP OF	42077CIND0**	07-NOV-2001
03	PENNSYLVANIA	LYNN, TOWNSHIP OF	42077C0085D	07-NOV-2001
03	PENNSYLVANIA	LYNN, TOWNSHIP OF	42077C0090D	07-NOV-2001
03	PENNSYLVANIA	LYNN, TOWNSHIP OF	42077C0095D	07-NOV-2001
03	PENNSYLVANIA	LYNN, TOWNSHIP OF	42077C0105D	07-NOV-2001
03	PENNSYLVANIA	LYNN, TOWNSHIP OF	42077C0115D	07-NOV-2001
03	PENNSYLVANIA	LYNN, TOWNSHIP OF	42077C0185D	07-NOV-2001
03	PENNSYLVANIA	LYNN, TOWNSHIP OF	42077CIND0**	07-NOV-2001
03	PENNSYLVANIA	MACUNGIE, BOROUGH OF	42077C0239D	07-NOV-2001
03	PENNSYLVANIA	MACUNGIE, BOROUGH OF	42077C0243D	07-NOV-2001
03	PENNSYLVANIA	MACUNGIE, BOROUGH OF	42077CIND0**	07-NOV-2001
03	PENNSYLVANIA	MARLBOROUGH, TOWNSHIP OF	42091C0103F	19-OCT-2001
03	PENNSYLVANIA	MARLBOROUGH, TOWNSHIP OF	42091C0104F	19-OCT-2001
03	PENNSYLVANIA	MARLBOROUGH, TOWNSHIP OF	42091C0108F	19-OCT-2001
03	PENNSYLVANIA	MARLBOROUGH, TOWNSHIP OF	42091CIND1**	19-OCT-2001
03	PENNSYLVANIA	MARLBOROUGH, TOWNSHIP OF	42091CIND2**	19-OCT-2001
03	PENNSYLVANIA	NEW HANOVER, TOWNSHIP OF	42091C0103F**	19-OCT-2001
03	PENNSYLVANIA	NEW HANOVER, TOWNSHIP OF	42091CIND1**	19-OCT-2001
03	PENNSYLVANIA	NEW HANOVER, TOWNSHIP OF	42091CIND2**	19-OCT-2001
03	PENNSYLVANIA	NORTH WHITEHALL, TOWNSHIP OF	42077C0110D	07-NOV-2001
03	PENNSYLVANIA	NORTH WHITEHALL, TOWNSHIP OF	42077C0120D	07-NOV-2001
03	PENNSYLVANIA	NORTH WHITEHALL, TOWNSHIP OF	42077C0127D	07-NOV-2001
03	PENNSYLVANIA	NORTH WHITEHALL, TOWNSHIP OF	42077C0128D	07-NOV-2001
03	PENNSYLVANIA	NORTH WHITEHALL, TOWNSHIP OF	42077C0129D	07-NOV-2001
03	PENNSYLVANIA	NORTH WHITEHALL, TOWNSHIP OF	42077C0131D	07-NOV-2001
03	PENNSYLVANIA	NORTH WHITEHALL, TOWNSHIP OF	42077C0132D	07-NOV-2001
03	PENNSYLVANIA	NORTH WHITEHALL, TOWNSHIP OF	42077C0133D	07-NOV-2001
03	PENNSYLVANIA	NORTH WHITEHALL, TOWNSHIP OF	42077C0134D	07-NOV-2001
03	PENNSYLVANIA	NORTH WHITEHALL, TOWNSHIP OF	42077C0136D	07-NOV-2001
03	PENNSYLVANIA	NORTH WHITEHALL, TOWNSHIP OF	42077C0137D	07-NOV-2001
03	PENNSYLVANIA	NORTH WHITEHALL, TOWNSHIP OF	42077C0138D	07-NOV-2001
03	PENNSYLVANIA	NORTH WHITEHALL, TOWNSHIP OF	42077C0139D	07-NOV-2001
03	PENNSYLVANIA	NORTH WHITEHALL, TOWNSHIP OF	42077C0141D	07-NOV-2001
03	PENNSYLVANIA	NORTH WHITEHALL, TOWNSHIP OF	42077C0142D	07-NOV-2001
03	PENNSYLVANIA	NORTH WHITEHALL, TOWNSHIP OF	42077C0143D	07-NOV-2001
03	PENNSYLVANIA	NORTH WHITEHALL, TOWNSHIP OF	42077C0144D	07-NOV-2001
03	PENNSYLVANIA	NORTH WHITEHALL, TOWNSHIP OF	42077C0226D	07-NOV-2001
03	PENNSYLVANIA	NORTH WHITEHALL, TOWNSHIP OF	42077CIND0**	07-NOV-2001
03	PENNSYLVANIA	O'HARA, TOWNSHIP OF	42003C0218G**	21-SEP-2001
03	PENNSYLVANIA	O'HARA, TOWNSHIP OF	42003C0219F**	21-SEP-2001
03	PENNSYLVANIA	O'HARA, TOWNSHIP OF	42003C0238G	21-SEP-2001
03	PENNSYLVANIA	O'HARA, TOWNSHIP OF	42003C0357G**	21-SEP-2001
03	PENNSYLVANIA	O'HARA, TOWNSHIP OF	42003CIND1**	21-SEP-2001
03	PENNSYLVANIA	O'HARA, TOWNSHIP OF	42003CIND2**	21-SEP-2001
03	PENNSYLVANIA	OAKMONT, BOROUGH OF	42003C0238G**	21-SEP-2001
03	PENNSYLVANIA	OAKMONT, BOROUGH OF	42003CIND1**	21-SEP-2001
03	PENNSYLVANIA	OAKMONT, BOROUGH OF	42003CIND2**	21-SEP-2001
03	PENNSYLVANIA	PENN HILLS, MUNICIPALITY OF	42003C0357G**	21-SEP-2001
03	PENNSYLVANIA	PENN HILLS, MUNICIPALITY OF	42003CIND1**	21-SEP-2001
03	PENNSYLVANIA	PENN HILLS, MUNICIPALITY OF	42003CIND2**	21-SEP-2001
03	PENNSYLVANIA	PERKIOMEN, TOWNSHIP OF	42091C0113F	19-OCT-2001
03	PENNSYLVANIA	PERKIOMEN, TOWNSHIP OF	42091C0114F	19-OCT-2001
03	PENNSYLVANIA	PERKIOMEN, TOWNSHIP OF	42091C0227F	19-OCT-2001
03	PENNSYLVANIA	PERKIOMEN, TOWNSHIP OF	42091C0229F	19-OCT-2001

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03	PENNSYLVANIA	PERKIOMEN, TOWNSHIP OF	42091CIND1**	19-OCT-2001
03	PENNSYLVANIA	PERKIOMEN, TOWNSHIP OF	42091CIND2**	19-OCT-2001
03	PENNSYLVANIA	PITTSBURGH, CITY OF	42003C0357G**	21-SEP-2001
03	PENNSYLVANIA	PITTSBURGH, CITY OF	42003CIND1**	21-SEP-2001
03	PENNSYLVANIA	PITTSBURGH, CITY OF	42003CIND2**	21-SEP-2001
03	PENNSYLVANIA	SALFORD, TOWNSHIP OF	42091C0104F	19-OCT-2001
03	PENNSYLVANIA	SALFORD, TOWNSHIP OF	42091C0108F	19-OCT-2001
03	PENNSYLVANIA	SALFORD, TOWNSHIP OF	42091C0109F	19-OCT-2001
03	PENNSYLVANIA	SALFORD, TOWNSHIP OF	42091C0116F	19-OCT-2001
03	PENNSYLVANIA	SALFORD, TOWNSHIP OF	42091C0128F	19-OCT-2001
03	PENNSYLVANIA	SALFORD, TOWNSHIP OF	42091CIND1**	19-OCT-2001
03	PENNSYLVANIA	SALFORD, TOWNSHIP OF	42091CIND2**	19-OCT-2001
03	PENNSYLVANIA	SALISBURY, TOWNSHIP OF	42077C0234D	07-NOV-2001
03	PENNSYLVANIA	SALISBURY, TOWNSHIP OF	42077C0242D	07-NOV-2001
03	PENNSYLVANIA	SALISBURY, TOWNSHIP OF	42077C0252D	07-NOV-2001
03	PENNSYLVANIA	SALISBURY, TOWNSHIP OF	42077C0253D	07-NOV-2001
03	PENNSYLVANIA	SALISBURY, TOWNSHIP OF	42077C0254D	07-NOV-2001
03	PENNSYLVANIA	SALISBURY, TOWNSHIP OF	42077C0256D	07-NOV-2001
03	PENNSYLVANIA	SALISBURY, TOWNSHIP OF	42077C0257D	07-NOV-2001
03	PENNSYLVANIA	SALISBURY, TOWNSHIP OF	42077C0260D	07-NOV-2001
03	PENNSYLVANIA	SALISBURY, TOWNSHIP OF	42077C0261D	07-NOV-2001
03	PENNSYLVANIA	SALISBURY, TOWNSHIP OF	42077C0262D	07-NOV-2001
03	PENNSYLVANIA	SALISBURY, TOWNSHIP OF	42077C0263D	07-NOV-2001
03	PENNSYLVANIA	SALISBURY, TOWNSHIP OF	42077CIND0**	07-NOV-2001
03	PENNSYLVANIA	SCHWENKSVILLE, BOROUGH OF	42091C0113F	19-OCT-2001
03	PENNSYLVANIA	SCHWENKSVILLE, BOROUGH OF	42091C0114F	19-OCT-2001
03	PENNSYLVANIA	SCHWENKSVILLE, BOROUGH OF	42091C0227F	19-OCT-2001
03	PENNSYLVANIA	SCHWENKSVILLE, BOROUGH OF	42091CIND1**	19-OCT-2001
03	PENNSYLVANIA	SCHWENKSVILLE, BOROUGH OF	42091CIND2**	19-OCT-2001
03	PENNSYLVANIA	SHALER, TOWNSHIP OF	42003C0218G**	21-SEP-2001
03	PENNSYLVANIA	SHALER, TOWNSHIP OF	42003CIND1**	21-SEP-2001
03	PENNSYLVANIA	SHALER, TOWNSHIP OF	42003CIND2**	21-SEP-2001
03	PENNSYLVANIA	SKIPPACK, TOWNSHIP OF	42091C0114F	19-OCT-2001
03	PENNSYLVANIA	SKIPPACK, TOWNSHIP OF	42091C0118F	19-OCT-2001
03	PENNSYLVANIA	SKIPPACK, TOWNSHIP OF	42091C0227F	19-OCT-2001
03	PENNSYLVANIA	SKIPPACK, TOWNSHIP OF	42091C0229F	19-OCT-2001
03	PENNSYLVANIA	SKIPPACK, TOWNSHIP OF	42091CIND1**	19-OCT-2001
03	PENNSYLVANIA	SKIPPACK, TOWNSHIP OF	42091CIND2**	19-OCT-2001
03	PENNSYLVANIA	SLATINGTON, BOROUGH OF	42077C0038D	07-NOV-2001
03	PENNSYLVANIA	SLATINGTON, BOROUGH OF	42077C0126D	07-NOV-2001
03	PENNSYLVANIA	SLATINGTON, BOROUGH OF	42077CIND0**	07-NOV-2001
03	PENNSYLVANIA	SOUTH WHITEHALL, TOWNSHIP OF	42077C0138D	07-NOV-2001
03	PENNSYLVANIA	SOUTH WHITEHALL, TOWNSHIP OF	42077C0139D	07-NOV-2001
03	PENNSYLVANIA	SOUTH WHITEHALL, TOWNSHIP OF	42077C0143D	07-NOV-2001
03	PENNSYLVANIA	SOUTH WHITEHALL, TOWNSHIP OF	42077C0144D	07-NOV-2001
03	PENNSYLVANIA	SOUTH WHITEHALL, TOWNSHIP OF	42077C0226D	07-NOV-2001
03	PENNSYLVANIA	SOUTH WHITEHALL, TOWNSHIP OF	42077C0227D	07-NOV-2001
03	PENNSYLVANIA	SOUTH WHITEHALL, TOWNSHIP OF	42077C0230D	07-NOV-2001
03	PENNSYLVANIA	SOUTH WHITEHALL, TOWNSHIP OF	42077C0231D	07-NOV-2001
03	PENNSYLVANIA	SOUTH WHITEHALL, TOWNSHIP OF	42077C0232D	07-NOV-2001
03	PENNSYLVANIA	SOUTH WHITEHALL, TOWNSHIP OF	42077C0233D	07-NOV-2001
03	PENNSYLVANIA	SOUTH WHITEHALL, TOWNSHIP OF	42077C0234D	07-NOV-2001
03	PENNSYLVANIA	SOUTH WHITEHALL, TOWNSHIP OF	42077C0251D	07-NOV-2001
03	PENNSYLVANIA	SOUTH WHITEHALL, TOWNSHIP OF	42077CIND0**	07-NOV-2001
03	PENNSYLVANIA	TRAPPE, BOROUGH OF	42091C0229F**	19-OCT-2001
03	PENNSYLVANIA	TRAPPE, BOROUGH OF	42091CIND1**	19-OCT-2001
03	PENNSYLVANIA	TRAPPE, BOROUGH OF	42091CIND2**	19-OCT-2001
03	PENNSYLVANIA	UPPER FREDERICK, TOWNSHIP OF	42091C0103F	19-OCT-2001
03	PENNSYLVANIA	UPPER FREDERICK, TOWNSHIP OF	42091C0111F	19-OCT-2001
03	PENNSYLVANIA	UPPER FREDERICK, TOWNSHIP OF	42091CIND1**	19-OCT-2001
03	PENNSYLVANIA	UPPER FREDERICK, TOWNSHIP OF	42091CIND2**	19-OCT-2001
03	PENNSYLVANIA	UPPER MACUNGIE, TOWNSHIP OF	42077C0210D	07-NOV-2001
03	PENNSYLVANIA	UPPER MACUNGIE, TOWNSHIP OF	42077C0215D	07-NOV-2001
03	PENNSYLVANIA	UPPER MACUNGIE, TOWNSHIP OF	42077C0217D	07-NOV-2001
03	PENNSYLVANIA	UPPER MACUNGIE, TOWNSHIP OF	42077C0219D	07-NOV-2001
03	PENNSYLVANIA	UPPER MACUNGIE, TOWNSHIP OF	42077C0220D	07-NOV-2001
03	PENNSYLVANIA	UPPER MACUNGIE, TOWNSHIP OF	42077C0226D	07-NOV-2001
03	PENNSYLVANIA	UPPER MACUNGIE, TOWNSHIP OF	42077C0227D	07-NOV-2001
03	PENNSYLVANIA	UPPER MACUNGIE, TOWNSHIP OF	42077C0230D	07-NOV-2001
03	PENNSYLVANIA	UPPER MACUNGIE, TOWNSHIP OF	42077C0233D	07-NOV-2001
03	PENNSYLVANIA	UPPER MACUNGIE, TOWNSHIP OF	42077C0236D	07-NOV-2001
03	PENNSYLVANIA	UPPER MACUNGIE, TOWNSHIP OF	42077C0237D	07-NOV-2001
03	PENNSYLVANIA	UPPER MACUNGIE, TOWNSHIP OF	42077CIND0**	07-NOV-2001
03	PENNSYLVANIA	UPPER MERION, TOWNSHIP OF	42091C0327F**	19-OCT-2001

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03	PENNSYLVANIA	UPPER MERION, TOWNSHIP OF	42091CIND1**	19-OCT-2001
03	PENNSYLVANIA	UPPER MERION, TOWNSHIP OF	42091CIND2**	19-OCT-2001
03	PENNSYLVANIA	UPPER MILFORD, TOWNSHIP OF	42077C0242D	07-NOV-2001
03	PENNSYLVANIA	UPPER MILFORD, TOWNSHIP OF	42077C0243D	07-NOV-2001
03	PENNSYLVANIA	UPPER MILFORD, TOWNSHIP OF	42077C0244D	07-NOV-2001
03	PENNSYLVANIA	UPPER MILFORD, TOWNSHIP OF	42077C0261D	07-NOV-2001
03	PENNSYLVANIA	UPPER MILFORD, TOWNSHIP OF	42077C0263D	07-NOV-2001
03	PENNSYLVANIA	UPPER MILFORD, TOWNSHIP OF	42077C0264D	07-NOV-2001
03	PENNSYLVANIA	UPPER MILFORD, TOWNSHIP OF	42077C0302D	07-NOV-2001
03	PENNSYLVANIA	UPPER MILFORD, TOWNSHIP OF	42077C0307D	07-NOV-2001
03	PENNSYLVANIA	UPPER MILFORD, TOWNSHIP OF	42077C0310D	07-NOV-2001
03	PENNSYLVANIA	UPPER MILFORD, TOWNSHIP OF	42077C0326D	07-NOV-2001
03	PENNSYLVANIA	UPPER MILFORD, TOWNSHIP OF	42077CIND0**	07-NOV-2001
03	PENNSYLVANIA	UPPER PROVIDENCE, TOWNSHIP OF	42091C0237F	19-OCT-2001
03	PENNSYLVANIA	UPPER PROVIDENCE, TOWNSHIP OF	42091C0239F	19-OCT-2001
03	PENNSYLVANIA	UPPER PROVIDENCE, TOWNSHIP OF	42091C0327F	19-OCT-2001
03	PENNSYLVANIA	UPPER PROVIDENCE, TOWNSHIP OF	42091CIND1**	19-OCT-2001
03	PENNSYLVANIA	UPPER PROVIDENCE, TOWNSHIP OF	42091CIND2**	19-OCT-2001
03	PENNSYLVANIA	UPPER SALFORD, TOWNSHIP OF	42091C0103F	19-OCT-2001
03	PENNSYLVANIA	UPPER SALFORD, TOWNSHIP OF	42091C0104F	19-OCT-2001
03	PENNSYLVANIA	UPPER SALFORD, TOWNSHIP OF	42091C0108F	19-OCT-2001
03	PENNSYLVANIA	UPPER SALFORD, TOWNSHIP OF	42091C0112F	19-OCT-2001
03	PENNSYLVANIA	UPPER SALFORD, TOWNSHIP OF	42091C0114F	19-OCT-2001
03	PENNSYLVANIA	UPPER SALFORD, TOWNSHIP OF	42091C0116F	19-OCT-2001
03	PENNSYLVANIA	UPPER SALFORD, TOWNSHIP OF	42091C0118F	19-OCT-2001
03	PENNSYLVANIA	UPPER SALFORD, TOWNSHIP OF	42091CIND1**	19-OCT-2001
03	PENNSYLVANIA	UPPER SALFORD, TOWNSHIP OF	42091CIND2**	19-OCT-2001
03	PENNSYLVANIA	UPPER SAUCON, TOWNSHIP OF	42077C0254D	07-NOV-2001
03	PENNSYLVANIA	UPPER SAUCON, TOWNSHIP OF	42077C0260D	07-NOV-2001
03	PENNSYLVANIA	UPPER SAUCON, TOWNSHIP OF	42077C0261D	07-NOV-2001
03	PENNSYLVANIA	UPPER SAUCON, TOWNSHIP OF	42077C0262D	07-NOV-2001
03	PENNSYLVANIA	UPPER SAUCON, TOWNSHIP OF	42077C0263D	07-NOV-2001
03	PENNSYLVANIA	UPPER SAUCON, TOWNSHIP OF	42077C0264D	07-NOV-2001
03	PENNSYLVANIA	UPPER SAUCON, TOWNSHIP OF	42077C0266D	07-NOV-2001
03	PENNSYLVANIA	UPPER SAUCON, TOWNSHIP OF	42077C0267D	07-NOV-2001
03	PENNSYLVANIA	UPPER SAUCON, TOWNSHIP OF	42077C0269D	07-NOV-2001
03	PENNSYLVANIA	UPPER SAUCON, TOWNSHIP OF	42077C0286D	07-NOV-2001
03	PENNSYLVANIA	UPPER SAUCON, TOWNSHIP OF	42077C0335D	07-NOV-2001
03	PENNSYLVANIA	UPPER SAUCON, TOWNSHIP OF	42077CIND0**	07-NOV-2001
03	PENNSYLVANIA	VERONA, BOROUGH OF	42003C0238G**	21-SEP-2001
03	PENNSYLVANIA	VERONA, BOROUGH OF	42003CIND1**	21-SEP-2001
03	PENNSYLVANIA	VERONA, BOROUGH OF	42003CIND2**	21-SEP-2001
03	PENNSYLVANIA	WASHINGTON, TOWNSHIP OF	42077C0020D	07-NOV-2001
03	PENNSYLVANIA	WASHINGTON, TOWNSHIP OF	42077C0036D	07-NOV-2001
03	PENNSYLVANIA	WASHINGTON, TOWNSHIP OF	42077C0038D	07-NOV-2001
03	PENNSYLVANIA	WASHINGTON, TOWNSHIP OF	42077C0105D	07-NOV-2001
03	PENNSYLVANIA	WASHINGTON, TOWNSHIP OF	42077C0110D	07-NOV-2001
03	PENNSYLVANIA	WASHINGTON, TOWNSHIP OF	42077C0120D	07-NOV-2001
03	PENNSYLVANIA	WASHINGTON, TOWNSHIP OF	42077C0126D	07-NOV-2001
03	PENNSYLVANIA	WASHINGTON, TOWNSHIP OF	42077C0127D	07-NOV-2001
03	PENNSYLVANIA	WASHINGTON, TOWNSHIP OF	42077C0128D	07-NOV-2001
03	PENNSYLVANIA	WASHINGTON, TOWNSHIP OF	42077C0129D	07-NOV-2001
03	PENNSYLVANIA	WASHINGTON, TOWNSHIP OF	42077CIND0**	07-NOV-2001
03	PENNSYLVANIA	WEISENBERG, TOWNSHIP OF	42077C0095D	07-NOV-2001
03	PENNSYLVANIA	WEISENBERG, TOWNSHIP OF	42077C0115D	07-NOV-2001
03	PENNSYLVANIA	WEISENBERG, TOWNSHIP OF	42077C0120D	07-NOV-2001
03	PENNSYLVANIA	WEISENBERG, TOWNSHIP OF	42077C0185D	07-NOV-2001
03	PENNSYLVANIA	WEISENBERG, TOWNSHIP OF	42077C0205D	07-NOV-2001
03	PENNSYLVANIA	WEISENBERG, TOWNSHIP OF	42077C0210D	07-NOV-2001
03	PENNSYLVANIA	WEISENBERG, TOWNSHIP OF	42077C0215D	07-NOV-2001
03	PENNSYLVANIA	WEISENBERG, TOWNSHIP OF	42077C0220D	07-NOV-2001
03	PENNSYLVANIA	WEISENBERG, TOWNSHIP OF	42077CIND0**	07-NOV-2001
03	PENNSYLVANIA	WEST NORRITON, TOWNSHIP OF	42091C0243F**	19-OCT-2001
03	PENNSYLVANIA	WEST NORRITON, TOWNSHIP OF	42091CIND1**	19-OCT-2001
03	PENNSYLVANIA	WEST NORRITON, TOWNSHIP OF	42091CIND2**	19-OCT-2001
03	PENNSYLVANIA	WHITEHALL, TOWNSHIP OF	42077C0133D	07-NOV-2001
03	PENNSYLVANIA	WHITEHALL, TOWNSHIP OF	42077C0134D	07-NOV-2001
03	PENNSYLVANIA	WHITEHALL, TOWNSHIP OF	42077C0141D	07-NOV-2001
03	PENNSYLVANIA	WHITEHALL, TOWNSHIP OF	42077C0142D	07-NOV-2001
03	PENNSYLVANIA	WHITEHALL, TOWNSHIP OF	42077C0144D	07-NOV-2001
03	PENNSYLVANIA	WHITEHALL, TOWNSHIP OF	42077C0161D	07-NOV-2001
03	PENNSYLVANIA	WHITEHALL, TOWNSHIP OF	42077C0163D	07-NOV-2001
03	PENNSYLVANIA	WHITEHALL, TOWNSHIP OF	42077C0164D	07-NOV-2001
03	PENNSYLVANIA	WHITEHALL, TOWNSHIP OF	42077C0232D	07-NOV-2001

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03	PENNSYLVANIA	WHITEHALL, TOWNSHIP OF	42077C0252D	07-NOV-2001
03	PENNSYLVANIA	WHITEHALL, TOWNSHIP OF	42077CIND0**	07-NOV-2001
03	VIRGINIA	DANVILLE, CITY OF	5100440004C	09-AUG-2001
03	VIRGINIA	DANVILLE, CITY OF	5100440005C	09-AUG-2001
03	VIRGINIA	DANVILLE, CITY OF	5100440006C	09-AUG-2001
03	VIRGINIA	DANVILLE, CITY OF	5100440007C	09-AUG-2001
03	VIRGINIA	DANVILLE, CITY OF	5100440008C	09-AUG-2001
03	VIRGINIA	DANVILLE, CITY OF	5100440009C	09-AUG-2001
03	VIRGINIA	DANVILLE, CITY OF	5100440012C	09-AUG-2001
03	VIRGINIA	DANVILLE, CITY OF	5100440013C	09-AUG-2001
03	VIRGINIA	DANVILLE, CITY OF	5100440014C	09-AUG-2001
03	VIRGINIA	DANVILLE, CITY OF	5100440015C	09-AUG-2001
03	VIRGINIA	DANVILLE, CITY OF	5100440016C	09-AUG-2001
03	VIRGINIA	DANVILLE, CITY OF	5100440017C	09-AUG-2001
03	VIRGINIA	DANVILLE, CITY OF	5100440018C	09-AUG-2001
03	VIRGINIA	DANVILLE, CITY OF	5100440020C	09-AUG-2001
03	VIRGINIA	DANVILLE, CITY OF	5100440021C	09-AUG-2001
03	VIRGINIA	DANVILLE, CITY OF	5100440022C	09-AUG-2001
03	VIRGINIA	DANVILLE, CITY OF	5100440023C	09-AUG-2001
03	VIRGINIA	DANVILLE, CITY OF	510044IND0**	09-AUG-2001
03	VIRGINIA	FRANKLIN COUNTY *	5100610055B	05-OCT-2001
03	VIRGINIA	FRANKLIN COUNTY *	5100610060B	05-OCT-2001
03	VIRGINIA	FRANKLIN COUNTY *	5100610070B	05-OCT-2001
03	VIRGINIA	FRANKLIN COUNTY *	5100610080B	05-OCT-2001
03	VIRGINIA	FRANKLIN COUNTY *	5100610090B	05-OCT-2001
03	VIRGINIA	FRANKLIN COUNTY *	5100610095B	05-OCT-2001
03	VIRGINIA	FRANKLIN COUNTY *	5100610180B	05-OCT-2001
03	VIRGINIA	FRANKLIN COUNTY *	5100610185B	05-OCT-2001
03	VIRGINIA	FRANKLIN COUNTY *	5100610190B	05-OCT-2001
03	VIRGINIA	FRANKLIN COUNTY *	5100610195B	05-OCT-2001
03	VIRGINIA	FRANKLIN COUNTY *	5100610205B	05-OCT-2001
03	VIRGINIA	FRANKLIN COUNTY *	5100610210B	05-OCT-2001
03	VIRGINIA	FRANKLIN COUNTY *	5100610215B	05-OCT-2001
03	VIRGINIA	FRANKLIN COUNTY *	5100610220B	05-OCT-2001
03	VIRGINIA	FRANKLIN COUNTY *	5100610230B	05-OCT-2001
03	VIRGINIA	FRANKLIN COUNTY *	5100610240B	05-OCT-2001
03	VIRGINIA	FRANKLIN COUNTY *	5100610355B	05-OCT-2001
03	VIRGINIA	FRANKLIN COUNTY *	5100610360B	05-OCT-2001
03	VIRGINIA	FRANKLIN COUNTY *	5100610365B	05-OCT-2001
03	VIRGINIA	FRANKLIN COUNTY *	5100610370B	05-OCT-2001
03	VIRGINIA	FRANKLIN COUNTY *	5100610380B	05-OCT-2001
03	VIRGINIA	FRANKLIN COUNTY *	5100610390B	05-OCT-2001
03	VIRGINIA	FRANKLIN COUNTY *	510061IND0**	05-OCT-2001
03	VIRGINIA	HAMILTON, TOWN OF	51107C0095D	05-JUL-2001
03	VIRGINIA	HAMILTON, TOWN OF	51107CIND0**	05-JUL-2001
03	VIRGINIA	HILLSBORO, TOWN OF	51107C0080D	05-JUL-2001
03	VIRGINIA	HILLSBORO, TOWN OF	51107CIND0**	05-JUL-2001
03	VIRGINIA	LEESBURG, TOWN OF	51107C0115D	05-JUL-2001
03	VIRGINIA	LEESBURG, TOWN OF	51107C0120D	05-JUL-2001
03	VIRGINIA	LEESBURG, TOWN OF	51107C0227D	05-JUL-2001
03	VIRGINIA	LEESBURG, TOWN OF	51107C0230D	05-JUL-2001
03	VIRGINIA	LEESBURG, TOWN OF	51107C0231D	05-JUL-2001
03	VIRGINIA	LEESBURG, TOWN OF	51107C0235D	05-JUL-2001
03	VIRGINIA	LEESBURG, TOWN OF	51107CIND0**	05-JUL-2001
03	VIRGINIA	LOUDOUN COUNTY *	51107C0025D	05-JUL-2001
03	VIRGINIA	LOUDOUN COUNTY *	51107C0050D	05-JUL-2001
03	VIRGINIA	LOUDOUN COUNTY *	51107C0075D	05-JUL-2001
03	VIRGINIA	LOUDOUN COUNTY *	51107C0080D	05-JUL-2001
03	VIRGINIA	LOUDOUN COUNTY *	51107C0085D	05-JUL-2001
03	VIRGINIA	LOUDOUN COUNTY *	51107C0088D	05-JUL-2001
03	VIRGINIA	LOUDOUN COUNTY *	51107C0089D	05-JUL-2001
03	VIRGINIA	LOUDOUN COUNTY *	51107C0090D	05-JUL-2001
03	VIRGINIA	LOUDOUN COUNTY *	51107C0095D	05-JUL-2001
03	VIRGINIA	LOUDOUN COUNTY *	51107C0105D	05-JUL-2001
03	VIRGINIA	LOUDOUN COUNTY *	51107C0110D	05-JUL-2001
03	VIRGINIA	LOUDOUN COUNTY *	51107C0115D	05-JUL-2001
03	VIRGINIA	LOUDOUN COUNTY *	51107C0120D	05-JUL-2001
03	VIRGINIA	LOUDOUN COUNTY *	51107C0150D	05-JUL-2001
03	VIRGINIA	LOUDOUN COUNTY *	51107C0175D	05-JUL-2001
03	VIRGINIA	LOUDOUN COUNTY *	51107C0200D	05-JUL-2001
03	VIRGINIA	LOUDOUN COUNTY *	51107C0205D	05-JUL-2001
03	VIRGINIA	LOUDOUN COUNTY *	51107C0210D	05-JUL-2001
03	VIRGINIA	LOUDOUN COUNTY *	51107C0215D	05-JUL-2001

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03	VIRGINIA	LOUDOUN COUNTY *	51107C0227D	05-JUL-2001
03	VIRGINIA	LOUDOUN COUNTY *	51107C0230D	05-JUL-2001
03	VIRGINIA	LOUDOUN COUNTY *	51107C0231D	05-JUL-2001
03	VIRGINIA	LOUDOUN COUNTY *	51107C0235D	05-JUL-2001
03	VIRGINIA	LOUDOUN COUNTY *	51107C0240D	05-JUL-2001
03	VIRGINIA	LOUDOUN COUNTY *	51107C0242D	05-JUL-2001
03	VIRGINIA	LOUDOUN COUNTY *	51107C0244D	05-JUL-2001
03	VIRGINIA	LOUDOUN COUNTY *	51107C0245D	05-JUL-2001
03	VIRGINIA	LOUDOUN COUNTY *	51107C0255D	05-JUL-2001
03	VIRGINIA	LOUDOUN COUNTY *	51107C0260D	05-JUL-2001
03	VIRGINIA	LOUDOUN COUNTY *	51107C0261D	05-JUL-2001
03	VIRGINIA	LOUDOUN COUNTY *	51107C0263D	05-JUL-2001
03	VIRGINIA	LOUDOUN COUNTY *	51107C0265D	05-JUL-2001
03	VIRGINIA	LOUDOUN COUNTY *	51107C0266D	05-JUL-2001
03	VIRGINIA	LOUDOUN COUNTY *	51107C0267D	05-JUL-2001
03	VIRGINIA	LOUDOUN COUNTY *	51107C0268D	05-JUL-2001
03	VIRGINIA	LOUDOUN COUNTY *	51107C0269D	05-JUL-2001
03	VIRGINIA	LOUDOUN COUNTY *	51107C0286D	05-JUL-2001
03	VIRGINIA	LOUDOUN COUNTY *	51107C0290D	05-JUL-2001
03	VIRGINIA	LOUDOUN COUNTY *	51107C0325D	05-JUL-2001
03	VIRGINIA	LOUDOUN COUNTY *	51107C0350D	05-JUL-2001
03	VIRGINIA	LOUDOUN COUNTY *	51107C0355D	05-JUL-2001
03	VIRGINIA	LOUDOUN COUNTY *	51107C0360D	05-JUL-2001
03	VIRGINIA	LOUDOUN COUNTY *	51107C0365D	05-JUL-2001
03	VIRGINIA	LOUDOUN COUNTY *	51107C0370D	05-JUL-2001
03	VIRGINIA	LOUDOUN COUNTY *	51107C0380D	05-JUL-2001
03	VIRGINIA	LOUDOUN COUNTY *	51107C0385D	05-JUL-2001
03	VIRGINIA	LOUDOUN COUNTY *	51107C0390D	05-JUL-2001
03	VIRGINIA	LOUDOUN COUNTY *	51107C0425D	05-JUL-2001
03	VIRGINIA	LOUDOUN COUNTY *	51107CIND0**	05-JUL-2001
03	VIRGINIA	LOVETTSVILLE, TOWN OF	51107C0025D	05-JUL-2001
03	VIRGINIA	LOVETTSVILLE, TOWN OF	51107CIND0**	05-JUL-2001
03	VIRGINIA	MIDDLEBURG, TOWN OF	51107C0350D	05-JUL-2001
03	VIRGINIA	MIDDLEBURG, TOWN OF	51107CIND0**	05-JUL-2001
03	VIRGINIA	PITTSYLVANIA COUNTY *	5101130265C	09-AUG-2001
03	VIRGINIA	PITTSYLVANIA COUNTY *	5101130270C	09-AUG-2001
03	VIRGINIA	PITTSYLVANIA COUNTY *	5101130330C	09-AUG-2001
03	VIRGINIA	PITTSYLVANIA COUNTY *	5101130335C	09-AUG-2001
03	VIRGINIA	PITTSYLVANIA COUNTY *	5101130355C	09-AUG-2001
03	VIRGINIA	PITTSYLVANIA COUNTY *	510113IND0**	09-AUG-2001
03	VIRGINIA	PURCELLVILLE, TOWN OF	51107C0088D	05-JUL-2001
03	VIRGINIA	PURCELLVILLE, TOWN OF	51107C0089D	05-JUL-2001
03	VIRGINIA	PURCELLVILLE, TOWN OF	51107C0205D	05-JUL-2001
03	VIRGINIA	PURCELLVILLE, TOWN OF	51107CIND0**	05-JUL-2001
03	VIRGINIA	ROUNDHILL, TOWN OF	51107C0075D	05-JUL-2001
03	VIRGINIA	ROUNDHILL, TOWN OF	51107CIND0**	05-JUL-2001
04	ALABAMA	WETUMPKA, CITY OF	0100700001C	07-SEP-2001
04	ALABAMA	WETUMPKA, CITY OF	0100700002C	07-SEP-2001
04	ALABAMA	WETUMPKA, CITY OF	0100700003C	07-SEP-2001
04	ALABAMA	WETUMPKA, CITY OF	010070IND0**	07-SEP-2001
04	GEORGIA	ADEL, CITY OF	13075C0095B	06-DEC-2001
04	GEORGIA	ADEL, CITY OF	13075C0100B	06-DEC-2001
04	GEORGIA	ADEL, CITY OF	13075C0160B	06-DEC-2001
04	GEORGIA	ADEL, CITY OF	13075C0175B	06-DEC-2001
04	GEORGIA	ADEL, CITY OF	13075CIND0**	06-DEC-2001
04	GEORGIA	ALBANY, CITY OF	13095C0085D	05-OCT-2001
04	GEORGIA	ALBANY, CITY OF	13095C0100D	05-OCT-2001
04	GEORGIA	ALBANY, CITY OF	13095C0105D	05-OCT-2001
04	GEORGIA	ALBANY, CITY OF	13095C0110D	05-OCT-2001
04	GEORGIA	ALBANY, CITY OF	13095C0115D	05-OCT-2001
04	GEORGIA	ALBANY, CITY OF	13095C0120D	05-OCT-2001
04	GEORGIA	ALBANY, CITY OF	13095C0130D	05-OCT-2001
04	GEORGIA	ALBANY, CITY OF	13095C0140D	05-OCT-2001
04	GEORGIA	ALBANY, CITY OF	13095CIND0**	05-OCT-2001
04	GEORGIA	CECIL, CITY OF	13075C0175B	06-DEC-2001
04	GEORGIA	CECIL, CITY OF	13075CIND0**	06-DEC-2001
04	GEORGIA	COOK COUNTY*	13075C0025B	06-DEC-2001
04	GEORGIA	COOK COUNTY*	13075C0050B	06-DEC-2001
04	GEORGIA	COOK COUNTY*	13075C0075B	06-DEC-2001
04	GEORGIA	COOK COUNTY*	13075C0095B	06-DEC-2001
04	GEORGIA	COOK COUNTY*	13075C0100B	06-DEC-2001
04	GEORGIA	COOK COUNTY*	13075C0125B	06-DEC-2001
04	GEORGIA	COOK COUNTY*	13075C0150B	06-DEC-2001

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04	GEORGIA	COOK COUNTY*	13075C0175B	06-DEC-2001
04	GEORGIA	COOK COUNTY*	13075C0200B	06-DEC-2001
04	GEORGIA	COOK COUNTY*	13075CIND0**	06-DEC-2001
04	GEORGIA	DOUGHERTY COUNTY *	13095C0025D	05-OCT-2001
04	GEORGIA	DOUGHERTY COUNTY *	13095C0075D	05-OCT-2001
04	GEORGIA	DOUGHERTY COUNTY *	13095C0085D	05-OCT-2001
04	GEORGIA	DOUGHERTY COUNTY *	13095C0100D	05-OCT-2001
04	GEORGIA	DOUGHERTY COUNTY *	13095C0105D	05-OCT-2001
04	GEORGIA	DOUGHERTY COUNTY *	13095C0110D	05-OCT-2001
04	GEORGIA	DOUGHERTY COUNTY *	13095C0115D	05-OCT-2001
04	GEORGIA	DOUGHERTY COUNTY *	13095C0120D	05-OCT-2001
04	GEORGIA	DOUGHERTY COUNTY *	13095C0130D	05-OCT-2001
04	GEORGIA	DOUGHERTY COUNTY *	13095C0135D	05-OCT-2001
04	GEORGIA	DOUGHERTY COUNTY *	13095C0140D	05-OCT-2001
04	GEORGIA	DOUGHERTY COUNTY *	13095C0145D	05-OCT-2001
04	GEORGIA	DOUGHERTY COUNTY *	13095C0175D	05-OCT-2001
04	GEORGIA	DOUGHERTY COUNTY *	13095C0200D	05-OCT-2001
04	GEORGIA	DOUGHERTY COUNTY *	13095C0225D	05-OCT-2001
04	GEORGIA	DOUGHERTY COUNTY *	13095C0235D	05-OCT-2001
04	GEORGIA	DOUGHERTY COUNTY *	13095C0255D	05-OCT-2001
04	GEORGIA	DOUGHERTY COUNTY *	13095C0260D	05-OCT-2001
04	GEORGIA	DOUGHERTY COUNTY *	13095C0300D	05-OCT-2001
04	GEORGIA	DOUGHERTY COUNTY *	13095CIND0**	05-OCT-2001
04	GEORGIA	LENOX, TOWN OF	13075C0050B	06-DEC-2001
04	GEORGIA	LENOX, TOWN OF	13075CIND0**	06-DEC-2001
04	GEORGIA	SPARKS, TOWN OF	13075C0095B	06-DEC-2001
04	GEORGIA	SPARKS, TOWN OF	13075C0100B	06-DEC-2001
04	GEORGIA	SPARKS, TOWN OF	13075CIND0**	06-DEC-2001
04	KENTUCKY	CADIZ, CITY OF	21035401B***	01-JUL-2001
04	KENTUCKY	SHELBY COUNTY *	2102090001B***	01-SEP-2001
04	KENTUCKY	SHELBY COUNTY *	2102090002B***	01-SEP-2001
04	KENTUCKY	SHELBY COUNTY *	2102090003B***	01-SEP-2001
04	KENTUCKY	SHELBY COUNTY *	2102090004B***	01-SEP-2001
04	KENTUCKY	SHELBY COUNTY *	2102090005B***	01-SEP-2001
04	KENTUCKY	SHELBY COUNTY *	2102090006B***	01-SEP-2001
04	KENTUCKY	SHELBY COUNTY *	2102090007B***	01-SEP-2001
04	KENTUCKY	SHELBY COUNTY *	210209IND0***	01-SEP-2001
04	KENTUCKY	TRIMBLE COUNTY *	2103000001A***	01-SEP-2001
04	KENTUCKY	TRIMBLE COUNTY *	2103000002A***	01-SEP-2001
04	KENTUCKY	TRIMBLE COUNTY *	2103000004A***	01-SEP-2001
04	KENTUCKY	TRIMBLE COUNTY *	2103000005A***	01-SEP-2001
04	KENTUCKY	TRIMBLE COUNTY *	2103000007A***	01-SEP-2001
04	KENTUCKY	TRIMBLE COUNTY *	2103000008A***	01-SEP-2001
04	KENTUCKY	TRIMBLE COUNTY *	2103000009A***	01-SEP-2001
04	KENTUCKY	TRIMBLE COUNTY *	2103000010A***	01-SEP-2001
04	KENTUCKY	TRIMBLE COUNTY *	2103000011A***	01-SEP-2001
04	KENTUCKY	TRIMBLE COUNTY *	2103000012A***	01-SEP-2001
04	KENTUCKY	TRIMBLE COUNTY *	2103000013A***	01-SEP-2001
04	KENTUCKY	TRIMBLE COUNTY *	2103000014A***	01-SEP-2001
04	KENTUCKY	TRIMBLE COUNTY *	2103000015A***	01-SEP-2001
04	KENTUCKY	TRIMBLE COUNTY *	2103000016A***	01-SEP-2001
04	KENTUCKY	TRIMBLE COUNTY *	210300ND0***	01-SEP-2001
04	SOUTH CAROLINA	COLLETON COUNTY*	45029C0045F	07-NOV-2001
04	SOUTH CAROLINA	COLLETON COUNTY*	45029C0065F	07-NOV-2001
04	SOUTH CAROLINA	COLLETON COUNTY*	45029C0100F	07-NOV-2001
04	SOUTH CAROLINA	COLLETON COUNTY*	45029C0125F	07-NOV-2001
04	SOUTH CAROLINA	COLLETON COUNTY*	45029C0130F	07-NOV-2001
04	SOUTH CAROLINA	COLLETON COUNTY*	45029C0140F	07-NOV-2001
04	SOUTH CAROLINA	COLLETON COUNTY*	45029C0150F	07-NOV-2001
04	SOUTH CAROLINA	COLLETON COUNTY*	45029C0155F	07-NOV-2001
04	SOUTH CAROLINA	COLLETON COUNTY*	45029C0160F	07-NOV-2001
04	SOUTH CAROLINA	COLLETON COUNTY*	45029C0165F	07-NOV-2001
04	SOUTH CAROLINA	COLLETON COUNTY*	45029C0170F	07-NOV-2001
04	SOUTH CAROLINA	COLLETON COUNTY*	45029C0180F	07-NOV-2001
04	SOUTH CAROLINA	COLLETON COUNTY*	45029C0185F	07-NOV-2001
04	SOUTH CAROLINA	COLLETON COUNTY*	45029C0190F	07-NOV-2001
04	SOUTH CAROLINA	COLLETON COUNTY*	45029C0195F	07-NOV-2001
04	SOUTH CAROLINA	COLLETON COUNTY*	45029C0215F	07-NOV-2001
04	SOUTH CAROLINA	COLLETON COUNTY*	45029C0220F	07-NOV-2001
04	SOUTH CAROLINA	COLLETON COUNTY*	45029C0250F	07-NOV-2001
04	SOUTH CAROLINA	COLLETON COUNTY*	45029C0275F	07-NOV-2001
04	SOUTH CAROLINA	COLLETON COUNTY*	45029C0300F	07-NOV-2001
04	SOUTH CAROLINA	COLLETON COUNTY*	45029C0305F	07-NOV-2001

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04	SOUTH CAROLINA	COLLETON COUNTY*	45029C0310F	07-NOV-2001
04	SOUTH CAROLINA	COLLETON COUNTY*	45029C0315F	07-NOV-2001
04	SOUTH CAROLINA	COLLETON COUNTY*	45029C0320F	07-NOV-2001
04	SOUTH CAROLINA	COLLETON COUNTY*	45029C0350F	07-NOV-2001
04	SOUTH CAROLINA	COLLETON COUNTY*	45029C0355F	07-NOV-2001
04	SOUTH CAROLINA	COLLETON COUNTY*	45029C0360F	07-NOV-2001
04	SOUTH CAROLINA	COLLETON COUNTY*	45029C0365F	07-NOV-2001
04	SOUTH CAROLINA	COLLETON COUNTY*	45029C0370F	07-NOV-2001
04	SOUTH CAROLINA	COLLETON COUNTY*	45029C0400F	07-NOV-2001
04	SOUTH CAROLINA	COLLETON COUNTY*	45029C0425F	07-NOV-2001
04	SOUTH CAROLINA	COLLETON COUNTY*	45029C0430F	07-NOV-2001
04	SOUTH CAROLINA	COLLETON COUNTY*	45029C0435F	07-NOV-2001
04	SOUTH CAROLINA	COLLETON COUNTY*	45029C0440F	07-NOV-2001
04	SOUTH CAROLINA	COLLETON COUNTY*	45029C0445F	07-NOV-2001
04	SOUTH CAROLINA	COLLETON COUNTY*	45029C0455F	07-NOV-2001
04	SOUTH CAROLINA	COLLETON COUNTY*	45029C0460F	07-NOV-2001
04	SOUTH CAROLINA	COLLETON COUNTY*	45029C0465F	07-NOV-2001
04	SOUTH CAROLINA	COLLETON COUNTY*	45029C0470F	07-NOV-2001
04	SOUTH CAROLINA	COLLETON COUNTY*	45029C0480F	07-NOV-2001
04	SOUTH CAROLINA	COLLETON COUNTY*	45029C0485F	07-NOV-2001
04	SOUTH CAROLINA	COLLETON COUNTY*	45029C0490F	07-NOV-2001
04	SOUTH CAROLINA	COLLETON COUNTY*	45029C0495F	07-NOV-2001
04	SOUTH CAROLINA	COLLETON COUNTY*	45029C0525F	07-NOV-2001
04	SOUTH CAROLINA	COLLETON COUNTY*	45029C0550F	07-NOV-2001
04	SOUTH CAROLINA	COLLETON COUNTY*	45029C0575F	07-NOV-2001
04	SOUTH CAROLINA	COLLETON COUNTY*	45029C0580F	07-NOV-2001
04	SOUTH CAROLINA	COLLETON COUNTY*	45029C0585F	07-NOV-2001
04	SOUTH CAROLINA	COLLETON COUNTY*	45029C0590F	07-NOV-2001
04	SOUTH CAROLINA	COLLETON COUNTY*	45029C0595F	07-NOV-2001
04	SOUTH CAROLINA	COLLETON COUNTY*	45029C0625F	07-NOV-2001
04	SOUTH CAROLINA	COLLETON COUNTY*	45029C0650F	07-NOV-2001
04	SOUTH CAROLINA	COLLETON COUNTY*	45029C0665F	07-NOV-2001
04	SOUTH CAROLINA	COLLETON COUNTY*	45029C0670F	07-NOV-2001
04	SOUTH CAROLINA	COLLETON COUNTY*	45029C0675F	07-NOV-2001
04	SOUTH CAROLINA	COLLETON COUNTY*	45029C0689F	07-NOV-2001
04	SOUTH CAROLINA	COLLETON COUNTY*	45029C0690F	07-NOV-2001
04	SOUTH CAROLINA	COLLETON COUNTY*	45029C0692F	07-NOV-2001
04	SOUTH CAROLINA	COLLETON COUNTY*	45029C0693F	07-NOV-2001
04	SOUTH CAROLINA	COLLETON COUNTY*	45029C0694F	07-NOV-2001
04	SOUTH CAROLINA	COLLETON COUNTY*	45029C0705F	07-NOV-2001
04	SOUTH CAROLINA	COLLETON COUNTY*	45029C0710F	07-NOV-2001
04	SOUTH CAROLINA	COLLETON COUNTY*	45029C0726F	07-NOV-2001
04	SOUTH CAROLINA	COLLETON COUNTY*	45029C0727F	07-NOV-2001
04	SOUTH CAROLINA	COLLETON COUNTY*	45029C0731F	07-NOV-2001
04	SOUTH CAROLINA	COLLETON COUNTY*	45029CIND0**	07-NOV-2001
04	SOUTH CAROLINA	COTTAGEVILLE, TOWN OF	45029C0355F	07-NOV-2001
04	SOUTH CAROLINA	COTTAGEVILLE, TOWN OF	45029C0365F	07-NOV-2001
04	SOUTH CAROLINA	COTTAGEVILLE, TOWN OF	45029CIND0**	07-NOV-2001
04	SOUTH CAROLINA	EDISTO BEACH,TOWN OF	45029C0689F	07-NOV-2001
04	SOUTH CAROLINA	EDISTO BEACH,TOWN OF	45029C0693F	07-NOV-2001
04	SOUTH CAROLINA	EDISTO BEACH,TOWN OF	45029C0694F	07-NOV-2001
04	SOUTH CAROLINA	EDISTO BEACH,TOWN OF	45029C0726F	07-NOV-2001
04	SOUTH CAROLINA	EDISTO BEACH,TOWN OF	45029C0727F	07-NOV-2001
04	SOUTH CAROLINA	EDISTO BEACH,TOWN OF	45029C0731F	07-NOV-2001
04	SOUTH CAROLINA	EDISTO BEACH,TOWN OF	45029CIND0**	07-NOV-2001
04	SOUTH CAROLINA	LODGE, TOWN OF	45029C0125F	07-NOV-2001
04	SOUTH CAROLINA	LODGE, TOWN OF	45029CIND0**	07-NOV-2001
04	SOUTH CAROLINA	SALUDA COUNTY*	4502300001A***	01-OCT-2001
04	SOUTH CAROLINA	SALUDA COUNTY*	4502300002A***	01-OCT-2001
04	SOUTH CAROLINA	SALUDA COUNTY*	4502300003A***	01-OCT-2001
04	SOUTH CAROLINA	SALUDA COUNTY*	4502300004A***	01-OCT-2001
04	SOUTH CAROLINA	SALUDA COUNTY*	4502300005A***	01-OCT-2001
04	SOUTH CAROLINA	SALUDA COUNTY*	4502300006A***	01-OCT-2001
04	SOUTH CAROLINA	SALUDA COUNTY*	450230IND0***	01-OCT-2001
04	SOUTH CAROLINA	SMOAKS, TOWN OF	45029C0130F	07-NOV-2001
04	SOUTH CAROLINA	SMOAKS, TOWN OF	45029C0150F	07-NOV-2001
04	SOUTH CAROLINA	SMOAKS, TOWN OF	45029CIND0**	07-NOV-2001
04	SOUTH CAROLINA	WALTERBORO,CITY OF	45029C0310F	07-NOV-2001
04	SOUTH CAROLINA	WALTERBORO,CITY OF	45029C0315F	07-NOV-2001
04	SOUTH CAROLINA	WALTERBORO,CITY OF	45029C0320F	07-NOV-2001
04	SOUTH CAROLINA	WALTERBORO,CITY OF	45029C0430F	07-NOV-2001
04	SOUTH CAROLINA	WALTERBORO,CITY OF	45029C0435F	07-NOV-2001
04	SOUTH CAROLINA	WALTERBORO,CITY OF	45029CIND0**	07-NOV-2001
04	SOUTH CAROLINA	WILLIAMS, TOWN OF	45029C0140F	07-NOV-2001

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04	SOUTH CAROLINA	WILLIAMS, TOWN OF	45029CIND0**	07-NOV-2001
05	ILLINOIS	BUREAU COUNTY *	1707290025B	06-DEC-2001
05	ILLINOIS	BUREAU COUNTY *	1707290100B	06-DEC-2001
05	ILLINOIS	BUREAU COUNTY *	1707290175B	06-DEC-2001
05	ILLINOIS	BUREAU COUNTY *	170729IND0**	06-DEC-2001
05	ILLINOIS	CEDAR POINT, CITY OF	17099C0470E	07-SEP-2001
05	ILLINOIS	CEDAR POINT, CITY OF	17099C0490E	07-SEP-2001
05	ILLINOIS	CEDAR POINT, CITY OF	17099CIND0**	07-SEP-2001
05	ILLINOIS	DANA, VILLAGE OF	17099C0950E	07-SEP-2001
05	ILLINOIS	DANA, VILLAGE OF	17099CIND0**	07-SEP-2001
05	ILLINOIS	EARLVILLE, CITY OF	17099C0210E**	07-SEP-2001
05	ILLINOIS	EARLVILLE, CITY OF	17099CIND0**	07-SEP-2001
05	ILLINOIS	GRAND RIDGE, VILLAGE OF	17099C0700E	07-SEP-2001
05	ILLINOIS	GRAND RIDGE, VILLAGE OF	17099CIND0**	07-SEP-2001
05	ILLINOIS	KANGLEY, VILLAGE OF	17099C0675E	07-SEP-2001
05	ILLINOIS	KANGLEY, VILLAGE OF	17099C0688E	07-SEP-2001
05	ILLINOIS	KANGLEY, VILLAGE OF	17099CIND0**	07-SEP-2001
05	ILLINOIS	LA SALLE COUNTY *	17099C0100E	07-SEP-2001
05	ILLINOIS	LA SALLE COUNTY *	17099C0125E	07-SEP-2001
05	ILLINOIS	LA SALLE COUNTY *	17099C0167E	07-SEP-2001
05	ILLINOIS	LA SALLE COUNTY *	17099C0175E	07-SEP-2001
05	ILLINOIS	LA SALLE COUNTY *	17099C0186E	07-SEP-2001
05	ILLINOIS	LA SALLE COUNTY *	17099C0200E	07-SEP-2001
05	ILLINOIS	LA SALLE COUNTY *	17099C0210E	07-SEP-2001
05	ILLINOIS	LA SALLE COUNTY *	17099C0250E	07-SEP-2001
05	ILLINOIS	LA SALLE COUNTY *	17099C0265E	07-SEP-2001
05	ILLINOIS	LA SALLE COUNTY *	17099C0270E	07-SEP-2001
05	ILLINOIS	LA SALLE COUNTY *	17099C0275E	07-SEP-2001
05	ILLINOIS	LA SALLE COUNTY *	17099C0278E	07-SEP-2001
05	ILLINOIS	LA SALLE COUNTY *	17099C0286E	07-SEP-2001
05	ILLINOIS	LA SALLE COUNTY *	17099C0330E	07-SEP-2001
05	ILLINOIS	LA SALLE COUNTY *	17099C0350E	07-SEP-2001
05	ILLINOIS	LA SALLE COUNTY *	17099C0375E	07-SEP-2001
05	ILLINOIS	LA SALLE COUNTY *	17099C0385E	07-SEP-2001
05	ILLINOIS	LA SALLE COUNTY *	17099C0395E	07-SEP-2001
05	ILLINOIS	LA SALLE COUNTY *	17099C0400E	07-SEP-2001
05	ILLINOIS	LA SALLE COUNTY *	17099C0405E	07-SEP-2001
05	ILLINOIS	LA SALLE COUNTY *	17099C0410E	07-SEP-2001
05	ILLINOIS	LA SALLE COUNTY *	17099C0460E	07-SEP-2001
05	ILLINOIS	LA SALLE COUNTY *	17099C0470E	07-SEP-2001
05	ILLINOIS	LA SALLE COUNTY *	17099C0478E	07-SEP-2001
05	ILLINOIS	LA SALLE COUNTY *	17099C0480E	07-SEP-2001
05	ILLINOIS	LA SALLE COUNTY *	17099C0482E	07-SEP-2001
05	ILLINOIS	LA SALLE COUNTY *	17099C0484E	07-SEP-2001
05	ILLINOIS	LA SALLE COUNTY *	17099C0485E	07-SEP-2001
05	ILLINOIS	LA SALLE COUNTY *	17099C0490E	07-SEP-2001
05	ILLINOIS	LA SALLE COUNTY *	17099C0495E	07-SEP-2001
05	ILLINOIS	LA SALLE COUNTY *	17099C0525E	07-SEP-2001
05	ILLINOIS	LA SALLE COUNTY *	17099C0530E	07-SEP-2001
05	ILLINOIS	LA SALLE COUNTY *	17099C0535E	07-SEP-2001
05	ILLINOIS	LA SALLE COUNTY *	17099C0550E	07-SEP-2001
05	ILLINOIS	LA SALLE COUNTY *	17099C0572E	07-SEP-2001
05	ILLINOIS	LA SALLE COUNTY *	17099C0575E	07-SEP-2001
05	ILLINOIS	LA SALLE COUNTY *	17099C0578E	07-SEP-2001
05	ILLINOIS	LA SALLE COUNTY *	17099C0586E	07-SEP-2001
05	ILLINOIS	LA SALLE COUNTY *	17099C0675E	07-SEP-2001
05	ILLINOIS	LA SALLE COUNTY *	17099C0688E	07-SEP-2001
05	ILLINOIS	LA SALLE COUNTY *	17099C0689E	07-SEP-2001
05	ILLINOIS	LA SALLE COUNTY *	17099C0693E	07-SEP-2001
05	ILLINOIS	LA SALLE COUNTY *	17099C0700E	07-SEP-2001
05	ILLINOIS	LA SALLE COUNTY *	17099C0725E	07-SEP-2001
05	ILLINOIS	LA SALLE COUNTY *	17099C0826E	07-SEP-2001
05	ILLINOIS	LA SALLE COUNTY *	17099C0827E	07-SEP-2001
05	ILLINOIS	LA SALLE COUNTY *	17099C0831E	07-SEP-2001
05	ILLINOIS	LA SALLE COUNTY *	17099C0950E	07-SEP-2001
05	ILLINOIS	LA SALLE COUNTY *	17099CIND0**	07-SEP-2001
05	ILLINOIS	LA SALLE, CITY OF	17099C0350E	07-SEP-2001
05	ILLINOIS	LA SALLE, CITY OF	17099C0478E	07-SEP-2001
05	ILLINOIS	LA SALLE, CITY OF	17099C0480E	07-SEP-2001
05	ILLINOIS	LA SALLE, CITY OF	17099C0482E	07-SEP-2001
05	ILLINOIS	LA SALLE, CITY OF	17099C0485E	07-SEP-2001
05	ILLINOIS	LA SALLE, CITY OF	17099CIND0**	07-SEP-2001
05	ILLINOIS	LELAND, VILLAGE OF	17099C0250E	07-SEP-2001
05	ILLINOIS	LELAND, VILLAGE OF	17099CIND0**	07-SEP-2001

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05	ILLINOIS	LEONORE, VILLAGE OF	17099C0675E	07-SEP-2001
05	ILLINOIS	LEONORE, VILLAGE OF	17099CIND0**	07-SEP-2001
05	ILLINOIS	LOSTANT, VILLAGE OF	17099CIND0**	07-SEP-2001
05	ILLINOIS	MARSEILLES, CITY OF	17099C0575E**	07-SEP-2001
05	ILLINOIS	MARSEILLES, CITY OF	17099CIND0**	07-SEP-2001
05	ILLINOIS	MENDOTA, CITY OF	17099C0167E	07-SEP-2001
05	ILLINOIS	MENDOTA, CITY OF	17099C0175E	07-SEP-2001
05	ILLINOIS	MENDOTA, CITY OF	17099C0186E	07-SEP-2001
05	ILLINOIS	MENDOTA, CITY OF	17099C0200E	07-SEP-2001
05	ILLINOIS	MENDOTA, CITY OF	17099CIND0**	07-SEP-2001
05	ILLINOIS	MILLINGTON, VILLAGE OF	17099C0278E**	07-SEP-2001
05	ILLINOIS	MILLINGTON, VILLAGE OF	17099C0286E**	07-SEP-2001
05	ILLINOIS	MILLINGTON, VILLAGE OF	17099CIND0**	07-SEP-2001
05	ILLINOIS	NAPLATE, VILLAGE OF	17099C0525E	07-SEP-2001
05	ILLINOIS	NAPLATE, VILLAGE OF	17099C0530E	07-SEP-2001
05	ILLINOIS	NAPLATE, VILLAGE OF	17099CIND0**	07-SEP-2001
05	ILLINOIS	NORTH UTICA, VILLAGE OF	17099C0482E	07-SEP-2001
05	ILLINOIS	NORTH UTICA, VILLAGE OF	17099C0484E	07-SEP-2001
05	ILLINOIS	NORTH UTICA, VILLAGE OF	17099CIND0**	07-SEP-2001
05	ILLINOIS	OGLESBY, CITY OF	17099C0490E	07-SEP-2001
05	ILLINOIS	OGLESBY, CITY OF	17099C0495E	07-SEP-2001
05	ILLINOIS	OGLESBY, CITY OF	17099CIND0**	07-SEP-2001
05	ILLINOIS	OTTAWA, CITY OF	17099C0400E	07-SEP-2001
05	ILLINOIS	OTTAWA, CITY OF	17099C0530E	07-SEP-2001
05	ILLINOIS	OTTAWA, CITY OF	17099C0535E	07-SEP-2001
05	ILLINOIS	OTTAWA, CITY OF	17099CIND0**	07-SEP-2001
05	ILLINOIS	PERU, CITY OF	17099C0460E	07-SEP-2001
05	ILLINOIS	PERU, CITY OF	17099C0470E	07-SEP-2001
05	ILLINOIS	PERU, CITY OF	17099C0478E	07-SEP-2001
05	ILLINOIS	PERU, CITY OF	17099C0480E	07-SEP-2001
05	ILLINOIS	PERU, CITY OF	17099C0490E	07-SEP-2001
05	ILLINOIS	PERU, CITY OF	17099CIND0**	07-SEP-2001
05	ILLINOIS	RANSOM, VILLAGE OF	17099C0725E	07-SEP-2001
05	ILLINOIS	RANSOM, VILLAGE OF	17099CIND0**	07-SEP-2001
05	ILLINOIS	SENECA, VILLAGE OF	17099C0572E	07-SEP-2001
05	ILLINOIS	SENECA, VILLAGE OF	17099C0575E	07-SEP-2001
05	ILLINOIS	SENECA, VILLAGE OF	17099C0578E	07-SEP-2001
05	ILLINOIS	SENECA, VILLAGE OF	17099C0586E	07-SEP-2001
05	ILLINOIS	SENECA, VILLAGE OF	17099CIND0**	07-SEP-2001
05	ILLINOIS	SHERIDAN, VILLAGE OF	17099C0265E	07-SEP-2001
05	ILLINOIS	SHERIDAN, VILLAGE OF	17099C0270E	07-SEP-2001
05	ILLINOIS	SHERIDAN, VILLAGE OF	17099CIND0**	07-SEP-2001
05	ILLINOIS	STREATOR, CITY OF	17099C0688E	07-SEP-2001
05	ILLINOIS	STREATOR, CITY OF	17099C0689E	07-SEP-2001
05	ILLINOIS	STREATOR, CITY OF	17099C0693E	07-SEP-2001
05	ILLINOIS	STREATOR, CITY OF	17099C0826E	07-SEP-2001
05	ILLINOIS	STREATOR, CITY OF	17099C0827E	07-SEP-2001
05	ILLINOIS	STREATOR, CITY OF	17099C0831E	07-SEP-2001
05	ILLINOIS	STREATOR, CITY OF	17099CIND0**	07-SEP-2001
05	ILLINOIS	TONICA, VILLAGE OF	17099CIND0**	07-SEP-2001
05	ILLINOIS	TROY GROVE, VILLAGE OF	17099C0330E**	07-SEP-2001
05	ILLINOIS	TROY GROVE, VILLAGE OF	17099CIND0**	07-SEP-2001
05	INDIANA	DECATUR COUNTY *	1804300065C	07-SEP-2001
05	INDIANA	DECATUR COUNTY *	180430IND0**	07-SEP-2001
05	INDIANA	FOUNTAIN COUNTY	1800640001B***	01-NOV-2001
05	INDIANA	FOUNTAIN COUNTY	1800640002B***	01-NOV-2001
05	INDIANA	FOUNTAIN COUNTY	1800640003B***	01-NOV-2001
05	INDIANA	FOUNTAIN COUNTY	1800640004B***	01-NOV-2001
05	INDIANA	FOUNTAIN COUNTY	1800640005B***	01-NOV-2001
05	INDIANA	FOUNTAIN COUNTY	1800640006B***	01-NOV-2001
05	INDIANA	FOUNTAIN COUNTY	1800640007B***	01-NOV-2001
05	INDIANA	FOUNTAIN COUNTY	180064IND0***	01-NOV-2001
05	MINNESOTA	COOK, CITY OF	2704200001B	06-DEC-2001
05	OHIO	ABERDEEN, VILLAGE OF	39015C0408C	21-NOV-2001
05	OHIO	ABERDEEN, VILLAGE OF	39015C0409C	21-NOV-2001
05	OHIO	ABERDEEN, VILLAGE OF	39015C0417C	21-NOV-2001
05	OHIO	ABERDEEN, VILLAGE OF	39015C0419C	21-NOV-2001
05	OHIO	ABERDEEN, VILLAGE OF	39015C0438C	21-NOV-2001
05	OHIO	ABERDEEN, VILLAGE OF	39015CIND0**	21-NOV-2001
05	OHIO	ADAMS COUNTY *	39001C0025C	21-NOV-2001
05	OHIO	ADAMS COUNTY *	39001C0050C	21-NOV-2001
05	OHIO	ADAMS COUNTY *	39001C0075C	21-NOV-2001
05	OHIO	ADAMS COUNTY *	39001C0100C	21-NOV-2001
05	OHIO	ADAMS COUNTY *	39001C0125C	21-NOV-2001

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05	OHIO	ADAMS COUNTY *	39001C0150C	21-NOV-2001
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05	OHIO	ADAMS COUNTY *	39001C0200C	21-NOV-2001
05	OHIO	ADAMS COUNTY *	39001C0225C	21-NOV-2001
05	OHIO	ADAMS COUNTY *	39001C0250C	21-NOV-2001
05	OHIO	ADAMS COUNTY *	39001C0275C	21-NOV-2001
05	OHIO	ADAMS COUNTY *	39001C0300C	21-NOV-2001
05	OHIO	ADAMS COUNTY *	39001C0314C	21-NOV-2001
05	OHIO	ADAMS COUNTY *	39001C0317C	21-NOV-2001
05	OHIO	ADAMS COUNTY *	39001C0318C	21-NOV-2001
05	OHIO	ADAMS COUNTY *	39001C0319C	21-NOV-2001
05	OHIO	ADAMS COUNTY *	39001C0328C	21-NOV-2001
05	OHIO	ADAMS COUNTY *	39001C0329C	21-NOV-2001
05	OHIO	ADAMS COUNTY *	39001C0332C	21-NOV-2001
05	OHIO	ADAMS COUNTY *	39001C0333C	21-NOV-2001
05	OHIO	ADAMS COUNTY *	39001C0334C	21-NOV-2001
05	OHIO	ADAMS COUNTY *	39001C0336C	21-NOV-2001
05	OHIO	ADAMS COUNTY *	39001C0353C	21-NOV-2001
05	OHIO	ADAMS COUNTY *	39001C0361C	21-NOV-2001
05	OHIO	ADAMS COUNTY *	39001C0362C	21-NOV-2001
05	OHIO	ADAMS COUNTY *	39001C0366C	21-NOV-2001
05	OHIO	ADAMS COUNTY *	39001C0367C	21-NOV-2001
05	OHIO	ADAMS COUNTY *	39001C0375C	21-NOV-2001
05	OHIO	ADAMS COUNTY *	39001C0386C	21-NOV-2001
05	OHIO	ADAMS COUNTY *	39001C0388C	21-NOV-2001
05	OHIO	ADAMS COUNTY *	39001C0389C	21-NOV-2001
05	OHIO	ADAMS COUNTY *	39001C0400C	21-NOV-2001
05	OHIO	ADAMS COUNTY *	39001C0402C	21-NOV-2001
05	OHIO	ADAMS COUNTY *	39001C0406C	21-NOV-2001
05	OHIO	ADAMS COUNTY *	39001C0407C	21-NOV-2001
05	OHIO	ADAMS COUNTY *	39001CIND0**	21-NOV-2001
05	OHIO	BROOKLYN HEIGHTS, VILLAGE OF	3901010001C	19-JUL-2001
05	OHIO	BROWN COUNTY *	39015C0050C	21-NOV-2001
05	OHIO	BROWN COUNTY *	39015C0075C	21-NOV-2001
05	OHIO	BROWN COUNTY *	39015C0100C	21-NOV-2001
05	OHIO	BROWN COUNTY *	39015C0125C	21-NOV-2001
05	OHIO	BROWN COUNTY *	39015C0150C	21-NOV-2001
05	OHIO	BROWN COUNTY *	39015C0175C	21-NOV-2001
05	OHIO	BROWN COUNTY *	39015C0250C	21-NOV-2001
05	OHIO	BROWN COUNTY *	39015C0275C	21-NOV-2001
05	OHIO	BROWN COUNTY *	39015C0300C	21-NOV-2001
05	OHIO	BROWN COUNTY *	39015C0317C	21-NOV-2001
05	OHIO	BROWN COUNTY *	39015C0318C	21-NOV-2001
05	OHIO	BROWN COUNTY *	39015C0319C	21-NOV-2001
05	OHIO	BROWN COUNTY *	39015C0325C	21-NOV-2001
05	OHIO	BROWN COUNTY *	39015C0336C	21-NOV-2001
05	OHIO	BROWN COUNTY *	39015C0337C	21-NOV-2001
05	OHIO	BROWN COUNTY *	39015C0338C	21-NOV-2001
05	OHIO	BROWN COUNTY *	39015C0339C	21-NOV-2001
05	OHIO	BROWN COUNTY *	39015C0341C	21-NOV-2001
05	OHIO	BROWN COUNTY *	39015C0343C	21-NOV-2001
05	OHIO	BROWN COUNTY *	39015C0344C	21-NOV-2001
05	OHIO	BROWN COUNTY *	39015C0350C	21-NOV-2001
05	OHIO	BROWN COUNTY *	39015C0363C	21-NOV-2001
05	OHIO	BROWN COUNTY *	39015C0375C	21-NOV-2001
05	OHIO	BROWN COUNTY *	39015C0400C	21-NOV-2001
05	OHIO	BROWN COUNTY *	39015C0401C	21-NOV-2001
05	OHIO	BROWN COUNTY *	39015C0402C	21-NOV-2001
05	OHIO	BROWN COUNTY *	39015C0404C	21-NOV-2001
05	OHIO	BROWN COUNTY *	39015C0408C	21-NOV-2001
05	OHIO	BROWN COUNTY *	39015C0409C	21-NOV-2001
05	OHIO	BROWN COUNTY *	39015C0410C	21-NOV-2001
05	OHIO	BROWN COUNTY *	39015C0417C	21-NOV-2001
05	OHIO	BROWN COUNTY *	39015C0419C	21-NOV-2001
05	OHIO	BROWN COUNTY *	39015C0438C	21-NOV-2001
05	OHIO	BROWN COUNTY *	39015C0439C	21-NOV-2001
05	OHIO	BROWN COUNTY *	39015C0450C	21-NOV-2001
05	OHIO	BROWN COUNTY *	39015CIND0**	21-NOV-2001
05	OHIO	CHERRY FORK, VILLAGE OF	39001C0138C	21-NOV-2001
05	OHIO	CHERRY FORK, VILLAGE OF	39001CIND0**	21-NOV-2001
05	OHIO	CUYAHOGA HEIGHTS, VILLAGE OF	3906540001C	19-JUL-2001
05	OHIO	CUYAHOGA HEIGHTS, VILLAGE OF	3906540002C	19-JUL-2001
05	OHIO	CUYAHOGA HEIGHTS, VILLAGE OF	390654IND0**	19-JUL-2001

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05	OHIO	FAYETTEVILLE, VILLAGE OF	39015CIND0**	21-NOV-2001
05	OHIO	GEORGETOWN, VILLAGE OF	39015C0250C	21-NOV-2001
05	OHIO	GEORGETOWN, VILLAGE OF	39015C0350C	21-NOV-2001
05	OHIO	GEORGETOWN, VILLAGE OF	39015CIND0**	21-NOV-2001
05	OHIO	GLOUSTER, VILLAGE OF	3900180001B	19-JUL-2001
05	OHIO	HAMERSVILLE, VILLAGE OF	39015C0250C	21-NOV-2001
05	OHIO	HAMERSVILLE, VILLAGE OF	39015CIND0**	21-NOV-2001
05	OHIO	HIGGINSPORT, VILLAGE OF	39015C0336C	21-NOV-2001
05	OHIO	HIGGINSPORT, VILLAGE OF	39015C0337C	21-NOV-2001
05	OHIO	HIGGINSPORT, VILLAGE OF	39015CIND0**	21-NOV-2001
05	OHIO	INDEPENDENCE, CITY OF	3901110001C	19-JUL-2001
05	OHIO	INDEPENDENCE, CITY OF	3901110002C	19-JUL-2001
05	OHIO	INDEPENDENCE, CITY OF	3901110003C	19-JUL-2001
05	OHIO	INDEPENDENCE, CITY OF	3901110005C	19-JUL-2001
05	OHIO	INDEPENDENCE, CITY OF	390111IND0**	19-JUL-2001
05	OHIO	MANCHESTER, VILLAGE OF	39001C0317C	21-NOV-2001
05	OHIO	MANCHESTER, VILLAGE OF	39001C0328C	21-NOV-2001
05	OHIO	MANCHESTER, VILLAGE OF	39001C0329C	21-NOV-2001
05	OHIO	MANCHESTER, VILLAGE OF	39001C0336C	21-NOV-2001
05	OHIO	MANCHESTER, VILLAGE OF	39001CIND0**	21-NOV-2001
05	OHIO	MOUNT ORAB, VILLAGE OF	39015C0150C	21-NOV-2001
05	OHIO	MOUNT ORAB, VILLAGE OF	39015CIND0**	21-NOV-2001
05	OHIO	PEEBLES, VILLAGE OF	39001C0175C	21-NOV-2001
05	OHIO	PEEBLES, VILLAGE OF	39001CIND0**	21-NOV-2001
05	OHIO	RIPLEY, VILLAGE OF	39015C0363C	21-NOV-2001
05	OHIO	RIPLEY, VILLAGE OF	39015C0375C	21-NOV-2001
05	OHIO	RIPLEY, VILLAGE OF	39015C0401C	21-NOV-2001
05	OHIO	RIPLEY, VILLAGE OF	39015C0402C	21-NOV-2001
05	OHIO	RIPLEY, VILLAGE OF	39015CIND0**	21-NOV-2001
05	OHIO	ROME, VILLAGE OF	39001C0367C	21-NOV-2001
05	OHIO	ROME, VILLAGE OF	39001C0386C	21-NOV-2001
05	OHIO	ROME, VILLAGE OF	39001CIND0**	21-NOV-2001
05	OHIO	RUSSELLVILLE, VILLAGE OF	39015C0275C	21-NOV-2001
05	OHIO	RUSSELLVILLE, VILLAGE OF	39015C0375C	21-NOV-2001
05	OHIO	RUSSELLVILLE, VILLAGE OF	39015CIND0**	21-NOV-2001
05	OHIO	SARDINIA, VILLAGE OF	39015C0175C	21-NOV-2001
05	OHIO	SARDINIA, VILLAGE OF	39015CIND0**	21-NOV-2001
05	OHIO	SEAMAN, VILLAGE OF	39001C0150C	21-NOV-2001
05	OHIO	SEAMAN, VILLAGE OF	39001CIND0**	21-NOV-2001
05	OHIO	ST. MARTIN, VILLAGE OF	39015C0075C	21-NOV-2001
05	OHIO	ST. MARTIN, VILLAGE OF	39015CIND0**	21-NOV-2001
05	OHIO	WEST UNION, VILLAGE OF	39001C0250C	21-NOV-2001
05	OHIO	WEST UNION, VILLAGE OF	39001CIND0**	21-NOV-2001
05	OHIO	WINCHESTER, VILLAGE OF	39001C0125C	21-NOV-2001
05	OHIO	WINCHESTER, VILLAGE OF	39001CIND0**	21-NOV-2001
06	AR	LITTLE ROCK, CITY OF	0501810017F	19-OCT-2001
06	AR	LITTLE ROCK, CITY OF	0501810029F	19-OCT-2001
06	AR	LITTLE ROCK, CITY OF	0501810033F	19-OCT-2001
06	AR	LITTLE ROCK, CITY OF	0501810037F	19-OCT-2001
06	AR	LITTLE ROCK, CITY OF	0501810038F	19-OCT-2001
06	AR	LITTLE ROCK, CITY OF	0501810039F	19-OCT-2001
06	AR	LITTLE ROCK, CITY OF	0501810041F	19-OCT-2001
06	AR	LITTLE ROCK, CITY OF	0501810042F	19-OCT-2001
06	AR	LITTLE ROCK, CITY OF	0501810043F	19-OCT-2001
06	AR	LITTLE ROCK, CITY OF	0501810044F	19-OCT-2001
06	AR	LITTLE ROCK, CITY OF	0501810061F	19-OCT-2001
06	AR	LITTLE ROCK, CITY OF	0501810062F	19-OCT-2001
06	AR	LITTLE ROCK, CITY OF	0501810063F	19-OCT-2001
06	AR	LITTLE ROCK, CITY OF	0501810064F	19-OCT-2001
06	AR	LITTLE ROCK, CITY OF	0501810066F	19-OCT-2001
06	AR	LITTLE ROCK, CITY OF	0501810068F	19-OCT-2001
06	AR	LITTLE ROCK, CITY OF	0501810069F	19-OCT-2001
06	AR	LITTLE ROCK, CITY OF	0501810077F	19-OCT-2001
06	AR	LITTLE ROCK, CITY OF	0501810081F	19-OCT-2001
06	AR	LITTLE ROCK, CITY OF	0501810082F	19-OCT-2001
06	AR	LITTLE ROCK, CITY OF	0501810083F	19-OCT-2001
06	AR	LITTLE ROCK, CITY OF	0501810084F	19-OCT-2001
06	AR	LITTLE ROCK, CITY OF	0501810087F	19-OCT-2001
06	AR	LITTLE ROCK, CITY OF	0501810089F	19-OCT-2001
06	AR	LITTLE ROCK, CITY OF	0501810091F	19-OCT-2001
06	AR	LITTLE ROCK, CITY OF	0501810092F	19-OCT-2001
06	AR	LITTLE ROCK, CITY OF	0501810093F	19-OCT-2001
06	AR	LITTLE ROCK, CITY OF	0501810094F	19-OCT-2001

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06	AR	LITTLE ROCK, CITY OF	0501810101F	19-OCT-2001
06	AR	LITTLE ROCK, CITY OF	0501810102F	19-OCT-2001
06	AR	LITTLE ROCK, CITY OF	0501810103F	19-OCT-2001
06	AR	LITTLE ROCK, CITY OF	0501810104F	19-OCT-2001
06	AR	LITTLE ROCK, CITY OF	0501810106F	19-OCT-2001
06	AR	LITTLE ROCK, CITY OF	0501810107F	19-OCT-2001
06	AR	LITTLE ROCK, CITY OF	0501810108F	19-OCT-2001
06	AR	LITTLE ROCK, CITY OF	0501810109F	19-OCT-2001
06	AR	LITTLE ROCK, CITY OF	0501810111F	19-OCT-2001
06	AR	LITTLE ROCK, CITY OF	0501810112F	19-OCT-2001
06	AR	LITTLE ROCK, CITY OF	0501810113F	19-OCT-2001
06	AR	LITTLE ROCK, CITY OF	0501810114F	19-OCT-2001
06	AR	LITTLE ROCK, CITY OF	0501810116F	19-OCT-2001
06	AR	LITTLE ROCK, CITY OF	0501810126F	19-OCT-2001
06	AR	LITTLE ROCK, CITY OF	0501810127F	19-OCT-2001
06	AR	LITTLE ROCK, CITY OF	0501810128F	19-OCT-2001
06	AR	LITTLE ROCK, CITY OF	0501810129F	19-OCT-2001
06	AR	LITTLE ROCK, CITY OF	0501810131F	19-OCT-2001
06	AR	LITTLE ROCK, CITY OF	0501810133F	19-OCT-2001
06	AR	LITTLE ROCK, CITY OF	0501810134F	19-OCT-2001
06	AR	LITTLE ROCK, CITY OF	050181IND0 **	19-OCT-2001
06	AR	PULASKI COUNTY *	0501790264D	19-OCT-2001
06	AR	PULASKI COUNTY *	0501790381D	19-OCT-2001
06	AR	PULASKI COUNTY *	0501790404D	19-OCT-2001
06	AR	PULASKI COUNTY *	0501790408D	19-OCT-2001
06	AR	PULASKI COUNTY *	0501790409D	19-OCT-2001
06	AR	PULASKI COUNTY *	0501790412D	19-OCT-2001
06	AR	PULASKI COUNTY *	0501790413D	19-OCT-2001
06	AR	PULASKI COUNTY *	0501790414D**	19-OCT-2001
06	AR	PULASKI COUNTY *	0501790416D	19-OCT-2001
06	AR	PULASKI COUNTY *	0501790418D	19-OCT-2001
06	AR	PULASKI COUNTY *	0501790428D	19-OCT-2001
06	AR	PULASKI COUNTY *	050179IND0 **	19-OCT-2001
06	AR	TEXARKANA, CITY OF	0501370019C	05-JUL-2001
06	AR	TEXARKANA, CITY OF	0501370056C	05-JUL-2001
06	AR	TEXARKANA, CITY OF	0501370057C	05-JUL-2001
06	AR	TEXARKANA, CITY OF	0501370058C	05-JUL-2001
06	AR	TEXARKANA, CITY OF	0501370059C	05-JUL-2001
06	AR	TEXARKANA, CITY OF	0501370066C	05-JUL-2001
06	AR	TEXARKANA, CITY OF	0501370067C	05-JUL-2001
06	AR	TEXARKANA, CITY OF	0501370069C	05-JUL-2001
06	AR	TEXARKANA, CITY OF	0501370076C	05-JUL-2001
06	AR	TEXARKANA, CITY OF	0501370077C	05-JUL-2001
06	AR	TEXARKANA, CITY OF	0501370086C	05-JUL-2001
06	AR	TEXARKANA, CITY OF	050137IND0 **	05-JUL-2001
06	LA	ALBANY, VILLAGE OF	22063C0189D	23-AUG-2001
06	LA	ALBANY, VILLAGE OF	22063C0277D	23-AUG-2001
06	LA	ALBANY, VILLAGE OF	22063CIND0 **	23-AUG-2001
06	LA	DENHAM SPRINGS, CITY OF	22063C0115D	23-AUG-2001
06	LA	DENHAM SPRINGS, CITY OF	22063C0120D	23-AUG-2001
06	LA	DENHAM SPRINGS, CITY OF	22063C0205D	23-AUG-2001
06	LA	DENHAM SPRINGS, CITY OF	22063C0210D	23-AUG-2001
06	LA	DENHAM SPRINGS, CITY OF	22063CIND0 **	23-AUG-2001
06	LA	FRENCH SETTLEMENT, VILLAGE OF	22063C0355D	23-AUG-2001
06	LA	FRENCH SETTLEMENT, VILLAGE OF	22063C0360D	23-AUG-2001
06	LA	FRENCH SETTLEMENT, VILLAGE OF	22063C0370D	23-AUG-2001
06	LA	FRENCH SETTLEMENT, VILLAGE OF	22063CIND0 **	23-AUG-2001
06	LA	KILLIAN, VILLAGE OF	22063C0295D	23-AUG-2001
06	LA	KILLIAN, VILLAGE OF	22063C0405D	23-AUG-2001
06	LA	KILLIAN, VILLAGE OF	22063C0410D	23-AUG-2001
06	LA	KILLIAN, VILLAGE OF	22063CIND0 **	23-AUG-2001
06	LA	LIVINGSTON PARISH*	22063C0025D	23-AUG-2001
06	LA	LIVINGSTON PARISH*	22063C0050D	23-AUG-2001
06	LA	LIVINGSTON PARISH*	22063C0075D	23-AUG-2001
06	LA	LIVINGSTON PARISH*	22063C0100D	23-AUG-2001
06	LA	LIVINGSTON PARISH*	22063C0115D	23-AUG-2001
06	LA	LIVINGSTON PARISH*	22063C0120D	23-AUG-2001
06	LA	LIVINGSTON PARISH*	22063C0125D	23-AUG-2001
06	LA	LIVINGSTON PARISH*	22063C0138D	23-AUG-2001
06	LA	LIVINGSTON PARISH*	22063C0139D	23-AUG-2001
06	LA	LIVINGSTON PARISH*	22063C0145D	23-AUG-2001
06	LA	LIVINGSTON PARISH*	22063C0150D	23-AUG-2001
06	LA	LIVINGSTON PARISH*	22063C0165D	23-AUG-2001
06	LA	LIVINGSTON PARISH*	22063C0175D	23-AUG-2001

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06	LA	LIVINGSTON PARISH*	22063C0205D	23-AUG-2001
06	LA	LIVINGSTON PARISH*	22063C0207D	23-AUG-2001
06	LA	LIVINGSTON PARISH*	22063C0209D	23-AUG-2001
06	LA	LIVINGSTON PARISH*	22063C0210D	23-AUG-2001
06	LA	LIVINGSTON PARISH*	22063C0225D	23-AUG-2001
06	LA	LIVINGSTON PARISH*	22063C0226D	23-AUG-2001
06	LA	LIVINGSTON PARISH*	22063C0227D	23-AUG-2001
06	LA	LIVINGSTON PARISH*	22063C0228D	23-AUG-2001
06	LA	LIVINGSTON PARISH*	22063C0229D	23-AUG-2001
06	LA	LIVINGSTON PARISH*	22063C0235D	23-AUG-2001
06	LA	LIVINGSTON PARISH*	22063C0250D	23-AUG-2001
06	LA	LIVINGSTON PARISH*	22063C0255D	23-AUG-2001
06	LA	LIVINGSTON PARISH*	22063C0275D	23-AUG-2001
06	LA	LIVINGSTON PARISH*	22063C0277D	23-AUG-2001
06	LA	LIVINGSTON PARISH*	22063C0285D	23-AUG-2001
06	LA	LIVINGSTON PARISH*	22063C0295D	23-AUG-2001
06	LA	LIVINGSTON PARISH*	22063C0300D	23-AUG-2001
06	LA	LIVINGSTON PARISH*	22063C0350D	23-AUG-2001
06	LA	LIVINGSTON PARISH*	22063C0355D	23-AUG-2001
06	LA	LIVINGSTON PARISH*	22063C0360D	23-AUG-2001
06	LA	LIVINGSTON PARISH*	22063C0365D	23-AUG-2001
06	LA	LIVINGSTON PARISH*	22063C0370D	23-AUG-2001
06	LA	LIVINGSTON PARISH*	22063C0400D	23-AUG-2001
06	LA	LIVINGSTON PARISH*	22063C0405D	23-AUG-2001
06	LA	LIVINGSTON PARISH*	22063C0410D	23-AUG-2001
06	LA	LIVINGSTON PARISH*	22063C0425D	23-AUG-2001
06	LA	LIVINGSTON PARISH*	22063C0500D	23-AUG-2001
06	LA	LIVINGSTON PARISH*	22063CIND0 **	23-AUG-2001
06	LA	LIVINGSTON, TOWN OF	22063C0145D	23-AUG-2001
06	LA	LIVINGSTON, TOWN OF	22063C0165D	23-AUG-2001
06	LA	LIVINGSTON, TOWN OF	22063C0235D	23-AUG-2001
06	LA	LIVINGSTON, TOWN OF	22063C0255D	23-AUG-2001
06	LA	LIVINGSTON, TOWN OF	22063CIND0 **	23-AUG-2001
06	LA	PORT VINCENT, VILLAGE OF	22063C0355D	23-AUG-2001
06	LA	PORT VINCENT, VILLAGE OF	22063CIND0 **	23-AUG-2001
06	LA	SPRINGFIELD, TOWN OF	22063C0285D	23-AUG-2001
06	LA	SPRINGFIELD, TOWN OF	22063C0295D	23-AUG-2001
06	LA	SPRINGFIELD, TOWN OF	22063CIND0 **	23-AUG-2001
06	LA	WALKER, TOWN OF	22063C0138D	23-AUG-2001
06	LA	WALKER, TOWN OF	22063C0139D	23-AUG-2001
06	LA	WALKER, TOWN OF	22063C0207D	23-AUG-2001
06	LA	WALKER, TOWN OF	22063C0209D	23-AUG-2001
06	LA	WALKER, TOWN OF	22063C0226D	23-AUG-2001
06	LA	WALKER, TOWN OF	22063C0227D	23-AUG-2001
06	LA	WALKER, TOWN OF	22063C0228D	23-AUG-2001
06	LA	WALKER, TOWN OF	22063CIND0 **	23-AUG-2001
06	OK	BIXBY, TOWN OF	40143CIND0 **	07-SEP-2001
06	OK	BOYNTON, TOWN OF	40101CIND0 **	21-SEP-2001
06	OK	BRAGGS, TOWN OF	40101CIND0 **	21-SEP-2001
06	OK	BROKEN ARROW, CITY OF	40143CIND0 **	07-SEP-2001
06	OK	COLLINSVILLE, CITY OF	40143CIND0 **	07-SEP-2001
06	OK	COUNCIL HILL, TOWN OF	40101CIND0 **	21-SEP-2001
06	OK	COYLE, TOWN OF	40083CIND0 **	21-NOV-2001
06	OK	CREEK COUNTY*	4004900065C	21-SEP-2001
06	OK	CREEK COUNTY*	4004900070C	21-SEP-2001
06	OK	CREEK COUNTY*	4004900130C	21-SEP-2001
06	OK	CREEK COUNTY*	4004900135C	21-SEP-2001
06	OK	CREEK COUNTY*	4004900150C**	21-SEP-2001
06	OK	CREEK COUNTY*	4004900225C**	21-SEP-2001
06	OK	CREEK COUNTY*	400490IND0 **	21-SEP-2001
06	OK	CRESCENT, CITY OF	40083CIND0 **	21-NOV-2001
06	OK	FORT GIBSON, TOWN OF	40101CIND0 **	21-SEP-2001
06	OK	GANS, TOWN OF	40135CIND0 **	21-SEP-2001
06	OK	GLENPOOL, TOWN OF	40143CIND0 **	07-SEP-2001
06	OK	GORE, TOWN OF	40135C0110E	21-SEP-2001
06	OK	GORE, TOWN OF	40135CIND0 **	21-SEP-2001
06	OK	GUTHRIE, CITY OF	40083C0194E	21-NOV-2001
06	OK	GUTHRIE, CITY OF	40083CIND0 **	21-NOV-2001
06	OK	HASKELL, TOWN OF	40101CIND0 **	21-SEP-2001
06	OK	JENKS, CITY OF	40143C0511J	07-SEP-2001
06	OK	JENKS, CITY OF	40143C0513J	07-SEP-2001
06	OK	JENKS, CITY OF	40143C0514J	07-SEP-2001

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06	OK	LANGSTON, TOWN OF	40083CIND0 **	21-NOV-2001
06	OK	LIBERTY, TOWN OF	40143CIND0 **	07-SEP-2001
06	OK	LOGAN COUNTY *	40083C0194E	21-NOV-2001
06	OK	LOGAN COUNTY *	40083C0238E	21-NOV-2001
06	OK	LOGAN COUNTY *	40083C0250E**	21-NOV-2001
06	OK	LOGAN COUNTY *	40083CIND0 **	21-NOV-2001
06	OK	LOTSEE, VILLAGE OF	40143CIND0 **	07-SEP-2001
06	OK	LOVELL, TOWN OF	40083CIND0 **	21-NOV-2001
06	OK	MARBLE CITY, TOWN OF	40135CIND0 **	21-SEP-2001
06	OK	MARSHALL, TOWN OF	40083CIND0 **	21-NOV-2001
06	OK	MERIDIAN, TOWN OF	40083C0250E**	21-NOV-2001
06	OK	MERIDIAN, TOWN OF	40083CIND0 **	21-NOV-2001
06	OK	MOFFETT, TOWN OF	40135CIND0 **	21-SEP-2001
06	OK	MULDROW, TOWN OF	40135CIND0 **	21-SEP-2001
06	OK	MULHALL, TOWN OF	40083CIND0 **	21-NOV-2001
06	OK	MUSKOGEE COUNTY *	40101C0263E	21-SEP-2001
06	OK	MUSKOGEE COUNTY *	40101C0264E	21-SEP-2001
06	OK	MUSKOGEE COUNTY *	40101C0275E	21-SEP-2001
06	OK	MUSKOGEE COUNTY *	40101C0325E**	21-SEP-2001
06	OK	MUSKOGEE COUNTY *	40101C0325E	21-SEP-2001
06	OK	MUSKOGEE COUNTY *	40101CIND0 **	21-SEP-2001
06	OK	MUSKOGEE, CITY OF	40101CIND0 **	21-SEP-2001
06	OK	OKTAHA, TOWN OF	40101CIND0 **	21-SEP-2001
06	OK	ORLANDO, TOWN OF	40083CIND0 **	21-NOV-2001
06	OK	OWASSO, CITY OF	40143CIND0 **	07-SEP-2001
06	OK	PORUM, TOWN OF	40101CIND0 **	21-SEP-2001
06	OK	ROLAND, TOWN OF	40135CIND0 **	21-SEP-2001
06	OK	SALLISAW, CITY OF	40135CIND0 **	21-SEP-2001
06	OK	SAND SPRINGS, CITY OF	40143CIND0 **	07-SEP-2001
06	OK	SAPULPA, CITY OF	4000530065C	21-SEP-2001
06	OK	SAPULPA, CITY OF	4000530070C	21-SEP-2001
06	OK	SAPULPA, CITY OF	4000530130C	21-SEP-2001
06	OK	SAPULPA, CITY OF	4000530135C	21-SEP-2001
06	OK	SAPULPA, CITY OF	4000530150C	21-SEP-2001
06	OK	SAPULPA, CITY OF	400053IND0 **	21-SEP-2001
06	OK	SEQUOYAH COUNTY *	40135C0110E	21-SEP-2001
06	OK	SEQUOYAH COUNTY *	40135CIND0 **	21-SEP-2001
06	OK	SKIATOOK, TOWN OF	40143CIND0 **	07-SEP-2001
06	OK	SPERRY, TOWN OF	40143CIND0 **	07-SEP-2001
06	OK	TAFT, TOWN OF	40101CIND0 **	21-SEP-2001
06	OK	TULSA COUNTY *	40143C0511J	07-SEP-2001
06	OK	TULSA COUNTY *	40143C0513J	07-SEP-2001
06	OK	TULSA COUNTY *	40143C0514J	07-SEP-2001
06	OK	TULSA COUNTY *	40143CIND0 **	07-SEP-2001
06	OK	TULSA, CITY OF	40143C0511J	07-SEP-2001
06	OK	TULSA, CITY OF	40143C0514J	07-SEP-2001
06	OK	TULSA, CITY OF	40143CIND0 **	07-SEP-2001
06	OK	VIAN, TOWN OF	40135CIND0 **	21-SEP-2001
06	OK	WAINWRIGHT, TOWN OF	40101CIND0 **	21-SEP-2001
06	OK	WARNER, TOWN OF	40101CIND0 **	21-SEP-2001
06	OK	WEBBERS FALLS, TOWN OF	40101C0263E	21-SEP-2001
06	OK	WEBBERS FALLS, TOWN OF	40101C0264E	21-SEP-2001
06	OK	WEBBERS FALLS, TOWN OF	40101C0275E	21-SEP-2001
06	OK	WEBBERS FALLS, TOWN OF	40101C0325E**	21-SEP-2001
06	OK	WEBBERS FALLS, TOWN OF	40101C0325E	21-SEP-2001
06	OK	WEBBERS FALLS, TOWN OF	40101CIND0 **	21-SEP-2001
06	TX	ADDISON, TOWN OF	48113C0180J	23-AUG-2001
06	TX	ADDISON, TOWN OF	48113C0185J	23-AUG-2001
06	TX	ADDISON, TOWN OF	48113C0190J	23-AUG-2001
06	TX	ADDISON, TOWN OF	48113CIND0 **	23-AUG-2001
06	TX	ARCOLA CITY OF	48157CIND0 **	07-NOV-2001
06	TX	ARGYLE, CITY OF	48121CIND0 **	23-AUG-2001
06	TX	AUBREY, CITY OF	48121CIND0 **	23-AUG-2001
06	TX	BALCH SPRINGS, CITY OF	48113C0510J	23-AUG-2001
06	TX	BALCH SPRINGS, CITY OF	48113C0530J	23-AUG-2001
06	TX	BALCH SPRINGS, CITY OF	48113CIND0 **	23-AUG-2001
06	TX	BARTONVILLE, TOWN OF	48121CIND0 **	23-AUG-2001
06	TX	BEASLEY, CITY OF	48157CIND0 **	07-NOV-2001
06	TX	BIG OAKS M.U.D.	48157CIND0 **	07-NOV-2001
06	TX	CALHOUN COUNTY *	4800970058D	07-NOV-2001
06	TX	CALHOUN COUNTY *	4800970179D	07-NOV-2001
06	TX	CALHOUN COUNTY *	480097IND0 **	07-NOV-2001
06	TX	CARROLLTON, CITY OF	48113C0015J	23-AUG-2001

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06	TX	CARROLLTON, CITY OF	48113C0040J	23-AUG-2001
06	TX	CARROLLTON, CITY OF	48113C0155J	23-AUG-2001
06	TX	CARROLLTON, CITY OF	48113C0160J	23-AUG-2001
06	TX	CARROLLTON, CITY OF	48113C0165J	23-AUG-2001
06	TX	CARROLLTON, CITY OF	48113C0170J	23-AUG-2001
06	TX	CARROLLTON, CITY OF	48113C0180J	23-AUG-2001
06	TX	CARROLLTON, CITY OF	48113CIND0 **	23-AUG-2001
06	TX	CEDAR HILL, CITY OF	48113C0465J	23-AUG-2001
06	TX	CEDAR HILL, CITY OF	48113C0585J	23-AUG-2001
06	TX	CEDAR HILL, CITY OF	48113C0595J	23-AUG-2001
06	TX	CEDAR HILL, CITY OF	48113C0605J	23-AUG-2001
06	TX	CEDAR HILL, CITY OF	48113C0610J	23-AUG-2001
06	TX	CEDAR HILL, CITY OF	48113C0615J	23-AUG-2001
06	TX	CEDAR HILL, CITY OF	48113C0620J	23-AUG-2001
06	TX	CEDAR HILL, CITY OF	48113CIND0 **	23-AUG-2001
06	TX	CHELFORD M.U.D., CITY	48157CIND0 **	07-NOV-2001
06	TX	COCKRELL HILL, CITY OF	48113C0460J	23-AUG-2001
06	TX	COCKRELL HILL, CITY OF	48113CIND0 **	23-AUG-2001
06	TX	COMBINE, CITY OF	48113C0685J	23-AUG-2001
06	TX	COMBINE, CITY OF	48113C0695J	23-AUG-2001
06	TX	COMBINE, CITY OF	48113CIND0 **	23-AUG-2001
06	TX	COPPELL, CITY OF	48113C0135J	23-AUG-2001
06	TX	COPPELL, CITY OF	48113C0145J	23-AUG-2001
06	TX	COPPELL, CITY OF	48113C0155J	23-AUG-2001
06	TX	COPPELL, CITY OF	48113C0160J	23-AUG-2001
06	TX	COPPELL, CITY OF	48113C0165J	23-AUG-2001
06	TX	COPPELL, CITY OF	48113CIND0 **	23-AUG-2001
06	TX	COPPER CANYON, TOWN OF	48121CIND0 **	23-AUG-2001
06	TX	CORINTH, TOWN OF	48121CIND0 **	23-AUG-2001
06	TX	CROSS ROADS, TOWN OF	48121CIND0 **	23-AUG-2001
06	TX	DALLAS COUNTY *	48113C0015J	23-AUG-2001
06	TX	DALLAS COUNTY *	48113C0020J	23-AUG-2001
06	TX	DALLAS COUNTY *	48113C0040J	23-AUG-2001
06	TX	DALLAS COUNTY *	48113C0045J	23-AUG-2001
06	TX	DALLAS COUNTY *	48113C0065J	23-AUG-2001
06	TX	DALLAS COUNTY *	48113C0070J	23-AUG-2001
06	TX	DALLAS COUNTY *	48113C0090J	23-AUG-2001
06	TX	DALLAS COUNTY *	48113C0115J	23-AUG-2001
06	TX	DALLAS COUNTY *	48113C0135J	23-AUG-2001
06	TX	DALLAS COUNTY *	48113C0145J	23-AUG-2001
06	TX	DALLAS COUNTY *	48113C0155J	23-AUG-2001
06	TX	DALLAS COUNTY *	48113C0160J	23-AUG-2001
06	TX	DALLAS COUNTY *	48113C0165J	23-AUG-2001
06	TX	DALLAS COUNTY *	48113C0170J	23-AUG-2001
06	TX	DALLAS COUNTY *	48113C0180J	23-AUG-2001
06	TX	DALLAS COUNTY *	48113C0185J	23-AUG-2001
06	TX	DALLAS COUNTY *	48113C0190J	23-AUG-2001
06	TX	DALLAS COUNTY *	48113C0195J	23-AUG-2001
06	TX	DALLAS COUNTY *	48113C0205J	23-AUG-2001
06	TX	DALLAS COUNTY *	48113C0210J	23-AUG-2001
06	TX	DALLAS COUNTY *	48113C0215J	23-AUG-2001
06	TX	DALLAS COUNTY *	48113C0220J	23-AUG-2001
06	TX	DALLAS COUNTY *	48113C0230J	23-AUG-2001
06	TX	DALLAS COUNTY *	48113C0235J	23-AUG-2001
06	TX	DALLAS COUNTY *	48113C0240J	23-AUG-2001
06	TX	DALLAS COUNTY *	48113C0245J	23-AUG-2001
06	TX	DALLAS COUNTY *	48113C0255J	23-AUG-2001
06	TX	DALLAS COUNTY *	48113C0265J	23-AUG-2001
06	TX	DALLAS COUNTY *	48113C0285J	23-AUG-2001
06	TX	DALLAS COUNTY *	48113C0295J	23-AUG-2001
06	TX	DALLAS COUNTY *	48113C0305J	23-AUG-2001
06	TX	DALLAS COUNTY *	48113C0310J	23-AUG-2001
06	TX	DALLAS COUNTY *	48113C0315J	23-AUG-2001
06	TX	DALLAS COUNTY *	48113C0320J	23-AUG-2001
06	TX	DALLAS COUNTY *	48113C0330J	23-AUG-2001
06	TX	DALLAS COUNTY *	48113C0335J	23-AUG-2001
06	TX	DALLAS COUNTY *	48113C0340J	23-AUG-2001
06	TX	DALLAS COUNTY *	48113C0345J	23-AUG-2001
06	TX	DALLAS COUNTY *	48113C0355J	23-AUG-2001
06	TX	DALLAS COUNTY *	48113C0360J	23-AUG-2001
06	TX	DALLAS COUNTY *	48113C0365J	23-AUG-2001
06	TX	DALLAS COUNTY *	48113C0370J	23-AUG-2001
06	TX	DALLAS COUNTY *	48113C0380J	23-AUG-2001

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06	TX	DALLAS COUNTY *	48113C0395J	23-AUG-2001
06	TX	DALLAS COUNTY *	48113C0405J	23-AUG-2001
06	TX	DALLAS COUNTY *	48113C0415J	23-AUG-2001
06	TX	DALLAS COUNTY *	48113C0435J	23-AUG-2001
06	TX	DALLAS COUNTY *	48113C0440J	23-AUG-2001
06	TX	DALLAS COUNTY *	48113C0445J	23-AUG-2001
06	TX	DALLAS COUNTY *	48113C0455J	23-AUG-2001
06	TX	DALLAS COUNTY *	48113C0460J	23-AUG-2001
06	TX	DALLAS COUNTY *	48113C0465J	23-AUG-2001
06	TX	DALLAS COUNTY *	48113C0470J	23-AUG-2001
06	TX	DALLAS COUNTY *	48113C0480J	23-AUG-2001
06	TX	DALLAS COUNTY *	48113C0485J	23-AUG-2001
06	TX	DALLAS COUNTY *	48113C0490J	23-AUG-2001
06	TX	DALLAS COUNTY *	48113C0495J	23-AUG-2001
06	TX	DALLAS COUNTY *	48113C0505J	23-AUG-2001
06	TX	DALLAS COUNTY *	48113C0510J	23-AUG-2001
06	TX	DALLAS COUNTY *	48113C0515J	23-AUG-2001
06	TX	DALLAS COUNTY *	48113C0520J	23-AUG-2001
06	TX	DALLAS COUNTY *	48113C0530J	23-AUG-2001
06	TX	DALLAS COUNTY *	48113C0535J	23-AUG-2001
06	TX	DALLAS COUNTY *	48113C0540J	23-AUG-2001
06	TX	DALLAS COUNTY *	48113C0545J	23-AUG-2001
06	TX	DALLAS COUNTY *	48113C0565J	23-AUG-2001
06	TX	DALLAS COUNTY *	48113C0580J	23-AUG-2001
06	TX	DALLAS COUNTY *	48113C0585J	23-AUG-2001
06	TX	DALLAS COUNTY *	48113C0590J	23-AUG-2001
06	TX	DALLAS COUNTY *	48113C0595J	23-AUG-2001
06	TX	DALLAS COUNTY *	48113C0605J	23-AUG-2001
06	TX	DALLAS COUNTY *	48113C0610J	23-AUG-2001
06	TX	DALLAS COUNTY *	48113C0615J	23-AUG-2001
06	TX	DALLAS COUNTY *	48113C0620J	23-AUG-2001
06	TX	DALLAS COUNTY *	48113C0630J	23-AUG-2001
06	TX	DALLAS COUNTY *	48113C0635J	23-AUG-2001
06	TX	DALLAS COUNTY *	48113C0640J	23-AUG-2001
06	TX	DALLAS COUNTY *	48113C0645J	23-AUG-2001
06	TX	DALLAS COUNTY *	48113C0655J	23-AUG-2001
06	TX	DALLAS COUNTY *	48113C0660J	23-AUG-2001
06	TX	DALLAS COUNTY *	48113C0665J	23-AUG-2001
06	TX	DALLAS COUNTY *	48113C0670J	23-AUG-2001
06	TX	DALLAS COUNTY *	48113C0680J	23-AUG-2001
06	TX	DALLAS COUNTY *	48113C0685J	23-AUG-2001
06	TX	DALLAS COUNTY *	48113C0690J	23-AUG-2001
06	TX	DALLAS COUNTY *	48113C0695J	23-AUG-2001
06	TX	DALLAS COUNTY *	48113CIND0 **	23-AUG-2001
06	TX	DALLAS, CITY OF	48113C0040J	23-AUG-2001
06	TX	DALLAS, CITY OF	48113C0045J	23-AUG-2001
06	TX	DALLAS, CITY OF	48113C0115J	23-AUG-2001
06	TX	DALLAS, CITY OF	48113C0135J	23-AUG-2001
06	TX	DALLAS, CITY OF	48113C0145J	23-AUG-2001
06	TX	DALLAS, CITY OF	48113C0155J	23-AUG-2001
06	TX	DALLAS, CITY OF	48113C0160J	23-AUG-2001
06	TX	DALLAS, CITY OF	48113C0165J	23-AUG-2001
06	TX	DALLAS, CITY OF	48113C0170J	23-AUG-2001
06	TX	DALLAS, CITY OF	48113C0180J	23-AUG-2001
06	TX	DALLAS, CITY OF	48113C0185J	23-AUG-2001
06	TX	DALLAS, CITY OF	48113C0190J	23-AUG-2001
06	TX	DALLAS, CITY OF	48113C0195J	23-AUG-2001
06	TX	DALLAS, CITY OF	48113C0205J	23-AUG-2001
06	TX	DALLAS, CITY OF	48113C0215J	23-AUG-2001
06	TX	DALLAS, CITY OF	48113C0220J	23-AUG-2001
06	TX	DALLAS, CITY OF	48113C0235J	23-AUG-2001
06	TX	DALLAS, CITY OF	48113C0240J	23-AUG-2001
06	TX	DALLAS, CITY OF	48113C0245J	23-AUG-2001
06	TX	DALLAS, CITY OF	48113C0255J	23-AUG-2001
06	TX	DALLAS, CITY OF	48113C0265J	23-AUG-2001
06	TX	DALLAS, CITY OF	48113C0310J	23-AUG-2001
06	TX	DALLAS, CITY OF	48113C0320J	23-AUG-2001
06	TX	DALLAS, CITY OF	48113C0330J	23-AUG-2001
06	TX	DALLAS, CITY OF	48113C0335J	23-AUG-2001
06	TX	DALLAS, CITY OF	48113C0340J	23-AUG-2001
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06	TX	DALLAS, CITY OF	48113C0365J	23-AUG-2001
06	TX	DALLAS, CITY OF	48113C0370J	23-AUG-2001
06	TX	DALLAS, CITY OF	48113C0380J	23-AUG-2001
06	TX	DALLAS, CITY OF	48113C0385J	23-AUG-2001
06	TX	DALLAS, CITY OF	48113C0395J	23-AUG-2001
06	TX	DALLAS, CITY OF	48113C0405J	23-AUG-2001
06	TX	DALLAS, CITY OF	48113C0415J	23-AUG-2001
06	TX	DALLAS, CITY OF	48113C0455J	23-AUG-2001
06	TX	DALLAS, CITY OF	48113C0460J	23-AUG-2001
06	TX	DALLAS, CITY OF	48113C0465J	23-AUG-2001
06	TX	DALLAS, CITY OF	48113C0470J	23-AUG-2001
06	TX	DALLAS, CITY OF	48113C0480J	23-AUG-2001
06	TX	DALLAS, CITY OF	48113C0485J	23-AUG-2001
06	TX	DALLAS, CITY OF	48113C0490J	23-AUG-2001
06	TX	DALLAS, CITY OF	48113C0495J	23-AUG-2001
06	TX	DALLAS, CITY OF	48113C0505J	23-AUG-2001
06	TX	DALLAS, CITY OF	48113C0510J	23-AUG-2001
06	TX	DALLAS, CITY OF	48113C0515J	23-AUG-2001
06	TX	DALLAS, CITY OF	48113C0520J	23-AUG-2001
06	TX	DALLAS, CITY OF	48113C0530J	23-AUG-2001
06	TX	DALLAS, CITY OF	48113C0535J	23-AUG-2001
06	TX	DALLAS, CITY OF	48113C0540J	23-AUG-2001
06	TX	DALLAS, CITY OF	48113C0545J	23-AUG-2001
06	TX	DALLAS, CITY OF	48113C0605J	23-AUG-2001
06	TX	DALLAS, CITY OF	48113C0635J	23-AUG-2001
06	TX	DALLAS, CITY OF	48113C0655J	23-AUG-2001
06	TX	DALLAS, CITY OF	48113CIND0 **	23-AUG-2001
06	TX	DENTON COUNTY*	48121C0555F	23-AUG-2001
06	TX	DENTON COUNTY*	48121C0558F	23-AUG-2001
06	TX	DENTON COUNTY*	48121C0565F	23-AUG-2001
06	TX	DENTON COUNTY*	48121C0567F	23-AUG-2001
06	TX	DENTON COUNTY*	48121C0570F	23-AUG-2001
06	TX	DENTON COUNTY*	48121C0586F	23-AUG-2001
06	TX	DENTON COUNTY*	48121C0705F	23-AUG-2001
06	TX	DENTON COUNTY*	48121C0710F	23-AUG-2001
06	TX	DENTON COUNTY*	48121CIND0 **	23-AUG-2001
06	TX	DENTON, CITY OF	48121CIND0 **	23-AUG-2001
06	TX	DESOTO, CITY OF	48113C0470J	23-AUG-2001
06	TX	DESOTO, CITY OF	48113C0490J	23-AUG-2001
06	TX	DESOTO, CITY OF	48113C0610J	23-AUG-2001
06	TX	DESOTO, CITY OF	48113C0630J	23-AUG-2001
06	TX	DESOTO, CITY OF	48113CIND0 **	23-AUG-2001
06	TX	DOUBLE OAK, TOWN OF	48121CIND0 **	23-AUG-2001
06	TX	DUNCANVILLE, CITY OF	48113C0465J	23-AUG-2001
06	TX	DUNCANVILLE, CITY OF	48113C0470J	23-AUG-2001
06	TX	DUNCANVILLE, CITY OF	48113C0605J	23-AUG-2001
06	TX	DUNCANVILLE, CITY OF	48113C0610J	23-AUG-2001
06	TX	DUNCANVILLE, CITY OF	48113CIND0 **	23-AUG-2001
06	TX	FAIRCHILDS, VILLAGE OF	48157CIND0 **	07-NOV-2001
06	TX	FARMERS BRANCH, CITY OF	48113C0160J	23-AUG-2001
06	TX	FARMERS BRANCH, CITY OF	48113C0165J	23-AUG-2001
06	TX	FARMERS BRANCH, CITY OF	48113C0170J	23-AUG-2001
06	TX	FARMERS BRANCH, CITY OF	48113C0180J	23-AUG-2001
06	TX	FARMERS BRANCH, CITY OF	48113C0190J	23-AUG-2001
06	TX	FARMERS BRANCH, CITY OF	48113CIND0 **	23-AUG-2001
06	TX	FIRST COLONY L.I.D.	48157CIND0 **	07-NOV-2001
06	TX	FLOWER MOUND, TOWN OF	48121CIND0 **	23-AUG-2001
06	TX	FORT BEND COUNTY *	48157C0455K	07-NOV-2001
06	TX	FORT BEND COUNTY *	48157C0460K	07-NOV-2001
06	TX	FORT BEND COUNTY *	48157C0470K	07-NOV-2001
06	TX	FORT BEND COUNTY *	48157CIND0 **	07-NOV-2001
06	TX	FORT BEND COUNTY L.I.D. #2	48157C0455K	07-NOV-2001
06	TX	FORT BEND COUNTY L.I.D. #2	48157C0460K	07-NOV-2001
06	TX	FORT BEND COUNTY L.I.D. #2	48157C0470K	07-NOV-2001
06	TX	FORT BEND COUNTY L.I.D. #2	48157CIND0 **	07-NOV-2001
06	TX	FORT BEND COUNTY L.I.D. #7	48157C0455K	07-NOV-2001
06	TX	FORT BEND COUNTY L.I.D. #7	48157C0460K	07-NOV-2001
06	TX	FORT BEND COUNTY L.I.D. #7	48157C0470K	07-NOV-2001
06	TX	FORT BEND COUNTY L.I.D. #7	48157CIND0 **	07-NOV-2001
06	TX	FORT BEND COUNTY M.U.D. #2	48157C0455K	07-NOV-2001
06	TX	FORT BEND COUNTY M.U.D. #2	48157C0460K	07-NOV-2001
06	TX	FORT BEND COUNTY M.U.D. #2	48157C0470K	07-NOV-2001
06	TX	FORT BEND COUNTY M.U.D. #2	48157CIND0 **	07-NOV-2001

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06	TX	FORT BEND COUNTY M.U.D. #23	48157C0470K	07-NOV-2001
06	TX	FORT BEND COUNTY M.U.D. #23	48157CIND0 **	07-NOV-2001
06	TX	FORT BEND COUNTY M.U.D. #25	48157C0455K	07-NOV-2001
06	TX	FORT BEND COUNTY M.U.D. #25	48157C0460K	07-NOV-2001
06	TX	FORT BEND COUNTY M.U.D. #25	48157C0470K	07-NOV-2001
06	TX	FORT BEND COUNTY M.U.D. #25	48157CIND0 **	07-NOV-2001
06	TX	FORT BEND COUNTY M.U.D. #30	48157C0455K	07-NOV-2001
06	TX	FORT BEND COUNTY M.U.D. #30	48157C0460K	07-NOV-2001
06	TX	FORT BEND COUNTY M.U.D. #30	48157C0470K	07-NOV-2001
06	TX	FORT BEND COUNTY M.U.D. #30	48157CIND0 **	07-NOV-2001
06	TX	FORT BEND COUNTY M.U.D. #34	48157C0455K	07-NOV-2001
06	TX	FORT BEND COUNTY M.U.D. #34	48157C0460K	07-NOV-2001
06	TX	FORT BEND COUNTY M.U.D. #34	48157C0470K	07-NOV-2001
06	TX	FORT BEND COUNTY M.U.D. #34	48157CIND0 **	07-NOV-2001
06	TX	FORT BEND COUNTY M.U.D. #35	48157C0455K	07-NOV-2001
06	TX	FORT BEND COUNTY M.U.D. #35	48157C0460K	07-NOV-2001
06	TX	FORT BEND COUNTY M.U.D. #35	48157C0470K	07-NOV-2001
06	TX	FORT BEND COUNTY M.U.D. #35	48157CIND0 **	07-NOV-2001
06	TX	FORT BEND COUNTY M.U.D. #41	48157C0455K	07-NOV-2001
06	TX	FORT BEND COUNTY M.U.D. #41	48157C0460K	07-NOV-2001
06	TX	FORT BEND COUNTY M.U.D. #41	48157C0470K	07-NOV-2001
06	TX	FORT BEND COUNTY M.U.D. #41	48157CIND0 **	07-NOV-2001
06	TX	FORT BEND COUNTY M.U.D. #42	48157C0455K	07-NOV-2001
06	TX	FORT BEND COUNTY M.U.D. #42	48157C0460K	07-NOV-2001
06	TX	FORT BEND COUNTY M.U.D. #42	48157C0470K	07-NOV-2001
06	TX	FORT BEND COUNTY M.U.D. #42	48157CIND0 **	07-NOV-2001
06	TX	FORT BEND COUNTY M.U.D. #81	48157C0455K	07-NOV-2001
06	TX	FORT BEND COUNTY M.U.D. #81	48157C0460K	07-NOV-2001
06	TX	FORT BEND COUNTY M.U.D. #81	48157C0470K	07-NOV-2001
06	TX	FORT BEND COUNTY M.U.D. #81	48157CIND0 **	07-NOV-2001
06	TX	FREDERICKSBURG, CITY OF	48171C0267C	19-OCT-2001
06	TX	FREDERICKSBURG, CITY OF	48171C0269C	19-OCT-2001
06	TX	FREDERICKSBURG, CITY OF	48171C0275C	19-OCT-2001
06	TX	FREDERICKSBURG, CITY OF	48171C0286C	19-OCT-2001
06	TX	FREDERICKSBURG, CITY OF	48171C0288C	19-OCT-2001
06	TX	FREDERICKSBURG, CITY OF	48171C0300C	19-OCT-2001
06	TX	FREDERICKSBURG, CITY OF	48171C0450C	19-OCT-2001
06	TX	FREDERICKSBURG, CITY OF	48171C0451C	19-OCT-2001
06	TX	FREDERICKSBURG, CITY OF	48171CIND0 **	19-OCT-2001
06	TX	FULSHEAR, CITY OF	48157CIND0 **	07-NOV-2001
06	TX	GARLAND, CITY OF	48113C0115J	23-AUG-2001
06	TX	GARLAND, CITY OF	48113C0210J	23-AUG-2001
06	TX	GARLAND, CITY OF	48113C0215J	23-AUG-2001
06	TX	GARLAND, CITY OF	48113C0220J	23-AUG-2001
06	TX	GARLAND, CITY OF	48113C0230J	23-AUG-2001
06	TX	GARLAND, CITY OF	48113C0235J	23-AUG-2001
06	TX	GARLAND, CITY OF	48113C0240J	23-AUG-2001
06	TX	GARLAND, CITY OF	48113C0255J	23-AUG-2001
06	TX	GARLAND, CITY OF	48113C0360J	23-AUG-2001
06	TX	GARLAND, CITY OF	48113C0380J	23-AUG-2001
06	TX	GARLAND, CITY OF	48113C0385J	23-AUG-2001
06	TX	GARLAND, CITY OF	48113CIND0 **	23-AUG-2001
06	TX	GILLESPIE COUNTY*	48171C0025C	19-OCT-2001
06	TX	GILLESPIE COUNTY*	48171C0050C	19-OCT-2001
06	TX	GILLESPIE COUNTY*	48171C0075C	19-OCT-2001
06	TX	GILLESPIE COUNTY*	48171C0100C	19-OCT-2001
06	TX	GILLESPIE COUNTY*	48171C0125C	19-OCT-2001
06	TX	GILLESPIE COUNTY*	48171C0150C	19-OCT-2001
06	TX	GILLESPIE COUNTY*	48171C0175C	19-OCT-2001
06	TX	GILLESPIE COUNTY*	48171C0200C	19-OCT-2001
06	TX	GILLESPIE COUNTY*	48171C0225C	19-OCT-2001
06	TX	GILLESPIE COUNTY*	48171C0250C	19-OCT-2001
06	TX	GILLESPIE COUNTY*	48171C0267C	19-OCT-2001
06	TX	GILLESPIE COUNTY*	48171C0269C	19-OCT-2001
06	TX	GILLESPIE COUNTY*	48171C0275C	19-OCT-2001
06	TX	GILLESPIE COUNTY*	48171C0286C	19-OCT-2001
06	TX	GILLESPIE COUNTY*	48171C0288C	19-OCT-2001
06	TX	GILLESPIE COUNTY*	48171C0300C	19-OCT-2001
06	TX	GILLESPIE COUNTY*	48171C0325C	19-OCT-2001
06	TX	GILLESPIE COUNTY*	48171C0350C	19-OCT-2001
06	TX	GILLESPIE COUNTY*	48171C0375C	19-OCT-2001
06	TX	GILLESPIE COUNTY*	48171C0400C	19-OCT-2001

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06	TX	GILLESPIE COUNTY*	48171C0450C	19-OCT-2001
06	TX	GILLESPIE COUNTY*	48171C0451C	19-OCT-2001
06	TX	GILLESPIE COUNTY*	48171C0475C	19-OCT-2001
06	TX	GILLESPIE COUNTY*	48171C0477C	19-OCT-2001
06	TX	GILLESPIE COUNTY*	48171C0481C	19-OCT-2001
06	TX	GILLESPIE COUNTY*	48171C0482C	19-OCT-2001
06	TX	GILLESPIE COUNTY*	48171C0500C	19-OCT-2001
06	TX	GILLESPIE COUNTY*	48171C0501C	19-OCT-2001
06	TX	GILLESPIE COUNTY*	48171C0502C	19-OCT-2001
06	TX	GILLESPIE COUNTY*	48171C0525C	19-OCT-2001
06	TX	GILLESPIE COUNTY*	48171CIND0 **	19-OCT-2001
06	TX	GLENN HEIGHTS, CITY OF	48113C0610J	23-AUG-2001
06	TX	GLENN HEIGHTS, CITY OF	48113C0620J	23-AUG-2001
06	TX	GLENN HEIGHTS, CITY OF	48113C0630J	23-AUG-2001
06	TX	GLENN HEIGHTS, CITY OF	48113C0640J	23-AUG-2001
06	TX	GLENN HEIGHTS, CITY OF	48113CIND0 **	23-AUG-2001
06	TX	GRAND PRAIRIE, CITY OF	48113C0285J	23-AUG-2001
06	TX	GRAND PRAIRIE, CITY OF	48113C0295J	23-AUG-2001
06	TX	GRAND PRAIRIE, CITY OF	48113C0305J	23-AUG-2001
06	TX	GRAND PRAIRIE, CITY OF	48113C0315J	23-AUG-2001
06	TX	GRAND PRAIRIE, CITY OF	48113C0320J	23-AUG-2001
06	TX	GRAND PRAIRIE, CITY OF	48113C0435J	23-AUG-2001
06	TX	GRAND PRAIRIE, CITY OF	48113C0440J	23-AUG-2001
06	TX	GRAND PRAIRIE, CITY OF	48113C0445J	23-AUG-2001
06	TX	GRAND PRAIRIE, CITY OF	48113C0455J	23-AUG-2001
06	TX	GRAND PRAIRIE, CITY OF	48113C0460J	23-AUG-2001
06	TX	GRAND PRAIRIE, CITY OF	48113C0465J	23-AUG-2001
06	TX	GRAND PRAIRIE, CITY OF	48113C0580J	23-AUG-2001
06	TX	GRAND PRAIRIE, CITY OF	48113C0585J	23-AUG-2001
06	TX	GRAND PRAIRIE, CITY OF	48113C0590J	23-AUG-2001
06	TX	GRAND PRAIRIE, CITY OF	48113C0595J	23-AUG-2001
06	TX	GRAND PRAIRIE, CITY OF	48113C0605J	23-AUG-2001
06	TX	GRAND PRAIRIE, CITY OF	48113CIND0 **	23-AUG-2001
06	TX	HACKBERRY, TOWN OF	48121CIND0 **	23-AUG-2001
06	TX	HEBRON, TOWN OF	48121C0567F	23-AUG-2001
06	TX	HEBRON, TOWN OF	48121C0570F	23-AUG-2001
06	TX	HEBRON, TOWN OF	48121C0586F	23-AUG-2001
06	TX	HEBRON, TOWN OF	48121CIND0 **	23-AUG-2001
06	TX	HICKORY CREEK, TOWN OF	48121C0555F	23-AUG-2001
06	TX	HICKORY CREEK, TOWN OF	48121CIND0 **	23-AUG-2001
06	TX	HIGHLAND PARK, TOWN OF	48113C0330J	23-AUG-2001
06	TX	HIGHLAND PARK, TOWN OF	48113C0335J	23-AUG-2001
06	TX	HIGHLAND PARK, TOWN OF	48113CIND0 **	23-AUG-2001
06	TX	HIGHLAND VILLAGE, VILLAGE OF	48121CIND0 **	23-AUG-2001
06	TX	HUTCHINS, CITY OF	48113C0515J	23-AUG-2001
06	TX	HUTCHINS, CITY OF	48113C0520J	23-AUG-2001
06	TX	HUTCHINS, CITY OF	48113C0655J	23-AUG-2001
06	TX	HUTCHINS, CITY OF	48113CIND0 **	23-AUG-2001
06	TX	IRVING, CITY OF	48113C0135J	23-AUG-2001
06	TX	IRVING, CITY OF	48113C0145J	23-AUG-2001
06	TX	IRVING, CITY OF	48113C0155J	23-AUG-2001
06	TX	IRVING, CITY OF	48113C0160J	23-AUG-2001
06	TX	IRVING, CITY OF	48113C0165J	23-AUG-2001
06	TX	IRVING, CITY OF	48113C0170J	23-AUG-2001
06	TX	IRVING, CITY OF	48113C0285J	23-AUG-2001
06	TX	IRVING, CITY OF	48113C0295J	23-AUG-2001
06	TX	IRVING, CITY OF	48113C0305J	23-AUG-2001
06	TX	IRVING, CITY OF	48113C0310J	23-AUG-2001
06	TX	IRVING, CITY OF	48113C0315J	23-AUG-2001
06	TX	IRVING, CITY OF	48113C0320J	23-AUG-2001
06	TX	IRVING, CITY OF	48113CIND0 **	23-AUG-2001
06	TX	JUSTIN, CITY OF	48121CIND0 **	23-AUG-2001
06	TX	KENDLETON, TOWN OF	48157CIND0 **	07-NOV-2001
06	TX	KINGSBRIDGE M.U.D.	48157CIND0 **	07-NOV-2001
06	TX	KRUGERVILLE, CITY OF	48121CIND0 **	23-AUG-2001
06	TX	KRUM, CITY OF	48121CIND0 **	23-AUG-2001
06	TX	LAKE DALLAS, CITY OF	48121CIND0 **	23-AUG-2001
06	TX	LAKEWOOD, VILLAGE OF	48121CIND0 **	23-AUG-2001
06	TX	LANCASTER, CITY OF	48113C0490J	23-AUG-2001
06	TX	LANCASTER, CITY OF	48113C0495J	23-AUG-2001
06	TX	LANCASTER, CITY OF	48113C0630J	23-AUG-2001
06	TX	LANCASTER, CITY OF	48113C0635J	23-AUG-2001
06	TX	LANCASTER, CITY OF	48113C0640J	23-AUG-2001

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06	TX	LANCASTER, CITY OF	48113C0645J	23-AUG-2001
06	TX	LANCASTER, CITY OF	48113C0655J	23-AUG-2001
06	TX	LANCASTER, CITY OF	48113CIND0 **	23-AUG-2001
06	TX	LEWISVILLE, CITY OF	48121C0555F	23-AUG-2001
06	TX	LEWISVILLE, CITY OF	48121C0558F	23-AUG-2001
06	TX	LEWISVILLE, CITY OF	48121C0565F	23-AUG-2001
06	TX	LEWISVILLE, CITY OF	48121C0567F	23-AUG-2001
06	TX	LEWISVILLE, CITY OF	48121C0570F	23-AUG-2001
06	TX	LEWISVILLE, CITY OF	48121C0705F	23-AUG-2001
06	TX	LEWISVILLE, CITY OF	48121C0710F	23-AUG-2001
06	TX	LEWISVILLE, CITY OF	48121CIND0 **	23-AUG-2001
06	TX	LINCOLN PARK, TOWN OF	48121CIND0 **	23-AUG-2001
06	TX	LITTLE ELM, TOWN OF	48121CIND0 **	23-AUG-2001
06	TX	MARSHALL CREEK, TOWN OF	48121CIND0 **	23-AUG-2001
06	TX	MEADOWS PLACE, CITY OF	48157CIND0 **	07-NOV-2001
06	TX	MESQUITE, CITY OF	48113C0360J	23-AUG-2001
06	TX	MESQUITE, CITY OF	48113C0370J	23-AUG-2001
06	TX	MESQUITE, CITY OF	48113C0380J	23-AUG-2001
06	TX	MESQUITE, CITY OF	48113C0390J	23-AUG-2001
06	TX	MESQUITE, CITY OF	48113C0395J	23-AUG-2001
06	TX	MESQUITE, CITY OF	48113C0510J	23-AUG-2001
06	TX	MESQUITE, CITY OF	48113C0530J	23-AUG-2001
06	TX	MESQUITE, CITY OF	48113C0535J	23-AUG-2001
06	TX	MESQUITE, CITY OF	48113C0545J	23-AUG-2001
06	TX	MESQUITE, CITY OF	48113CIND0 **	23-AUG-2001
06	TX	MISSION BEND M.U.D. #1	48157CIND0 **	07-NOV-2001
06	TX	MISSOURI CITY, CITY OF	48157CIND0 **	07-NOV-2001
06	TX	NEEDVILLE, CITY OF	48157CIND0 **	07-NOV-2001
06	TX	NORTHLAKE, TOWN OF	48121CIND0 **	23-AUG-2001
06	TX	OAK POINT, CITY OF	48121CIND0 **	23-AUG-2001
06	TX	ORCHARD, CITY OF	48157CIND0 **	07-NOV-2001
06	TX	PECAN GROVE M.U.D.	48157CIND0 **	07-NOV-2001
06	TX	PILOT POINT, TOWN OF	48121CIND0 **	23-AUG-2001
06	TX	PLEAK, VILLAGE OF	48157CIND0 **	07-NOV-2001
06	TX	PONDER, CITY OF	48121CIND0 **	23-AUG-2001
06	TX	RICHARDSON, CITY OF	48113C0045J	23-AUG-2001
06	TX	RICHARDSON, CITY OF	48113C0065J	23-AUG-2001
06	TX	RICHARDSON, CITY OF	48113C0070J	23-AUG-2001
06	TX	RICHARDSON, CITY OF	48113C0090J	23-AUG-2001
06	TX	RICHARDSON, CITY OF	48113C0185J	23-AUG-2001
06	TX	RICHARDSON, CITY OF	48113C0205J	23-AUG-2001
06	TX	RICHARDSON, CITY OF	48113C0210J	23-AUG-2001
06	TX	RICHARDSON, CITY OF	48113C0215J	23-AUG-2001
06	TX	RICHARDSON, CITY OF	48113C0220J	23-AUG-2001
06	TX	RICHARDSON, CITY OF	48113C0230J	23-AUG-2001
06	TX	RICHARDSON, CITY OF	48113CIND0 **	23-AUG-2001
06	TX	RICHMOND, CITY OF	48157CIND0 **	07-NOV-2001
06	TX	ROANOKE, CITY OF	48121CIND0 **	23-AUG-2001
06	TX	ROSENBERG, CITY OF	48157CIND0 **	07-NOV-2001
06	TX	ROWLETT, CITY OF	48113C0230J	23-AUG-2001
06	TX	ROWLETT, CITY OF	48113C0235J	23-AUG-2001
06	TX	ROWLETT, CITY OF	48113C0240J	23-AUG-2001
06	TX	ROWLETT, CITY OF	48113C0245J	23-AUG-2001
06	TX	ROWLETT, CITY OF	48113C0380J	23-AUG-2001
06	TX	ROWLETT, CITY OF	48113C0385J	23-AUG-2001
06	TX	ROWLETT, CITY OF	48113CIND0 **	23-AUG-2001
06	TX	SACHSE, CITY OF	48113C0090J	23-AUG-2001
06	TX	SACHSE, CITY OF	48113C0230J	23-AUG-2001
06	TX	SACHSE, CITY OF	48113C0235J	23-AUG-2001
06	TX	SACHSE, CITY OF	48113CIND0 **	23-AUG-2001
06	TX	SANGER, CITY OF	48121CIND0 **	23-AUG-2001
06	TX	SEAGOVILLE, CITY OF	48113C0415J	23-AUG-2001
06	TX	SEAGOVILLE, CITY OF	48113C0535J	23-AUG-2001
06	TX	SEAGOVILLE, CITY OF	48113C0540J	23-AUG-2001
06	TX	SEAGOVILLE, CITY OF	48113C0545J	23-AUG-2001
06	TX	SEAGOVILLE, CITY OF	48113C0565J	23-AUG-2001
06	TX	SEAGOVILLE, CITY OF	48113C0680J	23-AUG-2001
06	TX	SEAGOVILLE, CITY OF	48113C0685J	23-AUG-2001
06	TX	SEAGOVILLE, CITY OF	48113CIND0 **	23-AUG-2001
06	TX	SHADY SHORES, CITY OF	48121CIND0 **	23-AUG-2001
06	TX	SIMONTON, VILLAGE OF	48157CIND0 **	07-NOV-2001
06	TX	STAFFORD, CITY OF	48157CIND0 **	07-NOV-2001
06	TX	SUGAR LAND, CITY OF	48157CIND0 **	07-NOV-2001
06	TX	SUNNYVALE, TOWN OF	48113C0380J	23-AUG-2001

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06	TX	SUNNYVALE, TOWN OF	48113C0390J	23-AUG-2001
06	TX	SUNNYVALE, TOWN OF	48113C0395J	23-AUG-2001
06	TX	SUNNYVALE, TOWN OF	48113C0535J	23-AUG-2001
06	TX	SUNNYVALE, TOWN OF	48113CIND0 **	23-AUG-2001
06	TX	THE COLONY, CITY OF	48121C0555F	23-AUG-2001
06	TX	THE COLONY, CITY OF	48121C0558F	23-AUG-2001
06	TX	THE COLONY, CITY OF	48121C0567F	23-AUG-2001
06	TX	THE COLONY, CITY OF	48121C0586F	23-AUG-2001
06	TX	THE COLONY, CITY OF	48121CIND0 **	23-AUG-2001
06	TX	THOMPSONS, TOWN OF	48157CIND0 **	07-NOV-2001
06	TX	TROPHY CLUB, TOWN OF	48121CIND0 **	23-AUG-2001
06	TX	UNIVERSITY PARK, CITY OF	48113C0330J	23-AUG-2001
06	TX	UNIVERSITY PARK, CITY OF	48113C0335J	23-AUG-2001
06	TX	UNIVERSITY PARK, CITY OF	48113CIND0 **	23-AUG-2001
06	TX	VERNON, CITY OF	4816520005B	21-SEP-2001
06	TX	WEST KEEGANS BAYOU IMPROVEMENT DISTRICT.	48157CIND0 **	07-NOV-2001
06	TX	WHARTON COUNTY*	4806520115D	07-NOV-2001
06	TX	WHARTON COUNTY*	4806520125D	07-NOV-2001
06	TX	WHARTON COUNTY*	4806520170D	07-NOV-2001
06	TX	WHARTON COUNTY*	4806520175D	07-NOV-2001
06	TX	WHARTON COUNTY*	4806520190D	07-NOV-2001
06	TX	WHARTON COUNTY*	4806520200D	07-NOV-2001
06	TX	WHARTON COUNTY*	4806520205D	07-NOV-2001
06	TX	WHARTON COUNTY*	4806520215D	07-NOV-2001
06	TX	WHARTON COUNTY*	4806520245D	07-NOV-2001
06	TX	WHARTON COUNTY*	4806520250D	07-NOV-2001
06	TX	WHARTON COUNTY*	4806520335D	07-NOV-2001
06	TX	WHARTON COUNTY*	4806520350D	07-NOV-2001
06	TX	WHARTON COUNTY*	480652IND0 **	07-NOV-2001
06	TX	WILLOW FORK DRAINAGE DISTRICT	48157CIND0 **	07-NOV-2001
06	TX	WILMER, CITY OF	48113C0655J	23-AUG-2001
06	TX	WILMER, CITY OF	48113C0660J	23-AUG-2001
06	TX	WILMER, CITY OF	48113C0665J	23-AUG-2001
06	TX	WILMER, CITY OF	48113C0670J	23-AUG-2001
06	TX	WILMER, CITY OF	48113C0680J	23-AUG-2001
06	TX	WILMER, CITY OF	48113C0690J	23-AUG-2001
06	TX	WILMER, CITY OF	48113CIND0 **	23-AUG-2001
07	IA	CERRO GORDO COUNTY *	1908530001B***	01-DEC-2001
07	IA	CERRO GORDO COUNTY *	1908530002B***	01-DEC-2001
07	IA	CERRO GORDO COUNTY *	1908530003B***	01-DEC-2001
07	IA	CERRO GORDO COUNTY *	1908530004B***	01-DEC-2001
07	IA	CERRO GORDO COUNTY *	1908530005B***	01-DEC-2001
07	IA	CERRO GORDO COUNTY *	1908530006B***	01-DEC-2001
07	IA	CERRO GORDO COUNTY *	1908539999B***	01-DEC-2001
07	IA	CERRO GORDO COUNTY *	190853IND0 ***	01-DEC-2001
07	IA	CHURDAN, CITY OF	1903950005B	07-NOV-2001
07	IA	IMOGENE, CITY OF	190391 A***	01-DEC-2001
07	IA	IMOGENE, CITY OF	1903919999A***	01-DEC-2001
07	IA	MARION COUNTY *	190889 B	07-NOV-2001
07	IA	SHELL ROCK, CITY OF	1903380001B	05-JUL-2001
07	IA	WALCOTT, CITY OF	1906750005B	07-NOV-2001
07	KS	ANDOVER, CITY OF	2003830005C	19-JUL-2001
07	KS	BALDWIN CITY, CITY OF	20045C0127C	07-NOV-2001
07	KS	BALDWIN CITY, CITY OF	20045C0130C	07-NOV-2001
07	KS	BALDWIN CITY, CITY OF	20045C0135C	07-NOV-2001
07	KS	BALDWIN CITY, CITY OF	20045CIND0 **	07-NOV-2001
07	KS	CHANUTE, CITY OF	2002410005C	05-JUL-2001
07	KS	DOUGLAS COUNTY *	20045C0002C	07-NOV-2001
07	KS	DOUGLAS COUNTY *	20045C0005C	07-NOV-2001
07	KS	DOUGLAS COUNTY *	20045C0006C	07-NOV-2001
07	KS	DOUGLAS COUNTY *	20045C0008C	07-NOV-2001
07	KS	DOUGLAS COUNTY *	20045C0010C	07-NOV-2001
07	KS	DOUGLAS COUNTY *	20045C0015C	07-NOV-2001
07	KS	DOUGLAS COUNTY *	20045C0017C	07-NOV-2001
07	KS	DOUGLAS COUNTY *	20045C0019C	07-NOV-2001
07	KS	DOUGLAS COUNTY *	20045C0020C	07-NOV-2001
07	KS	DOUGLAS COUNTY *	20045C0030C	07-NOV-2001
07	KS	DOUGLAS COUNTY *	20045C0036C	07-NOV-2001
07	KS	DOUGLAS COUNTY *	20045C0037C	07-NOV-2001
07	KS	DOUGLAS COUNTY *	20045C0038C	07-NOV-2001
07	KS	DOUGLAS COUNTY *	20045C0039C	07-NOV-2001
07	KS	DOUGLAS COUNTY *	20045C0044C	07-NOV-2001

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07	KS	DOUGLAS COUNTY *	20045C0045C	07-NOV-2001
07	KS	DOUGLAS COUNTY *	20045C0055C	07-NOV-2001
07	KS	DOUGLAS COUNTY *	20045C0060C	07-NOV-2001
07	KS	DOUGLAS COUNTY *	20045C0065C	07-NOV-2001
07	KS	DOUGLAS COUNTY *	20045C0070C	07-NOV-2001
07	KS	DOUGLAS COUNTY *	20045C0076C	07-NOV-2001
07	KS	DOUGLAS COUNTY *	20045C0080C	07-NOV-2001
07	KS	DOUGLAS COUNTY *	20045C0082C	07-NOV-2001
07	KS	DOUGLAS COUNTY *	20045C0085C	07-NOV-2001
07	KS	DOUGLAS COUNTY *	20045C0090C	07-NOV-2001
07	KS	DOUGLAS COUNTY *	20045C0095C	07-NOV-2001
07	KS	DOUGLAS COUNTY *	20045C0125C	07-NOV-2001
07	KS	DOUGLAS COUNTY *	20045C0127C	07-NOV-2001
07	KS	DOUGLAS COUNTY *	20045C0130C	07-NOV-2001
07	KS	DOUGLAS COUNTY *	20045C0135C	07-NOV-2001
07	KS	DOUGLAS COUNTY *	20045CIND0 **	07-NOV-2001
07	KS	EUDORA, CITY OF	20045C0044C	07-NOV-2001
07	KS	EUDORA, CITY OF	20045C0045C	07-NOV-2001
07	KS	EUDORA, CITY OF	20045C0082C	07-NOV-2001
07	KS	EUDORA, CITY OF	20045C0085C	07-NOV-2001
07	KS	EUDORA, CITY OF	20045CIND0 **	07-NOV-2001
07	KS	LAWRENCE, CITY OF	20045C0010C	07-NOV-2001
07	KS	LAWRENCE, CITY OF	20045C0017C	07-NOV-2001
07	KS	LAWRENCE, CITY OF	20045C0019C	07-NOV-2001
07	KS	LAWRENCE, CITY OF	20045C0030C	07-NOV-2001
07	KS	LAWRENCE, CITY OF	20045C0036C	07-NOV-2001
07	KS	LAWRENCE, CITY OF	20045C0037C	07-NOV-2001
07	KS	LAWRENCE, CITY OF	20045C0038C	07-NOV-2001
07	KS	LAWRENCE, CITY OF	20045C0039C	07-NOV-2001
07	KS	LAWRENCE, CITY OF	20045C0060C	07-NOV-2001
07	KS	LAWRENCE, CITY OF	20045C0076C	07-NOV-2001
07	KS	LAWRENCE, CITY OF	20045C0080C	07-NOV-2001
07	KS	LAWRENCE, CITY OF	20045CIND0 **	07-NOV-2001
07	KS	LECOMPTON, CITY OF	20045C0002C	07-NOV-2001
07	KS	LECOMPTON, CITY OF	20045C0005C	07-NOV-2001
07	KS	LECOMPTON, CITY OF	20045C0006C	07-NOV-2001
07	KS	LECOMPTON, CITY OF	20045C0008C	07-NOV-2001
07	KS	LECOMPTON, CITY OF	20045CIND0 **	07-NOV-2001
07	MO	IRON MOUNTAIN LAKE, CITY OF	2908970005B	07-NOV-2001
07	MO	KNOB NOSTER, CITY OF	2907240005B	07-NOV-2001
07	MO	LEXINGTON, CITY OF	2907070005B	07-NOV-2001
07	MO	LEXINGTON, CITY OF	2907070005B	07-NOV-2001
07	MO	MORGAN COUNTY*	2902440025B***	01-DEC-2001
07	MO	MORGAN COUNTY*	2902440050B***	01-DEC-2001
07	MO	MORGAN COUNTY*	2902440075B***	01-DEC-2001
07	MO	MORGAN COUNTY*	2902440100B***	01-DEC-2001
07	MO	MORGAN COUNTY*	2902440125B***	01-DEC-2001
07	MO	MORGAN COUNTY*	2902440150B***	01-DEC-2001
07	MO	MORGAN COUNTY*	2902440175B***	01-DEC-2001
07	MO	MORGAN COUNTY*	2902440200B***	01-DEC-2001
07	MO	MORGAN COUNTY*	2902449999B***	01-DEC-2001
07	MO	MORGAN COUNTY*	290244IND0 ***	01-DEC-2001
07	MO	WAYNESVILLE, CITY OF	2903000001B	20-DEC-2001
07	MO	WAYNESVILLE, CITY OF	2903000002B	20-DEC-2001
07	MO	WAYNESVILLE, CITY OF	290300IND0 **	20-DEC-2001
07	NE	BENEDICT, VILLAGE OF	310250 A***	01-DEC-2001
07	NE	BENEDICT, VILLAGE OF	3102509999A***	01-DEC-2001
07	NE	BENNET, VILLAGE OF	31109C0459E	21-SEP-2001
07	NE	BENNET, VILLAGE OF	31109C0467E	21-SEP-2001
07	NE	BENNET, VILLAGE OF	31109C0478E	21-SEP-2001
07	NE	BENNET, VILLAGE OF	31109C0486E	21-SEP-2001
07	NE	BENNET, VILLAGE OF	31109CIND0 **	21-SEP-2001
07	NE	DAVEY, VILLAGE OF	31109C0070E	21-SEP-2001
07	NE	DAVEY, VILLAGE OF	31109C0180E	21-SEP-2001
07	NE	DAVEY, VILLAGE OF	31109C0185E	21-SEP-2001
07	NE	DAVEY, VILLAGE OF	31109CIND0 **	21-SEP-2001
07	NE	DUNCAN, VILLAGE OF	310272 A***	01-OCT-2001
07	NE	DUNCAN, VILLAGE OF	3102729999 ***	01-OCT-2001
07	NE	FIRTH, VILLAGE OF	31109C0575E	21-SEP-2001
07	NE	FIRTH, VILLAGE OF	31109C0586E	21-SEP-2001
07	NE	FIRTH, VILLAGE OF	31109C0588E	21-SEP-2001
07	NE	FIRTH, VILLAGE OF	31109C0600E	21-SEP-2001
07	NE	FIRTH, VILLAGE OF	31109CIND0 **	21-SEP-2001
07	NE	HALLAM, VILLAGE OF	31109C0550E	21-SEP-2001

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07	NE	HICKMAN, VILLAGE OF	31109C0445E**	21-SEP-2001
07	NE	HICKMAN, VILLAGE OF	31109C0445E	21-SEP-2001
07	NE	HICKMAN, VILLAGE OF	31109C0463E	21-SEP-2001
07	NE	HICKMAN, VILLAGE OF	31109C0557E	21-SEP-2001
07	NE	HICKMAN, VILLAGE OF	31109C0575E	21-SEP-2001
07	NE	HICKMAN, VILLAGE OF	31109C0576E	21-SEP-2001
07	NE	HICKMAN, VILLAGE OF	31109CIND0 **	21-SEP-2001
07	NE	LANCASTER COUNTY *	31109C0020E	21-SEP-2001
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07	NE	LANCASTER COUNTY *	31109C0045E	21-SEP-2001
07	NE	LANCASTER COUNTY *	31109C0065E	21-SEP-2001
07	NE	LANCASTER COUNTY *	31109C0070E	21-SEP-2001
07	NE	LANCASTER COUNTY *	31109C0090E	21-SEP-2001
07	NE	LANCASTER COUNTY *	31109C0095E	21-SEP-2001
07	NE	LANCASTER COUNTY *	31109C0115E	21-SEP-2001
07	NE	LANCASTER COUNTY *	31109C0135E	21-SEP-2001
07	NE	LANCASTER COUNTY *	31109C0145E	21-SEP-2001
07	NE	LANCASTER COUNTY *	31109C0155E	21-SEP-2001
07	NE	LANCASTER COUNTY *	31109C0156E	21-SEP-2001
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07	NE	LANCASTER COUNTY *	31109C0158E	21-SEP-2001
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07	NE	LANCASTER COUNTY *	31109C0165E	21-SEP-2001
07	NE	LANCASTER COUNTY *	31109C0170E	21-SEP-2001
07	NE	LANCASTER COUNTY *	31109C0180E	21-SEP-2001
07	NE	LANCASTER COUNTY *	31109C0185E	21-SEP-2001
07	NE	LANCASTER COUNTY *	31109C0190E	21-SEP-2001
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07	NE	LANCASTER COUNTY *	31109C0216E	21-SEP-2001
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07	NE	LANCASTER COUNTY *	31109C0219E	21-SEP-2001
07	NE	LANCASTER COUNTY *	31109C0230E	21-SEP-2001
07	NE	LANCASTER COUNTY *	31109C0240E	21-SEP-2001
07	NE	LANCASTER COUNTY *	31109C0260E	21-SEP-2001
07	NE	LANCASTER COUNTY *	31109C0270E	21-SEP-2001
07	NE	LANCASTER COUNTY *	31109C0280E	21-SEP-2001
07	NE	LANCASTER COUNTY *	31109C0285E**	21-SEP-2001
07	NE	LANCASTER COUNTY *	31109C0285E	21-SEP-2001
07	NE	LANCASTER COUNTY *	31109C0290E	21-SEP-2001
07	NE	LANCASTER COUNTY *	31109C0295E	21-SEP-2001
07	NE	LANCASTER COUNTY *	31109C0305E**	21-SEP-2001
07	NE	LANCASTER COUNTY *	31109C0305E	21-SEP-2001
07	NE	LANCASTER COUNTY *	31109C0310E	21-SEP-2001
07	NE	LANCASTER COUNTY *	31109C0315E	21-SEP-2001
07	NE	LANCASTER COUNTY *	31109C0316E	21-SEP-2001
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07	NE	LANCASTER COUNTY *	31109C0319E	21-SEP-2001
07	NE	LANCASTER COUNTY *	31109C0330E	21-SEP-2001
07	NE	LANCASTER COUNTY *	31109C0335E	21-SEP-2001
07	NE	LANCASTER COUNTY *	31109C0338E	21-SEP-2001
07	NE	LANCASTER COUNTY *	31109C0340E**	21-SEP-2001
07	NE	LANCASTER COUNTY *	31109C0345E	21-SEP-2001
07	NE	LANCASTER COUNTY *	31109C0355E	21-SEP-2001
07	NE	LANCASTER COUNTY *	31109C0365E	21-SEP-2001
07	NE	LANCASTER COUNTY *	31109C0385E	21-SEP-2001
07	NE	LANCASTER COUNTY *	31109C0395E	21-SEP-2001
07	NE	LANCASTER COUNTY *	31109C0405E	21-SEP-2001
07	NE	LANCASTER COUNTY *	31109C0410E	21-SEP-2001
07	NE	LANCASTER COUNTY *	31109C0415E	21-SEP-2001
07	NE	LANCASTER COUNTY *	31109C0420E	21-SEP-2001
07	NE	LANCASTER COUNTY *	31109C0430E	21-SEP-2001
07	NE	LANCASTER COUNTY *	31109C0435E	21-SEP-2001
07	NE	LANCASTER COUNTY *	31109C0440E**	21-SEP-2001
07	NE	LANCASTER COUNTY *	31109C0440E	21-SEP-2001
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07	NE	LANCASTER COUNTY *	31109C0463E	21-SEP-2001
07	NE	LANCASTER COUNTY *	31109C0465E	21-SEP-2001
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07	NE	LANCASTER COUNTY *	31109C0478E	21-SEP-2001
07	NE	LANCASTER COUNTY *	31109C0480E	21-SEP-2001
07	NE	LANCASTER COUNTY *	31109C0486E	21-SEP-2001
07	NE	LANCASTER COUNTY *	31109C0490E	21-SEP-2001
07	NE	LANCASTER COUNTY *	31109C0525E	21-SEP-2001
07	NE	LANCASTER COUNTY *	31109C0535E	21-SEP-2001
07	NE	LANCASTER COUNTY *	31109C0550E	21-SEP-2001
07	NE	LANCASTER COUNTY *	31109C0555E	21-SEP-2001
07	NE	LANCASTER COUNTY *	31109C0557E	21-SEP-2001
07	NE	LANCASTER COUNTY *	31109C0575E	21-SEP-2001
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07	NE	LANCASTER COUNTY *	31109C0600E	21-SEP-2001
07	NE	LANCASTER COUNTY *	31109C0625E	21-SEP-2001
07	NE	LANCASTER COUNTY *	31109CIND0 **	21-SEP-2001
07	NE	LINCOLN, CITY OF	31109C0165E	21-SEP-2001
07	NE	LINCOLN, CITY OF	31109C0170E	21-SEP-2001
07	NE	LINCOLN, CITY OF	31109C0190E	21-SEP-2001
07	NE	LINCOLN, CITY OF	31109C0195E	21-SEP-2001
07	NE	LINCOLN, CITY OF	31109C0215E	21-SEP-2001
07	NE	LINCOLN, CITY OF	31109C0216E	21-SEP-2001
07	NE	LINCOLN, CITY OF	31109C0218E	21-SEP-2001
07	NE	LINCOLN, CITY OF	31109C0280E	21-SEP-2001
07	NE	LINCOLN, CITY OF	31109C0285E**	21-SEP-2001
07	NE	LINCOLN, CITY OF	31109C0285E	21-SEP-2001
07	NE	LINCOLN, CITY OF	31109C0290E	21-SEP-2001
07	NE	LINCOLN, CITY OF	31109C0295E	21-SEP-2001
07	NE	LINCOLN, CITY OF	31109C0305E**	21-SEP-2001
07	NE	LINCOLN, CITY OF	31109C0305E	21-SEP-2001
07	NE	LINCOLN, CITY OF	31109C0310E	21-SEP-2001
07	NE	LINCOLN, CITY OF	31109C0315E	21-SEP-2001
07	NE	LINCOLN, CITY OF	31109C0316E	21-SEP-2001
07	NE	LINCOLN, CITY OF	31109C0317E	21-SEP-2001
07	NE	LINCOLN, CITY OF	31109C0318E	21-SEP-2001
07	NE	LINCOLN, CITY OF	31109C0319E	21-SEP-2001
07	NE	LINCOLN, CITY OF	31109C0330E	21-SEP-2001
07	NE	LINCOLN, CITY OF	31109C0335E	21-SEP-2001
07	NE	LINCOLN, CITY OF	31109C0338E	21-SEP-2001
07	NE	LINCOLN, CITY OF	31109C0340E**	21-SEP-2001
07	NE	LINCOLN, CITY OF	31109C0345E	21-SEP-2001
07	NE	LINCOLN, CITY OF	31109C0410E	21-SEP-2001
07	NE	LINCOLN, CITY OF	31109C0430E	21-SEP-2001
07	NE	LINCOLN, CITY OF	31109C0435E	21-SEP-2001
07	NE	LINCOLN, CITY OF	31109C0440E**	21-SEP-2001
07	NE	LINCOLN, CITY OF	31109C0440E	21-SEP-2001
07	NE	LINCOLN, CITY OF	31109C0445E**	21-SEP-2001
07	NE	LINCOLN, CITY OF	31109C0445E	21-SEP-2001
07	NE	LINCOLN, CITY OF	31109C0455E	21-SEP-2001
07	NE	LINCOLN, CITY OF	31109C0460E	21-SEP-2001
07	NE	LINCOLN, CITY OF	31109CIND0 **	21-SEP-2001
07	NE	MALCOLM, VILLAGE OF	31109C0145E	21-SEP-2001
07	NE	MALCOLM, VILLAGE OF	31109C0165E	21-SEP-2001
07	NE	MALCOLM, VILLAGE OF	31109CIND0 **	21-SEP-2001
07	NE	PANAMA, VILLAGE OF	31109C0600E	21-SEP-2001
07	NE	PANAMA, VILLAGE OF	31109C0625E	21-SEP-2001
07	NE	PANAMA, VILLAGE OF	31109CIND0 **	21-SEP-2001
07	NE	RAYMOND, VILLAGE OF	31109C0156E	21-SEP-2001
07	NE	RAYMOND, VILLAGE OF	31109C0157E	21-SEP-2001
07	NE	RAYMOND, VILLAGE OF	31109C0158E	21-SEP-2001
07	NE	RAYMOND, VILLAGE OF	31109C0159E	21-SEP-2001
07	NE	RAYMOND, VILLAGE OF	31109CIND0 **	21-SEP-2001
07	NE	ROCA, VILLAGE OF	31109C0444E	21-SEP-2001
07	NE	ROCA, VILLAGE OF	31109C0445E**	21-SEP-2001
07	NE	ROCA, VILLAGE OF	31109C0445E	21-SEP-2001
07	NE	ROCA, VILLAGE OF	31109CIND0 **	21-SEP-2001
07	NE	SPRAGUE, VILLAGE OF	31109C0420E	21-SEP-2001

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07	NE	SPRAGUE, VILLAGE OF	31109C0555E	21-SEP-2001
07	NE	SPRAGUE, VILLAGE OF	31109CIND0 **	21-SEP-2001
07	NE	WAVERLY, CITY OF	31109C0216E	21-SEP-2001
07	NE	WAVERLY, CITY OF	31109C0217E	21-SEP-2001
07	NE	WAVERLY, CITY OF	31109C0218E	21-SEP-2001
07	NE	WAVERLY, CITY OF	31109C0219E	21-SEP-2001
07	NE	WAVERLY, CITY OF	31109C0240E	21-SEP-2001
07	NE	WAVERLY, CITY OF	31109CIND0 **	21-SEP-2001
07	NE	WILSONVILLE, VILLAGE OF	3103350005B	07-NOV-2001
08	CO	SILVERTHORNE, TOWN OF	0802010012B	09-AUG-2001
08	CO	SILVERTHORNE, TOWN OF	0802010013B	09-AUG-2001
08	CO	SILVERTHORNE, TOWN OF	0802010014B	09-AUG-2001
08	CO	SILVERTHORNE, TOWN OF	0802010018B	09-AUG-2001
08	CO	SILVERTHORNE, TOWN OF	080201IND0 **	09-AUG-2001
08	CO	SUMMIT COUNTY *	0802900106C	09-AUG-2001
08	CO	SUMMIT COUNTY *	0802900107C	09-AUG-2001
08	CO	SUMMIT COUNTY *	0802900108C	09-AUG-2001
08	CO	SUMMIT COUNTY *	0802900109C	09-AUG-2001
08	CO	SUMMIT COUNTY *	0802900117D	09-AUG-2001
08	CO	SUMMIT COUNTY *	0802900184D	09-AUG-2001
08	CO	SUMMIT COUNTY *	0802900192D	09-AUG-2001
08	CO	SUMMIT COUNTY *	0802900195D	09-AUG-2001
08	CO	SUMMIT COUNTY *	0802900211D	09-AUG-2001
08	CO	SUMMIT COUNTY *	080290IND0 **	09-AUG-2001
08	SD	ANDOVER, TOWN OF	46037CIND0 **	06-DEC-2001
08	SD	BUTLER, TOWN OF	46037CIND0 **	06-DEC-2001
08	SD	DAY COUNTY *	46037C0275A	06-DEC-2001
08	SD	DAY COUNTY *	46037C0300A	06-DEC-2001
08	SD	DAY COUNTY *	46037C0325A	06-DEC-2001
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08	SD	DAY COUNTY *	46037C0475A	06-DEC-2001
08	SD	DAY COUNTY *	46037C0500A	06-DEC-2001
08	SD	DAY COUNTY *	46037C0650A	06-DEC-2001
08	SD	DAY COUNTY *	46037C0675A	06-DEC-2001
08	SD	DAY COUNTY *	46037C0700A	06-DEC-2001
08	SD	DAY COUNTY *	46037CIND0 **	06-DEC-2001
08	SD	GRENVILLE, TOWN OF	46037C0300A	06-DEC-2001
08	SD	GRENVILLE, TOWN OF	46037CIND0 **	06-DEC-2001
08	SD	LILY, TOWN OF	46037CIND0 **	06-DEC-2001
08	SD	PIERPONT, TOWN OF	46037CIND0 **	06-DEC-2001
08	SD	ROSLYN, TOWN OF	46037C0300A	06-DEC-2001
08	SD	ROSLYN, TOWN OF	46037CIND0 **	06-DEC-2001
08	SD	WAUBAY, CITY OF	46037C0500A	06-DEC-2001
08	SD	WAUBAY, CITY OF	46037CIND0 **	06-DEC-2001
08	SD	WEBSTER, CITY OF	46037C0450A	06-DEC-2001
08	SD	WEBSTER, CITY OF	46037CIND0 **	06-DEC-2001
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08	UT	ALTA, TOWN OF	49035C0525E	21-SEP-2001
08	UT	ALTA, TOWN OF	49035CIND0 **	21-SEP-2001
08	UT	BLUFFDALE, CITY OF	49035C0420E	21-SEP-2001
08	UT	BLUFFDALE, CITY OF	49035C0440E	21-SEP-2001
08	UT	BLUFFDALE, CITY OF	49035C0443E	21-SEP-2001
08	UT	BLUFFDALE, CITY OF	49035C0575E	21-SEP-2001
08	UT	BLUFFDALE, CITY OF	49035C0577E	21-SEP-2001
08	UT	BLUFFDALE, CITY OF	49035C0579E	21-SEP-2001
08	UT	BLUFFDALE, CITY OF	49035C0581E	21-SEP-2001
08	UT	BLUFFDALE, CITY OF	49035C0583E	21-SEP-2001
08	UT	BLUFFDALE, CITY OF	49035CIND0 **	21-SEP-2001
08	UT	DRAPER, CITY OF	49035C0441E	21-SEP-2001
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08	UT	DRAPER, CITY OF	49035C0444E	21-SEP-2001
08	UT	DRAPER, CITY OF	49035C0461E	21-SEP-2001
08	UT	DRAPER, CITY OF	49035C0462E	21-SEP-2001
08	UT	DRAPER, CITY OF	49035C0463E	21-SEP-2001
08	UT	DRAPER, CITY OF	49035C0464E	21-SEP-2001
08	UT	DRAPER, CITY OF	49035C0466E	21-SEP-2001
08	UT	DRAPER, CITY OF	49035C0581E	21-SEP-2001
08	UT	DRAPER, CITY OF	49035C0583E	21-SEP-2001
08	UT	DRAPER, CITY OF	49035CIND0 **	21-SEP-2001
08	UT	HERRIMAN, TOWN OF	49035C0420E	21-SEP-2001

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08	UT	MIDVALE, CITY OF	49035C0294E	21-SEP-2001
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08	UT	MURRAY, CITY OF	49035C0292E	21-SEP-2001
08	UT	MURRAY, CITY OF	49035C0293E	21-SEP-2001
08	UT	MURRAY, CITY OF	49035C0294E	21-SEP-2001
08	UT	MURRAY, CITY OF	49035C0311E	21-SEP-2001
08	UT	MURRAY, CITY OF	49035C0313E	21-SEP-2001
08	UT	MURRAY, CITY OF	49035CIND0 **	21-SEP-2001
08	UT	RIVERTON, CITY OF	49035C0440E	21-SEP-2001
08	UT	RIVERTON, CITY OF	49035C0441E	21-SEP-2001
08	UT	RIVERTON, CITY OF	49035C0443E	21-SEP-2001
08	UT	RIVERTON, CITY OF	49035C0577E	21-SEP-2001
08	UT	RIVERTON, CITY OF	49035CIND0 **	21-SEP-2001
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08	UT	SALT LAKE CITY, CITY OF	49035C0125E	21-SEP-2001
08	UT	SALT LAKE CITY, CITY OF	49035C0129E	21-SEP-2001
08	UT	SALT LAKE CITY, CITY OF	49035C0133E	21-SEP-2001
08	UT	SALT LAKE CITY, CITY OF	49035C0137E	21-SEP-2001
08	UT	SALT LAKE CITY, CITY OF	49035C0139E	21-SEP-2001
08	UT	SALT LAKE CITY, CITY OF	49035C0140E	21-SEP-2001
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08	UT	SALT LAKE CITY, CITY OF	49035C0142E	21-SEP-2001
08	UT	SALT LAKE CITY, CITY OF	49035C0143E	21-SEP-2001
08	UT	SALT LAKE CITY, CITY OF	49035C0144E	21-SEP-2001
08	UT	SALT LAKE CITY, CITY OF	49035C0150E	21-SEP-2001
08	UT	SALT LAKE CITY, CITY OF	49035C0154E	21-SEP-2001
08	UT	SALT LAKE CITY, CITY OF	49035C0158E	21-SEP-2001
08	UT	SALT LAKE CITY, CITY OF	49035C0161E	21-SEP-2001
08	UT	SALT LAKE CITY, CITY OF	49035C0162E	21-SEP-2001
08	UT	SALT LAKE CITY, CITY OF	49035C0164E	21-SEP-2001
08	UT	SALT LAKE CITY, CITY OF	49035C0168E	21-SEP-2001
08	UT	SALT LAKE CITY, CITY OF	49035C0275E	21-SEP-2001
08	UT	SALT LAKE CITY, CITY OF	49035C0280E	21-SEP-2001
08	UT	SALT LAKE CITY, CITY OF	49035C0281E	21-SEP-2001
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08	UT	SALT LAKE CITY, CITY OF	49035C0284E	21-SEP-2001
08	UT	SALT LAKE CITY, CITY OF	49035C0301E	21-SEP-2001
08	UT	SALT LAKE CITY, CITY OF	49035C0302E	21-SEP-2001
08	UT	SALT LAKE CITY, CITY OF	49035C0303E	21-SEP-2001
08	UT	SALT LAKE CITY, CITY OF	49035C0304E	21-SEP-2001
08	UT	SALT LAKE CITY, CITY OF	49035C0306E	21-SEP-2001
08	UT	SALT LAKE CITY, CITY OF	49035C0308E	21-SEP-2001
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08	UT	SALT LAKE COUNTY *	49035C0100E	21-SEP-2001
08	UT	SALT LAKE COUNTY *	49035C0120E	21-SEP-2001
08	UT	SALT LAKE COUNTY *	49035C0125E	21-SEP-2001
08	UT	SALT LAKE COUNTY *	49035C0129E	21-SEP-2001
08	UT	SALT LAKE COUNTY *	49035C0133E	21-SEP-2001
08	UT	SALT LAKE COUNTY *	49035C0137E	21-SEP-2001
08	UT	SALT LAKE COUNTY *	49035C0139E	21-SEP-2001
08	UT	SALT LAKE COUNTY *	49035C0140E	21-SEP-2001
08	UT	SALT LAKE COUNTY *	49035C0141E	21-SEP-2001
08	UT	SALT LAKE COUNTY *	49035C0142E	21-SEP-2001
08	UT	SALT LAKE COUNTY *	49035C0143E	21-SEP-2001
08	UT	SALT LAKE COUNTY *	49035C0144E	21-SEP-2001
08	UT	SALT LAKE COUNTY *	49035C0150E	21-SEP-2001
08	UT	SALT LAKE COUNTY *	49035C0154E	21-SEP-2001
08	UT	SALT LAKE COUNTY *	49035C0158E	21-SEP-2001
08	UT	SALT LAKE COUNTY *	49035C0161E	21-SEP-2001
08	UT	SALT LAKE COUNTY *	49035C0162E	21-SEP-2001
08	UT	SALT LAKE COUNTY *	49035C0164E	21-SEP-2001
08	UT	SALT LAKE COUNTY *	49035C0168E	21-SEP-2001
08	UT	SALT LAKE COUNTY *	49035C0169E	21-SEP-2001

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08	UT	SALT LAKE COUNTY *	49035C0187E	21-SEP-2001
08	UT	SALT LAKE COUNTY *	49035C0188E	21-SEP-2001
08	UT	SALT LAKE COUNTY *	49035C0200E	21-SEP-2001
08	UT	SALT LAKE COUNTY *	49035C0250E	21-SEP-2001
08	UT	SALT LAKE COUNTY *	49035C0275E	21-SEP-2001
08	UT	SALT LAKE COUNTY *	49035C0280E	21-SEP-2001
08	UT	SALT LAKE COUNTY *	49035C0281E	21-SEP-2001
08	UT	SALT LAKE COUNTY *	49035C0282E	21-SEP-2001
08	UT	SALT LAKE COUNTY *	49035C0283E	21-SEP-2001
08	UT	SALT LAKE COUNTY *	49035C0284E	21-SEP-2001
08	UT	SALT LAKE COUNTY *	49035C0291E	21-SEP-2001
08	UT	SALT LAKE COUNTY *	49035C0292E	21-SEP-2001
08	UT	SALT LAKE COUNTY *	49035C0293E	21-SEP-2001
08	UT	SALT LAKE COUNTY *	49035C0294E	21-SEP-2001
08	UT	SALT LAKE COUNTY *	49035C0301E	21-SEP-2001
08	UT	SALT LAKE COUNTY *	49035C0302E	21-SEP-2001
08	UT	SALT LAKE COUNTY *	49035C0303E	21-SEP-2001
08	UT	SALT LAKE COUNTY *	49035C0304E	21-SEP-2001
08	UT	SALT LAKE COUNTY *	49035C0306E	21-SEP-2001
08	UT	SALT LAKE COUNTY *	49035C0308E	21-SEP-2001
08	UT	SALT LAKE COUNTY *	49035C0310E	21-SEP-2001
08	UT	SALT LAKE COUNTY *	49035C0311E	21-SEP-2001
08	UT	SALT LAKE COUNTY *	49035C0312E	21-SEP-2001
08	UT	SALT LAKE COUNTY *	49035C0313E	21-SEP-2001
08	UT	SALT LAKE COUNTY *	49035C0314E	21-SEP-2001
08	UT	SALT LAKE COUNTY *	49035C0316E	21-SEP-2001
08	UT	SALT LAKE COUNTY *	49035C0317E	21-SEP-2001
08	UT	SALT LAKE COUNTY *	49035C0318E	21-SEP-2001
08	UT	SALT LAKE COUNTY *	49035C0350E	21-SEP-2001
08	UT	SALT LAKE COUNTY *	49035C0375E	21-SEP-2001
08	UT	SALT LAKE COUNTY *	49035C0410E	21-SEP-2001
08	UT	SALT LAKE COUNTY *	49035C0420E	21-SEP-2001
08	UT	SALT LAKE COUNTY *	49035C0425E	21-SEP-2001
08	UT	SALT LAKE COUNTY *	49035C0427E	21-SEP-2001
08	UT	SALT LAKE COUNTY *	49035C0429E	21-SEP-2001
08	UT	SALT LAKE COUNTY *	49035C0430E	21-SEP-2001
08	UT	SALT LAKE COUNTY *	49035C0431E	21-SEP-2001
08	UT	SALT LAKE COUNTY *	49035C0433E	21-SEP-2001
08	UT	SALT LAKE COUNTY *	49035C0434E	21-SEP-2001
08	UT	SALT LAKE COUNTY *	49035C0440E	21-SEP-2001
08	UT	SALT LAKE COUNTY *	49035C0441E	21-SEP-2001
08	UT	SALT LAKE COUNTY *	49035C0442E	21-SEP-2001
08	UT	SALT LAKE COUNTY *	49035C0443E	21-SEP-2001
08	UT	SALT LAKE COUNTY *	49035C0444E	21-SEP-2001
08	UT	SALT LAKE COUNTY *	49035C0451E	21-SEP-2001
08	UT	SALT LAKE COUNTY *	49035C0452E	21-SEP-2001
08	UT	SALT LAKE COUNTY *	49035C0453E	21-SEP-2001
08	UT	SALT LAKE COUNTY *	49035C0456E	21-SEP-2001
08	UT	SALT LAKE COUNTY *	49035C0458E	21-SEP-2001
08	UT	SALT LAKE COUNTY *	49035C0460E	21-SEP-2001
08	UT	SALT LAKE COUNTY *	49035C0461E	21-SEP-2001
08	UT	SALT LAKE COUNTY *	49035C0462E	21-SEP-2001
08	UT	SALT LAKE COUNTY *	49035C0463E	21-SEP-2001
08	UT	SALT LAKE COUNTY *	49035C0464E	21-SEP-2001
08	UT	SALT LAKE COUNTY *	49035C0466E	21-SEP-2001
08	UT	SALT LAKE COUNTY *	49035C0500E	21-SEP-2001
08	UT	SALT LAKE COUNTY *	49035C0525E	21-SEP-2001
08	UT	SALT LAKE COUNTY *	49035C0575E	21-SEP-2001
08	UT	SALT LAKE COUNTY *	49035C0577E	21-SEP-2001
08	UT	SALT LAKE COUNTY *	49035C0579E	21-SEP-2001
08	UT	SALT LAKE COUNTY *	49035C0581E	21-SEP-2001
08	UT	SALT LAKE COUNTY *	49035C0583E	21-SEP-2001
08	UT	SALT LAKE COUNTY *	49035CIND0 **	21-SEP-2001
08	UT	SANDY CITY, CITY OF	49035C0431E	21-SEP-2001
08	UT	SANDY CITY, CITY OF	49035C0433E	21-SEP-2001
08	UT	SANDY CITY, CITY OF	49035C0434E	21-SEP-2001
08	UT	SANDY CITY, CITY OF	49035C0442E	21-SEP-2001
08	UT	SANDY CITY, CITY OF	49035C0451E	21-SEP-2001
08	UT	SANDY CITY, CITY OF	49035C0452E	21-SEP-2001
08	UT	SANDY CITY, CITY OF	49035C0453E	21-SEP-2001
08	UT	SANDY CITY, CITY OF	49035C0458E	21-SEP-2001
08	UT	SANDY CITY, CITY OF	49035C0461E	21-SEP-2001
08	UT	SANDY CITY, CITY OF	49035C0462E	21-SEP-2001

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08	UT	SANDY CITY, CITY OF	49035C0464E	21-SEP-2001
08	UT	SANDY CITY, CITY OF	49035C0466E	21-SEP-2001
08	UT	SANDY CITY, CITY OF	49035CIND0 **	21-SEP-2001
08	UT	SOUTH JORDAN, CITY OF	49035C0410E	21-SEP-2001
08	UT	SOUTH JORDAN, CITY OF	49035C0420E	21-SEP-2001
08	UT	SOUTH JORDAN, CITY OF	49035C0425E	21-SEP-2001
08	UT	SOUTH JORDAN, CITY OF	49035C0429E	21-SEP-2001
08	UT	SOUTH JORDAN, CITY OF	49035C0430E	21-SEP-2001
08	UT	SOUTH JORDAN, CITY OF	49035C0433E	21-SEP-2001
08	UT	SOUTH JORDAN, CITY OF	49035C0434E	21-SEP-2001
08	UT	SOUTH JORDAN, CITY OF	49035C0440E	21-SEP-2001
08	UT	SOUTH JORDAN, CITY OF	49035C0441E	21-SEP-2001
08	UT	SOUTH JORDAN, CITY OF	49035C0442E	21-SEP-2001
08	UT	SOUTH JORDAN, CITY OF	49035CIND0 **	21-SEP-2001
08	UT	SOUTH SALT LAKE, CITY OF	49035C0281E	21-SEP-2001
08	UT	SOUTH SALT LAKE, CITY OF	49035C0282E	21-SEP-2001
08	UT	SOUTH SALT LAKE, CITY OF	49035C0283E	21-SEP-2001
08	UT	SOUTH SALT LAKE, CITY OF	49035C0284E	21-SEP-2001
08	UT	SOUTH SALT LAKE, CITY OF	49035C0303E	21-SEP-2001
08	UT	SOUTH SALT LAKE, CITY OF	49035CIND0 **	21-SEP-2001
08	UT	TAYLORSVILLE, CITY OF	49035C0283E	21-SEP-2001
08	UT	TAYLORSVILLE, CITY OF	49035C0291E	21-SEP-2001
08	UT	TAYLORSVILLE, CITY OF	49035C0293E	21-SEP-2001
08	UT	TAYLORSVILLE, CITY OF	49035CIND0 **	21-SEP-2001
08	UT	WEST JORDAN, CITY OF	49035C0275E	21-SEP-2001
08	UT	WEST JORDAN, CITY OF	49035C0293E	21-SEP-2001
08	UT	WEST JORDAN, CITY OF	49035C0410E	21-SEP-2001
08	UT	WEST JORDAN, CITY OF	49035C0425E	21-SEP-2001
08	UT	WEST JORDAN, CITY OF	49035C0427E	21-SEP-2001
08	UT	WEST JORDAN, CITY OF	49035C0429E	21-SEP-2001
08	UT	WEST JORDAN, CITY OF	49035C0430E	21-SEP-2001
08	UT	WEST JORDAN, CITY OF	49035C0431E	21-SEP-2001
08	UT	WEST JORDAN, CITY OF	49035C0433E	21-SEP-2001
08	UT	WEST JORDAN, CITY OF	49035CIND0 **	21-SEP-2001
08	UT	WEST VALLEY CITY, CITY OF	49035C0275E	21-SEP-2001
08	UT	WEST VALLEY CITY, CITY OF	49035C0280E	21-SEP-2001
08	UT	WEST VALLEY CITY, CITY OF	49035C0281E	21-SEP-2001
08	UT	WEST VALLEY CITY, CITY OF	49035C0283E	21-SEP-2001
08	UT	WEST VALLEY CITY, CITY OF	49035C0291E	21-SEP-2001
08	UT	WEST VALLEY CITY, CITY OF	49035CIND0 **	21-SEP-2001
09	AZ	AVONDALE, CITY OF	04013C1615J	19-JUL-2001
09	AZ	AVONDALE, CITY OF	04013C2080H	19-JUL-2001
09	AZ	AVONDALE, CITY OF	04013C2085F	19-JUL-2001
09	AZ	AVONDALE, CITY OF	04013C2090G	19-JUL-2001
09	AZ	AVONDALE, CITY OF	04013C2095E	19-JUL-2001
09	AZ	AVONDALE, CITY OF	04013C2555E	19-JUL-2001
09	AZ	AVONDALE, CITY OF	04013C2560E	19-JUL-2001
09	AZ	AVONDALE, CITY OF	04013CIND0 **	19-JUL-2001
09	AZ	BUCKEYE, TOWN OF	04013C0675F	19-JUL-2001
09	AZ	BUCKEYE, TOWN OF	04013C1080H	19-JUL-2001
09	AZ	BUCKEYE, TOWN OF	04013C1085H	19-JUL-2001
09	AZ	BUCKEYE, TOWN OF	04013C1090H	19-JUL-2001
09	AZ	BUCKEYE, TOWN OF	04013C1095G	19-JUL-2001
09	AZ	BUCKEYE, TOWN OF	04013C1105G	19-JUL-2001
09	AZ	BUCKEYE, TOWN OF	04013C1115G	19-JUL-2001
09	AZ	BUCKEYE, TOWN OF	04013C1530H	19-JUL-2001
09	AZ	BUCKEYE, TOWN OF	04013C1540G	19-JUL-2001
09	AZ	BUCKEYE, TOWN OF	04013C1545G	19-JUL-2001
09	AZ	BUCKEYE, TOWN OF	04013C1550G	19-JUL-2001
09	AZ	BUCKEYE, TOWN OF	04013C2005G	19-JUL-2001
09	AZ	BUCKEYE, TOWN OF	04013C2015G	19-JUL-2001
09	AZ	BUCKEYE, TOWN OF	04013C2020G	19-JUL-2001
09	AZ	BUCKEYE, TOWN OF	04013C2025G	19-JUL-2001
09	AZ	BUCKEYE, TOWN OF	04013C2030G	19-JUL-2001
09	AZ	BUCKEYE, TOWN OF	04013C2035G	19-JUL-2001
09	AZ	BUCKEYE, TOWN OF	04013C2040F	19-JUL-2001
09	AZ	BUCKEYE, TOWN OF	04013C2045G	19-JUL-2001
09	AZ	BUCKEYE, TOWN OF	04013C2055F	19-JUL-2001
09	AZ	BUCKEYE, TOWN OF	04013C2065G	19-JUL-2001
09	AZ	BUCKEYE, TOWN OF	04013C2480G	19-JUL-2001
09	AZ	BUCKEYE, TOWN OF	04013C2485G	19-JUL-2001
09	AZ	BUCKEYE, TOWN OF	04013C2505G	19-JUL-2001
09	AZ	BUCKEYE, TOWN OF	04013C2510F	19-JUL-2001

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09	AZ	BUCKEYE, TOWN OF	04013C2530F	19-JUL-2001
09	AZ	BUCKEYE, TOWN OF	04013CIND0 **	19-JUL-2001
09	AZ	CAREFREE, TOWN OF	04013C0805G	19-JUL-2001
09	AZ	CAREFREE, TOWN OF	04013C0806H	19-JUL-2001
09	AZ	CAREFREE, TOWN OF	04013C0807H	19-JUL-2001
09	AZ	CAREFREE, TOWN OF	04013C0808H	19-JUL-2001
09	AZ	CAREFREE, TOWN OF	04013C0809H	19-JUL-2001
09	AZ	CAREFREE, TOWN OF	04013C0815H	19-JUL-2001
09	AZ	CAREFREE, TOWN OF	04013C0820F	19-JUL-2001
09	AZ	CAREFREE, TOWN OF	04013C0850E	19-JUL-2001
09	AZ	CAREFREE, TOWN OF	04013CIND0 **	19-JUL-2001
09	AZ	CAVE CREEK, TOWN OF	04013C0785H	19-JUL-2001
09	AZ	CAVE CREEK, TOWN OF	04013C0795G	19-JUL-2001
09	AZ	CAVE CREEK, TOWN OF	04013C0802G	19-JUL-2001
09	AZ	CAVE CREEK, TOWN OF	04013C0805G	19-JUL-2001
09	AZ	CAVE CREEK, TOWN OF	04013C0806H	19-JUL-2001
09	AZ	CAVE CREEK, TOWN OF	04013C0808H	19-JUL-2001
09	AZ	CAVE CREEK, TOWN OF	04013C0815H	19-JUL-2001
09	AZ	CAVE CREEK, TOWN OF	04013CIND0 **	19-JUL-2001
09	AZ	CHANDLER, CITY OF	04013C2630F	19-JUL-2001
09	AZ	CHANDLER, CITY OF	04013C2635G	19-JUL-2001
09	AZ	CHANDLER, CITY OF	04013C2640F	19-JUL-2001
09	AZ	CHANDLER, CITY OF	04013C2645E	19-JUL-2001
09	AZ	CHANDLER, CITY OF	04013C2655F	19-JUL-2001
09	AZ	CHANDLER, CITY OF	04013C2660F	19-JUL-2001
09	AZ	CHANDLER, CITY OF	04013C2665F	19-JUL-2001
09	AZ	CHANDLER, CITY OF	04013C2670G	19-JUL-2001
09	AZ	CHANDLER, CITY OF	04013C3030G	19-JUL-2001
09	AZ	CHANDLER, CITY OF	04013C3035G	19-JUL-2001
09	AZ	CHANDLER, CITY OF	04013CIND0 **	19-JUL-2001
09	AZ	EL MIRAGE, CITY OF	04013C1165H	19-JUL-2001
09	AZ	EL MIRAGE, CITY OF	04013C1170G	19-JUL-2001
09	AZ	EL MIRAGE, CITY OF	04013C1605H	19-JUL-2001
09	AZ	EL MIRAGE, CITY OF	04013C1610H	19-JUL-2001
09	AZ	EL MIRAGE, CITY OF	04013C1615J	19-JUL-2001
09	AZ	EL MIRAGE, CITY OF	04013CIND0 **	19-JUL-2001
09	AZ	FOUNTAIN HILLS, TOWN OF	04013C1269E	19-JUL-2001
09	AZ	FOUNTAIN HILLS, TOWN OF	04013C1270E	19-JUL-2001
09	AZ	FOUNTAIN HILLS, TOWN OF	04013C1288F	19-JUL-2001
09	AZ	FOUNTAIN HILLS, TOWN OF	04013C1289F	19-JUL-2001
09	AZ	FOUNTAIN HILLS, TOWN OF	04013C1710E	19-JUL-2001
09	AZ	FOUNTAIN HILLS, TOWN OF	04013C1726F	19-JUL-2001
09	AZ	FOUNTAIN HILLS, TOWN OF	04013C1727F	19-JUL-2001
09	AZ	FOUNTAIN HILLS, TOWN OF	04013C1728F	19-JUL-2001
09	AZ	FOUNTAIN HILLS, TOWN OF	04013C1729F	19-JUL-2001
09	AZ	FOUNTAIN HILLS, TOWN OF	04013CIND0 **	19-JUL-2001
09	AZ	GILA BEND, TOWN OF	04013C3465E	19-JUL-2001
09	AZ	GILA BEND, TOWN OF	04013C3470E	19-JUL-2001
09	AZ	GILA BEND, TOWN OF	04013C3475E	19-JUL-2001
09	AZ	GILA BEND, TOWN OF	04013C3480G	19-JUL-2001
09	AZ	GILA BEND, TOWN OF	04013C3485G	19-JUL-2001
09	AZ	GILA BEND, TOWN OF	04013C3490F	19-JUL-2001
09	AZ	GILA BEND, TOWN OF	04013C3491F	19-JUL-2001
09	AZ	GILA BEND, TOWN OF	04013CIND0 **	19-JUL-2001
09	AZ	GILBERT, TOWN OF	04013C2190F	19-JUL-2001
09	AZ	GILBERT, TOWN OF	04013C2195F	19-JUL-2001
09	AZ	GILBERT, TOWN OF	04013C2215G	19-JUL-2001
09	AZ	GILBERT, TOWN OF	04013C2220E	19-JUL-2001
09	AZ	GILBERT, TOWN OF	04013C2655F	19-JUL-2001
09	AZ	GILBERT, TOWN OF	04013C2660F	19-JUL-2001
09	AZ	GILBERT, TOWN OF	04013C2670G	19-JUL-2001
09	AZ	GILBERT, TOWN OF	04013C2680G	19-JUL-2001
09	AZ	GILBERT, TOWN OF	04013C2685G	19-JUL-2001
09	AZ	GILBERT, TOWN OF	04013C2690G	19-JUL-2001
09	AZ	GILBERT, TOWN OF	04013C2695G	19-JUL-2001
09	AZ	GILBERT, TOWN OF	04013C3060G	19-JUL-2001
09	AZ	GILBERT, TOWN OF	04013C3075G	19-JUL-2001
09	AZ	GILBERT, TOWN OF	04013CIND0 **	19-JUL-2001
09	AZ	GLENDALE, CITY OF	04013C1180F	19-JUL-2001
09	AZ	GLENDALE, CITY OF	04013C1185G	19-JUL-2001
09	AZ	GLENDALE, CITY OF	04013C1190G	19-JUL-2001
09	AZ	GLENDALE, CITY OF	04013C1195E	19-JUL-2001
09	AZ	GLENDALE, CITY OF	04013C1580G	19-JUL-2001
09	AZ	GLENDALE, CITY OF	04013C1585G	19-JUL-2001

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09	AZ	GLENDALE, CITY OF	04013C1615J	19-JUL-2001
09	AZ	GLENDALE, CITY OF	04013C1620G	19-JUL-2001
09	AZ	GLENDALE, CITY OF	04013C1630G	19-JUL-2001
09	AZ	GLENDALE, CITY OF	04013C1635F	19-JUL-2001
09	AZ	GLENDALE, CITY OF	04013C1640E	19-JUL-2001
09	AZ	GLENDALE, CITY OF	04013C1645F	19-JUL-2001
09	AZ	GLENDALE, CITY OF	04013CIND0 **	19-JUL-2001
09	AZ	GOODYEAR, CITY OF	04013C1590G	19-JUL-2001
09	AZ	GOODYEAR, CITY OF	04013C1595G	19-JUL-2001
09	AZ	GOODYEAR, CITY OF	04013C1615J	19-JUL-2001
09	AZ	GOODYEAR, CITY OF	04013C2055F	19-JUL-2001
09	AZ	GOODYEAR, CITY OF	04013C2060F	19-JUL-2001
09	AZ	GOODYEAR, CITY OF	04013C2065G	19-JUL-2001
09	AZ	GOODYEAR, CITY OF	04013C2070G	19-JUL-2001
09	AZ	GOODYEAR, CITY OF	04013C2080H	19-JUL-2001
09	AZ	GOODYEAR, CITY OF	04013C2090G	19-JUL-2001
09	AZ	GOODYEAR, CITY OF	04013C2530F	19-JUL-2001
09	AZ	GOODYEAR, CITY OF	04013C2550F	19-JUL-2001
09	AZ	GOODYEAR, CITY OF	04013C2555E	19-JUL-2001
09	AZ	GOODYEAR, CITY OF	04013C2925F	19-JUL-2001
09	AZ	GOODYEAR, CITY OF	04013C2950F	19-JUL-2001
09	AZ	GOODYEAR, CITY OF	04013CIND0 **	19-JUL-2001
09	AZ	GUADALUPE, TOWN OF	04013C2165G	19-JUL-2001
09	AZ	GUADALUPE, TOWN OF	04013C2630F	19-JUL-2001
09	AZ	GUADALUPE, TOWN OF	04013CIND0 **	19-JUL-2001
09	AZ	LITCHFIELD PARK, CITY OF	04013C1595G	19-JUL-2001
09	AZ	LITCHFIELD PARK, CITY OF	04013C1615J	19-JUL-2001
09	AZ	LITCHFIELD PARK, CITY OF	04013C2060F	19-JUL-2001
09	AZ	LITCHFIELD PARK, CITY OF	04013C2080H	19-JUL-2001
09	AZ	LITCHFIELD PARK, CITY OF	04013CIND0 **	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C0025E	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C0050E	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C0130F	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C0135F	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C0140F	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C0155F	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C0160F	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C0165F	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C0170F	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C0190F	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C0210E	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C0230F	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C0235F	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C0240E	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C0245E	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C0255G	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C0260E	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C0265F	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C0270F	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C0320F	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C0340F	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C0350F	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C0365F	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C0370F	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C0375F	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C0390F	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C0395G	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C0400G	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C0414F	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C0415F	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C0418F	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C0419F	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C0660F	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C0675F	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C0679G	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C0680F	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C0685F	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C0687G	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C0689G	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C0690G	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C0694F	19-JUL-2001

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09	AZ	MARICOPA COUNTY*	04013C0695G	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C0705F	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C0710F	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C0715F	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C0720F	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C0730G	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C0735G	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C0740G	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C0745G	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C0755F	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C0760F	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C0765F	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C0770E	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C0780G	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C0785H	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C0790F	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C0795G	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C0802G	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C0805G	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C0806H	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C0807H	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C0808H	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C0809H	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C0815H	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C0820F	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C0850E	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C0870E	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C1035G	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C1055G	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C1060G	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C1065G	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C1070G	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C1080H	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C1085H	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C1090H	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C1095G	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C1105G	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C1110G	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C1115G	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C1120G	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C1130F	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C1135F	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C1140G	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C1145G	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C1155G	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C1160G	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C1165H	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C1170G	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C1180F	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C1185G	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C1190G	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C1195E	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C1205F	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C1210G	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C1215J	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C1220H	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C1230G	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C1235F	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C1240G	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C1245G	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C1255F	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C1260E	19-JUL-2001
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09	AZ	MARICOPA COUNTY*	04013C1270E	19-JUL-2001
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09	AZ	MARICOPA COUNTY*	04013C1288F	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C1289F	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C1300F	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C1425F	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C1450F	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C1475F	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C1500E	19-JUL-2001

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09	AZ	MARICOPA COUNTY*	04013C1510H	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C1525G	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C1530H	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C1540G	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C1545G	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C1550G	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C1560F	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C1570F	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C1580G	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C1585G	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C1590G	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C1595G	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C1605H	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C1610H	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C1615J	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C1620G	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C1630G	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C1635F	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C1640E	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C1645F	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C1655J	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C1660G	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C1665H	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C1670F	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C1680G	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C1685E	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C1690F	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C1695G	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C1705F	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C1710E	19-JUL-2001
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09	AZ	MARICOPA COUNTY*	04013C1726F	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C1727F	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C1728F	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C1729F	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C1750F	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C1900F	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C1925F	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C1950F	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C2000F	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C2005G	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C2015G	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C2020G	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C2025G	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C2030G	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C2035G	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C2040F	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C2045G	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C2055F	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C2060F	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C2065G	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C2070G	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C2080H	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C2085F	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C2090G	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C2095E	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C2105E	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C2110E	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C2115F	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C2120F	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C2130F	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C2135E	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C2140F	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C2145G	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C2155F	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C2160E	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C2165G	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C2170F	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C2180F	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C2185F	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C2190F	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C2195F	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C2205F	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C2210E	19-JUL-2001

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09	AZ	MARICOPA COUNTY*	04013C2215G	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C2220E	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C2230E	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C2425F	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C2450F	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C2460G	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C2470G	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C2475F	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C2480G	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C2485G	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C2490F	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C2495F	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C2505G	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C2510F	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C2515F	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C2520F	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C2530F	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C2550F	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C2555E	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C2560E	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C2580E	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C2585E	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C2595E	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C2605E	19-JUL-2001
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09	AZ	MARICOPA COUNTY*	04013C2620E	19-JUL-2001
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09	AZ	MARICOPA COUNTY*	04013C2635G	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C2640F	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C2645E	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C2655F	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C2660F	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C2665F	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C2670G	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C2680G	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C2685G	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C2690G	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C2695G	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C2750E	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C2835G	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C2855G	19-JUL-2001
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09	AZ	MARICOPA COUNTY*	04013C2865G	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C2870F	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C2880F	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C2925F	19-JUL-2001
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09	AZ	MARICOPA COUNTY*	04013C3030G	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C3035G	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C3060G	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C3075G	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C3080G	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C3125E	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C3150E	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C3175E	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C3200E	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C3225E	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C3230F	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C3235F	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C3240F	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C3245F	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C3375E	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C3400E	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C3450E	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C3465E	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C3470E	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C3475E	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C3480G	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C3485G	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C3490F	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013C3491F	19-JUL-2001
09	AZ	MARICOPA COUNTY*	04013CIND0 **	19-JUL-2001
09	AZ	MESA, CITY OF	04013C1750F	19-JUL-2001

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09	AZ	MESA, CITY OF	04013C2160E	19-JUL-2001
09	AZ	MESA, CITY OF	04013C2170F	19-JUL-2001
09	AZ	MESA, CITY OF	04013C2180F	19-JUL-2001
09	AZ	MESA, CITY OF	04013C2185F	19-JUL-2001
09	AZ	MESA, CITY OF	04013C2190F	19-JUL-2001
09	AZ	MESA, CITY OF	04013C2195F	19-JUL-2001
09	AZ	MESA, CITY OF	04013C2205F	19-JUL-2001
09	AZ	MESA, CITY OF	04013C2210E	19-JUL-2001
09	AZ	MESA, CITY OF	04013C2215G	19-JUL-2001
09	AZ	MESA, CITY OF	04013C2220E	19-JUL-2001
09	AZ	MESA, CITY OF	04013C2635G	19-JUL-2001
09	AZ	MESA, CITY OF	04013C2655F	19-JUL-2001
09	AZ	MESA, CITY OF	04013C2685G	19-JUL-2001
09	AZ	MESA, CITY OF	04013C2690G	19-JUL-2001
09	AZ	MESA, CITY OF	04013C2695G	19-JUL-2001
09	AZ	MESA, CITY OF	04013CIND0 **	19-JUL-2001
09	AZ	PARADISE VALLEY, TOWN OF	04013C1670F	19-JUL-2001
09	AZ	PARADISE VALLEY, TOWN OF	04013C1680G	19-JUL-2001
09	AZ	PARADISE VALLEY, TOWN OF	04013C1685E	19-JUL-2001
09	AZ	PARADISE VALLEY, TOWN OF	04013C1690F	19-JUL-2001
09	AZ	PARADISE VALLEY, TOWN OF	04013C1695G	19-JUL-2001
09	AZ	PARADISE VALLEY, TOWN OF	04013CIND0 **	19-JUL-2001
09	AZ	PEORIA, CITY OF	04013C0340F	19-JUL-2001
09	AZ	PEORIA, CITY OF	04013C0350F	19-JUL-2001
09	AZ	PEORIA, CITY OF	04013C0365F	19-JUL-2001
09	AZ	PEORIA, CITY OF	04013C0710F	19-JUL-2001
09	AZ	PEORIA, CITY OF	04013C0720F	19-JUL-2001
09	AZ	PEORIA, CITY OF	04013C0730G	19-JUL-2001
09	AZ	PEORIA, CITY OF	04013C0735G	19-JUL-2001
09	AZ	PEORIA, CITY OF	04013C0740G	19-JUL-2001
09	AZ	PEORIA, CITY OF	04013C0745G	19-JUL-2001
09	AZ	PEORIA, CITY OF	04013C0755F	19-JUL-2001
09	AZ	PEORIA, CITY OF	04013C0765F	19-JUL-2001
09	AZ	PEORIA, CITY OF	04013C1160G	19-JUL-2001
09	AZ	PEORIA, CITY OF	04013C1170G	19-JUL-2001
09	AZ	PEORIA, CITY OF	04013C1180F	19-JUL-2001
09	AZ	PEORIA, CITY OF	04013C1190G	19-JUL-2001
09	AZ	PEORIA, CITY OF	04013C1610H	19-JUL-2001
09	AZ	PEORIA, CITY OF	04013C1620G	19-JUL-2001
09	AZ	PEORIA, CITY OF	04013C1630G	19-JUL-2001
09	AZ	PEORIA, CITY OF	04013C1640E	19-JUL-2001
09	AZ	PEORIA, CITY OF	04013CIND0 **	19-JUL-2001
09	AZ	PHOENIX, CITY OF	04013C0370F	19-JUL-2001
09	AZ	PHOENIX, CITY OF	04013C0760F	19-JUL-2001
09	AZ	PHOENIX, CITY OF	04013C0765F	19-JUL-2001
09	AZ	PHOENIX, CITY OF	04013C0770E	19-JUL-2001
09	AZ	PHOENIX, CITY OF	04013C0780G	19-JUL-2001
09	AZ	PHOENIX, CITY OF	04013C0790F	19-JUL-2001
09	AZ	PHOENIX, CITY OF	04013C0795G	19-JUL-2001
09	AZ	PHOENIX, CITY OF	04013C0815H	19-JUL-2001
09	AZ	PHOENIX, CITY OF	04013C1180F	19-JUL-2001
09	AZ	PHOENIX, CITY OF	04013C1185G	19-JUL-2001
09	AZ	PHOENIX, CITY OF	04013C1195E	19-JUL-2001
09	AZ	PHOENIX, CITY OF	04013C1205F	19-JUL-2001
09	AZ	PHOENIX, CITY OF	04013C1210G	19-JUL-2001
09	AZ	PHOENIX, CITY OF	04013C1215J	19-JUL-2001
09	AZ	PHOENIX, CITY OF	04013C1220H	19-JUL-2001
09	AZ	PHOENIX, CITY OF	04013C1230G	19-JUL-2001
09	AZ	PHOENIX, CITY OF	04013C1235F	19-JUL-2001
09	AZ	PHOENIX, CITY OF	04013C1240G	19-JUL-2001
09	AZ	PHOENIX, CITY OF	04013C1245G	19-JUL-2001
09	AZ	PHOENIX, CITY OF	04013C1615J	19-JUL-2001
09	AZ	PHOENIX, CITY OF	04013C1620G	19-JUL-2001
09	AZ	PHOENIX, CITY OF	04013C1635F	19-JUL-2001
09	AZ	PHOENIX, CITY OF	04013C1640E	19-JUL-2001
09	AZ	PHOENIX, CITY OF	04013C1645F	19-JUL-2001
09	AZ	PHOENIX, CITY OF	04013C1655J	19-JUL-2001
09	AZ	PHOENIX, CITY OF	04013C1660G	19-JUL-2001
09	AZ	PHOENIX, CITY OF	04013C1665H	19-JUL-2001
09	AZ	PHOENIX, CITY OF	04013C1670F	19-JUL-2001
09	AZ	PHOENIX, CITY OF	04013C1680G	19-JUL-2001
09	AZ	PHOENIX, CITY OF	04013C1685E	19-JUL-2001
09	AZ	PHOENIX, CITY OF	04013C1690F	19-JUL-2001
09	AZ	PHOENIX, CITY OF	04013C2080H	19-JUL-2001

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09	AZ	PHOENIX, CITY OF	04013C2085F	19-JUL-2001
09	AZ	PHOENIX, CITY OF	04013C2095E	19-JUL-2001
09	AZ	PHOENIX, CITY OF	04013C2105E	19-JUL-2001
09	AZ	PHOENIX, CITY OF	04013C2110E	19-JUL-2001
09	AZ	PHOENIX, CITY OF	04013C2115F	19-JUL-2001
09	AZ	PHOENIX, CITY OF	04013C2120F	19-JUL-2001
09	AZ	PHOENIX, CITY OF	04013C2130F	19-JUL-2001
09	AZ	PHOENIX, CITY OF	04013C2135E	19-JUL-2001
09	AZ	PHOENIX, CITY OF	04013C2140F	19-JUL-2001
09	AZ	PHOENIX, CITY OF	04013C2145G	19-JUL-2001
09	AZ	PHOENIX, CITY OF	04013C2155F	19-JUL-2001
09	AZ	PHOENIX, CITY OF	04013C2160E	19-JUL-2001
09	AZ	PHOENIX, CITY OF	04013C2165G	19-JUL-2001
09	AZ	PHOENIX, CITY OF	04013C2580E	19-JUL-2001
09	AZ	PHOENIX, CITY OF	04013C2585E	19-JUL-2001
09	AZ	PHOENIX, CITY OF	04013C2595E	19-JUL-2001
09	AZ	PHOENIX, CITY OF	04013C2605E	19-JUL-2001
09	AZ	PHOENIX, CITY OF	04013C2610E	19-JUL-2001
09	AZ	PHOENIX, CITY OF	04013C2615E	19-JUL-2001
09	AZ	PHOENIX, CITY OF	04013C2620E	19-JUL-2001
09	AZ	PHOENIX, CITY OF	04013C2630F	19-JUL-2001
09	AZ	PHOENIX, CITY OF	04013C2640F	19-JUL-2001
09	AZ	PHOENIX, CITY OF	04013CIND0 **	19-JUL-2001
09	AZ	QUEEN CREEK, TOWN OF	04013C2695G	19-JUL-2001
09	AZ	QUEEN CREEK, TOWN OF	04013C3060G	19-JUL-2001
09	AZ	QUEEN CREEK, TOWN OF	04013C3080G	19-JUL-2001
09	AZ	QUEEN CREEK, TOWN OF	04013CIND0 **	19-JUL-2001
09	AZ	SCOTTSDALE, CITY OF	04013C0419F	19-JUL-2001
09	AZ	SCOTTSDALE, CITY OF	04013C0807H	19-JUL-2001
09	AZ	SCOTTSDALE, CITY OF	04013C0808H	19-JUL-2001
09	AZ	SCOTTSDALE, CITY OF	04013C0809H	19-JUL-2001
09	AZ	SCOTTSDALE, CITY OF	04013C0815H	19-JUL-2001
09	AZ	SCOTTSDALE, CITY OF	04013C0820F	19-JUL-2001
09	AZ	SCOTTSDALE, CITY OF	04013C0850E	19-JUL-2001
09	AZ	SCOTTSDALE, CITY OF	04013C1230G	19-JUL-2001
09	AZ	SCOTTSDALE, CITY OF	04013C1235F	19-JUL-2001
09	AZ	SCOTTSDALE, CITY OF	04013C1245G	19-JUL-2001
09	AZ	SCOTTSDALE, CITY OF	04013C1255F	19-JUL-2001
09	AZ	SCOTTSDALE, CITY OF	04013C1260E	19-JUL-2001
09	AZ	SCOTTSDALE, CITY OF	04013C1265F	19-JUL-2001
09	AZ	SCOTTSDALE, CITY OF	04013C1270E	19-JUL-2001
09	AZ	SCOTTSDALE, CITY OF	04013C1680G	19-JUL-2001
09	AZ	SCOTTSDALE, CITY OF	04013C1685E	19-JUL-2001
09	AZ	SCOTTSDALE, CITY OF	04013C1690F	19-JUL-2001
09	AZ	SCOTTSDALE, CITY OF	04013C1695G	19-JUL-2001
09	AZ	SCOTTSDALE, CITY OF	04013C1705F	19-JUL-2001
09	AZ	SCOTTSDALE, CITY OF	04013C1710E	19-JUL-2001
09	AZ	SCOTTSDALE, CITY OF	04013C2155F	19-JUL-2001
09	AZ	SCOTTSDALE, CITY OF	04013C2160E	19-JUL-2001
09	AZ	SCOTTSDALE, CITY OF	04013CIND0 **	19-JUL-2001
09	AZ	SURPRISE, TOWN OF	04013C0715F	19-JUL-2001
09	AZ	SURPRISE, TOWN OF	04013C0720F	19-JUL-2001
09	AZ	SURPRISE, TOWN OF	04013C1105G	19-JUL-2001
09	AZ	SURPRISE, TOWN OF	04013C1110G	19-JUL-2001
09	AZ	SURPRISE, TOWN OF	04013C1115G	19-JUL-2001
09	AZ	SURPRISE, TOWN OF	04013C1120G	19-JUL-2001
09	AZ	SURPRISE, TOWN OF	04013C1130F	19-JUL-2001
09	AZ	SURPRISE, TOWN OF	04013C1135F	19-JUL-2001
09	AZ	SURPRISE, TOWN OF	04013C1140G	19-JUL-2001
09	AZ	SURPRISE, TOWN OF	04013C1145G	19-JUL-2001
09	AZ	SURPRISE, TOWN OF	04013C1165H	19-JUL-2001
09	AZ	SURPRISE, TOWN OF	04013C1170G	19-JUL-2001
09	AZ	SURPRISE, TOWN OF	04013C1580G	19-JUL-2001
09	AZ	SURPRISE, TOWN OF	04013C1585G	19-JUL-2001
09	AZ	SURPRISE, TOWN OF	04013C1605H	19-JUL-2001
09	AZ	SURPRISE, TOWN OF	04013CIND0 **	19-JUL-2001
09	AZ	TEMPE, CITY OF	04013C2155F	19-JUL-2001
09	AZ	TEMPE, CITY OF	04013C2160E	19-JUL-2001
09	AZ	TEMPE, CITY OF	04013C2165G	19-JUL-2001
09	AZ	TEMPE, CITY OF	04013C2170F	19-JUL-2001
09	AZ	TEMPE, CITY OF	04013C2630F	19-JUL-2001
09	AZ	TEMPE, CITY OF	04013C2635G	19-JUL-2001
09	AZ	TEMPE, CITY OF	04013CIND0 **	19-JUL-2001
09	AZ	TOLLESON, CITY OF	04013C2085F	19-JUL-2001

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09	AZ	TOLLESON, CITY OF	04013C2105E	19-JUL-2001
09	AZ	TOLLESON, CITY OF	04013C2115F	19-JUL-2001
09	AZ	TOLLESON, CITY OF	04013CIND0 **	19-JUL-2001
09	AZ	WICKENBURG, TOWN OF	04013C0235F	19-JUL-2001
09	AZ	WICKENBURG, TOWN OF	04013C0255G	19-JUL-2001
09	AZ	WICKENBURG, TOWN OF	04013CIND0 **	19-JUL-2001
09	AZ	YOUNGTOWN, TOWN OF	04013C1605H	19-JUL-2001
09	AZ	YOUNGTOWN, TOWN OF	04013C1610H	19-JUL-2001
09	AZ	YOUNGTOWN, TOWN OF	04013CIND0 **	19-JUL-2001
09	CA	AUBURN, CITY OF	06061CIND0 **	21-NOV-2001
09	CA	CLAYTON, CITY OF	0600270001C	07-SEP-2001
09	CA	CLAYTON, CITY OF	0600270002C	07-SEP-2001
09	CA	CLAYTON, CITY OF	060027IND0 **	07-SEP-2001
09	CA	CLOVIS, CITY OF	06019C1580F	19-JUL-2001
09	CA	CLOVIS, CITY OF	06019C1585F	19-JUL-2001
09	CA	CLOVIS, CITY OF	06019C1590F	19-JUL-2001
09	CA	CLOVIS, CITY OF	06019C1595F	19-JUL-2001
09	CA	CLOVIS, CITY OF	06019CIND0 **	19-JUL-2001
09	CA	COALINGA, CITY OF	06019C3236F	19-JUL-2001
09	CA	COALINGA, CITY OF	06019C3238F	19-JUL-2001
09	CA	COALINGA, CITY OF	06019C3239F	19-JUL-2001
09	CA	COALINGA, CITY OF	06019C3245F	19-JUL-2001
09	CA	COALINGA, CITY OF	06019C3275F	19-JUL-2001
09	CA	COALINGA, CITY OF	06019C3405F	19-JUL-2001
09	CA	COALINGA, CITY OF	06019C3425F	19-JUL-2001
09	CA	COALINGA, CITY OF	06019C3450F	19-JUL-2001
09	CA	COALINGA, CITY OF	06019CIND0 **	19-JUL-2001
09	CA	COLFAX, CITY OF	06061CIND0 **	21-NOV-2001
09	CA	CONCORD, CITY OF	0650220005C	07-SEP-2001
09	CA	CONCORD, CITY OF	0650220006C	07-SEP-2001
09	CA	CONCORD, CITY OF	0650220007C	07-SEP-2001
09	CA	CONCORD, CITY OF	0650220010C	07-SEP-2001
09	CA	CONCORD, CITY OF	065022IND0 **	07-SEP-2001
09	CA	CONTRA COSTA COUNTY*	0600250040C	07-SEP-2001
09	CA	CONTRA COSTA COUNTY*	0600250045C	07-SEP-2001
09	CA	CONTRA COSTA COUNTY*	0600250090C	07-SEP-2001
09	CA	CONTRA COSTA COUNTY*	0600250210C	07-SEP-2001
09	CA	CONTRA COSTA COUNTY*	0600250230C	07-SEP-2001
09	CA	CONTRA COSTA COUNTY*	0600250235C	07-SEP-2001
09	CA	CONTRA COSTA COUNTY*	0600250250C	07-SEP-2001
09	CA	CONTRA COSTA COUNTY*	0600250280C	07-SEP-2001
09	CA	CONTRA COSTA COUNTY*	0600250285C	07-SEP-2001
09	CA	CONTRA COSTA COUNTY*	0600250305C	07-SEP-2001
09	CA	CONTRA COSTA COUNTY*	0600250315C	07-SEP-2001
09	CA	CONTRA COSTA COUNTY*	0600250320C	07-SEP-2001
09	CA	CONTRA COSTA COUNTY*	0600250355C	07-SEP-2001
09	CA	CONTRA COSTA COUNTY*	0600250455C	07-SEP-2001
09	CA	CONTRA COSTA COUNTY*	0600250470C	07-SEP-2001
09	CA	CONTRA COSTA COUNTY*	0600250475C	07-SEP-2001
09	CA	CONTRA COSTA COUNTY*	060025IND0 **	07-SEP-2001
09	CA	DANVILLE, TOWN OF	0607070001B	07-SEP-2001
09	CA	DANVILLE, TOWN OF	0607070004B	07-SEP-2001
09	CA	DANVILLE, TOWN OF	0607070008B	07-SEP-2001
09	CA	DANVILLE, TOWN OF	060707IND0 **	07-SEP-2001
09	CA	FIREBAUGH, CITY OF	06019C0990F	19-JUL-2001
09	CA	FIREBAUGH, CITY OF	06019C1430F	19-JUL-2001
09	CA	FIREBAUGH, CITY OF	06019C1435F	19-JUL-2001
09	CA	FIREBAUGH, CITY OF	06019CIND0 **	19-JUL-2001
09	CA	FOWLER, CITY OF	06019C2139F	19-JUL-2001
09	CA	FOWLER, CITY OF	06019C2143F	19-JUL-2001
09	CA	FOWLER, CITY OF	06019C2675F	19-JUL-2001
09	CA	FOWLER, CITY OF	06019CIND0 **	19-JUL-001
09	CA	FRESNO COUNTY *	06019C0175F	19-JUL-2001
09	CA	FRESNO COUNTY *	06019C0200F	19-JUL-2001
09	CA	FRESNO COUNTY *	06019C0250F	19-JUL-2001
09	CA	FRESNO COUNTY *	06019C0300F	19-JUL-2001
09	CA	FRESNO COUNTY *	06019C0325F	19-JUL-2001
09	CA	FRESNO COUNTY *	06019C0400F	19-JUL-2001
09	CA	FRESNO COUNTY *	06019C0425F	19-JUL-2001
09	CA	FRESNO COUNTY *	06019C0450F	19-JUL-2001
09	CA	FRESNO COUNTY *	06019C0625F	19-JUL-2001
09	CA	FRESNO COUNTY *	06019C0650F	19-JUL-2001
09	CA	FRESNO COUNTY *	06019C0675F	19-JUL-2001

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09	CA	FRESNO COUNTY *	06019C0725F	19-JUL-2001
09	CA	FRESNO COUNTY *	06019C0975F	19-JUL-2001
09	CA	FRESNO COUNTY *	06019C0980F	19-JUL-2001
09	CA	FRESNO COUNTY *	06019C0990F	19-JUL-2001
09	CA	FRESNO COUNTY *	06019C1020F	19-JUL-2001
09	CA	FRESNO COUNTY *	06019C1030F	19-JUL-2001
09	CA	FRESNO COUNTY *	06019C1035F	19-JUL-2001
09	CA	FRESNO COUNTY *	06019C1040F	19-JUL-2001
09	CA	FRESNO COUNTY *	06019C1045F	19-JUL-2001
09	CA	FRESNO COUNTY *	06019C1055F	19-JUL-2001
09	CA	FRESNO COUNTY *	06019C1060F	19-JUL-2001
09	CA	FRESNO COUNTY *	06019C1065F	19-JUL-2001
09	CA	FRESNO COUNTY *	06019C1070F	19-JUL-2001
09	CA	FRESNO COUNTY *	06019C1100F	19-JUL-2001
09	CA	FRESNO COUNTY *	06019C1125F	19-JUL-2001
09	CA	FRESNO COUNTY *	06019C1150F	19-JUL-2001
09	CA	FRESNO COUNTY *	06019C1175F	19-JUL-2001
09	CA	FRESNO COUNTY *	06019C1200F	19-JUL-2001
09	CA	FRESNO COUNTY *	06019C1350F	19-JUL-2001
09	CA	FRESNO COUNTY *	06019C1375F	19-JUL-2001
09	CA	FRESNO COUNTY *	06019C1400F	19-JUL-2001
09	CA	FRESNO COUNTY *	06019C1405F	19-JUL-2001
09	CA	FRESNO COUNTY *	06019C1410F	19-JUL-2001
09	CA	FRESNO COUNTY *	06019C1415F	19-JUL-2001
09	CA	FRESNO COUNTY *	06019C1420F	19-JUL-2001
09	CA	FRESNO COUNTY *	06019C1430F	19-JUL-2001
09	CA	FRESNO COUNTY *	06019C1435F	19-JUL-2001
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09	CA	FRESNO COUNTY *	06019C1444F	19-JUL-2001
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09	CA	FRESNO COUNTY *	06019C1525F	19-JUL-2001
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09	CA	FRESNO COUNTY *	06019C1550F	19-JUL-2001
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09	CA	FRESNO COUNTY *	06019C1585F	19-JUL-2001
09	CA	FRESNO COUNTY *	06019C1590F	19-JUL-2001
09	CA	FRESNO COUNTY *	06019C1595F	19-JUL-2001
09	CA	FRESNO COUNTY *	06019C1605F	19-JUL-2001
09	CA	FRESNO COUNTY *	06019C1610F	19-JUL-2001
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09	CA	FRESNO COUNTY *	06019C1645F	19-JUL-2001
09	CA	FRESNO COUNTY *	06019C1655F	19-JUL-2001
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09	CA	FRESNO COUNTY *	06019C1825F	19-JUL-2001
09	CA	FRESNO COUNTY *	06019C1950F	19-JUL-2001
09	CA	FRESNO COUNTY *	06019C1955F	19-JUL-2001
09	CA	FRESNO COUNTY *	06019C1960F	19-JUL-2001
09	CA	FRESNO COUNTY *	06019C1975F	19-JUL-2001
09	CA	FRESNO COUNTY *	06019C1980F	19-JUL-2001
09	CA	FRESNO COUNTY *	06019C1982F	19-JUL-2001
09	CA	FRESNO COUNTY *	06019C1985F	19-JUL-2001
09	CA	FRESNO COUNTY *	06019C2001F	19-JUL-2001
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09	CA	FRESNO COUNTY *	06019C2105F	19-JUL-2001
09	CA	FRESNO COUNTY *	06019C2110F	19-JUL-2001
09	CA	FRESNO COUNTY *	06019C2125F	19-JUL-2001
09	CA	FRESNO COUNTY *	06019C2130F	19-JUL-2001
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09	CA	FRESNO COUNTY *	06019C2139F	19-JUL-2001
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09	CA	FRESNO COUNTY *	06019C2143F	19-JUL-2001
09	CA	FRESNO COUNTY *	06019C2145F	19-JUL-2001
09	CA	FRESNO COUNTY *	06019C2155F	19-JUL-2001
09	CA	FRESNO COUNTY *	06019C2160F	19-JUL-2001
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09	CA	FRESNO COUNTY *	06019C2170F	19-JUL-2001
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09	CA	FRESNO COUNTY *	06019C2190F	19-JUL-2001
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09	CA	FRESNO COUNTY *	06019C2214F	19-JUL-2001
09	CA	FRESNO COUNTY *	06019C2218F	19-JUL-2001
09	CA	FRESNO COUNTY *	06019C2225F	19-JUL-2001
09	CA	FRESNO COUNTY *	06019C2250F	19-JUL-2001
09	CA	FRESNO COUNTY *	06019C2275F	19-JUL-2001
09	CA	FRESNO COUNTY *	06019C2475F	19-JUL-2001
09	CA	FRESNO COUNTY *	06019C2500F	19-JUL-2001
09	CA	FRESNO COUNTY *	06019C2525F	19-JUL-2001
09	CA	FRESNO COUNTY *	06019C2550F	19-JUL-2001
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09	CA	FRESNO COUNTY *	06019C3150F	19-JUL-2001
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09	CA	FRESNO COUNTY *	06019C3220F	19-JUL-2001
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09	CA	FRESNO COUNTY *	06019C3260F	19-JUL-2001
09	CA	FRESNO COUNTY *	06019C3275F	19-JUL-2001
09	CA	FRESNO COUNTY *	06019C3280F	19-JUL-2001
09	CA	FRESNO COUNTY *	06019C3300F	19-JUL-2001
09	CA	FRESNO COUNTY *	06019C3325F	19-JUL-2001
09	CA	FRESNO COUNTY *	06019C3385F	19-JUL-2001
09	CA	FRESNO COUNTY *	06019C3400F	19-JUL-2001
09	CA	FRESNO COUNTY *	06019C3405F	19-JUL-2001

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09	CA	FRESNO COUNTY *	06019C3475F	19-JUL-2001
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09	CA	FRESNO COUNTY *	06019CIND0 **	19-JUL-2001
09	CA	FRESNO, CITY OF	06019C1020F	19-JUL-2001
09	CA	FRESNO, CITY OF	06019C1040F	19-JUL-2001
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09	CA	FRESNO, CITY OF	06019C1580F	19-JUL-2001
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09	CA	FRESNO, CITY OF	06019C2100F	19-JUL-2001
09	CA	FRESNO, CITY OF	06019C2105F	19-JUL-2001
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09	CA	FRESNO, CITY OF	06019C2125F	19-JUL-2001
09	CA	FRESNO, CITY OF	06019C2130F	19-JUL-2001
09	CA	FRESNO, CITY OF	06019C2135F	19-JUL-2001
09	CA	FRESNO, CITY OF	06019C2140F	19-JUL-2001
09	CA	FRESNO, CITY OF	06019CIND0 **	19-JUL-2001
09	CA	HIDDEN HILLS, CITY OF	0601250001C	21-NOV-2001
09	CA	HURON, CITY OF	06019C3280F	19-JUL-2001
09	CA	HURON, CITY OF	06019CIND0 **	19-JUL-2001
09	CA	LASSEN COUNTY*	0600920914C	21-NOV-2001
09	CA	LASSEN COUNTY*	0600920918C	21-NOV-2001
09	CA	LASSEN COUNTY*	0600920925C**	21-NOV-2001
09	CA	LASSEN COUNTY*	060092IND0 **	21-NOV-2001
09	CA	LINCOLN, CITY OF	06061CIND0 **	21-NOV-2001
09	CA	LOOMIS, TOWN OF	06061C0481G	21-NOV-2001
09	CA	LOOMIS, TOWN OF	06061CIND0 **	21-NOV-2001
09	CA	MENDOTA, CITY OF	06019C1444F	19-JUL-2001
09	CA	MENDOTA, CITY OF	06019C1463F	19-JUL-2001
09	CA	MENDOTA, CITY OF	06019C1982F	19-JUL-2001
09	CA	MENDOTA, CITY OF	06019C2001F	19-JUL-2001
09	CA	MENDOTA, CITY OF	06019CIND0 **	19-JUL-2001
09	CA	ORANGE COVE, CITY OF	06019C2214F	19-JUL-2001
09	CA	ORANGE COVE, CITY OF	06019C2218F	19-JUL-2001
09	CA	ORANGE COVE, CITY OF	06019C2727F	19-JUL-2001
09	CA	ORANGE COVE, CITY OF	06019C2731F	19-JUL-2001
09	CA	ORANGE COVE, CITY OF	06019CIND0 **	19-JUL-2001
09	CA	PALOS VERDES ESTATES, CITY OF	0601450005B	21-NOV-2001
09	CA	PARLIER, CITY OF	06019C2682F	19-JUL-2001
09	CA	PARLIER, CITY OF	06019C2685F	19-JUL-2001
09	CA	PARLIER, CITY OF	06019CIND0 **	19-JUL-2001
09	CA	PITTSBURG,CITY OF	0600330001E	07-SEP-2001
09	CA	PITTSBURG,CITY OF	0600330002E	07-SEP-2001
09	CA	PITTSBURG,CITY OF	0600330004E	07-SEP-2001
09	CA	PITTSBURG,CITY OF	060033IND0 **	07-SEP-2001
09	CA	PLACER COUNTY*	06061C0417G	21-NOV-2001
09	CA	PLACER COUNTY*	06061C0419G	21-NOV-2001
09	CA	PLACER COUNTY*	06061C0425G**	21-NOV-2001
09	CA	PLACER COUNTY*	06061C0477G	21-NOV-2001
09	CA	PLACER COUNTY*	06061C0479G	21-NOV-2001
09	CA	PLACER COUNTY*	06061C0481G	21-NOV-2001
09	CA	PLACER COUNTY*	06061C0482G	21-NOV-2001
09	CA	PLACER COUNTY*	06061C0483G	21-NOV-2001
09	CA	PLACER COUNTY*	06061CIND0 **	21-NOV-2001
09	CA	PLUMAS COUNTY *	060244 C	21-NOV-2001
09	CA	PORTOLA, CITY OF	0604560001D	21-NOV-2001
09	CA	REEDLEY, CITY OF	06019C2190F	19-JUL-2001
09	CA	REEDLEY, CITY OF	06019C2705F	19-JUL-2001
09	CA	REEDLEY, CITY OF	06019C2710F	19-JUL-2001
09	CA	REEDLEY, CITY OF	06019CIND0 **	19-JUL-2001
09	CA	RICHMOND, CITY OF	0600350010C	07-SEP-2001
09	CA	RICHMOND, CITY OF	0600350015D	07-SEP-2001
09	CA	RICHMOND, CITY OF	0600350020C	07-SEP-2001
09	CA	RICHMOND, CITY OF	0600350025C	07-SEP-2001
09	CA	RICHMOND, CITY OF	0600350030C	07-SEP-2001
09	CA	RICHMOND, CITY OF	060035IND0 **	07-SEP-2001

Region	State	Community	Panel	Panel date
09	CA	ROCKLIN, CITY OF	06061C0477G	21-NOV-2001
09	CA	ROCKLIN, CITY OF	06061C0481G	21-NOV-2001
09	CA	ROCKLIN, CITY OF	06061CIND0 **	21-NOV-2001
09	CA	ROSEVILLE, CITY OF	06061C0477G	21-NOV-2001
09	CA	ROSEVILLE, CITY OF	06061C0479G	21-NOV-2001
09	CA	ROSEVILLE, CITY OF	06061C0483G	21-NOV-2001
09	CA	ROSEVILLE, CITY OF	06061CIND0 **	21-NOV-2001
09	CA	SAN MATEO, CITY OF	0603280001B	19-OCT-2001
09	CA	SAN MATEO, CITY OF	0603280002B	19-OCT-2001
09	CA	SAN MATEO, CITY OF	0603280003B	19-OCT-2001
09	CA	SAN MATEO, CITY OF	0603280004B	19-OCT-2001
09	CA	SAN MATEO, CITY OF	060328IND0 **	19-OCT-2001
09	CA	SANGER, CITY OF	06019C2155F	19-JUL-2001
09	CA	SANGER, CITY OF	06019C2160F	19-JUL-2001
09	CA	SANGER, CITY OF	06019C2170F	19-JUL-2001
09	CA	SANGER, CITY OF	06019CIND0 **	19-JUL-2001
09	CA	SELMA, CITY OF	06019C2675F	19-JUL-2001
09	CA	SELMA, CITY OF	06019C2700F	19-JUL-2001
09	CA	SELMA, CITY OF	06019CIND0 **	19-JUL-2001
10	AK	SHISHMAREF, CITY OF	0200840001A	23-AUG-2001
10	ID	IDAHO COUNTY *	1602131761C	23-AUG-2001
10	ID	IDAHO COUNTY *	1602131775C**	23-AUG-2001
10	ID	IDAHO COUNTY *	160213IND0 **	23-AUG-2001
10	OR	PORTLAND, CITY OF	4101830041D**	07-NOV-2001
10	OR	PORTLAND, CITY OF	4101830045D**	07-NOV-2001
10	OR	PORTLAND, CITY OF	410183IND0 **	07-NOV-2001
10	WA	ALGONA, CITY OF	53033CIND0 **	06-DEC-2001
10	WA	AUBURN, CITY OF	53033CIND0 **	06-DEC-2001
10	WA	BEAUX ARTS VILLAGE, TOWN OF	53033CIND0 **	06-DEC-2001
10	WA	BELLEVUE, CITY OF	53033CIND0 **	06-DEC-2001
10	WA	BLACK DIAMOND, TOWN OF	53033CIND0 **	06-DEC-2001
10	WA	BOTHELL, CITY OF	53033CIND0 **	06-DEC-2001
10	WA	BURIEN, CITY OF	53033CIND0 **	06-DEC-2001
10	WA	CARNATION, CITY OF	53033C0418G	06-DEC-2001
10	WA	CARNATION, CITY OF	53033C0419G	06-DEC-2001
10	WA	CARNATION, CITY OF	53033C0450G	06-DEC-2001
10	WA	CARNATION, CITY OF	53033CIND0 **	06-DEC-2001
10	WA	CASTLE ROCK, CITY OF	5302770001E	20-DEC-2001
10	WA	CLYDE HILL, TOWN OF	53033CIND0 **	06-DEC-2001
10	WA	COLLEGE PLACE, CITY OF	5301950440B	07-SEP-2001
10	WA	COLLEGE PLACE, CITY OF	530195IND0 **	07-SEP-2001
10	WA	COVINGTON, CITY OF	53033CIND0 **	06-DEC-2001
10	WA	COWLITZ COUNTY *	5300320030E	20-DEC-2001
10	WA	COWLITZ COUNTY *	5300320040E	20-DEC-2001
10	WA	COWLITZ COUNTY *	5300320129F	20-DEC-2001
10	WA	COWLITZ COUNTY *	5300320130D	20-DEC-2001
10	WA	COWLITZ COUNTY *	5300320137F	20-DEC-2001
10	WA	COWLITZ COUNTY *	5300320140E	20-DEC-2001
10	WA	COWLITZ COUNTY *	5300320205E	20-DEC-2001
10	WA	COWLITZ COUNTY *	530032IND0 **	20-DEC-2001
10	WA	DES MOINES, CITY OF	53033CIND0 **	06-DEC-2001
10	WA	DUVALL, TOWN OF	53033CIND0 **	06-DEC-2001
10	WA	ENUMCLAW, CITY OF	53033CIND0 **	06-DEC-2001
10	WA	FEDERAL WAY, CITY OF	53033CIND0 **	06-DEC-2001
10	WA	HUNTS POINT, TOWN OF	53033CIND0 **	06-DEC-2001
10	WA	ISSAQUAH, CITY OF	53033CIND0 **	06-DEC-2001
10	WA	KELSO, CITY OF	5300330001E	20-DEC-2001
10	WA	KELSO, CITY OF	5300330002D	20-DEC-2001
10	WA	KELSO, CITY OF	5300330003E	20-DEC-2001
10	WA	KELSO, CITY OF	5300330004D	20-DEC-2001
10	WA	KELSO, CITY OF	530033IND0 **	20-DEC-2001
10	WA	KENMORE, CITY OF	53033CIND0 **	06-DEC-2001
10	WA	KENT, CITY OF	53033CIND0 **	06-DEC-2001
10	WA	KING COUNTY*	53033C0418G	06-DEC-2001
10	WA	KING COUNTY*	53033C0419G	06-DEC-2001
10	WA	KING COUNTY*	53033C0420G	06-DEC-2001
10	WA	KING COUNTY*	53033C0436G	06-DEC-2001
10	WA	KING COUNTY*	53033C0438G	06-DEC-2001
10	WA	KING COUNTY*	53033C0450G	06-DEC-2001
10	WA	KING COUNTY*	53033C0743G	06-DEC-2001
10	WA	KING COUNTY*	53033C1057H	06-DEC-2001
10	WA	KING COUNTY*	53033C1059G	06-DEC-2001
10	WA	KING COUNTY*	53033C1076H	06-DEC-2001
10	WA	KING COUNTY*	53033C1078H	06-DEC-2001

Region	State	Community	Panel	Panel date
10	WA	KING COUNTY*	53033C1079H	06-DEC-2001
10	WA	KING COUNTY*	53033CIND0 **	06-DEC-2001
10	WA	KIRKLAND, CITY OF	53033CIND0 **	06-DEC-2001
10	WA	LAKE FOREST PARK, CITY OF	53033CIND0 **	06-DEC-2001
10	WA	LONGVIEW, CITY OF	5300340005D	20-DEC-2001
10	WA	MEDINA, CITY OF	53033CIND0 **	06-DEC-2001
10	WA	MERCER ISLAND, CITY OF	53033CIND0 **	06-DEC-2001
10	WA	NORMANDY PARK, CITY OF	53033CIND0 **	06-DEC-2001
10	WA	NORTH BEND, CITY OF	53033C0743G	06-DEC-2001
10	WA	NORTH BEND, CITY OF	53033C1057H	06-DEC-2001
10	WA	NORTH BEND, CITY OF	53033CIND0 **	06-DEC-2001
10	WA	PACIFIC, CITY OF	53033CIND0 **	06-DEC-2001
10	WA	REDMOND, CITY OF	53033CIND0 **	06-DEC-2001
10	WA	RENTON, CITY OF	53033CIND0 **	06-DEC-2001
10	WA	SEATAC, CITY OF	53033CIND0 **	06-DEC-2001
10	WA	SEATTLE, CITY OF	53033CIND0 **	06-DEC-2001
10	WA	SHORELINE, CITY OF	53033CIND0 **	06-DEC-2001
10	WA	SKYKOMISH, TOWN OF	53033CIND0 **	06-DEC-2001
10	WA	SNOQUALMIE, CITY OF	53033C0743G	06-DEC-2001
10	WA	SNOQUALMIE, CITY OF	53033CIND0 **	06-DEC-2001
10	WA	TUKWILA, CITY OF	53033CIND0 **	06-DEC-2001
10	WA	WASHTUCNA, TOWN OF	5300060001C	09-AUG-2001
10	WA	WOODINVILLE, CITY OF	53033CIND0 **	06-DEC-2001
10	WA	YARROW POINT, TOWN OF	53033CIND0 **	06-DEC-2001

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Federal Register

Friday,
May 17, 2002

Part III

Department of Health and Human Services

42 CFR Part 36, et al.
Tribal Self-Governance Amendments of 2000; Final Rule

DEPARTMENT OF HEALTH AND HUMAN SERVICES

42 CFR Parts 36, 36a, 136, 136a, and 137

RIN 0917–AA05

Tribal Self-Governance Amendments of 2000

AGENCY: Indian Health Service, DHHS.

ACTION: Final rule.

SUMMARY: The Secretary of the Department of Health and Human Services (DHHS) hereby issues this final rule to implement Title V of the Tribal Self-Governance Amendments of 2000 (the Act). The final rule has been negotiated among representatives of Self-Governance and non-Self-Governance Tribes and the DHHS. The final rule includes provisions governing how DHHS/Indian Health Service (IHS) carries out its responsibility to Indian Tribes under the Act and how Indian Tribes carry out their responsibilities under the Act. As required by section 517 (b) of the Act, the Department has developed this final rule with active Tribal participation of Indian Tribes, inter-Tribal consortia, Tribal organizations and individual Tribal members, using the guidance of the Negotiated Rulemaking Act.

DATES: This rule will become effective on June 17, 2002.

FOR FURTHER INFORMATION CONTACT: Paula Williams, Director, Office of Tribal Self-Governance, The Reyes Building, 801 Thompson Ave., Suite 240, Rockville, MD 20852, Telephone 301–443–7821. (This is not a toll-free number.)

SUPPLEMENTARY INFORMATION: The ''Tribal Self-Governance Amendments of 2000,'' Pub. L. 106–260, repeals Title III of the Indian Self-Determination Act, Pub. L. 93–638, as amended, (ISDA) and enacts a new Title V that establishes a permanent Self-Governance program within DHHS. Thus, Indian and Alaska Native Tribes are now able to compact for the operation, control, and redesign of various IHS activities on a permanent basis. Section 517 of Title V requires the Secretary, not later than 90 days after the date of the enactment of the Act, to initiate procedures under the Negotiated Rulemaking Act, 5 U.S.C. 561 et seq, to negotiate and promulgate the regulations necessary to carry out Title V. The Act calls for the establishment of a negotiated rulemaking committee pursuant to 5 U.S.C. 565, comprised only of Federal and Tribal representatives, with a majority of the Tribal government representatives representing Self-Governance Tribes. The Negotiated Rulemaking Committee on Joint Tribal and Federal Self-Governance (the Committee) conferred with and allowed representatives of Indian Tribes, inter-Tribal consortia, Tribal organizations, and individual Tribal members to actively participate in the rulemaking process.

Copies of the Committee's charter are on file with the appropriate committees of Congress and with the Library of Congress in accordance with section 9(c) of the Federal Advisory Committee Act, 5 U.S.C. Appendix.

Public Participation in Pre-Rulemaking Activity

A Notice of Intent to establish the Committee was published in the **Federal Register** at 65 FR 75906 on December 5, 2000. In the Notice of Intent, we proposed a rulemaking committee of representatives from 12 Self-Governance Tribes, 11 non-Self-Governance Tribes, and 7 Federal officials totaling 30 members. The Notice of Intent established a deadline of January 4, 2001, for submission of written comments. Twenty comments were received. The comments provided valuable input from Indian Tribes, organizations, and individuals. In order to change the composition of the Committee, as suggested by some comments, the Committee would have needed to be increased to more than 30 members. Carrying out the negotiated rulemaking process through a committee with more than 30 members would be cumbersome and challenging in reaching consensus under the time period required by section 517. Therefore, the size of the Committee was not changed. The members, representing 12 Self-Governance Tribes, 11 non-Self-Governance Tribes, and 7 Federal officials, met the requirements of the Act. The Committee was co-chaired by one Tribal representative and one Federal representative.

The negotiated rulemaking meetings were open to the public. Individuals that were not voting members of the Committee had an opportunity to attend meetings and to give input to the 30 members of the Committee. The public was informed about the establishment of the Committee through a notice in the **Federal Register** at 66 FR 15063 on March 15, 2001.

The first meeting of the Negotiated Rulemaking Committee on Joint Tribal and Federal Self-Governance was held in San Diego, California on March 15–16, 2001. At that meeting, the Committee established three sub-committees, a meeting schedule, and a protocol for deliberations. The Committee agreed to operate based on consensus decision-making. The DHHS committed to publish all consensus decisions as the proposed rule. The Committee further agreed that any committee member and his/her constituents could comment on this proposed rule.

To complete the regulations within the statutory timeframe, the Committee divided the areas subject to regulation among three subcommittees, each co-chaired by one Federal and one Tribal representative. The sub-committees made recommendations to the Committee on whether regulations in a particular area were desirable. If the Committee agreed that regulations were desirable, the sub-committees developed options for draft regulations. The sub-committees presented their options to the Committee, which discussed them and eventually approved the proposed regulations.

Between April 2001 and August 2001, the Committee met five times in different locations throughout the country. All meetings were announced in the **Federal Register** at 66 FR 10182, 66 FR 17657, and 66 FR 27620. Generally, the meetings lasted three days. Sub-committees also met and held teleconferences to develop draft material in support of the Committee meetings.

The Department published proposed regulations in a Notice of Proposed Rulemaking in the **Federal Register** on February 14, 2002, at 67 FR 6998 (NPRM). In the NPRM the Department invited the public to comment on the proposed provisions. In addition, the Department outlined three issues where consensus was not yet reached and invited the public to comment on those issues as well.

Ultimately, the Department received comments from 36 Indian Tribes and Tribal organizations, one individual, and one State. The full committee reconvened in Bethesda, Maryland, between April 15 and April 18, 2002, to review the comments, to evaluate changes suggested by the comments, and to recommend final regulatory language.

As a result of the meeting, the full committee was able to reach consensus on regulatory language on all but three issues. Discussion of these three issues are contained under the appropriate subpart in the following Summary of Regulation and Comments Received.

The Department commends the ability of the committee to cooperate and develop a rule that addresses the interests of the Tribes and the Agency. We believe this negotiated rulemaking process has been a model for developing

successful Federal and Tribal partnership in other endeavors.

Summary of Regulations and Comments Received

The narrative and discussion of comments below is keyed to specific subparts of the rule.

Subpart A—General Provisions

Summary of Subpart

This subpart contains provisions describing the authority, purpose and scope of these regulations. This subpart contains Congressional policies set forth in Title V. This subpart also contains provisions regarding the effect of these regulations on existing Tribal rights, whether Title V may be construed to reduce funding for programs serving a Indian Tribe under this Title or other laws, and the effect of these regulations on Federal policy directives.

Discussion of Comments

Several comments noted the lack of any Secretarial policy in the NPRM for Title V. In negotiating the NPRM for Title V, Federal and Tribal members reached an impasse based on this issue. However, to respond to the comments, Federal and Tribal committee members further negotiated language on Secretarial policy. Based upon this Administration's statements before Congress and other policy directives, the Federal representatives drafted language which recognizes the sovereign status of Indian Tribes and the Administration's support of the government-to-government relationship between Tribes and the United States. The following language was agreed upon by the Federal and Tribal members and is included as a new section 137.6:

Section 137.6 Secretarial Policy.

In carrying out Tribal self-governance under Title V, the Secretary recognizes the right of Tribes to self-government and supports Tribal sovereignty and self-determination. The Secretary recognizes a unique legal relationship with Tribal governments as set forth in the Constitution of the United States, treaties, statutes, Executive Orders, and court decisions. The Secretary supports the self-determination choices of each Tribe and will continue to work with all Tribes on a government-to-government basis to address issues concerning Tribal self-determination.

Subpart B—Definitions

Summary of Subpart

This subpart sets forth definitions for key terms used in the balance of the regulations. Most of the definitions come from definitions set forth in Title I or Title V.

Discussion of Comments

There were two comments regarding the definitions in section 137.10. One comment recommended that the definition of ''Compact'' be clarified. With a slight change to the proposal, the Committee agreed with the recommendation and amended the definition to include the phrase '', including such terms as the parties intend shall control year after year,''.

One comment suggested that the term ''Tribal Self-Governance Advisory Committee,'' a term used in section 137.204, be defined. The Committee agreed and added the following definition:

Tribal Self-Governance Advisory Committee means the Committee established by the Director of IHS that consists of Tribal representatives from each of the IHS Areas participating in Self-Governance, and that provides advocacy and policy guidance for implementation of Tribal Self-Governance within IHS.

Subpart C—Selection of Indian Tribes for Participation in Self-Governance

Summary of Subpart

This subpart describes the eligibility criteria an Indian Tribe must satisfy to participate in self-governance. This subpart also describes that planning and negotiation grants may be available, but not required, for participation.

Discussion of Comments

A comment was received regarding section 137.25, recommending that the timing of planning and negotiation grants be spelled out in more detail. The Committee did not accept this comment because this matter can be dealt with more effectively in annual announcements regarding these grants. Therefore no change was made.

One comment recommended that the answer to section 137.26 should be amended to make it parallel to the question by adding ''and to negotiate'' at the end of the sentence. The Committee agreed and made the change. Another comment suggested adding additional questions and answers that provide instructions to Tribes seeking to participate in self-governance. The Committee determined that these issues are better addressed in annual agency announcements.

Subpart D—Compact

Summary of Subpart

This subpart describes the authority for Self-Governance Tribes to negotiate compacts and identifies what is included in a compact.

Discussion of Comments

No comments were received on Subpart D.

Subpart E—Funding Agreements

Summary of Subpart

This subpart describes the authority for Self-Governance Tribes to negotiate funding agreements and identifies what is included in a funding agreement. This subpart also describes the terms required to be included in a funding agreement and the terms that may be included at the Self-Governance Tribe's option.

Discussion of Comments

One comment to section 137.42 recommended explaining more about the effect of including ''Tribal shares of IHS discretionary grants'' in a funding agreement. The Committee concluded that Subpart E adequately addresses this matter and did not accept the recommendation.

One comment to section 137.43 suggested amending the question to make it clearer. The Committee agreed and amended the question to read: ''May a Tribe negotiate and leave funds with IHS for retained services?'' The Committee also changed the first word of the answer to ''Yes'' to be consistent with the revised question.

One comment suggested adding ''or portions thereof'' after ''PSFAS'' in the answer to section 137.43. The answer already states that ''Tribal shares may be left, in whole or in part with IHS''. The proposed language would be redundant and the Committee did not make the requested change.

One comment recommended substituting statutory language for the term ''Tribal share'' in section 137.43. The Committee made no change because the term ''Tribal share'' is already defined in section 137.10 and is used appropriately in section 137.43.

One comment suggested adding in the answer to section 137.56 the words '', including all recurring increases received and continuing eligibility for other increases.'' The Committee agreed and made the change.

Subpart F—Statutorily Mandated Grants

Summary of Subpart

This subpart describes to what extent statutorily mandated grants may be

added to a funding agreement after award. It also addresses annual lump sum advance payment after the grant is awarded, interest on grant awards, reallocation and redesign, and FTCA coverage of statutorily mandated grants added to a funding agreement.

Discussion of Comments

Several comments were submitted supporting the Tribal position in the Preamble that Title V provisions apply to statutorily mandated grants. The Committee did not reach agreement on this issue. Tribal committee members urged that the rule state clearly that Title V applies to statutorily mandated grants. Federal committee members rejected the Tribal view. The Secretary has included the following question and answer to the final rule as new question and answer 137.73:

Section 137.73 What provisions of Title V apply to statutorily mandated grants added to the funding agreement?

None of the provisions of Title V apply.

While the final rule includes the question and answer, Tribal committee members wish to make clear that they strongly disagree with the Department's interpretation of the statute on this issue. The full discussion of the conflict in statutory construction is found in the NPRM at 67 Fed. Reg. 6999 (February 14, 2002).

Subpart G—Funding

Summary of Subpart

This subpart describes what funds must be transferred to a Self-Governance Tribe in a funding agreement and when those funds must be transferred. This subpart describes those circumstances where the Secretary is prohibited from reducing or failing to transfer funds and where the Secretary is permitted to increase funds. This subpart also describes miscellaneous provisions pertaining to funding provided under a funding agreement. This subpart describes that a funding agreement may provide for a stable base budget and describes what funds are included in the stable base budget.

Discussion of Comments

In negotiating proposed rules, the Committee agreed to the following language which was published in the NPRM as section 137.77:

Section 137.77 When must the Secretary transfer funds identified in a funding agreement which does not correspond to the Federal fiscal year, e.g., calendar year?

When the period covered by a funding agreement crosses Federal fiscal years and unless 100 percent of the funding is available and agreed to in the funding agreement, funding for the funding agreement will be apportioned between the two fiscal years and payments due under the funding agreement associated with each respective fiscal year and will be made on the later of:

(a) The effective date of the funding agreement, or

(b) Ten days after apportionment from OMB.

One comment was received which recommended replacing section 137.77 with language reflecting the holding St. Regis Mohawk Tribe v. Area Director, Nashville Area, Indian Health Service, (D.A.B. Jan. 17, 2002). The comment proposed a new question and answer:

When must the Secretary transfer funds identified in a funding agreement which does not correspond to the Federal fiscal year, e.g., calendar year?

When a period covered by a funding agreement crosses Federal fiscal years a Tribe is entitled to be paid one hundred percent of the funding for both fiscal years at the beginning of the funding agreement.

Tribal Committee members agreed with the comment. Federal Committee members clarified that under Title V IHS provides a process for transfer of funds for this purpose. Because the Tribal and Federal Committee members disagreed on the interpretation of the holding to application of this case, the Secretary decided to delete section 137.77.

A comment on section 137.78 recommended that specific conditions be set forth in the rule regarding the timing of payments. The Committee believes that the rule adequately addresses this matter and did not make a change.

One comment recommended addressing carryover of grants in section 137.105. The Committee believes that the provisions applicable to various grants are adequately addressed in other sections and that no changes to the regulations are needed.

One comment recommended clarifying a citation to the Indian Health Care Improvement Act (IHCIA) found in Section 137.110. The Committee believes it is best not to try to interpret the IHCIA in these regulations and did not make a change.

Several comments were made regarding funds that may be included in a stable base budget. In response to the comment that the words ''including direct contract support'' be included in section 137.121(a), the Department is committed to recognizing all allowable program and contract support costs under section 106(a) of the Act, whether those costs are classified as direct or indirect. The proposed regulations reflect this commitment without singling out any particular classification of costs. The suggestion that Section 137.121 identify other funds that IHS agrees to is dealt with in Section 137.122. Thus, the Committee has made no change to section 137.121.

Subpart H—Final Offer

Summary of Subpart

This subpart describes the final offer and rejection process.

Discussion of Comments

One comment suggested adding more detail about the process by which Tribes and IHS achieve resolution after a final offer. The Committee determined that Subpart H provides sufficient detail and the Committee did not add additional questions and answers.

The Committee noted that ''or'' was inadvertently omitted at the end of subsection 137.132(a)(1) and has inserted it in the final rule.

In section 137.143 of the NPRM the term ''Tribal shares'' was substituted for the statutory language approved by the Committee. Several comments were received recommending reinsertion of the statutory language which is more accurate in the context of this rule. The Committee agreed and replaced the term ''Tribal shares'' with ''any funds that are specifically or functionally related to the provision by the Secretary of services and benefits to the Indian Tribe or its members, all without regard to the organizational level within the Department where such functions are carried out.''

One comment recommended that section 137.190 be improved to make clear that the duplication prohibition applies to both funds and PSFAs. The comment was agreed to and the reference to ''such funds'' was changed to ''the same funds or PSFA''. In addition, for additional clarification the concluding clause regarding eligibility for other, non-duplicative PSFAs was set forth as a free-standing sentence, and the words ''except that'' were deleted.

One comment recommended that section 137.210 be expanded to explain how savings are identified and distributed. In light of the provision in

section 137.407(a) requiring that savings be included in the Secretary's annual report, the Committee did not accept the recommendation.

Subpart I—Operational Provisions

Summary of Subpart

This subpart contains provisions that address most of the operational aspects of self-governance.

Discussion of Comments

One comment recommended that section 137.215 address what happens to Federally furnished property upon retrocession or reassumption. This is addressed expressly in the subparts regarding retrocession and reassumption at sections 137.251 and 137.264, respectively and thus, no action was required.

Subpart J—Regulation Waiver

Summary of Subpart

This subpart contains procedures authorizing the Secretary to waive regulations promulgated to implement Title V or regulations promulgated under the authority specified in section 505(b) of the Act.

Discussion of Comments

No comments were received on Subpart J.

Subpart K—Withdrawal

Summary of Subpart

This subpart addresses the procedures that apply when a Self-Governance Tribe withdraws from a Tribal organization or inter-Tribal consortium.

Discussion of Comments

Several comments objected to the NPRM's deletion of an additional sentence in section 137.238 and section 137.250 regarding the handling of contract support cost funds. Since the Act is clear and does not distinguish funds by type or treat them differently in this regard, there is no need to reference an agency policy to deal with one type of funding in a compact or funding agreement. Contract support costs are generally handled pursuant to the IHS contract support cost circular in effect.

Subpart L—Retrocession

Summary of Subpart

This subpart addresses the procedures that apply when a Self-Governance Tribe retrocedes a program to the Secretary.

Discussion of Comments

No comments were received on Subpart L.

Subpart M—Reassumption

Summary of Subpart

This subpart addresses procedures by which the Secretary, without the consent of the Self-Governance Tribe, may reassume the operation of a program and associated funding in a compact or funding agreement.

Discussion of Comments

The citation in section 137.257(d) regarding appeals was corrected in response to a comment.

One comment noted that in section 137.264, the word ''reassume'' should be ''reassumed.'' The Committee agreed and has made the change in both the question and answer.

Subpart N—Construction

Summary of Subpart

This subpart addresses the process by which participating Self-Governance Tribes may agree to undertake construction projects and programs under section 509 of the Act. In its scope, this subpart distinguishes between construction projects, and ongoing programs that support construction projects. This subpart sets forth the process for Self-Governance Tribes to enter into and administer self-governance construction project agreements for construction projects, which may include Tribal shares of related construction programs. Alternatively, Self-Governance Tribes may assume construction programs (but not projects) using the compact and funding agreement process set forth in Subparts D and E.

Definitions are provided that are unique to this subpart. Self-Governance Tribes performing construction under section 509 are required to assume the Secretary's responsibilities for the completion of the construction project under the National Environmental Policy Act of 1969 (NEPA), the National Historic Preservation Act (NHPA), and related Federal environmental laws. This subpart describes the Secretary's responsibility to notify and consult with Indian Tribes concerning the development of construction budgets and new funding allocation methodologies, as well as when funds are available for the planning, design and construction of IHS construction projects. This subpart further describes the process that Self-Governance Tribes and the Secretary use to develop, negotiate and approve (or reject) construction project agreements under Title V. This subpart describes the Self-Governance Tribes' responsibility to complete construction project agreements and provide day-to-day management and administration for construction projects, within available funding. This subpart sets forth how Self-Governance Tribes will receive payments for construction project agreements, the process for Secretarial review and approval of project planning and design documents, as well as Secretarial review and approval of any proposed amendments to the construction project agreement.

Discussion of Comments

One comment recommended changing the term ''scope of work'' in the definitions in section 137.280 to read ''specific scope of work'' to resolve an inconsistency between the proposed definition and section 501(a)(2)(B) of the Act. The comment further recommended that the definition of ''specific scope of work'' be revised to clarify the level of detail required for the construction project agreement. The Committee agreed to modify the term in the final rule to resolve the inconsistency, and further agreed to specify that a scope of work is a brief, written description of the work.

One comment asked if the Department may delegate its responsibilities under the NHPA without the participation or approval of the Advisory Council on Historic Preservation. Section 509(a) of the Act provides:

> Indian Tribes participating under Tribal self-governance may carry out construction projects under this part if they elect to assume all Federal responsibilities under the National Environmental Policy Act * * * the National Historic Preservation Act * * * and related provisions of law that would apply if the Secretary were to undertake the construction project.

This provision requires the Department to delegate Federal environmental responsibilities for construction project agreements to Self-Governance Tribes, including the Department's responsibilities under NHPA. Subpart N sets forth procedures for a Self-Governance Tribe to assume these Federal environmental responsibilities, but is not intended to modify the statutory role of either the Council on Environmental Quality or the Advisory Council on Historic Preservation. Section 137.285 clarifies that Self-Governance Tribes must assume these Federal environmental responsibilities to carry out a construction project under Title V of the Act. Section 137.288 summarizes the Federal responsibility under section 106 of the NHPA to ''afford the Advisory Council on Historic Preservation, acting through the State Historic Preservation Officer or the Tribal Historic

Preservation Officer, a reasonable opportunity to comment'' on applicable undertakings. For these reasons, the Committee believed that Subpart N is consistent with the statutory requirements of the NHPA.

One comment suggested that because the abbreviations NEPA and NHPA are provided in the definitions, they should be used consistently throughout Subpart N. The Committee agreed with the comment and the abbreviations are used throughout Subpart N. The Committee also corrected the statutory reference to the NHPA in 137.288 to read 16 U.S.C. 470f.

One comment suggested that section 137.294 (a)(1) be revised to read ''consult with *applicable* Tribal, Federal, State, and local officials and interested parties * * *'' The Committee agreed that the regulation should be revised but concluded that ''appropriate'' should be inserted instead of ''applicable.'' The Committee did not intend to use ''appropriate'' as a term of art but only to indicate that IHS consultation requirements vary based on the project under review.

One comment referenced section 137.297, which provides that if a Tribe adopts a Federal agency's environmental review policy, then the Federal agency is responsible for ensuring that the policy meets the requirements of NEPA, NHPA, and any related environmental laws. This comment also recommended that an additional question and answer be added to clarify that if a Tribe adopts its own environmental review procedures, then the Tribe is responsible for deciding that it has met the requirements of these related environmental laws. The Committee agreed that Tribes are to be permitted to adopt their own environmental review policies and procedures that comply with these Federal environmental statutes without oversight by the Department, but believed that sections 137.295, 137.296, 137.308 adequately discuss the Tribes' authority to develop such policies and procedures.

One comment asked if Subpart N will apply to construction projects carried out on non-Tribal lands. The comment stated that under the Advisory Council on Historic Preservation's regulations, 36 CFR Part 800, Tribes may only apply Tribal policies and procedures to Tribal lands. Subpart N applies to all construction project agreements carried out under Title V of the Act. The Department is required to carry out its Federal environmental responsibilities wherever it undertakes construction projects, whether on Tribal or non-Tribal lands. Section 509(a) of the Act requires that the Self-Governance Tribe assume the same responsibilities that would apply if the Department were to undertake the construction project. Section 509(a) of the Act does not exempt non-Tribal lands from its coverage. As discussed above, Subpart N only sets forth procedures for the delegation of Federal environmental procedures and does not modify any Federal environmental statutory requirements.

One comment expressed concern that the regulations do not assure that Tribal policies and procedures are the same or equivalent to the Advisory Council of Historic Preservation regulations at 36 CFR part 800. The Comment further stated that Section 137.296 does not appear to be consistent with the 36 CFR part 800 provisions regarding the approval of alternate procedures.

As discussed above, Section 509(a) independently requires the Department to delegate its Federal environmental responsibilities to Self-Governance Tribes carrying out construction projects under Title V. Notwithstanding section 106 of the NHPA, section 517(a)(1) of the ISDEAA provides ''the Secretary shall initiate procedures under subchapter III of chapter 5 of Title 5 [the Negotiated Rulemaking Act] to negotiate and promulgate such regulations as are necessary to carry out [Title V of the Act].'' Pursuant to this authority, Subpart N sets forth the procedures for Self-Governance Tribes to assume Federal environmental responsibilities when carrying out construction projects under Title V of the Act. Section 137.296 authorizes Self-Governance Tribes to adopt Tribal or Federal environmental review procedures that comply with the statutory requirements.

One comment recommended that section 137.301(b) be revised to clarify when the Secretary is involved in addressing unforeseen environmental review costs. The Committee agreed with the comment and revised section 137.301(b) to provide that it is at the request of the Self-Governance Tribe that the Secretary will become involved. The Committee further revised section 137.301(b) to clarify that this regulation applies to unforeseen environmental review costs identified during any phase of the construction project.

One comment stated that the last sentence of section 137.307 is not grammatically correct. The committee agreed and revised the sentence in the final rule.

One comment recommended that language be restored in Section 137.320 to reflect the answer that was originally proposed by the Committee but was deleted in the NPRM. The Committee agreed with the concerns raised by the comment that the final rule reflect the consensus of the Committee and revised section 137.320 to read in part as follows:

> the Secretary must consult with any Indian Tribe that would be significantly affected by the expenditure to determine and to honor Tribal preferences whenever practicable concerning the size, location, type, and other characteristics of the project.

This language is consistent with the Secretary's duty under 25 U.S.C. § 1631 to honor Tribal preferences as determined through consultation.

The Committee received four comments on behalf of twenty eight Tribes and Tribal organizations supporting the Tribal position on Department of Justice representation of Tribes and Tribal certifying officers for environmental claims brought under Section 509 of the Act. The comments proposed adding the additional question and answer suggested in the Tribal position on this area of disagreement in the NPRM:

Q: Are Indian Tribes and Tribal certifying officers entitled to the benefit of a Federal defense if they are sued as a result of carrying out their Federal environmental responsibilities?

A: Yes. Indian Tribes and Tribal certifying officers are performing Federal functions when carrying out these Federal environmental responsibilities, and they are deemed to be Federal agencies and Federal officials for this limited purpose. Under section 314 of Public Law 101–512, as amended, the Department of Justice is authorized and directed to defend Indian Tribes and Tribal employees who are sued with respect to claims resulting from the performance of these Federal functions.

The Federal and Tribal committee members did not reach consensus on whether the Department of Justice would represent Tribes and Tribal certifying officers in environmental actions. The Tribal representatives believe that the potential for Self-Governance Tribes to assume Federal responsibilities for NEPA and NHPA compliance under Title V removes a substantial burden from IHS construction program managers and places that burden on Tribal officials. In transferring this burden, it is important to treat Tribal and Federal certifying officials equally. The Tribal representatives believe this can best be achieved by assuring Tribal certifying officials the benefit of a Federal defense under section 314 of Pub. L. 101–512 for NEPA enforcement actions brought against them. This protection is essential and fundamentally fair.

The Tribal representatives believe their position is fully consistent with the language of the statute and greatly furthers the Title V Congressional policy of providing Self-Governance Tribes with all the resources, benefits and protections that IHS officials would have in carrying out this core governmental function.

The Tribal representatives believe that a narrow interpretation of the coverage of section 314 would shift the burden from the Department of Justice to the IHS, or worse still, to American Indian and Alaska Native beneficiaries of IHS health programs. A narrow interpretation would require Self-Governance Tribes to incur substantial expense for liability insurance and/or legal representation. The IHS would then, in the Tribal representatives' view, be legally obliged to provide adequate contract support funds to cover these expenses. If it failed to do so as a result of shortfalls or for some other reason, funds that should be used to provide direct services would be diverted and the beneficiaries would suffer from diminished health care services, again contrary to Congress' intent. An unduly narrow interpretation would thus conflict with Congressional intent in Title V and impair the Federal trust responsibility to deliver health care to Indian people. See S. Rep. 100–274, Dec. 21, 1987 at 2646 (''The United States has assumed a trust responsibility to provide health care to Native Americans. The intent of the Committee is to prevent the Federal Government from divesting itself, through the self-determination process, of the obligation it has to properly carry out that responsibility.'').

The Tribal Representatives believe that Congress clearly intended to confer on Self-Governance Tribes the same benefits that Federal officials enjoy when performing these Federal functions. It is clear that Self-Governance Tribes are carrying out Federal responsibilities. The nature of the legal liability associated with such responsibilities does not change because a Tribal government is performing a Federal function. The unique nature of the legal trust relationship between the Federal Government and Tribal governments requires that the Federal Government provide liability insurance coverage in the same manner as such coverage is provided when the Federal Government performs the function. S. Rep. 100–274, Dec. 21, 1987 at 2645. Similarly, transferring the obligation to perform NEPA compliance determinations from Federal to Tribal officials, with virtually no additional funding and without providing these officials with a Federal defense, would create a windfall for the Federal Government, at the expense of Indian health care, contrary to Congressional intent. Department of Justice attorneys are well-experienced in APA litigation and would be in a better position to defend Tribal government officials in NEPA enforcement actions than would members of the private bar. The rare cases likely to be brought under this law will create no undue hardship or expense for the Department of Justice.

Tribal representatives are committed to working with the Secretary to address the concerns identified by the Committee through Secretarial interpretation, further rulemaking, and clarifying legislation that further fosters self-governance. Further clarification of the Tribal position may be found at 67 FR 7000–01 (February 14, 2002).

While the Department has carefully considered the views of the Tribal representatives on this issue, it cannot accept the Tribal proposal to add a question and answer providing Department of Justice representation for environmental actions brought under section 509(a). Section 314 of Public Law 101–512 applies only to actions brought under the Federal Tort Claims Act, not suits seeking to enforce NEPA, NHPA, or related environmental statutes. Moreover, as a matter of law, the Act treats the enforcement of environmental responsibilities differently from any other claims brought against a Self-Governance Tribe arising from self-governance compacts or construction project agreements. Section 509 of the Act specifically requires that the Self-Governance Tribe designate a certifying officer and accept the jurisdiction of the Federal court for purposes of enforcement of environmental statutes. The Tribal position, that suits to enforce environmental responsibilities are to be deemed suits against the United States, conflicts with these statutory requirements.

One comment recommended revising section 137.336(b)(5) and adding a new section 137.343(c) to allow Self-Governance Tribes to designate excess funds remaining at the end of a lump sum fixed price project as either savings or profit. The Committee agreed and adopted the recommendation in the final rule.

One comment recommended that section 137.338 be revised to replace the word ''may'' with ''shall'' to be consistent with similar provisions in Title I of the Act. The Committee agreed with the recommendation and revised section 137.338 to replace the word ''may'' with the word ''must.''

One comment expressed appreciation to the Committee for the payment provisions set forth in section 137.341 ''as a prime example of a regulatory provision that seeks to liberally construe the Act to favor Self-Governance Tribes.'' No action was required.

One comment read section 137.372 as requiring that Self-Governance Tribes submit fee to trust applications to the Secretary of Health and Human Services for real property purchased with construction project agreement funds. The comment questioned why the Secretary of DHHS needs to be involved at all in the process of transferring fee land into trust when the Department of Interior's regulations at 25 CFR Part 151 already set forth a detailed process for transferring land into trust. The Committee agreed with the comment and revised section 137.372 in the final rule.

Consistent with this comment, the Committee also revised sections 137.373 and 137.374 to clarify that all references to the Secretary taking title to property purchased with construction project agreement funds refer to fee title, not trust title. The question in section 137.374 was also revised to include leasing to be consistent with the answer. One Committee member recommended that section 137.374 be further revised to discuss Tribal acquisitions of government surplus property. The Committee did not accept this recommendation because the revised regulation covers all acquisitions of property, including government surplus property.

The Committee received four comments on behalf of twenty-eight Tribes and Tribal organizations supporting the Tribal position on whether the Davis-Bacon Act applies to construction project agreements that include funds from both Federal and non-Federal sources, including Tribal contributions and State funds. The comments proposed adding the additional question and answer suggested in the Tribal position on this area of disagreement in the NPRM:

Q: Do Davis-Bacon wage rates apply to construction projects performed by Tribes using both Federal funds and non-Federal funds?

A: The Davis-Bacon wage rates only apply to the portion of the project that is funded with Federal funds. The Davis-Bacon Act and wage rates do not apply to portions of the project funded with non-Federal funds or when Tribes perform work with their own employees.

The Federal and Tribal committee members did not reach consensus on whether the Davis-Bacon Act applies to

projects funded with both Federal and non-Federal funds. Tribal and Federal officials included this issue in their non-consensus reports. The Tribal representatives believe this proposed regulation would give Self-Governance Tribes performing Title V construction projects greater autonomy and would advance Title V's goal of effectively ''implementing the Federal policy of government-to-government relations with Indian Tribes'' and of further ''strengthen[ing] the Federal policy of Indian self-determination.'' *See* 25 U.S.C.A. § 458aaa (Pub. L. 106–260, Sec. 2(6), Title V Congressional findings reproduced as note following section 458aaa).

The Tribal representatives believe the proposed regulation is supported by 509(g) of the Act, and at best, this section of the Act is ambiguous. Section 512 requires that the ''Secretary shall interpret all Federal laws * * * in a manner that will facilitate * * * the achievement of Tribal health goals and objectives.'' Furthermore, even if the language of Title V is open to more than one reasonable interpretation, rules of statutory construction for Indian legislation require that the statute be construed liberally in favor of the Self-Governance Tribes. *South Dakota v. Bourland*, 508 U.S. 679, 687 (1993); *Montana v. Blackfeet Tribe of Indians*, 471 U.S. 759, 766 (1985) (''Statutes are to be construed liberally in favor of the Indians; ambiguous provisions are to be interpreted to the Indians' benefit.''). In *Ramah Navajo Chapter v. Lujan*, the Tenth Circuit held that, ''if the [ISDA] can reasonably be construed as the Tribe would have it construed, it must be construed that way.'' Id. at 1462 (quoting *Muscogee (Creek) Nation* v. *Hodel*, 851 F.2d 1439, 1445 (D.C. Cir. 1988)).

Tribal representatives are committed to working with the Secretary to address the concerns identified by the Committee through Secretarial interpretation, further rulemaking, and clarifying legislation that further fosters self-governance. Further clarification of the Tribal position may be found at 67 FR 7000 (February 14, 2002).

While the Department has given careful consideration to the views of the Tribal representatives on this issue, it cannot accept the Tribal proposal. The Department recognizes that requiring the use of Federal Davis-Bacon wage rates on jointly funded projects is cumbersome, especially for Self-Governance Tribes located in multiple prevailing wage jurisdictions. Moreover, the Department is concerned that this requirement may discourage Self-Governance Tribes from using non-Federal funds to build or improve health care facilities. However, the Department is persuaded that the wording of section 509(e) of the Act precludes adopting the proposed Q&A.

Subpart O—Secretarial Responsibility and Budget Request

Summary of Subpart

This subpart addresses consultation with Self-Governance Tribes in the budget formulation process.

Discussion of Comments

Several comments raised concerns about the deletion of sections 137.400, 401 and 402 and asked that they be reinstated in the final rule. Sections 137.400 and 137.402 were included in the proposed rule recommended by the rulemaking committee but deleted from the proposed rule published in the **Federal Register** because they purported to require the President, in consultation with Indian Tribes, to identify in his annual budget request to the Congress all funds necessary to fully fund all funding agreements authorized under Title V. To include the provisions in Departmental regulations raised concerns under Article II, Section 3 of the United States Constitution, because they would place requirements on the President and Administration officials regarding what to include in the President's budget request to the Congress. With respect to section 137.401, which concerned Tribal consultation on budget issues, the Committee decided to include in the final rule a revised section 137.401 on Tribal consultation, as follows:

Section 137.401 What Role Does Tribal Consultation Play in the IHS Annual Budget Request Process?

The IHS will consult with Tribes on budget issues consistent with Administration policy on Tribal consultation.

One comment noted that the term ''Title I'' in section 137.405 should be capitalized. The correction was made.

In response to a comment regarding a grammatical correction to section 137.407(d), the word ''headquarter's'' was changed to ''headquarters''.

The committee found that the word ''and'' had been misplaced in section 137.419(b). The word has been moved to section 137.419(c).

Subpart P—Appeals

Summary of Subpart

This subpart addresses post-award appeals, pre-award appeals (including informal conferences), appeals of immediate reassumptions, and attorneys fees and costs under the Equal Access to Justice Act.

Discussion of Comments

One comment recommended that section 137.421 be clarified to have the deadline to request an informal conference run from the date of receipt, and to provide Tribes with 45 days rather than 30 days to request an informal conference. Since section 137.421 already provides that the deadline runs from the date of receipt, rather than mailing, the Committee made no change.

One comment suggested additional language in subsection 137.422(c) to address the participation by an OTSG representative in the informal conference. In response, the Committee agreed to add the following sentence to the end of section 137.422(d):

Such designated representatives may include OTSG.

Administrative Matters

We have examined the impacts of this rule as required by Executive Order 12866 and the Regulatory Flexibility Act (5 U.S.C. 601–612) as amended by subtitle D of the Small Business Regulatory Fairness Act of 1996 (Public Law 104–121) and the Unfunded Mandates Reform Act of 1995 (Public Law 104–4). Executive Order 12866 directs agencies to assess all costs and benefits of available regulatory alternatives and, if regulation is necessary, to select regulatory approaches that maximize net benefits (including potential economic, environmental, public health and safety effects, distributive impacts, and equity). Unless it is certified that the final rule is not expected to have a significant economic impact on a substantial number of small entities, the Regulatory Flexibility Act requires analysis of regulatory options that minimize any significant economic impact of a rule on small entities. Section 202 of the Unfunded Mandates Reform Act (Public Law 104–4) requires an assessment of anticipated costs and benefits before proposing any rule that may result in expenditure by State, local, and Tribal governments, in aggregate, or by the private sector, of $110 million in any one year (adjusted annually for inflation). We have determined that this rule is consistent with the principles set forth in the Executive Order and in these statutes and find that this rule will not have an effect on the economy that exceeds $110 million in any one year (adjusted for inflation). Therefore, no further analysis is required under the Unfunded Mandates Reform Act. Because this rule

does not impose any new costs on small entities, it will not result in a significant economic impact on a substantial number of small entities. Thus, a Regulatory Flexibility Analysis is not required. In accordance with the provisions of Executive Order 12866, this regulation was reviewed by the Office of Management and Budget.

Executive Order 13132 establishes certain requirements that an agency must meet when it promulgates a final rule that imposes substantial direct requirement costs on State and local governments, preempts State law, or otherwise has Federalism implications. We have reviewed this final rule under the threshold criteria of Executive Order 13132, Federalism, and have determined that this final rule would not have substantial direct effect on the States, on the relationship between the National Government and States, or on the distribution of power and responsibilities among the various levels of government. As this rule has no Federalism implications, a Federalism summary impact statement is not required.

In accordance with the Act, this final rule was developed by a negotiated rulemaking committee comprised only of Federal and Tribal representatives, with a majority of the Tribal government representatives representing Self-Governance Tribes. The committee agreed to operate based on consensus decisionmaking. The regulations have been agreed on by consensus except as noted in the preamble.

The DHHS has determined that this final rule does not constitute a major Federal action significantly affecting the quality of the human environment and that no detailed statement is required pursuant to NEPA.

Paperwork Reduction Act (PRA) of 1995

This regulation contains information collection provisions that are subject to review by the Office of Management and Budget (OMB) under the Paperwork Management Reduction Act of 1995 (44 U.S.C. 3501–3520). The information collection requirements were negotiated between the Department and Tribal representatives through the negotiated rulemaking process and were agreed to by the parties in the negotiation. Health status reporting requirements will be negotiated on an individual Tribal basis and included in individual compacts or funding agreements. Response to the data collection is voluntary; however, submission of the data is essential to participation in the Tribal Self-governance process. Self-governance Tribes have the option of participating in a voluntary national uniform data collection effort with the IHS. Final submission of these requirements have been sent to OMB for approval pursuant to PRA. In the course of its review, OMB will consider any public comments received on these requirements as expressed in the proposed rule. The information to be collected is as follows:

Subpart C—Selection of Tribes for Participation in Self-Governance

The provisions in this subpart require collection of information that indicates successful completion of the planning phase, a Tribal resolution requesting participation in self-governance, and information that demonstrates financial stability and financial capacity for participation in self-governance. The Department needs and uses this information to determine the qualified applicant pool for the self-governance project. The information is collected at the time the Indian Tribe requests participation in self-governance. The annual reporting and record keeping burden for this collection of information is estimated to average 10 hours for each new request for 50 respondents. The total annual reporting and record keeping burden for this collection is estimated to be 500 hours.

Subparts D and E—Compact and Funding Agreement

The compact sets forth the general terms of the government-to-government relationship between the Self-Governance Tribe and the Secretary and any terms the parties intend to control year after year. A funding agreement is required for each Self-Governance Tribe participating in self-governance and it provides the information that authorizes the Self-Governance Tribe to plan, conduct, consolidate, administer, and receive funding. The funding agreement identifies the programs, services, functions, and activities (or portions thereof) (PSFAs) to be performed or administered; the budget category; the funds to be provided; the time and method of transfer of the funds; and, information regarding any other negotiated provisions or Tribal requests for stable base funding.

The provisions in this subpart require collection of information or record-keeping requirements that may be contained in either the compact or the funding agreement, such as the information provided in health status reports or the information needed when requesting multi-year funding. The Department needs and uses this information to determine eligibility of the applicant; to evaluate applicant capabilities; and to protect the service population and safeguard Federal funds and other resources. The information serves as the official record of the compact or funding agreement terms agreed to by the negotiating parties. The information is collected at the time the Self-Governance Tribe makes an initial request to compact or when the Self-Governance Tribe decides to take specific action to retrocede. The annual reporting and record keeping burden for this collection of information is estimated to average 34 hours for each response for 50 respondents. The total annual reporting and record keeping burden for this collection is estimated to be 1700 hours.

Subpart N—Construction Projects

The provisions in this subpart require collection of information regarding the Self-Governance Tribes' assumption of Federal responsibilities with respect to construction, including building codes and architectural and engineering standards (including health and safety), the successful completion of the construction project, and carrying out the negotiated construction project agreement. The information needed includes the semi-annual construction project progress and financial reports.

The Department needs and uses this information to determine eligibility of the applicant and to protect the service population and safeguard Federal funds and other resources. The information serves as the official record of the compact or funding agreement terms agreed to by the negotiating parties.

The information is collected at the time the Self-Governance Tribe negotiates the construction project agreement and through semi-annual reports. The annual reporting and record keeping burden for this collection of information is estimated to average 40 hours for each response for 30 respondents. The total annual burden for the collection is estimated to be 1200 hours.

Subpart P—Appeals

This subpart provides the appeals procedures available to Indian Tribes. It explains how to file a notice of appeal and what the notice should contain as well as instructions for submitting a written statement of objections. The Department uses this information to evaluate and grant or deny an appeal. The information is collected and reported once an Indian Tribe files an appeal. The annual reporting and record keeping burden for this collection of information is estimated to average 40 hours for each response for 8 respondents. The total annual reporting

and record keeping burden for this collection is estimated to be 320 hours.

In accordance with the PRA, no person is required to respond to an information collection request unless the form or regulation requesting the information has a currently valid OMB control number. This number will appear in 42 CFR part 137 upon approval.

This rule imposes no unfunded mandates on any governmental or private entity and is in compliance with the provisions of the Unfunded Mandates Act of 1995.

List of Subjects

42 CFR Parts 36 and 136

Employment, Government procurement, Health care, Health facilities, Indians, Penalties, Reporting and recordkeeping requirements.

42 CFR Parts 36a and 136a

Grant programs-education, Grant programs-health, Grant programs-Indians, Health care, Health professions, Indians, Penalties, Reporting and recordkeeping requirements, Scholarships and fellowships, Student aid.

42 CFR Part 137

Grant programs-Indians, health care.

Dated: April 23, 2002.

Michael H. Trujillo,

Assistant Surgeon General, Director.

Dated: May 10, 2002.

Tommy G. Thompson,

Secretary.

For the reasons set out in the preamble, we are amending chapter I of title 42 of the Code of Federal Regulations as follows:

PART 36—[REDESIGNATED AS PART 136]

1. The authority for part 36 continues to read as follows:

Authority: 25 U.S.C. 13; sec. 3, 68 Stat. 674 (42 U.S.C. 2001, 2003); Sec. 1, 42 Stat. 208 (25 U.S.C. 13); 42 U.S.C. 2001, unless otherwise noted.

2. Part 36—Indian Health is redesignated as part 136 and transferred to a new Subchapter—Indian Health Service, Department of Health and Human Services.

3. In redesignated part 136, in the section listed in the first column, the references listed in the second column are revised to read as shown in the third column:

In redesignated Part 136	References to §	Are revised to read §
136.14	36.12	136.12
136.21	36.61(c)	136.61
136.23	36.12	136.12
136.23	36.61	136.61
136.42	36.41	136.41
136.43	36.41	136.41
136.53	36.51	136.51
136.53	36.54	136.54
136.56	36.54	136.54
136.106	36.105	136.105
136.116	36.114	136.114
136.303	36.302	136.302
136.321	36.320	136.320
136.322	36.332	136.332
136.351(b)(4)	36.350(a)	136.350(a)
136.351(b)(5)	36.350(a)	136.350(a)
136.351(b)(7)	36.350(a)	136.350(a)
136.351(b)(10)	36.350(a)	136.350(a)
136.353	36.350(a)(7) and (8)	136.350(a)(7) and (8)
136.371	36.370	136.370
136.372	36.332	136.332

PART 36a—[REDESIGNATED AS PART 136a]

4. The authority for part 36a continues to read as follows:

Authority: Sec.203, 83 Stat. 763; 30 U.S.C.843, unless otherwise noted.

5. Part 36a—Indian Health is redesignated as Part 136a and transferred to new Subchapter—Indian Health Service, Department of Health and Human Services.

6. Add a new part 137 to new subchapter M to read as follows:

SUBCHAPTER M—INDIAN HEALTH SERVICE, DEPARTMENT OF HEALTH AND HUMAN SERVICES

PART 137—TRIBAL SELF-GOVERNANCE

Subpart A—General Provisions

Sec.

137.1 Authority, purpose and scope.

137.2 Congressional policy.

137.3 Effect on existing Tribal rights.

137.4 May Title V be construed to limit or reduce in any way the funding for any program, project, or activity serving an Indian Tribe under this or other applicable Federal law?

137.5 Effect of these regulations on Federal program guidelines, manual, or policy directives.

137.6 Secretarial policy.

Subpart B—Definitions

137.10 Definitions.

Subpart C—Selection of Indian Tribes for Participation in Self-Governance

137.15 Who may participate in Tribal Self-Governance?

137.16 What if more than 50 Indian Tribes apply to participate in self-governance?

137.17 May more than one Indian Tribe participate in the same compact and/or funding agreement?

137.18 What criteria must an Indian Tribe satisfy to be eligible to participate in self-governance?

Planning Phase

137.20 What is required during the planning phase?

137.21 How does an Indian Tribe demonstrate financial stability and financial management capacity?

137.22 May the Secretary consider uncorrected significant and material audit exceptions identified regarding centralized financial and administrative functions?

137.23 For purposes of determining eligibility for participation in self-governance, may the Secretary consider any other information regarding the Indian Tribe's financial stability and financial management capacity?

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137.34 May a funding agreement be executed without negotiating a compact?
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137.40 What is a funding agreement?
137.41 What PSFAs must be included in a funding agreement?
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137.43 May a Tribe negotiate and leave funds with IHS for retained services?

Terms in a Funding Agreement

137.45 What terms must be included in a funding agreement?
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137.48 What is the effect of incorporating a Title I provision into a compact or funding agreement?
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137.66 May a Self-Governance Tribe keep interest earned on statutorily mandated grant funds?
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137.68 May funds from a statutorily mandated grant be added to a funding agreement be reallocated?
137.69 May a statutorily mandated grant program added to a funding agreement be redesigned?
137.70 Are the reporting requirements different for a statutorily mandated grant program added to a funding agreement?
137.71 May the Secretary and the Self-Governance Tribe develop separate programmatic reporting requirements for statutorily mandated grants?
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137.73 What provisions of Title V apply to statutorily mandated grants added to the funding agreement?

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137.76 When must the Secretary transfer to a Self-Governance Tribe funds identified in a funding agreement?
137.77 When must the Secretary transfer funds that were not paid as part of the initial lump sum payment?
137.78 May a Self-Governance Tribe negotiate a funding agreement for a term longer or shorter than one year?
137.79 What funds must the Secretary include in a funding agreement?

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137.85 Is the Secretary prohibited from failing or refusing to transfer funds that are due to a Self-Governance Tribe under Title V?
137.86 Is the Secretary prohibited from reducing the amount of funds required under Title V to make funding available for self-governance monitoring or administration by the Secretary?
137.87 May the Secretary reduce the amount of funds due under Title V in subsequent years?
137.88 May the Secretary reduce the amount of funds required under Title V to pay for Federal functions, including Federal pay costs, Federal employee retirement benefits, automated data processing, technical assistance, and monitoring of activities under the Act?
137.89 May the Secretary reduce the amount of funds required under Title V to pay for costs of Federal personnel displaced by contracts under Title I or self-governance under Title V?
137.90 May the Secretary increase the funds required under the funding agreement?

Acquisition of Goods and Services From the IHS

137.95 May a Self-Governance Tribe purchase goods and services from the IHS on a reimbursable basis?

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137.98 Does the Prompt Payment Act apply to funds transferred to a Self-Governance Tribe in a compact or funding agreement?

Interest or Other Income on Transfers

137.100 May a Self-Governance Tribe retain and spend interest earned on any funds paid under a compact or funding agreement?
137.101 What standard applies to a Self-Governance Tribe's management of funds paid under a compact or funding agreement?

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137.105 May a Self-Governance Tribe carryover from one year to the next any funds that remain at the end of the funding agreement?

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137.110 May a Self-Governance Tribe retain and expend any program income earned pursuant to a compact and funding agreement?

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137.120 May a Self-Governance Tribe's funding agreement provide for a stable base budget?
137.121 What funds may be included in a stable base budget amount?
137.122 May a Self-Governance Tribe with a stable base budget receive other funding under its funding agreement?
137.123 Once stable base funding is negotiated, do funding amounts change from year to year?
137.124 Does the effective period of a stable base budget have to be the same as the term of the funding agreement?

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137.130 What is covered by this subpart?
137.131 When should a final offer be submitted?
137.132 How does the Indian Tribe submit a final offer?
137.133 What does a final offer contain?
137.134 When does the 45-day review period begin?
137.135 May the Secretary request and obtain an extension of time of the 45-day review period?
137.136 What happens if the agency takes no action within the 45-day review period (or any extensions thereof)?
137.137 If the 45-day review period or extension thereto, has expired, and the Tribe's offer is deemed accepted by operation of law, are there any exceptions to this rule?
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137.140 On what basis may the Secretary reject an Indian Tribe's final offer?
137.141 How does the Secretary reject a final offer?
137.142 What is a ''significant danger'' or ''risk'' to the public health'?
137.143 How is the funding level to which the Indian Tribe is entitled determined?
137.144 Is technical assistance available to an Indian Tribe to avoid rejection of a final offer?
137.145 If the Secretary rejects a final offer, is the Secretary required to provide the Indian Tribe with technical assistance?

137.146 If the Secretary rejects all or part of a final offer, is the Indian Tribe entitled to an appeal?
137.147 Do those portions of the compact, funding agreement, or amendment not in dispute go into effect?
137.148 Does appealing the decision of the Secretary prevent entering into the compact, funding agreement or amendment?

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137.150 What is the burden of proof in an appeal from rejection of a final offer?

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137.155 What constitutes a final agency action?

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Conflicts of Interest

137.160 Are Self-Governance Tribes required to address potential conflicts of interest?

Audits and Cost Principles

137.165 Are Self-Governance Tribes required to undertake annual audits?
137.166 Are there exceptions to the annual audit requirements?
137.167 What cost principles must a Self-Governance Tribe follow when participating in self-governance under Title V?
137.168 May the Secretary require audit or accounting standards other than those specified in § 137.167?
137.169 How much time does the Federal Government have to make a claim against a Self-Governance Tribe relating to any disallowance of costs, based on an audit conducted under § 137.165?
137.170 When does the 365-day period commence?
137.171 Where do Self-Governance Tribes send their audit reports?
137.172 Should the audit report be sent anywhere else to ensure receipt by the Secretary?
137.173 Does a Self-Governance Tribe have a right of appeal from a disallowance?

Records

137.175 Is a Self-Governance Tribe required to maintain a recordkeeping system?
137.176 Are Tribal records subject to the Freedom of Information Act and Federal Privacy Act?
137.177 Is the Self-Governance Tribe required to make its records available to the Secretary?
137.178 May Self-Governance Tribes store patient records at the Federal Records Centers?
137.179 May a Self-Governance Tribe make agreements with the Federal Records Centers regarding disclosure and release of the patient records stored pursuant to § 137.178?
137.180 Are there other laws that govern access to patient records?

Redesign

137.185 May a Self-Governance Tribe redesign or consolidate the PSFAs that are included in a funding agreement and reallocate or redirect funds for such PSFAs?

Non-Duplication

137.190 Is a Self-Governance Tribe that receives funds under Title V also entitled to contract under section 102 of the Act [25 U.S.C. 450(f)] for such funds?

Health Status Reports

137.200 Are there reporting requirements for Self-Governance Tribes under Title V?
137.201 What are the purposes of the Tribal reporting requirements?
137.202 What types of information will Self-Governance Tribes be expected to include in the reports?
137.203 May a Self-Governance Tribe participate in a voluntary national uniform data collection effort with the IHS?
137.204 How will this voluntary national uniform data set be developed?
137.205 Will this voluntary uniform data set reporting activity be required of all Self-Governance Tribes entering into a compact with the IHS under Title V?
137.206 Why does the IHS need this information?
137.207 Will funding be provided to the Self-Governance Tribe to compensate for the costs of reporting?

Savings

137.210 What happens if self-governance activities under Title V reduce the administrative or other responsibilities of the Secretary with respect to the operation of Indian programs and result in savings?
137.211 How does a Self-Governance Tribe learn whether self-governance activities have resulted in savings as described in § 137.210.

Access to Government Furnished Property

137.215 How does a Self-Governance Tribe obtain title to real and personal property furnished by the Federal Government for use in the performance of a compact, funding agreement, construction project agreement, or grant agreement pursuant to section 512(c) of the Act [25 U.S.C. 458aaa–11(c)]?

Matching and Cost Participation Requirements

137.217 May funds provided under compacts, funding agreements, or grants made pursuant to Title V be treated as non-Federal funds for purposes of meeting matching or cost participation requirements under any other Federal or non-Federal program?

Federal Tort Claims Act (FTCA)

137.220 Do section 314 of Public Law 101–512 [25 U.S.C. 450f note] and section 102(d) of the Act [25 U.S.C. 450f(d)] (regarding, in part, FTCA coverage) apply to compacts, funding agreements and construction project agreements?

Subpart J—Regulation Waiver

137.225 What regulations may be waived under Title V?
137.226 How does a Self-Governance Tribe request a waiver?
137.227 How much time does the Secretary have to act on a waiver request?
137.228 Upon what basis may the waiver request be denied?
137.229 What happens if the Secretary neither approves or denies a waiver request within the time specified in § 137.227.
137.230 Is the Secretary's decision on a waiver request final for the Department?
137.231 May a Self-Governance Tribe appeal the Secretary's decision to deny its request for a waiver of a regulation promulgated under section 517 of the Act [25 U.S.C. 458aaa–16]?

Subpart K—Withdrawal

137.235 May an Indian Tribe withdraw from a participating inter-Tribal consortium or Tribal organization?
137.236 When does a withdrawal become effective?
137.237 How are funds redistributed when an Indian Tribe fully or partially withdraws from a compact or funding agreement and elects to enter a contract or compact?
137.238 How are funds distributed when an Indian Tribe fully or partially withdraws from a compact or funding agreement administered by an inter-Tribal consortium or Tribal organization serving more than one Indian Tribe and the withdrawing Indian Tribe elects not to enter a contract or compact?
137.239 If the withdrawing Indian Tribe elects to operate PSFAs carried out under a compact or funding agreement under Title V through a contract under Title I, is the resulting contract considered a mature contract under section 4(h) of the Act [25 U.S.C. 450b(h)]?

Subpart L—Retrocession

137.245 What is retrocession ?
137.246 How does a Self-Governance Tribe retrocede a PSFA?
137.247 What is the effective date of a retrocession?
137.248 What effect will a retrocession have on a retroceding Self-Governance Tribe's rights to contract or compact under the Act?
137.249 Will retrocession adversely affect funding available for the retroceded program?
137.250 How are funds distributed when a Self-Governance Tribe fully or partially retrocedes from its compact or funding agreement?
137.251 What obligation does the retroceding Self-Governance Tribe have with respect to returning property that was provided by the Secretary under the compact or funding agreement and that was used in the operation of the retroceded program?

Subpart M—Reassumption

137.255 What does reassumption mean?
137.256 Under what circumstances may the Secretary reassume a program, service, function, or activity (or portion thereof)?

137.257 What steps must the Secretary take prior to reassumption becoming effective?
137.258 Does the Self-Governance Tribe have a right to a hearing prior to a non-immediate reassumption becoming effective?
137.259 What happens if the Secretary determines that the Self-Governance Tribe has not corrected the conditions that the Secretary identified in the notice?
137.260 What is the earliest date on which a reassumption can be effective?
137.261 Does the Secretary have the authority to immediately reassume a PSFA?
137.262 If the Secretary reassumes a PSFA immediately, when must the Secretary provide the Self-Governance Tribe with a hearing?
137.263 May the Secretary provide a grant to a Self-Governance Tribe for technical assistance to overcome conditions identified under § 137.257?
137.264 To what extent may the Secretary require the Self-Governance Tribe to return property that was provided by the Secretary under the compact or funding agreement and used in the operation of the reassume program?
137.265 May a Tribe be reimbursed for actual and reasonable close out costs incurred after the effective date of reassumption?

Subpart N—Construction

Purpose and Scope

137.270 What is covered by this subpart?
137.271 Why is there a separate subpart in these regulations for construction project agreements?
137.272 What other alternatives are available for Self-Governance Tribes to perform construction projects?
137.273 What are IHS construction PSFAs?
137.274 Does this subpart cover construction programs?
137.275 May Self-Governance Tribes include IHS construction programs in a construction project agreement or in a funding agreement?

Construction Definitions

137.280 Construction definitions.

NEPA Process

137.285 Are Self-Governance Tribes required to accept Federal environmental responsibilities to enter into a construction project agreement?
137.286 Do Self-Governance Tribes become Federal agencies when they assume these Federal environmental responsibilities?
137.287 What is the National Environmental Policy Act (NEPA)?
137.288 What is the National Historic Preservation Act (NHPA)?
137.289 What is a Federal undertaking under NHPA?
137.290 What additional provisions of law are related to NEPA and NHPA?
137.291 May Self-Governance Tribes carry out construction projects without assuming these Federal environmental responsibilities?
137.292 How do Self-Governance Tribes assume environmental responsibilities for construction projects under section 509 of the Act [25 U.S.C. 458aaa–8]?
137.293 Are Self-Governance Tribes required to adopt a separate resolution or take equivalent Tribal action to assume environmental responsibilities for each construction project agreement?
137.294 What is the typical IHS environmental review process for construction projects?
137.295 May Self-Governance Tribes elect to develop their own environmental review process?
137.296 How does a Self-Governance Tribe comply with NEPA and NHPA?
137.297 If the environmental review procedures of a Federal agency are adopted by a Self-Governance Tribe, is the Self-Governance Tribe responsible for ensuring the agency's policies and procedures meet the requirements of NEPA, NHPA, and related environmental laws?
137.298 Are Self-Governance Tribes required to comply with Executive Orders to fulfill their environmental responsibilities under section 509 of the Act [25 U.S.C. 458aaa–8]?
137.299 Are Federal funds available to cover the cost of Self-Governance Tribes carrying out environmental responsibilities?
137.300 Since Federal environmental responsibilities are new responsibilities which may be assumed by Tribes under section 509 of the Act [25 U.S.C. 458aaa–8], are there additional funds available to Self-Governance Tribes to carry out these formerly inherently Federal responsibilities?
137.301 How are project and program environmental review costs identified?
137.302 Are Federal funds available to cover start-up costs associated with initial Tribal assumption of environmental responsibilities?
137.303 Are Federal or other funds available for training associated with Tribal assumption of environmental responsibilities?
137.304 May Self-Governance Tribes buy back environmental services from the IHS?
137.305 May Self-Governance Tribes act as lead, cooperating, or joint lead agencies for environmental review purposes?
137.306 How are Self-Governance Tribes recognized as having lead, cooperating, or joint lead agency status?
137.307 What Federal environmental responsibilities remain with the Secretary when a Self-Governance Tribe assumes Federal environmental responsibilities for construction projects under section 509 of the Act [25 U.S.C. 458aaa–8]?
137.308 Does the Secretary have any enforcement authority for Federal environmental responsibilities assumed by Tribes under Section 509 of the Act?
137.309 How are NEPA and NHPA obligations typically enforced?
137.310 Are Self-Governance Tribes required to grant a limited waiver of their sovereign immunity to assume Federal environmental responsibilities under Section 509 of the Act [25 U.S.C. 458aaa–8]?
137.311 Are Self-Governance Tribes entitled to determine the nature and scope of the limited immunity waiver required under section 509(a)(2) of the Act?
137.312 Who is the proper defendant in a civil enforcement action under section 509(a)(2) of the Act [25 U.S.C. 458aaa–8(a)(2)]?

Notification (Prioritization Process, Planning, Development and Construction)

137.320 Is the Secretary required to consult with affected Indian Tribes concerning construction projects and programs?
137.321 How do Indian Tribes and the Secretary identify and request funds for needed construction projects?
137.322 Is the Secretary required to notify an Indian Tribe that funds are available for a construction project or a phase of a project?

Project Assumption Process

137.325 What does a Self-Governance Tribe do if it wants to perform a construction project under section 509 of the Act [25 U.S.C. 458aaa–8]?
137.326 What must a Tribal proposal for a construction project agreement contain?
137.327 May multiple projects be included in a single construction project agreement?
137.328 Must a construction project proposal incorporate provisions of Federal construction guidelines and manuals?
137.329 What environmental considerations must be included in the construction project agreement?
137.330 What happens if the Self-Governance Tribe and the Secretary cannot develop a mutually agreeable construction project agreement?
137.331 May the Secretary reject a final construction project proposal based on a determination of Tribal capacity or capability?
137.332 On what bases may the Secretary reject a final construction project proposal?
137.333 What procedures must the Secretary follow if the Secretary rejects a final construction project proposal, in whole or in part?
137.334 What happens if the Secretary fails to notify the Self-Governance Tribe of a decision to approve or reject a final construction project proposal within the time period allowed?
137.335 What costs may be included in the budget for a construction agreement?
137.336 What is the difference between fixed-price and cost-reimbursement agreements?
137.337 What funding must the Secretary provide in a construction project agreement?
137.338 Must funds from other sources be incorporated into a construction project agreement?
137.339 May the Self-Governance Tribe use project funds for matching or cost

participation requirements under other Federal and non-Federal programs?
137.340 May a Self-Governance Tribe contribute funding to a project?
137.341 How will a Self-Governance Tribe receive payment under a construction project agreement?
137.342 What happens to funds remaining at the conclusion of a cost reimbursement construction project?
137.343 What happens to funds remaining at the conclusion of a fixed price construction project?
137.344 May a Self-Governance Tribe reallocate funds among construction project agreements?

Roles of Self-Governance Tribe in Establishing and Implementing Construction Project Agreements

137.350 Is a Self-Governance Tribe responsible for completing a construction project in accordance with the negotiated construction project agreement?
137.351 Is a Self-Governance Tribe required to submit construction project progress and financial reports for construction project agreements?
137.352 What is contained in a construction project progress report?
137.353 What is contained in a construction project financial report?

Roles of the Secretary in Establishing and Implementing Construction Project Agreements

137.360 Does the Secretary approve project planning and design documents prepared by the Self-Governance Tribe?
137.361 Does the Secretary have any other opportunities to approve planning or design documents prepared by the Self-Governance Tribe?
137.362 May construction project agreements be amended?
137.363 What is the procedure for the Secretary's review and approval of amendments?
137.364 What constitutes a significant change in the original scope of work?
137.365 What is the procedure for the Secretary's review and approval of project planning and design documents submitted by the Self-Governance Tribe?
137.366 May the Secretary conduct onsite project oversight visits?
137.367 May the Secretary issue a stop work order under a construction project agreement?
137.368 Is the Secretary responsible for oversight and compliance of health and safety codes during construction projects being performed by a Self-Governance Tribe under section 509 of the Act [25 U.S.C. 488aaa–8]?

Other

137.370 Do all provisions of this part apply to construction project agreements under this subpart?
137.371 Who takes title to real property purchased with funds provided under a construction project agreement?
137.372 Does the Secretary have a role in the fee-to-trust process when real property is purchased with construction project agreement funds?
137.373 Do Federal real property laws, regulations and procedures that apply to the Secretary also apply to Self-Governance Tribes that purchase real property with funds provided under a construction project agreement?
137.374 Does the Secretary have a role in reviewing or monitoring a Self-Governance Tribe's actions in acquiring or leasing real property with funds provided under a construction project agreement?
137.375 Are Tribally-owned facilities constructed under section 509 of the Act [25 U.S.C. 458aaa–8] eligible for replacement, maintenance, and improvement funds on the same basis as if title to such property were vested in the United States?
137.376 Are design and construction projects performed by Self-Governance Tribes under section 509 of the Act [25 U.S.C. 458aaa–8] subject to Federal metric requirements?
137.377 Do Federal procurement law and regulations apply to construction project agreements performed under section 509 of the Act [25 U.S.C. 458aaa–8]?
137.378 Does the Federal Davis-Bacon Act and wage rates apply to construction projects performed by Self-Governance Tribes using their own funds or other non-Federal funds?
137.379 Do Davis-Bacon wage rates apply to construction projects performed by Self-Governance Tribes using Federal funds?

Subpart O—Secretarial Responsibilities

Budget Request

137.401 What role does Tribal consultation play in the IHS annual budget request process?

Reports

137.405 Is the Secretary required to report to Congress on administration of Title V and the funding requirements presently funded or unfunded?
137.406 In compiling reports pursuant to this section, may the Secretary impose any reporting requirements on Self-Governance Tribes, not otherwise provided in Title V?
137.407 What guidelines will be used by the Secretary to compile information required for the report?

Subpart P—Appeals

137.410 For the purposes of section 110 of the Act [25 U.S.C. 450m–1] does the term ''contract'' include compacts, funding agreements, and construction project agreements entered into under Title V?

Post-Award Disputes

137.412 Do the regulations at 25 CFR Part 900, Subpart N apply to compacts, funding agreements, and construction project agreements entered into under Title V?

Pre-Award Disputes

137.415 What decisions may an Indian Tribe appeal under §§ 137.415 through 137.436?
137.416 Do §§ 137.415 through 137.436 apply to any other disputes?
137.417 What procedures apply to Interior Board of Indian Appeals (IBIA) proceedings?
137.418 How does an Indian Tribe know where and when to file its appeal from decisions made by IHS?
137.419 What authority does the IBIA have under §§ 137.415 through 137.436?
137.420 Does an Indian Tribe have any options besides an appeal?
137.421 How does an Indian Tribe request an informal conference?
137.422 How is an informal conference held?
137.423 What happens after the informal conference?
137.424 Is the recommended decision from the informal conference final for the Secretary?
137.425 How does an Indian Tribe appeal the initial decision if it does not request an informal conference or if it does not agree with the recommended decision resulting from the informal conference?
137.426 May an Indian Tribe get an extension of time to file a notice of appeal?
137.427 What happens after an Indian Tribe files an appeal?
137.428 How is a hearing arranged?
137.429 What happens when a hearing is necessary?
137.430 What is the Secretary's burden of proof for appeals covered by § 137.145?
137.431 What rights do Indian Tribes and the Secretary have during the appeal process?
137.432 What happens after the hearing?
137.433 Is the recommended decision always final?
137.434 If an Indian Tribe objects to the recommended decision, what will the Secretary do?
137.435 Will an appeal adversely affect the Indian Tribe's rights in other compact, funding negotiations, or construction project agreements?
137.436 Will the decisions on appeal be available for the public to review?

Appeals of an Immediate Reassumption of a Self-Governance Program

137.440 What happens in the case of an immediate reassumption under section 507(a)(2)(C) of the Act [25 U.S.C. 458aaa–6(a)(2)(C)]?
137.441 Will there be a hearing?
137.442 What happens after the hearing?
137.443 Is the recommended decision always final?
137.444 If a Self-Governance Tribe objects to the recommended decision, what action will the Secretary take?
137.445 Will an immediate reassumption appeal adversely affect the Self-Governance Tribe's rights in other self-governance negotiations?

Equal Access to Justice Act Fees

137.450 Does the Equal Access to Justice Act (EAJA) apply to appeals under this subpart?

Authority: 25 U.S.C. 458 *et seq.*

Subpart A—General Provisions

§ 137.1 Authority, purpose and scope

(a) Authority. These regulations are prepared, issued and maintained with the active participation and representation of Indian Tribes, Tribal organizations and inter-Tribal consortia pursuant to the guidance of the negotiated rulemaking procedures required by section 517 of the Act [25 U.S.C. 458aaa–16].

(b) Purpose. These regulations codify rules for self-governance compacts, funding agreements, and construction project agreements between the Department of Health and Human Services (DHHS) and Self-Governance Tribes to implement sections 2, 3, and 4 of Pub. L. 106–260.

(c) Scope. These regulations are binding on the Secretary and on Indian Tribes carrying out programs, services, functions, and activities (or portions thereof) (PSFAs) under Title V except as otherwise specifically authorized by a waiver under section 512(b) of the Act [25 U.S.C. 458aaa–11(b)].

(d) Information collection. The information collection requirements have been submitted to the Office of Management and Budget (OMB) and are pending OMB approval.

§ 137.2 Congressional policy.

(a) According to section 2 of Pub. L. 106–260, Congress has declared that:

(1) The Tribal right of self-government flows from the inherent sovereignty of Indian Tribes and nations;

(2) The United States recognizes a special government-to-government relationship with Indian Tribes, including the right of the Indian Tribes to self-governance, as reflected in the Constitution, treaties, Federal statutes, and the course of dealings of the United States with Indian Tribes;

(3) Although progress has been made, the Federal bureaucracy, with its centralized rules and regulations, has eroded Tribal Self-Governance and dominates Tribal affairs.

(4) The Tribal Self-Governance Demonstration Project, established under title III of the Indian Self-Determination Act (ISDA) [25 U.S.C. 450f note] was designed to improve and perpetuate the government-to-government relationship between Indian Tribes and the United States and to strengthen Tribal control over Federal funding and program management;

(5) Although the Federal Government has made considerable strides in improving Indian health care, it has failed to fully meet its trust responsibilities and to satisfy its obligations to the Indian Tribes under treaties and other laws; and

(6) Congress has reviewed the results of the Tribal Self-Governance Demonstration Project and finds that transferring full control and funding to Tribal governments, upon Tribal request, over decision making for Federal PSFAs:

(i) Is an appropriate and effective means of implementing the Federal policy of government-to-government relations with Indian Tribes; and

(ii) Strengthens the Federal policy of Indian self-determination.

(b) According to section 3 of Pub. L. 106–260, Congress has declared its policy to:

(1) Permanently establish and implement Tribal Self-Governance within the DHHS;

(2) Call for full cooperation from the DHHS and its constituent agencies in the implementation of Tribal Self-Governance to—

(i) Enable the United States to maintain and improve its unique and continuing relationship with, and responsibility to, Indian Tribes;

(ii) Permit each Indian Tribe to choose the extent of its participation in self-governance in accordance with the provisions of the ISDA relating to the provision of Federal services to Indian Tribes;

(iii) Ensure the continuation of the trust responsibility of the United States to Indian Tribes and Indians;

(iv) Affirm and enable the United States to fulfill its obligations to the Indian Tribes under treaties and other laws;

(v) Strengthen the government-to-government relationship between the United States and Indian Tribes through direct and meaningful consultation with all Tribes;

(vi) Permit an orderly transition from Federal domination of programs and services to provide Indian Tribes with meaningful authority, control, funding, and discretion to plan, conduct, redesign, and administer PSFAs that meet the needs of the individual Tribal communities;

(vii) Provide for a measurable parallel reduction in the Federal bureaucracy as programs, services, functions, and activities (or portion thereof) are assumed by Indian Tribes;

(viii) Encourage the Secretary to identify all PSFAs of the DHHS that may be managed by an Indian Tribe under this Act and to assist Indian Tribes in assuming responsibility for such PSFAs; and

(ix) Provide Indian Tribes with the earliest opportunity to administer PSFAs from throughout the Department.

(c) According to section 512(a) of the Act [25 U.S.C. 458aaa–11(a)], Congress has declared, except as otherwise provided by law, the Secretary shall interpret all Federal laws, Executive Orders, and regulations in a manner that will facilitate:

(1) The inclusion of PSFAs and funds associated therewith, in the agreements entered into under this section;

(2) The implementation of compacts and funding agreements entered into under this title; and

(3) The achievement of Tribal health goals and objectives.

(d) According to section 512(f) of the Act [25 U.S.C. 458aaa–11(f)], Congress has declared that each provision of Title V and each provision of a compact or funding agreement shall be liberally construed for the benefit of the Indian Tribe participating in and any ambiguity shall be resolved in favor of the Indian Tribe.

(e) According to section 515(b) of the Act [25 U.S.C. 458aaa–14(b)], Congress has declared that nothing in the Act shall be construed to diminish in any way the trust responsibility of the United States to Indian Tribes and individual Indians that exists under treaties, Executive orders, or other laws and court decisions.

(f) According to section 507(g) of the Act [25 U.S.C. 458aaa–6(g)], Congress has declared that the Secretary is prohibited from waiving, modifying, or diminishing in any way the trust responsibility of the United States with respect to Indian Tribes and individual Indians that exists under treaties, Executive orders, other laws, or court decisions.

(g) According to section 515(c) of the Act [25 U.S.C. 458aaa–14(c)], Congress has declared that the Indian Health Service (IHS) under this Act shall neither bill nor charge those Indians who may have the economic means to pay for services, nor require any Tribe to do so. Nothing in this section shall impair the right of the IHS or an Indian Tribe to seek recovery from third parties section 206 of the Indian Health Care Improvement Act [25 U.S.C. 1621e], under section 1 of the Federal Medical Care Recovery Act [42 U.S.C. 2651], and any other applicable Federal, State or Tribal law.

(h) According to section 507(e) of the Act [25 U.S.C. 458aaa–6(e)], Congress has declared that in the negotiation of compacts and funding agreements the Secretary shall at all times negotiate in good faith to maximize implementation of the self-governance policy. The Secretary shall carry out Title V in a manner that maximizes the policy of Tribal Self-Governance, and in a manner

consistent with the purposes specified in section 3 of the Act.

§ 137.3 Effect on existing Tribal rights.

Nothing in this part shall be construed as:

(a) Affecting, modifying, diminishing, or otherwise impairing the sovereign immunity from suit enjoyed by Indian Tribes;

(b) Terminating, waiving, modifying, or reducing the trust responsibility of the United States to the Indian Tribe(s) or individual Indians. The Secretary must act in good faith in upholding this trust responsibility;

(c) Mandating an Indian Tribe to apply for a compact(s) or grant(s) as described in the Act; or

(d) Impeding awards by other Departments and agencies of the United States to Indian Tribes to administer Indian programs under any other applicable law.

§ 137.4 May Title V be construed to limit or reduce in any way the funding for any program, project, or activity serving an Indian Tribe under this or other applicable Federal law?

No, if an Indian Tribe alleges that a compact or funding agreement violates section 515(a) of the Act [25 U.S.C. 458aaa–14(a)], the Indian Tribe may apply the provisions of section 110 of the Act [25 U.S.C. 450m–1].

§ 137.5 Effect of these regulations on Federal program guidelines, manual, or policy directives.

Unless expressly agreed to by the Self-Governance Tribe in the compact or funding agreement, the Self-Governance Tribe shall not be subject to any agency circular, policy, manual, guidance, or rule adopted by the IHS, except for the eligibility provisions of section 105(g) of the Act [25 U.S.C. 450j(g)] and regulations promulgated under section 517 of the Act [25 U.S.C. 458aaa–16(e)].

§ 137.6 Secretarial policy.

In carrying out Tribal self-governance under Title V, the Secretary recognizes the right of Tribes to self-government and supports Tribal sovereignty and self-determination. The Secretary recognizes a unique legal relationship with Tribal governments as set forth in the Constitution of the United States, treaties, statutes, Executive Orders, and court decisions. The Secretary supports the self-determination choices of each Tribe and will continue to work with all Tribes on a government-to-government basis to address issues concerning Tribal self-determination.

Subpart B—Definitions

§ 137.10 Definitions.

Unless otherwise provided in this part:

Act means sections 1 through 9 and Titles I and V of the Indian Self-Determination and Education Assistance Act of 1975, Public Law 93–638, as amended.

Appeal means a request by an Indian Tribe for an administrative review of an adverse decision by the Secretary.

Compact means a legally binding and mutually enforceable written agreement, including such terms as the parties intend shall control year after year, that affirms the government-to-government relationship between a Self-Governance Tribe and the United States.

Congressionally earmarked competitive grants as used in section 505(b)(1) of the Act [25 U.S.C. 458aaa–4(b)(1)] means statutorily mandated grants as defined in this section and used in subpart H of this part.

Contract means a self-determination contract as defined in section 4(j) of the Act [25 U.S.C. 450b].

Days means calendar days; except where the last day of any time period specified in these regulations falls on a Saturday, Sunday, or a Federal holiday, the period shall carry over to the next business day unless otherwise prohibited by law.

Department means the Department of Health and Human Services.

Director means the Director of the Indian Health Service.

Funding agreement means a legally binding and mutually enforceable written agreement that identifies the PSFAs that the Self-Governance Tribe will carry out, the funds being transferred from the Service Unit, Area, and Headquarter's levels in support of those PSFAs and such other terms as are required, or may be agreed upon, pursuant to Title V.

Gross mismanagement means a significant, clear, and convincing violation of a compact, funding agreement, or regulatory or statutory requirements applicable to Federal funds transferred to an Indian Tribe by a compact or funding agreement that results in a significant reduction of funds available for the PSFAs assumed by a Self-Governance Tribe.

IHS means Indian Health Service.

IHS discretionary grant means a grant established by IHS pursuant to the IHS' discretionary authority without any specific statutory directive.

Indian means a person who is a member of an Indian Tribe.

Indian Tribe means any Indian Tribe, band, nation, or other organized group, or community, including pueblos, rancherias, colonies, and any Alaska Native Village, or regional or village corporation as defined in or established pursuant to the Alaska Native Claims Settlement Act, which is recognized as eligible for the special programs and services provided by the United States to Indians because of their status as Indians; provided that in any case in which an Indian Tribe has authorized another Indian Tribe, an inter-Tribal consortium, or a Tribal organization to plan for or carry out programs, services, functions, or activities (or portions thereof) on its behalf under Title V, the authorized Indian Tribe, inter-Tribal consortium or Tribal organization shall have the rights and responsibilities of the authorizing Indian Tribe (except as otherwise provided in the authorizing resolution or in this part). In such event, the term ''Indian Tribe'' as used in this part includes such other authorized Indian Tribe, inter-Tribal consortium, or Tribal organization.

Indirect costs shall have the same meaning as it has in 25 CFR 900.6 as applied to compacts, funding agreements and construction project agreements entered into under this part.

Inherent Federal functions means those Federal functions which cannot legally be delegated to Indian Tribes.

Inter-Tribal consortium means a coalition of two or more separate Indian Tribes that join together for the purpose of participating in self-governance, including Tribal organizations.

OMB means the Office of Management and Budget.

PSFA means programs, services, functions, and activities (or portions thereof).

Real property means any interest in land together with the improvements, structures, and fixtures and appurtenances thereto.

Reassumption means rescission, in whole or part, of a funding agreement and assuming or resuming control or operation of the PSFAs by the Secretary without consent of the Self-Governance Tribe.

Retained Tribal share means those funds that are available as a Tribal share but which the Self-Governance Tribe elects to leave with the IHS to administer.

Retrocession means the voluntary return to the Secretary of a self-governance program, service, function or activity (or portion thereof) for any reason, before or on the expiration of the term of the funding agreement.

Secretary means the Secretary of Health and Human Services (and his or her respective designees.)

Self-Governance means the program of self-governance established under section 502 of the Act [25 U.S.C. 458aaa–1].

Self-Governance Tribe means an Indian Tribe participating in the program of self-governance pursuant to section 503(a) of the Act [25 U.S.C. 458aaa–2(a)] or selected and participating in self-governance pursuant to section 503(b) of the Act [25 U.S.C. 458aaa–2(b)].

Statutorily mandated grant as used in this section and subpart F of this part means a grant specifically designated in a statute for a defined purpose.

Title I means sections 1 through 9 and Title I of the Indian Self-Determination and Education Assistance Act of 1975, Pub. L. 93–638, as amended.

Title V means Title V of the Indian Self-Determination and Education Assistance Act of 1975, Pub. L. 93–638, as amended.

Tribal organization means the recognized governing body of any Indian Tribe; any legally established organization of Indians which is controlled, sanctioned, or chartered by such governing body or which is democratically elected by the adult members of the Indian community to be served by such organization and which includes the maximum participation of Indians in all phases of its activities; provided, that in any case where a contract or compact is entered into, or a grant is made, to an organization to perform services benefitting more than one Indian Tribe, the approval of each such Indian Tribe shall be a prerequisite to the entering into or making of such contract, compact, or grant.

Tribal Self-Governance Advisory Committee means the Committee established by the Director of IHS that consists of Tribal representatives from each of the IHS Areas participating in Self-Governance, and that provides advocacy and policy guidance for implementation of Tribal Self-Governance within IHS.

Tribal share means an Indian Tribe's portion of all funds and resources that support secretarial PSFAs that are not required by the Secretary for the performance of inherent Federal functions.

Subpart C—Selection of Indian Tribes for Participation in Self-Governance

§ 137.15 Who may participate in Tribal Self-Governance?

Those Self-Governance Tribes described in 503(a) of the Act [25 U.S.C. 458aaa–2(a)] participating in the Title III Tribal Self-Governance Demonstration Project and up to 50 additional Indian Tribes per year that meet the criteria in § 137.18 may participate in self-governance.

§ 137.16 What if more than 50 Indian Tribes apply to participate in self-governance?

The first Indian Tribes who apply and are determined to be eligible shall have the option to participate in self-governance. Any Indian Tribe denied participation due to the limitation in number of Indian Tribes that may take part is entitled to participate in the next fiscal year, provided the Indian Tribe continues to meet the financial stability and financial management capacity requirements.

§ 137.17 May more than one Indian Tribe participate in the same compact and/or funding agreement?

Yes, Indian Tribes may either:

(a) Each sign the same compact and/or funding agreement, provided that each one meets the criteria to participate in self-governance and accepts legal responsibility for all financial and administrative decisions made under the compact or funding agreement, or

(b) Authorize another Indian Tribe to participate in self-governance on their behalf.

§ 137.18 What criteria must an Indian Tribe satisfy to be eligible to participate in self-governance?

To be eligible to participate in self-governance, an Indian Tribe must have:

(a) Successfully completed the planning phase described in § 137.20;

(b) Requested participation in self-governance by resolution or other official action by the governing body of each Indian Tribe to be served; and

(c) Demonstrated, for three fiscal years, financial stability and financial management capability.

Planning Phase

§ 137.20 What is required during the planning phase?

The planning phase must be conducted to the satisfaction of the Indian Tribe and must include:

(a) legal and budgetary research; and

(b) internal Tribal government planning and organizational preparation relating to the administration of health programs.

§ 137.21 How does an Indian Tribe demonstrate financial stability and financial management capacity?

The Indian Tribe provides evidence that, for the three years prior to participation in self-governance, the Indian Tribe has had no uncorrected significant and material audit exceptions in the required annual audit of the Indian Tribe's self-determination contracts or self-governance funding agreements with any Federal agency.

§ 137.22 May the Secretary consider uncorrected significant and material audit exceptions identified regarding centralized financial and administrative functions?

Yes, if the Indian Tribe chooses to centralize its self-determination or self-governance financial and administrative functions with non-self-determination or non-self-governance financial and administrative functions, such as personnel, payroll, property management, etc., the Secretary may consider uncorrected significant and material audit exceptions related to the integrity of a cross-cutting centralized function in determining the Indian Tribe's eligibility for participation in the self-governance program.

§ 137.23 For purposes of determining eligibility for participation in self-governance, may the Secretary consider any other information regarding the Indian Tribe's financial stability and financial management capacity?

No, meeting the criteria set forth in §§ 137.21 and 137.22, shall be conclusive evidence of the required stability and capability to participate in self-governance.

§ 137.24 Are there grants available to assist the Indian Tribe to meet the requirements to participate in self-governance?

Yes, any Indian Tribe may apply, as provided in § 137.25, for a grant to assist it to:

(a) Plan to participate in self-governance; and

(b) Negotiate the terms of the compact and funding agreement between the Indian Tribe and Secretary.

§ 137.25 Are planning and negotiation grants available?

Subject to the availability of funds, IHS will annually publish a notice of the number of planning and negotiation grants available, an explanation of the application process for such grants, and the criteria for award. Questions may be directed to the Office of Tribal Self-Governance.

§ 137.26 Must an Indian Tribe receive a planning or negotiation grant to be eligible to participate in self-governance?

No, an Indian Tribe may use other resources to meet the planning requirement and to negotiate.

Subpart D—Self-Governance compact

§ 137.30 What is a self-governance compact?

A self-governance compact is a legally binding and mutually enforceable

written agreement that affirms the government-to-government relationship between a Self-Governance Tribe and the United States.

§ 137.31 What is included in a compact?

A compact shall include general terms setting forth the government-to-government relationship consistent with the Federal Government's trust responsibility and statutory and treaty obligations to Indian Tribes and such other terms as the parties intend to control from year to year.

§ 137.32 Is a compact required to participate in self-governance?

Yes, Tribes must have a compact in order to participate in self-governance.

§ 137.33 May an Indian Tribe negotiate a funding agreement at the same time it is negotiating a compact?

Yes, at an Indian Tribe's option, a funding agreement may be negotiated prior to or at the same time as the negotiation of a compact.

§ 137.34 May a funding agreement be executed without negotiating a compact?

No, a compact is a separate document from a funding agreement, and the compact must be executed before or at the same time as a funding agreement.

§ 137.35 What is the term of a self-governance compact?

Upon approval and execution of a self-governance compact, the compact remains in effect for so long as permitted by Federal law or until terminated by mutual written agreement or retrocession or reassumption of all PSFAs.

Subpart E—Funding Agreements

§ 137.40 What is a funding agreement?

A funding agreement is a legally binding and mutually enforceable written agreement that identifies the PSFAs that the Self-Governance Tribe will carry out, the funds being transferred from service unit, area and headquarters levels in support of those PSFAs and such other terms as are required or may be agreed upon pursuant to Title V.

§ 137.41 What PSFAs must be included in a funding agreement?

At the Self-Governance Tribe's option, all PSFAs identified in and in accordance with section 505(b) of the Act must be included in a funding agreement, subject to section 507(c) of the Act [25 U.S.C. 458aaa–6(c)].

§ 137.42 What Tribal shares may be included in a funding agreement?

All Tribal shares identified in sections 505(b)(1) [25 U.S.C. 458aaa–4(b)(1)] and 508(c) of the Act [25 U.S.C. 458aaa–7(c)] may be included in a funding agreement, including Tribal shares of IHS discretionary grants.

§ 137.43 May a Tribe negotiate and leave funds with IHS for retained services?

Yes, at the discretion of the Self-Governance Tribe, Tribal shares may be left, in whole or in part, with IHS for certain PSFAs. These shares are referred to as a ''retained Tribal shares.''

Terms in a Funding Agreement

§ 137.45 What terms must be included in a funding agreement?

A funding agreement must include terms required under section 505(d) of the Act [25 U.S.C. 458aaa–4(d)] and provisions regarding mandatory reporting and reassumption pursuant to section 507(a) of the Act [25 U.S.C. 458aaa–6(a)], unless those provisions have been included in a compact.

§ 137.46 May additional terms be included in a funding agreement?

Yes, at the Self-Governance Tribe's option, additional terms may be included as set forth in sections 506 [25 U.S.C. 458aaa–5] and 516(b) of the Act [25 U.S.C. 458aaa–15(b)]. In addition, any other terms to which the Self-Governance Tribe and the Secretary agree may be included.

§ 137.47 Do any provisions of Title I apply to compacts, funding agreements, and construction project agreements negotiated under Title V of the Act?

(a) Yes, the provisions of Title I listed in section 516(a) of the Act [25 U.S.C. 458aaa–15(a)] and section 314 of Pub. L. 101–512, as amended, [25 U.S.C. 450f note] mandatorily apply to a compact, funding agreement and construction project agreement to the extent they are not in conflict with Title V. In addition, at the option of a Self-Governance Tribe, under section 516(b) of the Act [25 U.S.C. 458aaa–15(b)] any provisions of Title I may be included in the compact or funding agreement.

(b) The provisions of Title I referenced in section 516(a) of the Act [25 U.S.C. 458aaa–15(a)] are sections 5 [25 U.S.C. 450c], 6 [25 U.S.C. 450d], 7 [25 U.S.C. 450e], 102(c) and (d) [25 U.S.C. 450f(c) and (d)], 104 [25 U.S.C. 450i], 105(k) and (l) [25 U.S.C. 450j(k) and (l)], 106(a) through (k) [25 U.S.C. 450j–1(a) through (k)], and 111 [25 U.S.C. 450n] of the Act.

§ 137.48 What is the effect of incorporating a Title I provision into a compact or funding agreement?

The incorporated Title I provision shall have the same force and effect as if it were set out in full in Title V.

§ 137.49 What if a Self-Governance Tribe requests such incorporation at the negotiation stage of a compact or funding agreement?

In that event, such incorporation shall be deemed effective immediately and shall control the negotiation and resulting compact and funding agreement.

Term of a Funding Agreement

§ 137.55 What is the term of a funding agreement?

A funding agreement shall have the term mutually agreed to by the parties. Absent notification from an Indian Tribe that it is withdrawing or retroceding the operation of one or more PSFAs identified in the funding agreement, the funding agreement shall remain in full force and effect until a subsequent funding agreement is executed.

§ 137.56 Does a funding agreement remain in effect after the end of its term?

Yes, the provisions of a funding agreement, including all recurring increases received and continuing eligibility for other increases, remain in full force and effect until a subsequent funding agreement is executed. Upon execution of a subsequent funding agreement, the provisions of such a funding agreement are retroactive to the end of the term of the preceding funding agreement.

§ 137.57 How is a funding agreement amended during the effective period of the funding agreement?

A funding agreement may be amended by the parties as provided for in the funding agreement, Title V, or this part.

Subpart F—Statutorily Mandated Grants

§ 137.60 May a statutorily mandated grant be added to a funding agreement?

Yes, in accordance with section 505(b)(2) of the Act [25 U.S.C. 458aaa–4(b)(2)], a statutorily mandated grant may be added to the funding agreement after award.

§ 137.65 May a Self-Governance Tribe receive statutorily mandated grant funding in an annual lump sum advance payment?

Yes, grant funds shall be added to the funding agreement as an annual lump sum advance payment after the grant is awarded.

§ 137.66 May a Self-Governance Tribe keep interest earned on statutorily mandated grant funds?

Yes, a Self-Governance Tribe may keep Interest Earned on Statutorily Mandated Grant Funds.

§ 137.67 How may a Self-Governance Tribe use interest earned on statutorily mandated grant funds?

Interest earned on such funds must be used to enhance the grant program including allowable administrative costs.

§ 137.68 May funds from a statutorily mandated grant added to a funding agreement be reallocated?

No, unless it is permitted under the statute authorizing the grant or under the terms and conditions of the grant award, funds from a statutorily mandated grant may not be reallocated.

§ 137.69 May a statutorily mandated grant program added to a funding agreement be redesigned?

No, unless it is permitted under the statute authorizing the grant or under the terms and conditions of the grant award, a program added to a funding agreement under a statutorily mandated grant may not be redesigned.

§ 137.70 Are the reporting requirements different for a statutorily mandated grant program added to a funding agreement?

Yes, the reporting requirements for a statutorily mandated grant program added to a funding agreement are subject to the terms and conditions of the grant award.

§ 137.71 May the Secretary and the Self-Governance Tribe develop separate programmatic reporting requirements for statutorily mandated grants?

Yes, the Secretary and the Self-Governance Tribe may develop separate programmatic reporting requirements for statutorily mandated grants.

§ 137.72 Are Self-Governance Tribes and their employees carrying out statutorily mandated grant programs added to a funding agreement covered by the Federal Tort Claims Act (FTCA)?

Yes, Self-Governance Tribes and their employees carrying out statutorily mandated grant programs are added to a funding agreement covered by the FTCA. Regulations governing coverage under the FTCA are published at 25 CFR Part 900, Subpart M.

§ 137.73 What provisions of Title V apply to statutorily mandated grants added to the funding agreement?

None of the provisions of Title V apply.

Subpart G—Funding

General

§ 137.75 What funds must the Secretary transfer to a Self-Governance Tribe in a funding agreement?

Subject to the terms of any compact or funding agreement, the Secretary must transfer to a Tribe all funds provided for in the funding agreement, pursuant to section 508(c) of the Act [25 U.S.C. 458aaa–7(c)] and § 137.80. The Secretary shall provide funding for periods covered by joint resolution adopted by Congress making continuing appropriations, to the extent permitted by such resolutions.

§ 137.76 When must the Secretary transfer to a Self-Governance Tribe funds identified in a funding agreement?

When a funding agreement requires an annual transfer of funding to be made at the beginning of a fiscal year, or requires semiannual or other periodic transfers of funding to be made commencing at the beginning of a fiscal year, the first such transfer shall be made not later than 10 days after the apportionment of such funds by the OMB to the Department, unless the funding agreement provides otherwise.

§ 137.77 When must the Secretary transfer funds that were not paid as part of the initial lump sum payment?

The Secretary must transfer any funds that were not paid in the initial lump sum payment within 10 days after distribution methodologies and other decisions regarding payment of those funds have been made by the IHS.

§ 137.78 May a Self-Governance Tribe negotiate a funding agreement for a term longer or shorter than one year?

Yes, upon Tribal request, the Secretary must negotiate a funding agreement for a term longer or shorter than a year. All references in these regulations to funding agreements shall also include funding agreements for a term longer or shorter than one year.

§ 137.79 What funds must the Secretary include in a funding agreement?

The Secretary must include funds in a funding agreement in an amount equal to the amount that the Self-Governance Tribe would have been entitled to receive in a contract under Title I, including amounts for direct program costs specified under section 106(a)(1) of the Act and amounts for contract support costs specified under section 106(a) (2), (3), (5), and (6) of the Act [25 U.S.C. 450j–1(a)(2), (3), (5) and (6)]. In addition, the Secretary shall include any funds that are specifically or functionally related to the provision by the Secretary of services and benefits to the Self-Governance Tribe or its members, all without regard to the organizational level within the Department where such functions are carried out.

Prohibitions

§ 137.85 Is the Secretary prohibited from failing or refusing to transfer funds that are due to a Self-Governance Tribe under Title V?

Yes, sections 508(d)(1)(A) and (B) of the Act [25 U.S.C. 458aaa–7(d)(1)(A) and (B)] expressly prohibit the Secretary from:

(a) Failing or refusing to transfer to a Self-Governance Tribe its full share of any central, headquarters, regional, area, or service unit office or other funds due under Title V, except as required by Federal law, and

(b) From withholding portions of such funds for transfer over a period of years.

§ 137.86 Is the Secretary prohibited from reducing the amount of funds required under Title V to make funding available for self-governance monitoring or administration by the Secretary?

Yes, the Secretary is prohibited from reducing the amount of funds required under Title V to make funding available for self-governance monitoring or administration.

§ 137.87 May the Secretary reduce the amount of funds due under Title V in subsequent years?

No, in accordance with section 508(d)(1)(C)(ii) of the Act [25 U.S.C. 458aaa–7(d)(1)(C)(ii)], the Secretary is prohibited from reducing the amount of funds required under Title V in subsequent years, except pursuant to:

(a) A reduction in appropriations from the previous fiscal year for the program or function to be included in a compact or funding agreement;

(b) A Congressional directive in legislation or accompanying report;

(c) A Tribal authorization;

(d) A change in the amount of pass-through funds subject to the terms of the funding agreement; or

(e) Completion of a project, activity, or program for which such funds were provided.

§ 137.88 May the Secretary reduce the amount of funds required under Title V to pay for Federal functions, including Federal pay costs, Federal employee retirement benefits, automated data processing, technical assistance, and monitoring of activities under the Act?

No, the Secretary may not reduce the amount of funds required under Title V to pay for Federal functions, including Federal pay costs, Federal employee

retirement benefits, automated data processing, technical assistance, and monitoring of activities under the Act.

§ 137.89 May the Secretary reduce the amount of funds required under Title V to pay for costs of Federal personnel displaced by contracts under Title I or Self-Governance under Title V?

No, the Secretary may not reduce the amount of funds required under Title V to pay for costs of Federal personnel displaced by contracts under Title I or Self-Governance under Title V.

§ 137.90 May the Secretary increase the funds required under the funding agreement?

Yes, the Secretary may increase the funds required under the funding agreement. However, the Self-Governance Tribe and the Secretary must agree to any transfer of funds to the Self-Governance Tribe unless otherwise provided for in the funding agreement.

Acquisition of Goods and Services From the IHS

§ 137.95 May a Self-Governance Tribe purchase goods and services from the IHS on a reimbursable basis?

Yes, a Self-Governance Tribe may choose to purchase from the IHS any goods and services transferred by the IHS to a Self-Governance Tribe in a compact or funding agreement. The IHS shall provide any such goods and services to the Self-Governance Tribe, on a reimbursable basis, including payment in advance with subsequent adjustment.

Prompt Payment Act

§ 137.96 Does the Prompt Payment Act apply to funds transferred to a Self-Governance Tribe in a compact or funding agreement?

Yes, the Prompt Payment Act, 39 U.S.C. section 3901 et seq., applies to the transfer of all funds due under a compact or funding agreement authorized pursuant to Title V. See also § 137.76 through 137.78 and 137.341(f).

Interest or Other Income on Transfers

§ 137.100 May a Self-Governance Tribe retain and spend interest earned on any funds paid under a compact or funding agreement?

Yes, pursuant to section 508(h) of the Act [25 U.S.C. 458aaa–7(h)], a Self-Governance Tribe may retain and spend interest earned on any funds paid under a compact or funding agreement.

§ 137.101 What standard applies to a Self-Governance Tribe's management of funds paid under a compact or funding agreement?

A Self-Governance Tribe is under a duty to invest and manage the funds as a prudent investor would, in light of the purpose, terms, distribution requirements, and provisions in the compact or funding agreement and Title V. This duty requires the exercise of reasonable care, skill, and caution, and is to be applied to investments not in isolation but in the context of the investment portfolio and as a part of an overall investment strategy, which should incorporate risk and return objectives reasonably suitable to the Self-Governance Tribe. In making and implementing investment decisions, the Self-Governance Tribe has a duty to diversify the investments unless, under the circumstances, it is prudent not to do so. In addition, the Self-Governance Tribe must:

(a) Conform to fundamental fiduciary duties of loyalty and impartiality;

(b) Act with prudence in deciding whether and how to delegate authority and in the selection and supervision of agents; and

(c) Incur only costs that are reasonable in amount and appropriate to the investment responsibilities of the Self-Governance Tribe.

Carryover of Funds

§ 137.105 May a Self-Governance Tribe carryover from one year to the next any funds that remain at the end of the funding agreement?

Yes, pursuant to section 508(i) of the Act, a Self-Governance Tribe may carryover from one year to the next any funds that remain at the end of the funding agreement.

Program Income

§ 137.110 May a Self-Governance Tribe retain and expend any program income earned pursuant to a compact and funding agreement?

All Medicare, Medicaid, or other program income earned by a Self-Governance Tribe shall be treated as supplemental funding to that negotiated in the funding agreement. The Self-Governance Tribe may retain all such income and expend such funds in the current year or in future years except to the extent that the Indian Health Care Improvement Act (25 U.S.C. 1601 et seq.) provides otherwise for Medicare and Medicaid receipts. Such funds shall not result in any offset or reduction in the amount of funds the Self-Governance Tribe is authorized to receive under its funding agreement in the year the program income is received or for any subsequent fiscal year.

Limitation of Costs

§ 137.115 Is a Self-Governance Tribe obligated to continue performance under a compact or funding agreement if the Secretary does not transfer sufficient funds?

No, if a Self-Governance Tribe believes that the total amount of funds provided for a specific PSFA in a compact or funding agreement is insufficient, the Self-Governance Tribe must provide reasonable written notice of such insufficiency to the Secretary. If the Secretary does not increase the amount of funds transferred under the funding agreement in a quantity sufficient for the Self-Governance Tribe to complete the PSFA, as jointly determined by the Self-Governance Tribe and the Secretary, the Self-Governance Tribe may suspend performance of the PSFA until such time as additional funds are transferred.

Stable Base Budget

§ 137.120 May a Self-Governance Tribe's funding agreement provide for a stable base budget?

Yes, at the option of a Self-Governance Tribe, a funding agreement may provide for a stable base budget, specifying the recurring funds to be transferred to a Self-Governance Tribe for a period specified in the funding agreement.

§ 137.121 What funds may be included in a stable base budget amount?

The stable base budget amount may include, at the option of the Self-Governance Tribe,

(a) Recurring funds available under section 106(a) of the Act [25 U.S.C. 450j–1] ;

(b) Recurring Tribal shares; and

(c) Any recurring funds for new or expanded PSFAs not previously assumed by the Self-Governance Tribe.

§ 137.122 May a Self-Governance Tribe with a stable base budget receive other funding under its funding agreement?

Yes, the funding agreement may include non-recurring funds, other recurring funds, and other funds the Self-Governance Tribe is entitled to include in a funding agreement that are not included in the stable base budget amount.

§ 137.123 Once stable base funding is negotiated, do funding amounts change from year to year?

Stable base funding amounts are subject to adjustment:

(a) Annually only to reflect changes in Congressional appropriations by sub-sub activity excluding earmarks;

(b) By mutual agreement of the Self-Governance Tribe and the Secretary; or

(c) As a result of full or partial retrocession or reassumption.

§ 137.124 Does the effective period of a stable base budget have to be the same as the term of the funding agreement?

No, the Self-Governance Tribe may provide in its funding agreement that the effective period of the stable base budget will be either longer or shorter than the term of the funding agreement.

Subpart H—Final Offer

§ 137.130 What is covered by this subpart?

This subpart explains the final offer process provided by the statute for resolving, within a specific timeframe, disputes that may develop in negotiation of compacts, funding agreements, or amendments thereof.

§ 137.131 When should a final offer be submitted?

A final offer should be submitted when the Secretary and an Indian Tribe are unable to agree, in whole or in part, on the terms of a compact or funding agreement (including funding levels).

§ 137.132 How does the Indian Tribe submit a final offer?

(a) A written final offer should be submitted:

(1) During negotiations to the agency lead negotiator *or*

(2) Thereafter to the Director.

(b) The document should be separate from the compact, funding agreement, or amendment and clearly identified as a ''Final Offer.''

§ 137.133 What does a final offer contain?

A final offer contains a description of the disagreement between the Secretary and the Indian Tribe and the Indian Tribe's final proposal to resolve the disagreement.

§ 137.134 When does the 45 day review period begin?

The 45 day review period begins from the date the IHS receives the final offer. Proof of receipt may include a date stamp, or postal return receipt, or hand delivery.

§ 137.135 May the Secretary request and obtain an extension of time of the 45 day review period?

Yes, the Secretary may request an extension of time before the expiration of the 45 day review period. The Indian Tribe may either grant or deny the Secretary's request for an extension. To be effective, any grant of extension of time must be in writing and be signed by the person authorized by the Indian Tribe to grant the extension before the expiration of the 45 day review period.

§ 137.136 What happens if the agency takes no action within the 45 day review period (or any extensions thereof)?

The final offer is accepted automatically by operation of law.

§ 137.137 If the 45 day review period or extension thereto, has expired, and the Tribes offer is deemed accepted by operation of law, are there any exceptions to this rule?

No, there are no exceptions to this rule if the 45 day review period or extension thereto, has expired, and the Tribe's offer is deemed accepted by operation of law.

§ 137.138 Once the Indian Tribe's final offer has been accepted or deemed accepted by operation of law, what is the next step?

After the Indian Tribe's final offer is accepted or deemed accepted, the terms of the Indian Tribe's final offer and any funds included therein, shall be added to the funding agreement or compact within 10 days of the acceptance or the deemed acceptance.

Rejection of Final Offers

§ 137.140 On what basis may the Secretary reject an Indian Tribe's final offer?

The Secretary may reject an Indian Tribe's final offer for one of the following reasons:

(a) the amount of funds proposed in the final offer exceeds the applicable funding level to which the Indian Tribe is entitled under the Act;

(b) the PSFA that is the subject of the final offer is an inherent Federal function that cannot legally be delegated to an Indian Tribe;

(c) the Indian Tribe cannot carry out the PSFA in a manner that would not result in significant danger or risk to the public health; or

(d) the Indian Tribe is not eligible to participate in self-governance under section 503 of the Act [25 U.S.C. 458aaa–2].

§ 137.141 How does the Secretary reject a final offer?

The Secretary must reject a final offer by providing written notice to the Indian Tribe based on the criteria in § 137.140 not more than 45 days after receipt of a final offer, or within a longer time period as agreed by the Self-Governance Tribe consistent with this subpart.

§ 137.142 What is a ''significant danger'' or ''risk'' to the public health?

A significant danger or risk is determined on a case-by-case basis in accordance with section 507(c) of the Act [25 U.S.C. 458aaa–6(c)].

§ 137.143 How is the funding level to which the Indian Tribe is entitled determined?

The Secretary must provide funds under a funding agreement in an amount equal to the amount that the Indian Tribe would have been entitled to receive under self-determination contracts under this Act, including amounts for direct program costs specified under section 106(a)(1) of the Act [25 U.S.C. 450j–1(a)(1)] and amounts for contract support costs specified under section 106(a) (2), (3), (5), and (6) of the Act [25 U.S.C. 450j–1(a)(2), (3), (5) and (6)], including any funds that are specifically or functionally related to the provision by the Secretary of services and benefits to the Indian Tribe or its members, all without regard to the organizational level within the Department where such functions are carried out.

§ 137.144 Is technical assistance available to an Indian Tribe to avoid rejection of a final offer?

Yes, upon receiving a final offer, the Secretary must offer any necessary technical assistance, and must share all relevant information with the Indian Tribe in order to avoid rejection of a final offer.

§ 137.145 If the Secretary rejects a final offer, is the Secretary required to provide the Indian Tribe with technical assistance?

Yes, the Secretary must offer and, if requested by the Indian Tribe, provide additional technical assistance to overcome the stated grounds for rejection.

§ 137.146 If the Secretary rejects all or part of a final offer, is the Indian Tribe entitled to an appeal?

Yes, the Indian Tribe is entitled to appeal the decision of the Secretary, with an agency hearing on the record, and the right to engage in full discovery relevant to any issue raised in the matter. The procedures for appeals are found in subpart P of this part. Alternatively, at its option, the Indian Tribe has the right to sue pursuant to section 110 of the Act [25 U.S.C. 450m–1] in Federal district court to challenge the Secretary's decision.

§ 137.147 Do those portions of the compact, funding agreement, or amendment not in dispute go into effect?

Yes, subject to section 507(c)(1)(D) of the Act [25 U.S.C. 458aaa–6(c)(1)(D)].

§ 137.148 Does appealing the decision of the Secretary prevent entering into the compact, funding agreement, or amendment?

No, appealing the decision of the Secretary does not prevent entering into the compact, funding agreement, or amendment.

Burden of Proof

§ 137.150 What is the burden of proof in an appeal from rejection of a final offer?

With respect to any appeal, hearing or civil action, the Secretary shall have the burden of demonstrating by clear and convincing evidence the validity of the grounds for rejecting the final offer.

Decision Maker

§ 137.155 What constitutes a final agency action?

A final agency action shall consist of a written decision from the Department to the Indian Tribe either:

(a) By an official of the Department who holds a position at a higher organizational level within the Department than the level of the departmental agency in which the decision that is the subject of the appeal was made; or

(b) By an administrative judge.

Subpart I—Operational Provisions

Conflicts of Interest

§ 137.160 Are Self-Governance Tribes required to address potential conflicts of interest?

Yes, self-Governance Tribes participating in self-governance under Title V must ensure that internal measures are in place to address conflicts of interest in the administration of self-governance PSFAs.

Audits and Cost Principles

§ 137.165 Are Self-Governance Tribes required to undertake annual audits?

Yes, under the provisions of section 506(c) of the Act [25 U.S.C. 458aaa–5(c)], Self-Governance Tribes must undertake annual audits pursuant to the Single Audit Act, 31 U.S.C. 7501 *et seq.*

§ 137.166 Are there exceptions to the annual audit requirements?

Yes, the exceptions are described in 31 U.S.C. 7502 of the Single Audit Act.

§ 137.167 What cost principles must a Self-Governance Tribe follow when participating in self-governance under Title V?

A Self-Governance Tribe must apply the cost principles of the applicable OMB circular, except as modified by:

(a) Section 106 (k) of the Act [25 U.S.C. 450j–1],

(b) Other provisions of law, or

(c) Any exemptions to applicable OMB circulars subsequently granted by the OMB.

§ 137.168 May the Secretary require audit or accounting standards other than those specified in § 137.167?

No, no other audit or accounting standards shall be required by the Secretary.

§ 137.169 How much time does the Federal Government have to make a claim against a Self-Governance Tribe relating to any disallowance of costs, based on an audit conducted under § 137.165?

Any right of action or other remedy (other than those relating to a criminal offense) relating to any disallowance of costs is barred unless the Secretary provides notice of such a disallowance within 365 days from receiving any required annual agency single audit report or, for any period covered by law or regulation in force prior to enactment of the Single Agency Audit Act of 1984, any other required final audit report.

§ 137.170 When does the 365 day period commence?

For the purpose of determining the 365 day period, an audit report is deemed received on the date of actual receipt by the Secretary, at the address specified in § 137.172, if, within 60 days after receiving the audit report, the Secretary does not give notice of a determination by the Secretary to reject the single-agency audit report as insufficient due to non-compliance with chapter 75 of title 31, United States Code or noncompliance with any other applicable law.

§ 137.171 Where do Self-Governance Tribes send their audit reports?

(a) For fiscal years ending on or before June 30, 1996, the audit report must be sent to: National External Audit Review Center, Lucas Place Room 514, 323 W. 8th St., Kansas City, MO 64105.

(b) For fiscal years, beginning after June 30, 1996, the audit report must be sent to: Single Audit Clearinghouse, 1201 E. 10th St., Jeffersonville, IN 47132.

§ 137.172 Should the audit report be sent anywhere else to ensure receipt by the Secretary?

Yes, the Self-Governance Tribe should also send the audit report to: National External Audit Review Center, Lucas Place Room 514, 323 W. 8th St., Kansas City, MO 64105.

§ 137.173 Does a Self-Governance Tribe have a right of appeal from a disallowance?

Yes, the notice must set forth the right of appeal and hearing to the Interior Board of Contract Appeals, pursuant to section 110 of the Act [25 U.S.C. 450m–1].

Records

§ 137.175 Is a Self-Governance Tribe required to maintain a recordkeeping system?

Yes. Tribes are required to maintain records and provide Federal agency access to those records as provided in § 137.177.

§ 137.176 Are Tribal records subject to the Freedom of Information Act and Federal Privacy Act?

No, except to the extent that a Self-Governance Tribe specifies otherwise in its compact or funding agreement, the records of the Self-Governance Tribe shall not be considered Federal records for purposes of chapter 5 of title 5, United States Code.

§ 137.177 Is the Self-Governance Tribe required to make its records available to the Secretary?

Yes, after 30 days advance written notice from the Secretary, the Self-Governance Tribe must provide the Secretary with reasonable access to such records to enable the Department to meet its minimum legal recordkeeping system requirements under sections 3101 through 3106 of title 44 United States Code.

§ 137.178 May Self-Governance Tribes store patient records at the Federal Records Centers?

Yes, at the option of a Self-Governance Tribe, patient records may be stored at Federal Records Centers to the same extent and in the same manner as other Department patient records in accordance with section 105(o) of the Act [25 U.S.C. 450j(o)].

§ 137.179 May a Self-Governance Tribe make agreements with the Federal Records Centers regarding disclosure and release of the patient records stored pursuant to § 137.178?

Yes, a Self-Governance Tribe may make agreements with the Federal Records Centers regarding disclosure and release of the patient records stored pursuant to § 137.178.

§ 137.180 Are there other laws that govern access to patient records?

Yes, a Tribe must consider the potential application of Tribal, Federal and state law and regulations that may apply to requests for access to Tribal patient records, such as the provisions 42 CFR 2.1–2.67 pertaining to records regarding drug and/or alcohol treatment.

Redesign

§ 137.185 May a Self-Governance Tribe redesign or consolidate the PSFAs that are included in a funding agreement and reallocate or redirect funds for such PSFAs?

Yes, a Self-Governance Tribe may redesign or consolidate PSFAs included in a funding agreement and reallocate or redirect funds for such PSFAs in any manner which the Self-Governance Tribe deems to be in the best interest of the health and welfare of the Indian community being served, only if the redesign or consolidation does not have the effect of denying eligibility for services to population groups otherwise eligible to be served under applicable Federal law.

Non-Duplication

§ 137.190 Is a Self-Governance Tribe that receives funds under Title V also entitled to contract under section 102 of the Act [25 U.S.C. 450(f)] for such funds?

For the period for which, and to the extent to which, funding is provided under the compact or funding agreement, the Self-Governance Tribe is not entitled to contract with the Secretary for the same funds or PSFA under section 102 of the Act [25 U.S.C. 450f]. Such Self-Governance Tribe is eligible for new programs on the same basis as other Indian Tribes.

Health Status Reports

§ 137.200 Are there reporting requirements for Self-Governance Tribes under Title V?

Yes, compacts or funding agreements negotiated between the Secretary and a Self-Governance Tribe must include a provision that requires the Self-Governance Tribe to report on health status and services delivery. These reports may only impose minimal burdens on the Self-Governance Tribes.

§ 137.201 What are the purposes of the Tribal reporting requirements?

Tribal reports enable the Secretary to prepare reports required under Title V and to develop the budget request. The reporting requirements are not intended as a quality assessment or monitoring tool, although such provision may be included at the option of the Self-Governance Tribe. Under no circumstances will the reporting requirement include any confidential, proprietary or commercial information. For example, while staffing levels may be a part of a report, pay levels for the staff are considered confidential between the Self-Governance Tribe and the employee.

§ 137.202 What types of information will Self-Governance Tribes be expected to include in the reports?

Reports will be derived from existing minimal data elements currently collected by Self-Governance Tribes, and may include patient demographic and workload data. Not less than 60 days prior to the start of negotiations or a mutually agreed upon timeframe, the IHS will propose a list of recommended minimal data elements, along with justification for their inclusion, to be used as a basis for negotiating these requirements into the Self-Governance Tribe's compact or funding agreement.

§ 137.203 May a Self-Governance Tribe participate in a voluntary national uniform data collection effort with the IHS?

Yes, in order to advance Indian health advocacy efforts, each Self-Governance Tribe will be encouraged to participate, at its option, in national IHS data reporting activities such as Government Performance Results Act, epidemiologic and surveillance reporting.

§ 137.204 How will this voluntary national uniform data set be developed?

IHS will work with representatives of Self-Governance Tribes, in coordination with the Tribal Self Governance Advisory Committee (TSGAC), to develop a mutually-defined annual voluntary uniform subset of data that is consistent with Congressional intent, minimizes reporting burdens, and responds to the needs of the Self-Governance Tribe.

§ 137.205 Will this voluntary uniform data set reporting activity be required of all Self-Governance Tribes entering into a compact with the IHS under Title V?

No, to the extent that specific resources are available or have not otherwise been provided to Self-Governance Tribes for this purpose, and if the Self-Governance Tribes choose to participate, the IHS will provide resources, hardware, software, and technical assistance to the Self-Governance Tribes to facilitate data gathering to ensure data consistency and integrity under this voluntary effort.

§ 137.206 Why does the IHS need this information?

This information will be used to comply with sections 513 [25 U.S.C. 458aaa–12] and 514 [25 U.S.C. 458aaa–13] of the Act as well as to assist IHS in advocating for the Indian health system, budget formulation, and other reporting required by statute, development of partnerships with other organizations that benefit the health status of Indian Tribes, and sharing of best practices.

§ 137.207 Will funding be provided to the Self-Governance Tribe to compensate for the costs of reporting?

Yes, reporting requirements are subject to the Secretary providing specific funds for this purpose in the funding agreement.

Savings

§ 137.210 What happens if self-governance activities under Title V reduce the administrative or other responsibilities of the Secretary with respect to the operation of Indian programs and result in savings?

To the extent that PSFAs carried out by Self-Governance Tribes under Title V reduce the administrative or other responsibilities of the Secretary with respect to the operation of Indian programs and result in savings that have not otherwise been included in the amount of Tribal shares and other funds determined under section 508(c) of the Act [25 U.S.C. 458aaa–7(c)], the Secretary must make such savings available to the Self-Governance Tribes, for the provision of additional services to program beneficiaries in a manner equitable to directly served, contracted, and compacted programs.

§ 137.211 How does a Self-Governance Tribe learn whether self-governance activities have resulted in savings as described in § 137.210.

The annual report prepared pursuant to section 514(b)(2) [25 U.S.C. 458aaa–13(b)(2)] of the Act must specifically identify any such savings.

Access to Government Furnished Property

§ 137.215 How does a Self-Governance Tribe obtain title to real and personal property furnished by the Federal Government for use in the performance of a compact, funding agreement, construction project agreement, or grant agreement pursuant to section 512(c) of the Act [25 U.S.C. 458aaa–11(c)]?

(a) For government-furnished real and personal property made available to a Self-Governance Tribe, the Self-Governance Tribe must take title to all real or personal property unless the Self-Governance Tribe requests that the United States retain the title.

(b) For government-furnished personal property made available to a Self-Governance Tribe:

(1) The Secretary, in consultation with each Self-Governance Tribe, must develop a list of the property used in a compact, funding agreement, or construction project agreement.

(2) The Self-Governance Tribe must indicate any items on the list to which the Self-Governance Tribe wants the Secretary to retain title.

(3) The Secretary must provide the Self-Governance Tribe with any documentation needed to transfer title to the remaining listed property to the Self-Governance Tribe.

(c) For government-furnished real property made available to a Self-Governance Tribe:

(1) The Secretary, in consultation with the Self-Governance Tribe, must develop a list of the property furnished for use in a compact, funding agreement, or construction project agreement.

(2) The Secretary must inspect any real property on the list to determine the presence of any hazardous substance activity, as defined in 41 CFR 101–47.202–2(b)(10).

(3) The Self-Governance Tribe must indicate on the list to the Secretary any items of real property to which the Self-Governance Tribe wants the Secretary to retain title and those items of property to which the Self-Governance Tribe wishes to obtain title. The Secretary must take such steps as necessary to transfer title to the Self-Governance Tribe those items of real property which the Self-Governance Tribe wishes to acquire.

Matching and Cost Participation Requirements

§ 137.217 May funds provided under compacts, funding agreements, or grants made pursuant to Title V be treated as non-Federal funds for purposes of meeting matching or cost participation requirements under any other Federal or non-Federal program?

Yes, funds provided under compacts, funding agreements, or grants made pursuant to Title V may be treated as non-Federal funds for purposes of meeting matching or cost participation requirements under any other Federal or non-Federal program.

Federal Tort Claims Act (FTCA)

§ 137.220 Do section 314 of Public Law 101–512 [25 U.S.C. 450f note] and section 102(d) of the Act [25 U.S.C. 450f(d)] (regarding, in part, FTCA coverage) apply to compacts, funding agreements and construction project agreements?

Yes, regulations governing FTCA coverage are set out at 25 CFR Part 900, Subpart M.

Subpart J—Regulation Waiver

§ 137.225 What regulations may be waived under Title V?

A Self-Governance Tribe may request a waiver of regulation(s) promulgated under section 517 of the Act [25 U.S.C. 458aaa–16] or under the authorities specified in section 505(b) of the Act [25 U.S.C. 458aaa–4(b)] for a compact or funding agreement entered into with the IHS under Title V.

§ 137.226 How does a Self-Governance Tribe request a waiver?

A Self-Governance Tribe may request a waiver by submitting a written request to the Secretary identifying the applicable Federal regulation(s) sought to be waived and the basis for the request.

§ 137.227 How much time does the Secretary have to act on a waiver request?

The Secretary must either approve or deny the requested waiver in writing within 90 days after receipt by the Secretary.

§ 137.228 Upon what basis may the waiver request be denied?

A denial may be made only upon a specific finding by the Secretary that identified language in the regulation may not be waived because such waiver is prohibited by Federal law.

§ 137.229 What happens if the Secretary neither approves or denies a waiver request within the time specified in § 137.227?

The waiver request is deemed approved.

§ 137.230 Is the Secretary's decision on a waiver request final for the Department?

Yes, the Secretary's decision on a waiver request is final for the Department.

§ 137.231 May a Self-Governance Tribe appeal the Secretary's decision to deny its request for a waiver of a regulation promulgated under section 517 of the Act [25 U.S.C. 458aaa–16]?

The decision may not be appealed under these regulations but may be appealed by the Self-Governance Tribe in Federal Court under applicable law.

Subpart K—Withdrawal

§ 137.235 May an Indian Tribe withdraw from a participating inter-Tribal consortium or Tribal organization?

Yes, an Indian Tribe may fully or partially withdraw from a participating inter-Tribal consortium or Tribal organization its share of any PSFAs included in a compact or funding agreement.

§ 137.236 When does a withdrawal become effective?

A withdrawal becomes effective within the time frame specified in the resolution that authorizes withdrawal from the participating Tribal organization or inter-Tribal consortium. In the absence of a specific time frame set forth in the resolution, such withdrawal becomes effective on

(a) The earlier of 1 year after the date of submission of such request, or the date on which the funding agreement expires; or

(b) Such date as may be mutually agreed upon by the Secretary, the withdrawing Indian Tribe, and the participating Tribal organization or inter-Tribal consortium that has signed the compact or funding agreement on behalf of the withdrawing Indian Tribe, inter-Tribal consortium, or Tribal organization.

§ 137.237 How are funds redistributed when an Indian Tribe fully or partially withdraws from a compact or funding agreement and elects to enter a contract or compact?

When an Indian Tribe eligible to enter into a contract under Title I or a compact or funding agreement under Title V fully or partially withdraws from a participating inter-Tribal consortium or Tribal organization, and has proposed to enter into a contract or compact and funding agreement covering the withdrawn funds:

(a) The withdrawing Indian Tribe is entitled to its Tribal share of funds supporting those PSFAs that the Indian Tribe will be carrying out under its own contract or compact and funding agreement (calculated on the same basis as the funds were initially allocated in the funding agreement of the inter-Tribal consortium or Tribal organization); and

(b) the funds referred to in paragraph (a) of this section must be transferred from the funding agreement of the inter-Tribal consortium or Tribal organization, on the condition that the provisions of sections 102 [25 U.S.C. 450f] and 105(i) of the Act [25 U.S.C. 450j], as appropriate, apply to the withdrawing Indian Tribe.

§ 137.238 How are funds distributed when an Indian Tribe fully or partially withdraws from a compact or funding agreement administered by an inter-Tribal consortium or Tribal organization serving more than one Indian Tribe and the withdrawing Indian Tribe elects not to enter a contract or compact?

All funds not obligated by the inter-Tribal consortium or Tribal organization associated with the withdrawing Indian Tribe's returned PSFAs, less close out costs, shall be returned by the inter-Tribal consortium or Tribal organization to the IHS for operation of the PSFAs included in the withdrawal.

§ 137.239 If the withdrawing Indian Tribe elects to operate PSFAs carried out under a compact or funding agreement under Title V through a contract under Title I, is the resulting contract considered a mature contract under section 4(h) of the Act [25 U.S.C. 450b(h)]?

Yes, if the withdrawing Indian Tribe elects to operate PSFAs carried out under a compact or funding agreement under Title V through a contract under Title I, the resulting contract is considered a mature contract under section 4(h) of the Act [25 U.S.C. 450b(h)] at the option of the Indian Tribe.

Subpart L—Retrocession

§ 137.245 What is retrocession?

Retrocession means the return by a Self-Governance Tribe to the Secretary of PSFAs, that are included in a compact or funding agreement, for any reason, before the expiration of the term of the compact or funding agreement.

§ 137.246 How does a Self-Governance Tribe retrocede a PSFA?

The Self-Governance Tribe submits a written notice to the Director of its intent to retrocede. The notice must specifically identify those PSFAs being retroceded. The notice may also include a proposed effective date of the retrocession.

§ 137.247 What is the effective date of a retrocession?

Unless the request for retrocession is rescinded, the retrocession becomes effective within the timeframe specified by the parties in the compact or funding agreement. In the absence of a specification, the retrocession becomes effective on:

(a) The earlier of 1 year after:

(1) The date of submission of the request, or

(2) The date on which the funding agreement expires; or

(b) Whatever date is mutually agreed upon by the Secretary and the retroceding Self-Governance Tribe.

§ 137.248 What effect will a retrocession have on a retroceding Self-Governance Tribe's rights to contract or compact under the Act?

A retrocession request shall not negatively affect:

(a) Any other contract or compact to which the retroceding Self-Governance Tribe is a party;

(b) Any other contracts or compacts the retroceding Self-Governance Tribe may request; and

(c) Any future request by such Self-Governance Tribe or an Indian Tribe to compact or contract for the same program.

§ 137.249 Will retrocession adversely affect funding available for the retroceded program?

No, the Secretary shall provide no less than the same level of funding that would have been available if there had been no retrocession.

§ 137.250 How are funds distributed when a Self-Governance Tribe fully or partially retrocedes from its compact or funding agreement?

Any funds not obligated by the Self-Governance Tribe and associated with the Self-Governance Tribe's returned PSFAs, less close out costs, must be returned by the Self-Governance Tribe to IHS for operation of the PSFA's associated with the compact or funding agreement from which the Self-Governance Tribe retroceded in whole or in part.

§ 137.251. What obligation does the retroceding Self-Governance Tribe have with respect to returning property that was provided by the Secretary under the compact or funding agreement and that was used in the operation of the retroceded program?

On the effective date of any retrocession, the retroceding Self-Governance Tribe, shall, at the option of the Secretary, deliver to the Secretary all requested property and equipment provided by the Secretary under the compact or funding agreement, to the extent used to carry out the retroceded PSFAs, which at the time of retrocession has a per item current fair market value, less the cost of improvements borne by the Self-Governance Tribe in excess of $5,000 at the time of the retrocession.

Subpart M—Reassumption

§ 137.255 What does reassumption mean?

Reassumption means rescission by the Secretary without consent of the Self-Governance Tribe of PSFAs and associated funding in a compact or funding agreement and resuming responsibility to provide such PSFAs.

§ 137.256 Under what circumstances may the Secretary reassume a program, service, function, or activity (or portion thereof)?

(a) Subject to the steps in § 137.257, the Secretary may reassume a program, service, function, or activity (or portion thereof) and associated funding if the Secretary makes a specific finding relative to that PSFA of :

(1) Imminent endangerment of the public health caused by an act or omission of the Self-Governance Tribe, and the imminent endangerment arises out of a failure to carry out the compact or funding agreement; or

(2) Gross mismanagement with respect to funds transferred to the Self-Governance Tribe by a compact or funding agreement, as determined by the Secretary, in consultation with the Inspector General, as appropriate.

(b) Immediate reassumption may occur under additional requirements set forth in § 137.261.

§ 137.257 What steps must the Secretary take prior to reassumption becoming effective?

Except as provided in § 137.261 for immediate reassumption, prior to a reassumption becoming effective, the Secretary must:

(a) Notify the Self-Governance Tribe in writing by certified mail of the details of findings required under § 137.256(a)(1) and (2);

(b) Request specified corrective action within a reasonable period of time, which in no case may be less than 45 days;

(c) Offer and provide, if requested, the necessary technical assistance and advice to assist the Self-Governance Tribe to overcome the conditions that led to the findings described under (a); and

(d) Provide the Self-Governance Tribe with a hearing on the record as provided under Subpart P of this part.

§ 137.258 Does the Self-Governance Tribe have a right to a hearing prior to a non-immediate reassumption becoming effective?

Yes, at the Self-Governance Tribe's request, the Secretary must provide a hearing on the record prior to or in lieu of the corrective action period identified in § 137.257(b).

§ 137.259 What happens if the Secretary determines that the Self-Governance Tribe has not corrected the conditions that the Secretary identified in the notice?

(a) The Secretary shall provide a second written notice by certified mail to the Self-Governance Tribe served by the compact or funding agreement that the compact or funding agreement will be rescinded, in whole or in part.

(b) The second notice shall include:

(1) The intended effective date of the reassumption;

(2) The details and facts supporting the intended reassumption; and

(3) Instructions that explain the Indian Tribe's right to a formal hearing within 30 days of receipt of the notice.

§ 137.260 What is the earliest date on which a reassumption can be effective?

Except as provided in § 137.261, no PSFA may be reassumed by the Secretary until 30 days after the final resolution of the hearing and any subsequent appeals to provide the Self-Governance Tribe with an opportunity

to take corrective action in response to any adverse final ruling.

§ 137.261 Does the Secretary have the authority to immediately reassume a PSFA?

Yes, the Secretary may immediately reassume operation of a program, service, function, or activity (or portion thereof) and associated funding upon providing to the Self-Governance Tribe written notice in which the Secretary makes a finding:

(a) of imminent substantial and irreparable endangerment of the public health caused by an act or omission of the Indian Tribe; and

(b) the endangerment arises out of a failure to carry out the compact or funding agreement.

§ 137.262 If the Secretary reassumes a PSFA immediately, when must the Secretary provide the Self-Governance Tribe with a hearing?

If the Secretary immediately reassumes a PSFA, the Secretary must provide the Self-Governance Tribe with a hearing under Subpart P of this part not later than 10 days after such reassumption, unless the Self-Governance Tribe and the Secretary agree to an extension.

§ 137.263 May the Secretary provide a grant to a Self-Governance Tribe for technical assistance to overcome conditions identified under § 137.257?

Yes, the Secretary may make a grant for the purpose of obtaining technical assistance as provided in section 103 of the Act [25 U.S.C. 458aaa-h].

§ 137.264 To what extent may the Secretary require the Self-Governance Tribe to return property that was provided by the Secretary under the compact or funding agreement and used in the operation of the reassumed program?

On the effective date of any reassumption, the Self-Governance Tribe, shall, at the option of the Secretary and only to the extent requested by the Secretary, deliver to the Secretary property and equipment provided by the Secretary under the compact or funding agreement, to the extent the property was used to directly carry out the reassumed program, service, function, or activity (or portion thereof), provided that at the time of reassumption the property has a per item current fair market value, less the cost of improvements borne by the Self-Governance Tribe, in excess of $5,000 at the time of the reassumption.

§ 137.265 May a Tribe be reimbursed for actual and reasonable close out costs incurred after the effective date of reassumption?

Yes, a Tribe may be reimbursed for actual and reasonable close out costs incurred after the effective date of reassumption.

Subpart N—Construction

Purpose and Scope

§ 137.270 What is covered by this subpart?

This subpart covers IHS construction projects carried out under section 509 of the Act [25 U.S.C. 458aaa-8].

§ 137.271 Why is there a separate subpart in these regulations for construction project agreements?

Construction projects are separately defined in Title V and are subject to a separate proposal and review process. Provisions of a construction project agreement and this subpart shall be liberally construed in favor of the Self-Governance Tribe.

§ 137.272 What other alternatives are available for Self-Governance Tribes to perform construction projects?

Self-Governance Tribes also have the option of performing IHS construction projects under a variety of other legal authorities, including but not limited to Title I of the Act, the Indian Health Care Improvement Act, Public Law 94–437, and Public Law 86–121. This subpart does not cover projects constructed pursuant to agreements entered into under these authorities.

§ 137.273 What are IHS construction PSFAs?

IHS construction PSFAs are a combination of construction projects as defined in § 137.280 and construction programs.

§ 137.274 Does this subpart cover construction programs?

No, except as provided in § 137.275, this subpart does not cover construction programs such as the:

(a) Maintenance and Improvement Program;

(b) Construction program functions; and,

(c) Planning services and construction management services.

§ 137.275 May Self-Governance Tribes include IHS construction programs in a construction project agreement or in a funding agreement?

Yes, Self-Governance Tribes may choose to assume construction programs in a construction project agreement, in a funding agreement, or in a combination of the two. These programs may include the following:

(a) Maintenance and improvement program;

(b) Construction program functions; and

(c) Planning services and construction management services.

Construction Definitions

§ 137.280 Construction Definitions.

ALJ means administrative law judge.

APA means Administrative Procedures Act, 5 U.S.C. 701—706.

Budget means a statement of the funds required to complete the scope of work in a construction project agreement. For cost reimbursement agreements, budgets may be stated using broad categories such as planning, design, construction, project administration, and contingency. For fixed price agreements, budgets may be stated as lump sums, unit cost pricing, or a combination thereof.

Categorical exclusion means a category of actions that do not individually or cumulatively have a significant effect on the human environment and that have been found to have no such effect in procedures adopted by a Federal agency in implementation of these regulations and for which, therefore, neither an environmental assessment nor an environmental impact statement is required. Any procedures under this section shall provide for extraordinary circumstances in which a normally excluded action may have a significant environmental effect.

CEQ means Council on Environmental Quality in the Office of the President.

Construction management services (CMS) means activities limited to administrative support services; coordination; and monitoring oversight of the planning, design, and construction process. CMS activities typically include:

(1) Coordination and information exchange between the Self-Governance Tribe and the Federal Government;

(2) Preparation of a Self-Governance Tribe's project agreement; and

(3) A Self-Governance Tribe's subcontract scope of work identification and subcontract preparation, and competitive selection of construction contract subcontractors.

Construction phase is the phase of a construction project agreement during which the project is constructed, and includes labor, materials, equipment and services necessary to complete the work, in accordance with the construction project agreement.

Construction project means:

(1) An organized noncontinuous undertaking to complete a specific set of predetermined objectives for the planning, environmental determination, design, construction, repair, improvement, or expansion of buildings or facilities described in a project agreement, and

(2) Does not include construction program administration and activities described in sections 4(m)(1) through (3) of the Act [25 U.S.C. 4b(m)(1) through (3)], that may otherwise be included in a funding agreement under section 505 of the Act [25 U.S.C. 458aaa–4].

Construction project agreement means a negotiated agreement between the Secretary and a Self-Governance Tribe, that at a minimum:

(1) Establishes project phase start and completion dates;

(2) Defines a specific scope of work and standards by which it will be accomplished;

(3) Identifies the responsibilities of the Self-Governance Tribe and the Secretary;

(4) Addresses environmental considerations;

(5) Identifies the owner and operations and maintenance entity of the proposed work;

(6) Provides a budget;

(7) Provides a payment process; and

(8) Establishes the duration of the agreement based on the time necessary to complete the specified scope of work, which may be 1 or more years.

Design phase is the phase of a construction project agreement during which project plans, specifications, and other documents are prepared that are used to build the project. Site investigation, final site selection activities and environmental review and determination activities are completed in this phase if not conducted as a part of the planning phase.

Maintenance and improvement program:

(1) As used in this subpart means the program that provides funds for eligible facilities for the purpose of:

(i) Performing routine maintenance;

(ii) Achieving compliance with accreditation standards;

(iii) Improving and renovating facilities;

(iv) Ensuring that Indian health care facilities meet existing building codes and standards; and

(v) Ensuring compliance with public law building requirements.

(2) The maintenance and improvement program is comprised of routine maintenance and repair funding and project funding. Typical maintenance and improvement projects have historically been funded out of regional or national project pools and may include, but are not limited to, total replacement of a heating or cooling system, remodel of a medical laboratory, removal of lead based paint, abatement of asbestos and abatement of underground fuel storage tanks. Maintenance and repair program funding provided under a funding agreement is not covered under this subpart.

NEPA means the National Environmental Policy Act of 1969 [42 U.S.C. 4321 *et seq.*].

NHPA means the National Historic Preservation Act [16 U.S.C. 470 *et seq.*].

Planning phase is the phase of a construction project agreement during which planning services are provided.

Planning services may include performing a needs assessment, completing and/or verifying master plans, developing justification documents, conducting pre-design site investigations, developing budget cost estimates, conducting feasibility studies as needed, conducting environmental review activities and justifying the need for the project.

SHPO means State Historic Preservation Officer.

Scope of work or specific scope of work means a brief written description of the work to be accomplished under the construction project agreement, sufficient to confirm that the project is consistent with the purpose for which the Secretary has allocated funds.

THPO means Tribal Historic Preservation Officer.

NEPA Process

§ 137.285 Are Self-Governance Tribes required to accept Federal environmental responsibilities to enter into a construction project agreement?

Yes, under section 509 of the Act [25 U.S.C. 458aaa–8], Self-Governance Tribes must assume all Federal responsibilities under the NEPA of 1969 [42 U.S.C. 4321 *et seq.*] and the National Historic Preservation Act [16 U.S.C. 470 *et seq.*] and related provisions of law that would apply if the Secretary were to undertake a construction project, but only those responsibilities directly related to the completion of the construction project being assumed.

§ 137.286 Do Self-Governance Tribes become Federal agencies when they assume these Federal environmental responsibilities?

No, while Self-Governance Tribes are required to assume Federal environmental responsibilities for projects in place of the Secretary, Self-Governance Tribes do not thereby become Federal agencies. However, because Self-Governance Tribes are assuming the responsibilities of the Secretary for the purposes of performing these Federal environmental responsibilities, Self-Governance Tribes will be considered the equivalent of Federal agencies for certain purposes as set forth in this subpart.

§ 137.287 What is the National Environmental Policy Act (NEPA)?

The NEPA is a procedural law that requires Federal agencies to follow established environmental review procedures, which include reviewing and documenting the environmental impact of their actions. NEPA establishes a comprehensive policy for protection and enhancement of the environment by the Federal Government; creates the Council on Environmental Quality in the Office of the President; and directs Federal agencies to carry out the policies and procedures of the Act. CEQ regulations (40 CFR 1500–1508) establish three levels of environmental review: categorical exclusions, environmental assessments, and environmental impact statements.

§ 137.288 What is the National Historic Preservation Act (NHPA)?

The NHPA requires Federal agencies to take into account the effects of their undertakings, such as construction projects, on properties covered by the NHPA, such as historic properties, properties eligible for listing on the National Register of Historic Places, or properties that an Indian Tribe regards as having religious and/or cultural importance. Section 106 of the NHPA [16 U.S.C. 470f] requires Federal agencies to afford the Advisory Council on Historic Preservation, acting through the SHPO or the THPO, a reasonable opportunity to comment on such undertakings.

§ 137.289 What is a Federal undertaking under NHPA?

The Advisory Council on Historic Preservation has defined a Federal undertaking in 36 CFR 800.16(y) as a project, activity, or program funded in whole or in part under the direct or indirect jurisdiction of a Federal agency, including those carried out by or on behalf of a Federal agency; those carried out with Federal financial assistance; those requiring a Federal permit, license or approval; and those subject to State or local regulation administered pursuant to a delegation or approval by a Federal agency.

§ 137.290 What additional provisions of law are related to NEPA and NHPA?

(a) Depending upon the nature and the location of the construction project, environmental laws related to NEPA and NHPA may include:

(1) Archaeological and Historical Data Preservation Act [16 U.S.C. 469];

(2) Archeological Resources Protection Act [16 U.S.C. 470aa];

(3) Clean Air Act [42 U.S.C. 7401];

(4) Clean Water Act [33 U.S.C. 1251];

(5) Coastal Barrier Improvement Act [42 U.S.C. 4028 and 16 U.S.C. Sec. 3501];

(6) Coastal Barrier Resources Act [16 U.S.C. 3501];

(7) Coastal Zone Management Act [16 U.S.C. 1451];

(8) Comprehensive Environmental Response, Compensation, and Liability Act [42 U.S.C. 9601];

(9) Endangered Species Act [16 U.S.C. 1531 *et seq.*];

(10) Farmland Protection Policy Act [7 U.S.C. 4201 *et seq.*];

(11) Marine Protection, Research, and Sanctuaries Act [33 U.S.C. 1401–1445; 16 U.S.C. 1431–1447F; 33 U.S.C. 2801–2805];

(12) National Historic Preservation Act [16 U.S.C. 470 *et seq.*];

(13) National Trails System Act [16 U.S.C. 1241];

(14) Native American Graves Protection and Repatriation Act [25 U.S.C. 3001];

(15) Noise Control Act [42 U.S.C.4901];

(16) Resource Conservation and Recovery Act [42 U.S.C. 6901];

(17) Safe Drinking Water Act [42 U.S.C. 300F];

(18) Toxic Substance Control Act [15 U.S.C. 2601];

(19) Wild and Scenic Rivers Act [16 U.S.C. 1271]; and

(20) Wilderness Act [16 U.S.C. 1131].

(b) This section provides a list of environmental laws for informational purposes only and does not create any legal rights or remedies, or imply private rights of action.

§ 137.291 May Self-Governance Tribes carry out construction projects without assuming these Federal environmental responsibilities?

Yes, but not under section 509 of the Act [25 U.S.C. 458aaa–8]. Self-Governance Tribes may otherwise elect to perform construction projects, or phases of construction projects, under other legal authorities (see § 137.272).

§ 137.292 How do Self-Governance Tribes assume environmental responsibilities for construction projects under section 509 of the Act [25 U.S.C. 458aaa–8]?

Self-Governance Tribes assume environmental responsibilities by:

(a) Adopting a resolution or taking an equivalent Tribal action which:

(1) Designates a certifying officer to represent the Self-Governance Tribe and to assume the status of a responsible Federal official under NEPA, NHPA, and related provisions of law; and

(2) Accepts the jurisdiction of the Federal court, as provided in § 137.310 and § 137.311 for purposes of enforcement of the Federal environmental responsibilities assumed by the Self-Governance Tribe; and

(b) Entering into a construction project agreement under section 509 of the Act [25 U.S.C. 458aaa–8].

§ 137.293 Are Self-Governance Tribes required to adopt a separate resolution or take equivalent Tribal action to assume environmental responsibilities for each construction project agreement?

No, the Self-Governance Tribe may adopt a single resolution or take equivalent Tribal action to assume environmental responsibilities for a single project, multiple projects, a class of projects, or all projects performed under section 509 of the Act [25 U.S.C. 458aaa–8].

§ 137.294 What is the typical IHS environmental review process for construction projects?

(a) Most IHS construction projects normally do not have a significant impact on the environment, and therefore do not require environmental impact statements (EIS). Under current IHS procedures, an environmental review is performed on all construction projects. During the IHS environmental review process, the following activities may occur:

(1) Consult with appropriate Tribal, Federal, state, and local officials and interested parties on potential environmental effects;

(2) Document assessment of potential environmental effects; (IHS has developed a form to facilitate this process.)

(3) Perform necessary environmental surveys and inventories;

(4) Consult with the Advisory Council on Historic Preservation, acting through the SHPO or THPO, to ensure compliance with the NHPA;

(5) Determine if extraordinary or exceptional circumstances exist that would prevent the project from meeting the criteria for categorical exclusion from further environmental review under NEPA, or if an environmental assessment is required;

(6) Obtain environmental permits and approvals; and

(7) Identify methods to avoid or mitigate potential adverse effects;

(b) This section is for informational purposes only and does not create any legal rights or remedies, or imply private rights of action.

§ 137.295 May Self-Governance Tribes elect to develop their own environmental review process?

Yes, Self-Governance Tribes may develop their own environmental review process or adopt the procedures of the IHS or the procedures of another Federal agency.

§ 137.296 How does a Self-Governance Tribe comply with NEPA and NHPA?

Self-Governance Tribes comply with NEPA and the NHPA by adopting and following:

(a) their own environmental review procedures;

(b) the procedures of the IHS; and/or

(c) the procedures of another Federal agency.

§ 137.297 If the environmental review procedures of a Federal agency are adopted by a Self-Governance Tribe, is the Self-Governance Tribe responsible for ensuring the agency's policies and procedures meet the requirements of NEPA, NHPA, and related environmental laws?

No, the Federal agency is responsible for ensuring its own policies and procedures meet the requirements of NEPA, NHPA, and related environmental laws, not the Self-Governance Tribe.

§ 137.298 Are Self-Governance Tribes required to comply with Executive Orders to fulfill their environmental responsibilities under section 509 of the Act [25 U.S.C. 458aaa–8]?

No, but Self-Governance Tribes may at their option, choose to voluntarily comply with Executive Orders. For facilities where ownership will vest with the Federal Government upon completion of the construction, Tribes and the Secretary may agree to include the goals and objectives of Executive Orders in the codes and standards of the construction project agreement.

§ 137.299 Are Federal funds available to cover the cost of Self-Governance Tribes carrying out environmental responsibilities?

Yes, funds are available:

(a) for project-specific environmental costs through the construction project agreement; and

(b) for environmental review program costs through a funding agreement and/or a construction project agreement.

§ 137.300 Since Federal environmental responsibilities are new responsibilities, which may be assumed by Tribes under section 509 of the Act [25 U.S.C. 458aaa–8], are there additional funds available to Self-Governance Tribes to carry out these formerly inherently Federal responsibilities?

Yes, the Secretary must transfer not less than the amount of funds that the Secretary would have otherwise used to carry out the Federal environmental responsibilities assumed by the Self-Governance Tribe.

§ 137.301 How are project and program environmental review costs identified?

(a) The Self-Governance Tribe and the Secretary should work together during the initial stages of project development to identify program and project related costs associated with carrying out environmental responsibilities for proposed projects. The goal in this process is to identify the costs associated with all foreseeable environmental review activities.

(b) If unforeseen environmental review and compliance costs are identified during the performance of the construction project, the Self-Governance Tribe or, at the request of the Self-Governance Tribe, the Self-Governance Tribe and the Secretary (with or without amendment as required by § 137.363) may do one or more of the following:

(1) Mitigate adverse environmental effects;

(2) Alter the project scope of work; and/or

(3) Add additional program and/or project funding, including seeking supplemental appropriations.

§ 137.302 Are Federal funds available to cover start-up costs associated with initial Tribal assumption of environmental responsibilities?

(a) Yes, start-up costs are available as provided in section 508(c) of the Act [25 U.S.C. 458aaa–7(c)]. During the initial year that these responsibilities are assumed, the amount required to be paid under section 106(a)(2) of the Act [25 U.S.C. 450j–1(a)(2)] must include startup costs consisting of the reasonable costs that have been incurred or will be incurred on a one-time basis pursuant to the agreement necessary:

(1) To plan, prepare for, and assume operation of the environmental responsibilities; and

(2) To ensure compliance with the terms of the agreement and prudent management.

(b) Costs incurred before the initial year that the agreement is in effect may not be included in the amount required to be paid under section 106(a)(2) of the Act [25 U.S.C. 450j–1(a)(2)] if the Secretary does not receive a written notification of the nature and extent of the costs prior to the date on which such costs are incurred.

§ 137.303 Are Federal or other funds available for training associated with Tribal assumption of environmental responsibilities?

Yes, Self-Governance Tribes may use construction program and project funds for training and program development. Training and program development funds may also be available from other Federal agencies, such as the Environmental Protection Agency and the National Park Service, state and local governments, and private organizations.

§ 137.304 May Self-Governance Tribes buy back environmental services from the IHS?

Yes, Self-Governance Tribes may ''buy back'' project related services in their construction project agreement, including design and construction engineering, and environmental compliance services from the IHS in accordance with Section 508(f) of the Act [25 U.S.C. 458aaa–7(f)] and § 137.95, subject to the availability of the IHS's capacity to conduct the work.

§ 137.305 May Self-Governance Tribes act as lead, cooperating, or joint lead agencies for environmental review purposes?

Yes, Self-Governance Tribes assuming Federal environmental responsibilities for construction projects under section 509 of the Act [25 U.S.C. 458aaa–8] are entitled to receive equal consideration, on the same basis as any Federal agency, for lead, cooperating, and joint lead agency status. For informational purposes, the terms ''lead,'' ''cooperating,'' and ''joint lead agency'' are defined in the CEQ regulations at 40 CFR 1508.16, 1508.5, and 1501.5 respectively.

§ 137.306 How are Self-Governance Tribes recognized as having lead, cooperating, or joint lead agency status?

Self-Governance Tribes may be recognized as having lead, cooperating, or joint lead agency status through funding or other agreements with other agencies. To the extent that resources are available, the Secretary will encourage and facilitate Federal, state, and local agencies to enter into agreements designating Tribes as lead, cooperating, or joint lead agencies for environmental review purposes.

§ 137.307 What Federal environmental responsibilities remain with the Secretary when a Self-Governance Tribe assumes Federal environmental responsibilities for construction projects under section 509 of the Act [25 U.S.C. 458aaa–8]?

(a) All environmental responsibilities for Federal actions not directly related to construction projects assumed by Tribes under section 509 of the Act [25 U.S.C. 458aaa–8] remain with the Secretary. Federal agencies, including the IHS, retain responsibility for ensuring their environmental review procedures meet the requirements of NEPA, NHPA and related provisions of law, as called for in § 137.297.

(b) The Secretary will provide information updating and changing IHS agency environmental review policy and procedures to all Self-Governance Tribes implementing a construction project agreement, and to other Indian Tribes upon request. If a Self-Governance Tribe participating under section 509 of the Act [25 U.S.C. 458aaa–8] does not wish to receive this information, it must notify the Secretary in writing. As resources permit, at the request of the Self-Governance Tribe, the Secretary will provide technical assistance to the Self-governance tribe to assist the Self-governance Tribe in carrying out Federal environmental responsibilities.

§ 137.308 Does the Secretary have any enforcement authority for Federal environmental responsibilities assumed by Tribes under section 509 of the Act [25 U.S.C. 458aaa–8]?

No, the Secretary does not have any enforcement authority for Federal environmental responsibilities assumed by Tribes under section 509 of the Act [25 U.S.C. 458aaa–8].

§ 137.309 How are NEPA and NHPA obligations typically enforced?

NEPA and NHPA obligations are typically enforced by interested parties who may file lawsuits against Federal agencies alleging that the agencies have not complied with their legal obligations under NEPA and NHPA. These lawsuits may only be filed in Federal court under the provisions of the APA, 5 U.S.C. 701–706. Under the APA, a Federal judge reviews the Federal agency's actions based upon an administrative record prepared by the Federal agency. The judge gives appropriate deference to the agency's decisions and does not substitute the court's views for those of the agency. Jury trials and civil discovery are not permitted in APA proceedings. If a Federal agency has failed to comply with NEPA or NHPA, the judge may grant declaratory or injunctive relief to

the interested party. No money damages or fines are permitted in APA proceedings.

§ 137.310 Are Self-Governance Tribes required to grant a limited waiver of their sovereign immunity to assume Federal environmental responsibilities under section 509 of the Act [25 U.S.C. 458aaa–8]?

Yes, but only as provided in this section. Unless Self-Governance Tribes consent to the jurisdiction of a court, Self-Governance Tribes are immune from civil lawsuits. Self-Governance Tribes electing to assume Federal environmental responsibilities under section 509 of the Act [25 U.S.C. 458aaa–8] must provide a limited waiver of sovereign immunity solely for the purpose of enforcing a Tribal certifying officer's environmental responsibilities, as set forth in this subpart. Self-Governance Tribes are not required to waive any other immunity.

§ 137.311 Are Self-Governance Tribes entitled to determine the nature and scope of the limited immunity waiver required under section 509(a)(2) of the Act [25 U.S.C. 458aaa–8(a)(2)]?

(a) Yes, Section 509(a)(2) of the Act [25 U.S.C. 458aaa–8(a)(2)] only requires that the waiver permit a civil enforcement action to be brought against the Tribal certifying officer in his or her official capacity in Federal district court for declaratory and injunctive relief in a procedure that is substantially equivalent to an APA enforcement action against a Federal agency. Self-Governance Tribes are not required to subject themselves to suit in their own name, to submit to trial by jury or civil discovery, or to waive immunity for money damages, attorneys fees, or fines.

(b) Self-Governance Tribes may base the grant of a limited waiver under this subpart on the understanding that:

(1) Judicial review of the Tribal certifying official's actions are based upon the administrative record prepared by the Tribal official in the course of performing the Federal environmental responsibilities; and

(2) Actions and decisions of the Tribal certifying officer will be granted deference on a similar basis as Federal officials performing similar functions.

§ 137.312 Who is the proper defendant in a civil enforcement action under section 509(a)(2) of the Act [25 U.S.C. 458aaa–8(a)(2)]?

Only the designated Tribal certifying officer acting in his or her official capacity may be sued. Self-Governance Tribes and other Tribal officials are not proper defendants in lawsuits brought under section 509(a)(2) of the Act [25 U.S.C. 458aaa–8(a)(2)].

Notification (Prioritization Process, Planning, Development and Construction)

§ 137.320 Is the Secretary required to consult with affected Indian Tribes concerning construction projects and programs?

Yes, before developing a new project resource allocation methodology and application process the Secretary must consult with all Indian Tribes. In addition, before spending any funds for planning, design, construction, or renovation projects, whether subject to a competitive application and ranking process or not, the Secretary must consult with any Indian Tribe that would be significantly affected by the expenditure to determine and honor Tribal preferences whenever practicable concerning the size, location, type, and other characteristics of the project.

§ 137.321 How do Indian Tribes and the Secretary identify and request funds for needed construction projects?

In addition to the requirements contained in section 513 of the Act [25 U.S.C. 458aaa–12], Indian Tribes and the Secretary are encouraged to jointly identify health facility and sanitation needs at the earliest possible date for IHS budget formulation. In developing budget justifications for specific projects to be proposed to Congress, the Secretary shall follow the preferences of the affected Indian Tribe(s) to the greatest extent feasible concerning the size, location, type, and other characteristics of the project.

§ 137.322 Is the Secretary required to notify an Indian Tribe that funds are available for a construction project or a phase of a project?

(a) Yes, within 30 days after the Secretary's allocation of funds for planning phase, design phase, or construction phase activities for a specific project, the Secretary shall notify, by registered mail with return receipt in order to document mailing, the Indian Tribe(s) to be benefitted by the availability of the funds for each phase of a project. The Secretarial notice of fund allocation shall offer technical assistance in the preparation of a construction project proposal.

(b) The Secretary shall, within 30 days after receiving a request from an Indian Tribe, furnish the Indian Tribe with all information available to the Secretary about the project including, but not limited to: construction drawings, maps, engineering reports, design reports, plans of requirements, cost estimates, environmental assessments, or environmental impact reports and archeological reports.

(c) An Indian Tribe is not required to request this information prior to either submitting a notification of intent or a construction project proposal.

(d) The Secretary shall have a continuing responsibility to furnish information to the Indian Tribes.

Project Assumption Process

§ 137.325 What does a Self-Governance Tribe do if it wants to perform a construction project under section 509 of the Act [25 U.S.C. 458aaa–8]?

(a) A Self-Governance Tribe may start the process of developing a construction project agreement by:

(1) Notifying the Secretary in writing that the Self-Governance Tribe wishes to enter into a pre-agreement negotiation phase as set forth in section 105(m)(3) of the Act [25 U.S.C. 450j(m)(3)]; or

(2) Submitting a proposed construction project agreement. This proposed agreement may be the final proposal, or it may be a draft for consideration and negotiation, or

(3) A combination of the actions described in paragraphs (a)(1) and (2) of this section.

(b) Upon receiving a Self-Governance Tribe's request to enter into a pre-negotiation phase the Secretary shall take the steps outlined in section 105(m)(3) of the Act [25 U.S.C. 450j(m)(3)].

§ 137.326 What must a Tribal proposal for a construction project agreement contain?

A construction project proposal must contain all of the required elements of a construction project agreement as defined in § 137.280. In addition to these minimum requirements, Self-Governance Tribes may propose additional items.

§ 137.327 May multiple projects be included in a single construction project agreement?

Yes, a Self-Governance Tribe may include multiple projects in a single construction project agreement proposal or may add additional approved projects by amendment(s) to an existing construction project agreement.

§ 137.328 Must a construction project proposal incorporate provisions of Federal construction guidelines and manuals?

(a) No, the Self-Governance Tribe and the Secretary must agree upon and specify appropriate building codes and architectural and engineering standards (including health and safety) which must be in conformity with nationally recognized standards for comparable projects.

(b) The Secretary may provide, or the Self-Governance Tribe may request, Federal construction guidelines and

manuals for consideration by the Self-Governance Tribe in the preparation of its construction project proposal. If Tribal construction codes and standards (including national, regional, State, or Tribal building codes or construction industry standards) are consistent with or exceed otherwise applicable nationally recognized standards, the Secretary must accept the Tribally proposed standards.

§ 137.329 What environmental considerations must be included in the construction project agreement?

The construction project agreement must include:

(a) Identification of the Tribal certifying officer for environmental review purposes,

(b) Reference to the Tribal resolution or equivalent Tribal action appointing the Tribal certifying officer and accepting the jurisdiction of the Federal court for enforcement purposes as provided in §§ 137.310 and 137.311.

(c) Identification of the environmental review procedures adopted by the Self-Governance Tribe, and

(d) An assurance that no action will be taken on the construction phase of the project that would have an adverse environmental impact or limit the choice of reasonable alternatives prior to making an environmental determination in accordance with the Self-Governance Tribe's adopted procedures.

§ 137.330 What happens if the Self-Governance Tribe and the Secretary cannot develop a mutually agreeable construction project agreement?

The Self-Governance Tribe may submit a final construction project proposal to the Secretary. No later than 30 days after the Secretary receives the final construction project proposal, or within a longer time agreed to by the Self-Governance Tribe in writing, the Secretary shall review and make a determination to approve or reject the construction project proposal in whole or in part.

§ 137.331 May the Secretary reject a final construction project proposal based on a determination of Tribal capacity or capability?

No, the Secretary may not reject a final construction project proposal based on a determination of Tribal capacity or capability.

§ 137.332 On what basis may the Secretary reject a final construction project proposal?

(a) The only basis for rejection of project activities in a final construction project proposal are:

(1) The amount of funds proposed in the final construction project proposal exceeds the applicable funding level for the construction project as determined under sections 508(c) [25 U.S.C. 458aaa–7(c)] and 106 of the Act [25 U.S.C. 450j–1].

(2) The final construction project proposal does not meet the minimum content requirements for construction project agreements set forth in section 501(a)(2) of the Act [25 U.S.C. 458aaa(a)(2)]; and

(3) The final construction project proposal on its face clearly demonstrates that the construction project cannot be completed as proposed.

(b) For construction programs proposed to be included in a construction project agreement, the Secretary may also reject that portion of the proposal that proposes to assume an inherently Federal function that cannot legally be delegated to the Self-Governance Tribe.

§ 137.333 What procedures must the Secretary follow if the Secretary rejects a final construction project proposal, in whole or in part?

Whenever the Secretary rejects a final construction project proposal in whole or in part, the Secretary must:

(a) Send the Self-Governance Tribe a timely written notice of rejection that shall set forth specific finding(s) that clearly demonstrates, or that is supported by controlling legal authority supporting the rejection;

(b) Within 20 days, provide all documents relied on in making the rejection decision to the Self-Governance Tribe;

(c) Provide assistance to the Self-Governance Tribe to overcome any objections stated in the written notice of rejection;

(d) Provide the Self-Governance Tribe with a hearing on the record with the right to engage in full discovery relevant to any issue raised in the matter and the opportunity for appeal of the decision to reject the final construction contract proposal, under the regulations set forth in subpart P of this part, except that the Self-Governance Tribe may, in lieu of filing an appeal, initiate an action in Federal district court and proceed directly under sections 511 [25 U.S.C. 458aaa–10] and 110(a) of the Act [25 U.S.C. 450m–1(a)]. With respect to any hearing or appeal or civil action conducted pursuant to this section, the Secretary shall have the burden of demonstrating by clear and convincing evidence the validity of the grounds for rejecting the final construction project proposal (or portion thereof); and

(e) Provide the Self-Governance Tribe with the option of entering into the severable portions of a final proposed construction project agreement (including a lesser funding amount) that the Secretary did not reject, subject to any additional alterations necessary to conform the construction project agreement to the severed provisions. Exercising this option does not affect the Self-Governance Tribe's right to appeal the portion of the final construction project proposal that was rejected by the Secretary.

§ 137.334 What happens if the Secretary fails to notify the Self-Governance Tribe of a decision to approve or reject a final construction project proposal within the time period allowed?

If the Secretary fails to notify the Self-Governance Tribe of the decision to approve or reject within 30 days (or a longer period if agreed to by the Self-Governance Tribe in writing), then the proposal will be deemed approved by the Secretary.

§ 137.335 What costs may be included in the budget for a construction agreement?

(a) A Self-Governance Tribe may include costs allowed by applicable OMB Circulars, and costs allowed under sections 508(c) [25 U.S.C. 458aaa–7(c)], 106 [25 U.S.C. 450j–1] and 105 (m) of the Act [25 U.S.C. 450j(m)]. The costs incurred will vary depending on which phase of the construction process the Self-Governance Tribe is conducting and type of construction project agreement that will be used.

(b) Regardless of whether a construction project agreement is fixed price or cost-reimbursement, budgets may include costs or fees associated with the following:

(1) Construction project proposal preparation;

(2) Conducting community meetings to develop project documents;

(3) Architects, engineers, and other consultants to prepare project planning documents, to develop project plans and specifications, and to assist in oversight of the design during construction;

(4) Real property lease or acquisition;

(5) Development of project surveys including topographical surveys, site boundary descriptions, geotechnical surveys, archeological surveys, and NEPA compliance;

(6) Project management, superintendence, safety and inspection;

(7) Travel, including local travel incurred as a direct result of conducting the construction project agreement and remote travel in conjunction with the project;

(8) Consultants, such as demographic consultants, planning consultants, attorneys, accountants, and personnel

who provide services, to include construction management services;

(9) Project site development;

(10) Project construction cost;

(11) General, administrative overhead, and indirect costs;

(12) Securing and installing moveable equipment, telecommunications and data processing equipment, furnishings, including works of art, and special purpose equipment when part of a construction contract;

(13) Other costs directly related to performing the construction project agreement;

(14) Project Contingency:

(i) A cost-reimbursement project agreement budgets contingency as a broad category. Project contingency remaining at the end of the project is considered savings.

(ii) Fixed-price agreements budget project contingency in the lump sum price or unit price.

(c) In the case of a fixed-price project agreement, a reasonable profit determined by taking into consideration the relevant risks and local market conditions.

§ 137.336 What is the difference between fixed-price and cost-reimbursement agreements?

(a) Cost-reimbursement agreements generally have one or more of the following characteristics:

(1) Risk is shared between IHS and the Self-Governance Tribe;

(2) Self-Governance Tribes are not required to perform beyond the amount of funds provided under the agreement;

(3) Self-Governance Tribes establish budgets based upon the actual costs of the project and are not allowed to include profit;

(4) Budgets are stated using broad categories, such as planning, design, construction project administration, and contingency;

(5) The agreement funding amount is stated as a ''not to exceed'' amount;

(6) Self-Governance Tribes provide notice to the IHS if they expect to exceed the amount of the agreement and require more funds;

(7) Excess funds remaining at the end of the project are considered savings; and

(8) Actual costs are subject to applicable OMB circulars and cost principles.

(b) Fixed Price agreements generally have one or more of the following characteristics:

(1) Self-Governance Tribes assume the risk for performance;

(2) Self-Governance Tribes are entitled to make a reasonable profit;

(3) Budgets may be stated as lump sums, unit cost pricing, or a combination thereof;

(4) For unit cost pricing, savings may occur if actual quantity is less than estimated; and,

(5) Excess funds remaining at the end of a lump sum fixed price project are considered profit, unless, at the option of the Self-Governance Tribe, such amounts are reclassified in whole or in part as savings.

§ 137.337 What funding must the Secretary provide in a construction project agreement?

The Secretary must provide funding for a construction project agreement in accordance with sections 106 [25 U.S.C. 450j–1] and 508(c) of the Act [25 U.S.C. 458aaa–7(c)].

§ 137.338 Must funds from other sources be incorporated into a construction project agreement?

Yes, at the request of the Self-Governance Tribe, the Secretary must include funds from other agencies as permitted by law, whether on an ongoing or a one-time basis.

§ 137.339 May a Self-Governance Tribe use project funds for matching or cost participation requirements under other Federal and non-Federal programs?

Yes, notwithstanding any other provision of law, all funds provided under a construction project agreement may be treated as non-Federal funds for purposes of meeting matching or cost participation requirements under any other Federal or non-Federal program.

§ 137.340 May a Self-Governance Tribe contribute funding to a project?

Yes, the Self-Governance Tribe and the Secretary may jointly fund projects. The construction project agreement should identify the Secretarial amount and any Tribal contribution amount that is being incorporated into the construction project agreement. The Self-Governance Tribe does not have to deposit its contribution with the Secretary.

§ 137.341 How will a Self-Governance Tribe receive payment under a construction project agreement?

(a) For all construction project agreements, advance payments shall be made annually or semiannually, at the Self-Governance Tribe's option. The initial payment shall include all contingency funding for the project or phase of the project to the extent that there are funds appropriated for that purpose.

(b) The amount of subsequent payments is based on the mutually agreeable project schedule reflecting:

(1) Work to be accomplished within the advance payment period,

(2) Work already accomplished, and

(3) Total prior payments for each annual or semiannual advance payment period.

(c) For lump sum, fixed price agreements, at the request of the Self-Governance Tribe, payments shall be based on an advance payment period measured as follows:

(1) One year; or

(2) Project Phase(e.g., planning, , design, construction.) If project phase is chosen as the payment period, the full amount of funds necessary to perform the work for that phase of the construction project agreement is payable in the initial advance payment. For multi-phase projects, the planning and design phases must be completed prior to the transfer of funds for the associated construction phase. The completion of the planning and design phases will include at least one opportunity for Secretarial approval in accordance with § 137.360.

(d) For the purposes of payment, Sanitation Facilities Construction Projects authorized pursuant to Pub. L. 86–121, are considered to be a single construction phase and are payable in a single lump sum advance payment in accordance with paragraph (c)(2) of this section.

(e) For all other construction project agreements, the amount of advance payments shall include the funds necessary to perform the work identified in the advance payment period of one year.

(f) Any agreement to advance funds under paragraphs (b), (c) or (d) of this section is subject to the availability of appropriations.

(g) (1) Initial advance payments are due within 10 days of the effective date of the construction project agreement; and

(2) subsequent payments are due:

(i) Within 10 days of apportionment for annual payments or

(ii) Within 10 days of the start date of the project phase for phase payments.

§ 137.342 What happens to funds remaining at the conclusion of a cost reimbursement construction project?

All funds, including contingency funds, remaining at the conclusion of the project are considered savings and may be used by the Self-Governance Tribe to provide additional services for the purpose for which the funds were originally appropriated. No further approval or justifying documentation is required before the expenditure of the remaining funds.

§ 137.343 What happens to funds remaining at the conclusion of a fixed price construction project?

(a) For lump sum fixed price construction project agreements, all funds remaining at the conclusion of the project are considered profits and belong to the Self-Governance Tribe.

(b) For fixed price construction project agreements with unit price components, all funds remaining that are associated with overestimated unit price quantities are savings and may be used by the Self-Governance Tribe in accordance with section 137.342. All other funds remaining at the conclusion of the project are considered profit and belong to the Self-Governance Tribe.

(c) At the option of the Self-Governance Tribe, funds otherwise identified in paragraphs (a) and (b) as ''profit'' may be reclassified, in whole or in part, as savings and to that extent may be used by the Self-Governance Tribe in accordance with section 137.142.

§ 137.344 May a Self-Governance Tribe reallocate funds among construction project agreements?

Yes, a Self-Governance Tribe may reallocate funds among construction project agreements to the extent not prohibited by applicable appropriation law(s).

Roles of Self-Governance Tribe in Establishing and Implementing Construction Project Agreements

§ 137.350 Is a Self-Governance Tribe responsible for completing a construction project in accordance with the negotiated construction project agreement?

Yes, a Self-Governance Tribe assumes responsibility for completing a construction project, including day-to-day on-site management and administration of the project, in accordance with the negotiated construction project agreement. However, Self-Governance Tribes are not required to perform beyond the amount of funds provided. For example, a Self-Governance Tribe may encounter unforeseen circumstances during the term of a construction project agreement. If this occurs, options available to the Self-Governance Tribe include, but are not limited to:

(a) Reallocating existing funding;

(b) Reducing/revising the scope of work that does not require an amendment because it does not result in a significant change;

(c) Utilizing savings from other projects;

(d) Requesting additional funds or appropriations;

(e) Utilizing interest earnings;

(f) Seeking funds from other sources; and/or

(g) Redesigning or re-scoping that does result in a significant change by amendment as provided in §§ 137.363 and 137.364.

§ 137.351 Is a Self-Governance Tribe required to submit construction project progress and financial reports for construction project agreements?

Yes, a Self-Governance Tribe must provide the Secretary with construction project progress and financial reports semiannually or, at the option of the Self-Governance Tribe, on a more frequent basis. Self-Governance Tribes are only required to submit the reports, as negotiated in the Construction Project Agreement, after funds have been transferred to the Self-Governance Tribe for a construction project. Construction project progress reports and financial reports are only required for active construction projects.

§ 137.352 What is contained in a construction project progress report?

Construction project progress reports contain information about accomplishments during the reporting period and issues and concerns of the Self-Governance Tribe, if any.

§ 137.353 What is contained in a construction project financial report?

Construction project financial reports contain information regarding the amount of funds expended during the reporting period, and financial concerns of the Self-Governance Tribe, if any.

Roles of the Secretary in Establishing and Implementing Construction Project Agreements

§ 137.360 Does the Secretary approve project planning and design documents prepared by the Self-Governance Tribe?

The Secretary shall have at least one opportunity to approve project planning and design documents prepared by the Self-Governance Tribe in advance of construction if the Self-Governance Tribe is required to submit planning or design documents as a part of the scope of work under a construction project agreement.

§ 137.361 Does the Secretary have any other opportunities to approve planning or design documents prepared by the Self-Governance Tribe?

Yes, but only if there is an amendment to the construction project agreement that results in a significant change in the original scope of work.

§ 137.362 May construction project agreements be amended?

Yes, the Self-Governance Tribe, at its discretion, may request the Secretary to amend a construction project agreement to include additional projects. In addition, amendments are required if there is a significant change from the original scope of work or if funds are added by the Secretary. The Self-Governance Tribe may make immaterial changes to the performance period and make budget adjustments within available funding without an amendment to the construction project agreement.

§ 137.363 What is the procedure for the Secretary's review and approval of amendments?

(a) The Secretary shall promptly notify the Self-Governance Tribe in writing of any concerns or issues that may lead to disapproval. The Secretary shall share relevant information and documents, and make a good faith effort to resolve all issues and concerns of the Self-Governance Tribe. If, after consultation with the Self-Governance Tribe, the Secretary intends to disapprove the proposed amendment, then the Secretary shall follow the procedures set forth in § 137.330 through 137.334.

(b) The time allowed for Secretarial review, comment, and approval of amendments is 30 days, or within a longer time if agreed to by the Self-Governance Tribe in writing. Absence of a written response by the Secretary within 30 days shall be deemed approved.

(c) The timeframe set forth in paragraph (b) of this section is intended to be the maximum time and may be reduced based on urgency and need, by agreement of the parties. If the Self-Governance Tribe requests reduced timeframes for action due to unusual or special conditions (such as limited construction periods), the Secretary shall make a good faith effort to accommodate the requested timeframes.

§ 137.364 What constitutes a significant change in the original scope of work?

A significant change in the original scope of work is:

(a) A change that would result in a cost that exceeds the total of the project funds available and the Self-Governance Tribe's contingency funds; or

(b) A material departure from the original scope of work, including substantial departure from timelines negotiated in the construction project agreement.

§ 137.365 What is the procedure for the Secretary's review and approval of project planning and design documents submitted by the Self-Governance Tribe?

(a) The Secretary shall review and approve planning documents to ensure

compliance with planning standards identified in the construction project agreement. The Secretary shall review and approve design documents for general compliance with requirements of the construction project agreement.

(b) The Secretary shall promptly notify the Self-Governance Tribe in writing of any concerns or issues that may lead to disapproval. The Secretary shall share relevant information and documents, and make a good faith effort to resolve all issues and concerns of the Self-Governance Tribe. If, after consultation with the Self-Governance Tribe, the Secretary intends to disapprove the documents, then the Secretary shall follow the procedures set forth in § 137.333.

(c) The time allowed for Secretarial review, comment, and approval of planning and design documents is 21 days, unless otherwise agreed to by the Self-Governance Tribe in writing. Absence of a written response by the Secretary within 21 days shall be deemed approved.

§ 137.366 May the Secretary conduct onsite project oversight visits?

Yes, the Secretary may conduct onsite project oversight visits semiannually or on an alternate schedule negotiated in the construction project agreement. The Secretary must provide the Self-Governance Tribe with reasonable advance written notice to assist the Self-Governance Tribe in coordinating the visit. The purpose of the visit is review the progress under the construction project agreement. At the request of the Self-Governance Tribe, the Secretary must provide the Self-Governance Tribe a written site visit report.

§ 137.367 May the Secretary issue a stop work order under a construction project agreement?

No, the Secretary has no role in the day-to-day management of a construction project.

§ 137.368 Is the Secretary responsible for oversight and compliance of health and safety codes during construction projects being performed by a Self-Governance Tribe under section 509 of the Act [25 U.S.C. 488aaa–8]?

No, the Secretary is not responsible for oversight and compliance of health and safety codes during construction projects being performed by a Self-Governance Tribe under section 509 of the Act [25 U.S.C. 488aaa–8].

Other

§ 137.370 Do all provisions of this part apply to construction project agreements under this subpart?

Yes, to the extent the provisions are not inconsistent with the provisions in this subpart. Provisions that do not apply include: programmatic reports and data requirements; reassumption; compact and funding agreement review, approval, and final offer process; and compact and funding agreement contents.

§ 137.371 Who takes title to real property purchased with funds provided under a construction project agreement?

The Self-Governance Tribe takes title to the real property unless the Self-Governance Tribe requests that the Secretary take title to the property.

§ 137.372 Does the Secretary have a role in the fee-to-trust process when real property is purchased with construction project agreement funds?

No, the Secretary does not have a role in the fee-to-trust process except to provide technical assistance if requested by the Self-Governance Tribe.

§ 137.373 Do Federal real property laws, regulations and procedures that apply to the Secretary also apply to Self-Governance Tribes that purchase real property with funds provided under a construction project agreement?

No, unless the Self-Governance Tribe has requested the Secretary to take fee title to the property.

§ 137.374 Does the Secretary have a role in reviewing or monitoring a Self-Governance Tribe's actions in acquiring or leasing real property with funds provided under a construction project agreement?

No, unless the Self-Governance Tribe has requested the Secretary take fee title to the property. The Self-Governance Tribe is responsible for acquiring all real property needed to perform a construction project under a construction project agreement, not the Secretary. The Secretary shall not withhold funds or refuse to enter into a construction project agreement because of a disagreement between the Self-Governance Tribe and the Secretary over the Self-Governance Tribe's decisions to purchase or lease real property.

§ 137.375 Are Tribally-owned facilities constructed under section 509 of the Act [25 U.S.C. 458aaa–8] eligible for replacement, maintenance, and improvement funds on the same basis as if title to such property were vested in the United States?

Yes, Tribally-owned facilities constructed under section 509 of the Act [25 U.S.C. 458aaa–8] are eligible for replacement, maintenance, and improvement funds on the same basis as if title to such property were vested in the United States.

§ 137.376 Are design and construction projects performed by Self-Governance Tribes under section 509 of the Act [25 U.S.C. 458aaa–8] subject to Federal metric requirements?

No, however, the Self-Governance Tribe and the Secretary may negotiate the use of Federal metric requirements in the construction project agreement when the Self-Governance Tribe will design and/or construct an IHS facility that the Secretary will own and operate.

§ 137.377 Do Federal procurement laws and regulations apply to construction project agreements performed under section 509 of the Act [25 U.S.C. 458aaa–8]?

No, unless otherwise agreed to by the Tribe, no provision of the Office of Federal Procurement Policy Act, the Federal Acquisition Regulations issued pursuant thereto, or any other law or regulation pertaining to Federal procurement (including Executive Orders) shall apply to any construction project conducted under section 509 of the Act [25 U.S.C. 458aaa–8]. The Secretary and the Self-Governance Tribe may negotiate to apply specific provisions of the Office of Federal Procurement and Policy Act and Federal Acquisition Regulations to a construction project agreement or funding agreement. Absent a negotiated agreement, such provisions and regulatory requirements do not apply.

§ 137.378 Do the Federal Davis-Bacon Act and wage rates apply to construction projects performed by Self-Governance Tribes using their own funds or other non-Federal funds?

No, the Federal Davis-Bacon Act and wage rates do not apply to construction projects performed by Self-Governance Tribes using their own funds or other non-Federal funds.

§ 137.379 Do Davis-Bacon wage rates apply to construction projects performed by Self-Governance Tribes using Federal funds?

Davis-Bacon Act wage rates only apply to laborers and mechanics employed by the contractors and subcontractors (excluding Indian Tribes, inter-Tribal consortia, and Tribal organizations) retained by Self-Governance Tribes to perform construction. The Davis-Bacon Act and wage rates do not apply when Self-Governance Tribes perform work with their own employees.

Subpart O—Secretarial Responsibilities

Budget Request

§ 137.401 What role does Tribal consultation play in the IHS annual budget request process?

The IHS will consult with Tribes on budget issues consistent with Administration policy on Tribal consultation.

Reports

§ 137.405 Is the Secretary required to report to Congress on administration of Title V and the funding requirements presently funded or unfunded?

Yes, no later than January 1 of each year after the date of enactment of the Tribal Self-Governance Amendments of 2000, the Secretary shall submit to the Committee on Indian Affairs of the Senate and the Committee on Resources of the House of Representatives a written report regarding the administration of Title V. The report shall include a detailed analysis of the funding requirements presently funded or unfunded for each Indian Tribe or Tribal organization, either directly by the Secretary, under self-determination contracts under Title I, or under compacts and funding agreements authorized under Title V.

§ 137.406 In compiling reports pursuant to this section, may the Secretary impose any reporting requirements on Self-Governance Tribes, not otherwise provided in Title V?

No, in compiling reports pursuant to this section, the Secretary may not impose any reporting requirements on Self-Governance Tribes, not otherwise provided in Title V.

§ 137.407 What guidelines will be used by the Secretary to compile information required for the report?

The report shall be compiled from information contained in funding agreements, annual audit reports, and data of the Secretary regarding the disposition of Federal funds. The report must identify:

(a) The relative costs and benefits of self-governance, including savings;

(b) With particularity, all funds that are specifically or functionally related to the provision by the Secretary of services and benefits to Self-Governance Tribes and their members;

(c) The funds transferred to each Self-Governance Tribe and the corresponding reduction in the Federal bureaucracy;

(d) The funding formula for individual Tribal shares of all headquarters' funds, together with the comments of affected Self-Governance Tribes, developed under § 137.405 of this subpart; and

(e) Amounts expended in the preceding fiscal year to carry out inherent Federal functions, including an identification of those functions by type and location.

Subpart P—Appeals

§ 137.410 For the purposes of section 110 of the Act [25 U.S.C. 450m–1] does the term contract include compacts, funding agreements, and construction project agreements entered into under Title V?

Yes, for the purposes of section 110 of the Act [25 U.S.C. 450m–1] the term ''contract'' includes compacts, funding agreements, and construction project agreements entered into under Title V.

Post-Award Disputes

§ 137.412 Do the regulations at 25 CFR Part 900, Subpart N apply to compacts, funding agreements, and construction project agreements entered into under Title V?

Yes, the regulations at 25 CFR Part 900, Subpart N apply to compacts, funding agreements, and construction project agreements entered into under Title V.

Pre-Award Disputes

§ 137.415 What decisions may an Indian Tribe appeal under § 137.415 through 137.436?

An Indian Tribe may appeal:

(a) A decision to reject a final offer, or a portion thereof, under section 507(b) of the Act [25 U.S.C. 458aaa–6(b)];

(b) A decision to reject a proposed amendment to a compact or funding agreement, or a portion thereof, under section 507(b) of the Act [25 U.S.C. 458aaa–6(b)];

(c) A decision to rescind and reassume a compact or funding agreement, in whole or in part, under section 507(a)(2) of the Act [25 U.S.C. 458aaa–6(a)(2)], except for immediate reassumptions under section 507(a)(2)(C) of the Act [25 U.S.C. 458aaa–6(a)(2)(C)];

(d) A decision to reject a final construction project proposal, or a portion thereof, under section 509(b) of the Act [25 U.S.C. 458aaa–8(b)] and subpart N of this part; and

(e) For construction project agreements carried out under section 509 of the Act [25 U.S.C. 458aaa–8], a decision to reject project planning documents, design documents, or proposed amendments submitted by a Self-Governance Tribe under section 509(f) of the Act [25 U.S.C. 458aaa–8(f)] and subpart N of this part.

§ 137.416 Do §§ 137.415 through 137.436 apply to any other disputes?

No, §§ 137.415 through 137.436 only apply to decisions listed in § 137.415. Specifically, §§ 137.415 through 137.436 do not apply to any other dispute, including, but not limited to:

(a) Disputes arising under the terms of a compact, funding agreement, or construction project agreement that has been awarded;

(b) Disputes arising from immediate reassumptions under section 507(a)(2)(C) of the Act [25 U.S.C. 458aaa–6(a)(2)(C)] and § 137.261 and 137.262, which are covered under § 137.440 through 137.445.

(c) Other post-award contract disputes, which are covered under § 137.412.

(d) Denials under the Freedom of Information Act, 5 U.S.C. 552, which may be appealed under 45 CFR part 5.

(e) Decisions relating to the award of grants under section 503(e) of the Act [25 U.S.C. 458aaa–2(e)], which may be appealed under 45 CFR part 5.

§ 137.417 What procedures apply to Interior Board of Indian Appeals (IBIA) proceedings?

The IBIA may use the procedures set forth in 43 CFR 4.22–4.27 as a guide.

§ 137.418 How does an Indian Tribe know where and when to file its appeal from decisions made by IHS?

Every decision in any of the areas listed in § 137.415 must contain information which shall tell the Indian Tribe where and when to file the Indian Tribe's appeal. Each decision shall include the following statement:

> Within 30 days of the receipt of this decision, you may request an informal conference under 42 CFR 137.421, or appeal this decision under 42 CFR 137.425 to the Interior Board of Indian Appeals (IBIA). Should you decide to appeal this decision, you may request a hearing on the record. An appeal to the IBIA under 42 CFR 137.425 shall be filed with the IBIA by certified mail or by hand delivery at the following address: Board of Indian Appeals, U.S. Department of the Interior, 4015 Wilson Boulevard, Arlington, VA 22203. You shall serve copies of your Notice of Appeal on the Secretary and on the official whose decision is being appealed. You shall certify to the IBIA that you have served these copies.

§ 137.419 What authority does the IBIA have under §§ 137.415 through 137.436?

The IBIA has the authority:

(a) to conduct a hearing on the record;

(b) to permit the parties to engage in full discovery relevant to any issue raised in the matter;

(c) to issue a recommended decision; *and*

(d) to take such action as necessary to insure rights specified in § 137.430.

§ 137.420 Does an Indian Tribe have any options besides an appeal?

Yes, the Indian Tribe may request an informal conference. An informal conference is a way to resolve issues as quickly as possible, without the need for a formal hearing. Or, the Indian Tribe may, in lieu of filing an administrative appeal under this subpart or upon completion of an informal conference, file an action in Federal court pursuant to section 110 of the Act [25 U.S.C. 450m–1].

§ 137.421 How does an Indian Tribe request an informal conference?

The Indian Tribe must file its request for an informal conference with the office of the person whose decision it is appealing, within 30 days of the day it receives the decision. The Indian Tribe may either hand-deliver the request for an informal conference to that person's office, or mail it by certified mail, return receipt requested. If the Indian Tribe mails the request, it will be considered filed on the date the Indian Tribe mailed it by certified mail.

§ 137.422 How is an informal conference held?

(a) The informal conference must be held within 30 days of the date the request was received, unless the Indian Tribe and the authorized representative of the Secretary agree on another date.

(b) If possible, the informal conference will be held at the Indian Tribe's office. If the meeting cannot be held at the Indian Tribe's office and is held more than fifty miles from its office, the Secretary must arrange to pay transportation costs and per diem for incidental expenses to allow for adequate representation of the Indian Tribe.

(c) The informal conference must be conducted by a designated representative of the Secretary.

(d) Only people who are the designated representatives of the Indian Tribe, or authorized by the Secretary are allowed to make presentations at the informal conference. Such designated representatives may include Office of Tribal Self-Governance.

§ 137.423 What happens after the informal conference?

(a) Within 10 days of the informal conference, the person who conducted the informal conference must prepare and mail to the Indian Tribe a written report which summarizes what happened at the informal conference and a recommended decision.

(b) Every report of an informal conference must contain the following language:

Within 30 days of the receipt of the recommended decision from the informal conference, you may file an appeal of the initial decision of the DHHS agency with the Interior Board of Indian Appeals (IBIA) under 42 CFR 137.425. You may request a hearing on the record. An appeal to the IBIA under 42 CFR 137.425 shall be filed with the IBIA by certified mail or hand delivery at the following address: Board of Indian Appeals, U.S. Department of the Interior, 4015 Wilson Boulevard, Arlington, VA 22203. You shall serve copies of your Notice of Appeal on the Secretary and on the official whose decision is being appealed. You shall certify to the IBIA that you have served these copies. Alternatively you may file an action in Federal court pursuant to section 110 of the Act. [25 U.S.C. 450m–1].

§ 137.424 Is the recommended decision from the informal conference final for the Secretary?

No. If the Indian Tribe is dissatisfied with the recommended decision from the informal conference, it may still appeal the initial decision within 30 days of receiving the recommended decision and the report of the informal conference. If the Indian Tribe does not file a notice of appeal within 30 days, or before the expiration of the extension it has received under § 137.426 , the recommended decision of the informal conference becomes final for the Secretary and may be appealed to Federal court pursuant to section 110 of the Act [25 U.S.C. 450m–1].

§ 137.425 How does an Indian Tribe appeal the initial decision if it does not request an informal conference or if it does not agree with the recommended decision resulting from the informal conference?

(a) If the Indian Tribe decides to appeal, it must file a notice of appeal with the IBIA within 30 days of receiving either the initial decision or the recommended decision from the informal conference.

(b) The Indian Tribe may either hand-deliver the notice of appeal to the IBIA, or mail it by certified mail, return receipt requested. If the Indian Tribe mails the Notice of Appeal, it will be considered filed on the date the Indian Tribe mailed it by certified mail. The Indian Tribe should mail the notice of appeal to: Board of Indian Appeals, U.S. Department of the Interior, 4015 Wilson Boulevard, Arlington, VA 22203.

(c) The Notice of Appeal must:

(1) Briefly state why the Indian Tribe thinks the initial decision is wrong;

(2) Briefly identify the issues involved in the appeal; and

(3) State whether the Indian Tribe wants a hearing on the record, or whether the Indian Tribe wants to waive its right to a hearing.

(d) The Indian Tribe must serve a copy of the notice of appeal upon the official whose decision it is appealing. The Indian Tribe must certify to the IBIA that it has done so.

(e) The authorized representative of the Secretary will be considered a party to all appeals filed with the IBIA under the Act.

(f) In lieu of filing an administrative appeal an Indian Tribe may proceed directly to Federal court pursuant to section 110 of the Act [25 U.S.C. 450m–1].

§ 137.426 May an Indian Tribe get an extension of time to file a notice of appeal?

Yes, if the Indian Tribe needs additional time, the Indian Tribe may request an extension of time to file its Notice of Appeal with the IBIA within 60 days of receiving either the initial decision or the recommended decision resulting from the informal conference. The request of the Indian Tribe must be in writing, and must give a reason for not filing its notice of appeal within the 30-day time period. If the Indian Tribe has a valid reason for not filing its notice of appeal on time, it may receive an extension.

§ 137.427 What happens after an Indian Tribe files an appeal?

(a) Within 5 days of receiving the Indian Tribe's notice of appeal, the IBIA will decide whether the appeal falls under § 137.415. If so, the Indian Tribe is entitled to a hearing.

(b) If the IBIA cannot make that decision based on the information included in the notice of appeal, the IBIA may ask for additional statements from the Indian Tribe, or from the appropriate Federal agency. If the IBIA asks for more statements, it will make its decision within 5 days of receiving those statements.

(c) If the IBIA decides that the Indian Tribe is not entitled to a hearing or if the Indian Tribe has waived its right to a hearing on the record, the IBIA will dismiss the appeal and inform the Indian Tribe that it is not entitled to a hearing or has waived its right to a hearing.

§ 137.428 How is a hearing arranged?

(a) If a hearing is to be held, the IBIA will refer the Indian Tribe's case to the Hearings Division of the Office of Hearings and Appeals of the U.S. Department of the Interior. The case will then be assigned to an Administrative Law Judge (ALJ), appointed under 5 U.S.C. 3105.

(b) Within 15 days of the date of the referral, the ALJ will hold a pre-hearing

conference, by telephone or in person, to decide whether an evidentiary hearing is necessary, or whether it is possible to decide the appeal based on the written record. At the pre-hearing conference the ALJ will provide for:

(1) A briefing and discovery schedule;

(2) A schedule for the exchange of information, including, but not limited to witness and exhibit lists, if an evidentiary hearing is to be held;

(3) The simplification or clarification of issues;

(4) The limitation of the number of expert witnesses, or avoidance of similar cumulative evidence, if an evidentiary hearing is to be held;

(5) The possibility of agreement disposing of all or any of the issues in dispute; and

(6) Such other matters as may aid in the disposition of the appeal.

(c) The ALJ shall order a written record to be made of any conference results that are not reflected in a transcript.

§ 137.429 What happens when a hearing is necessary?

(a) The ALJ must hold a hearing within 90 days of the date of the order referring the appeal to the ALJ, unless the parties agree to have the hearing on a later date.

(b) At least 30 days before the hearing, the Secretary must file and serve the Indian Tribe with a response to the notice of appeal.

(c) If the hearing is held more than 50 miles from the Indian Tribe's office, the Secretary must arrange to pay transportation costs and per diem for incidental expenses to allow for adequate representation of the Indian Tribe.

(d) The hearing shall be conducted in accordance with the Administrative Procedure Act, 5 U.S.C. 556.

§ 137.430 What is the Secretary's burden of proof for appeals covered by § 137.415?

As required by section 518 of the Act [25 U.S.C. 458aaa–17], the Secretary must demonstrate by clear and convincing evidence the validity of the grounds for the decision made and that the decision is fully consistent with provisions and policies of the Act.

§ 137.431 What rights do Indian Tribes and the Secretary have during the appeal process?

Both the Indian Tribe and the Secretary have the same rights during the appeal process. These rights include the right to:

(a) Be represented by legal counsel;

(b) Have the parties provide witnesses who have knowledge of the relevant issues, including specific witnesses with that knowledge, who are requested by either party;

(c) Cross-examine witnesses;

(d) Introduce oral or documentary evidence, or both;

(e) Require that oral testimony be under oath;

(f) Receive a copy of the transcript of the hearing, and copies of all documentary evidence which is introduced at the hearing;

(g) Compel the presence of witnesses, or the production of documents, or both, by subpoena at hearings or at depositions;

(h) Take depositions, to request the production of documents, to serve interrogatories on other parties, and to request admissions; and

(i) Any other procedural rights under the Administrative Procedure Act, 5 U.S.C. 556.

§ 137.432 What happens after the hearing?

(a) Within 30 days of the end of the formal hearing or any post-hearing briefing schedule established by the ALJ, the ALJ shall send all the parties a recommended decision, by certified mail, return receipt requested. The recommended decision must contain the ALJ's findings of fact and conclusions of law on all the issues. The recommended decision shall also state that the Indian Tribe has the right to object to the recommended decision.

(b) The recommended decision shall contain the following statement:

> Within 30 days of the receipt of this recommended decision, you may file an objection to the recommended decision with the Secretary under 42 CFR 137.43. An appeal to the Secretary under 42 CFR 137.43 shall be filed at the following address: Department of Health and Human Services, 200 Independence Ave. S.W., Washington, DC, 20201. You shall serve copies of your notice of appeal on the official whose decision is being appealed. You shall certify to the Secretary that you have served this copy. If neither party files an objection to the recommended decision within 30 days, the recommended decision will become final.

§ 137.433 Is the recommended decision always final?

No, any party to the appeal may file precise and specific written objections to the recommended decision, or any other comments, within 30 days of receiving the recommended decision. Objections must be served on all other parties. The recommended decision shall become final for the Secretary 30 days after the Indian Tribe receives the ALJs recommended decision, unless a written statement of objections is filed with the Secretary during the 30-day period. If no party files a written statement of objections within 30 days, the recommended decision shall become final for the Secretary.

§ 137.434 If an Indian Tribe objects to the recommended decision, what will the Secretary do?

(a) The Secretary has 45 days from the date it receives the final authorized submission in the appeal to modify, adopt, or reverse the recommended decision. The Secretary also may remand the case to the IBIA for further proceedings. If the Secretary does not modify or reverse the recommended decision or remand the case to the IBIA during that time, the recommended decision automatically becomes final.

(b) When reviewing the recommended decision, the Secretary may consider and decide all issues properly raised by any party to the appeal, based on the record.

(c) The decision of the Secretary must:

(1) Be in writing;

(2) Specify the findings of fact or conclusions of law that are modified or reversed;

(3) Give reasons for the decision, based on the record; and

(4) State that the decision is final for the Department.

§ 137.435 Will an appeal adversely affect the Indian Tribe's rights in other compact, funding negotiations, or construction project agreement?

No, a pending appeal will not adversely affect or prevent the negotiation or award of another compact, funding agreement, or construction project agreement.

§ 137.436 Will the decisions on appeal be available for the public to review?

Yes, all final decisions must be published for the Department under this subpart. Decisions can be found on the Department's website.

Appeals of an Immediate Reassumption of a Self-Governance Program

§ 137.440 What happens in the case of an immediate reassumption under section 507(a)(2)(C) of the Act [25 U.S.C. 458aaa–6(a)(2)(C)]?

(a) The Secretary may, upon written notification to the Self-Governance Tribe, immediately reassume operation of a program, service, function, or activity (or portion thereof) if:

(1) The Secretary makes a finding of imminent substantial and irreparable endangerment of the public health caused by an act or omission of the Self-Governance Tribe; and

(2) The endangerment arises out of a failure to carry out the compact or funding agreement.

(b) When the Secretary advises a Self-Governance Tribe that the Secretary

intends to take an action referred to in paragraph (a) of this section, the Secretary must also notify the Deputy Director of the Office of Hearings and Appeals, Department of the Interior, 4015 Wilson Boulevard, Arlington, VA 22203.

§ 137.441 Will there be a hearing?

Yes, unless the Self-Governance Tribe waives its right to a hearing in writing. The Deputy Director of the Office of Hearings and Appeals must appoint an Administrative Law Judge to hold a hearing,

(a) The hearing must be held within 10 days of the date of the notice referred to in § 137.440 unless the Self-Governance Tribe agrees to a later date.

(b) If possible, the hearing will be held at the office of the Self-Governance Tribe. If the hearing is held more than 50 miles from the office of the Self-Governance Tribe, the Secretary must arrange to pay transportation costs and per diem for incidental expenses. This will allow for adequate representation of the Self-Governance Tribe.

§ 137.442 What happens after the hearing?

(a) Within 30 days after the end of the hearing or any post-hearing briefing schedule established by the ALJ, the ALJ must send all parties a recommended decision by certified mail, return receipt requested. The recommended decision shall contain the ALJs findings of fact and conclusions of law on all the issues. The recommended decision must also state that the Self-Governance Tribe has the right to object to the recommended decision.

(b) The recommended decision must contain the following statement:

Within 15 days of the receipt of this recommended decision, you may file an objection to the recommended decision with the Secretary under § 137.443. An appeal to the Secretary under 25 CFR 900.165(b) shall be filed at the following address: Department of Health and Human Services, 200 Independence Ave. SW., Washington, DC 20201. You shall serve copies of your notice of appeal on the official whose decision is being appealed. You shall certify to the Secretary that you have served this copy. If neither party files an objection to the recommended decision within 15 days, the recommended decision will become final.

§ 137.443 Is the recommended decision always final?

No, any party to the appeal may file precise and specific written objections to the recommended decision, or any other comments, within 15 days of receiving the recommended decision. The objecting party must serve a copy of its objections on the other party. The recommended decision will become final 15 days after the Self-Governance Tribe receives the ALJs recommended decision, unless a written statement of objections is filed with the Secretary during the 15-day period. If no party files a written statement of objections within 15 days, the recommended decision will become final.

§ 137.444 If a Self-Governance Tribe objects to the recommended decision, what action will the Secretary take?

(a) The Secretary has 15 days from the date the Secretary receives timely written objections to modify, adopt, or reverse the recommended decision. If the Secretary does not modify or reverse the recommended decision during that time, the recommended decision automatically becomes final.

(b) When reviewing the recommended decision, the Secretary may consider and decide all issues properly raised by any party to the appeal, based on the record.

(c) The decision of the Secretary must:

(1) Be in writing;

(2) Specify the findings of fact or conclusions of law that are modified or reversed;

(3) Give reasons for the decision, based on the record; and

(4) State that the decision is final for the Secretary.

§ 137.445 Will an immediate reassumption appeal adversely affect the Self-Governance Tribe's rights in other self-governance negotiations?

No, a pending appeal will not adversely affect or prevent the negotiation or award of another compact, funding agreement, or construction project agreement.

Equal Access to Justice Act Fees

§ 137.450 Does the Equal Access to Justice Act (EAJA) apply to appeals under this subpart?

Yes, EAJA claims against the Department will be heard pursuant to 25 CFR 900.177.

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Part IV

Department of the Interior

Minerals Management Service

30 CFR Part 250

Oil and Gas and Sulphur Operations in the Outer Continental Shelf—Plans and Information; Proposed Rule

DEPARTMENT OF THE INTERIOR

Minerals Management Service

30 CFR Part 250

RIN 1010–AC47

Oil and Gas and Sulphur Operations in the Outer Continental Shelf—Plans and Information

AGENCY: Minerals Management Service (MMS), Interior.

ACTION: Notice of proposed rulemaking.

SUMMARY: This proposed rule would reorganize and update the requirements and processes for submitting various plans and information for MMS review and approval before a lessee or an operator may explore, develop, or produce oil and gas and sulphur in the Outer Continental Shelf (OCS).

DATES: We will consider all comments received by August 15, 2002. We will begin reviewing comments then and may not fully consider comments we receive after August 15, 2002.

ADDRESSES: If you wish to comment, you may mail or hand-carry comments (three copies) to the Department of the Interior; Minerals Management Service; Mail Stop 4024; 381 Elden Street; Herndon, Virginia 20170–4817; Attention: Rules Processing Team (RPT). If you wish to e-mail comments, the e-mail address is: *rules.comments@MMS.gov.* Reference Plans and Information in your e-mail subject line. Include your name and return address in your e-mail message and mark your message for return receipt.

Mail or hand-carry comments with respect to the information collection burden of the proposed rule to the Office of Information and Regulatory Affairs; Office of Management and Budget; Attention: Desk Officer for the Department of the Interior (OMB control number 1010–NEW); 725 17th Street, NW., Washington, DC 20503.

FOR FURTHER INFORMATION CONTACT: Kumkum Ray, Engineering and Operations Division, (703) 787–1600.

SUPPLEMENTARY INFORMATION: The current regulations at 30 CFR part 250, subpart B, are structured into five broad sections: General Requirements, Preliminary Activities, Well Location and Spacing, Exploration Plan, and Development and Production Plan. This rule would reorganize and clarify the requirements pertaining to Exploration Plans (EP), Development and Production Plans (DPP), and Development Operations Coordination Documents (DOCD). It also would add sections to describe Deepwater Operations Plans (DWOP) and Conservation Information Documents (CID). The rule would provide more descriptive headings under which a large number of separate sections would state the current requirements clearly and concisely and in a more logical order. In writing this rule, we focused on:

- Clarifying and updating the review process;
- Providing a concise list of the contents of EP, DPP, and DOCD (plan) submissions; and
- Detailing the accompanying information that operators must submit to support their plans.

Authorship of the Rule

The rule was written by the MMS Subpart B Team. Members of the team are Allen Adams (Office of Environmental Evaluation/Pacific OCS Region), Maureen Bornholdt (Headquarters/Environmental Division), Phyllis Casey (Operations/Alaska OCS Region), James Grant (Operations/Pacific OCS Region), Bonnie LaBorde Johnson (Leasing and Environment/Gulf of Mexico (GOM) OCS Region), and Kent Stauffer (Field Operations/GOM OCS Region), with Kumkum Ray (Headquarters/Engineering and Operations Division) as team leader. David Zinzer (Headquarters/Resource Evaluation Division) contributed on geologic and geophysical (G&G) issues.

We wrote this proposed rule in a plain-language format. We have tried to set out these requirements in a straightforward and uncomplicated way. The plain-language format uses the term ''you,'' (or ''I'' in questions), which means the lessee, assignee of a lessee, operating rights holder, or a person acting on behalf of any of those persons. (See 30 CFR § 250.105.) We emphasize that ''you'' are responsible for ensuring that all requirements are met. We encourage your comments on our use of the plain-language format in this rule as well as future rulemaking.

Notice to Lessees and Operators (NTL) for the GOM OCS Region

After the proposed rule is published, we will post a companion draft NTL for the GOM OCS Region on our website at *www.mms.gov.* This NTL will further interpret the requirements in the proposed rule regarding the information you must submit for MMS determinations, analyses, and approvals of EPs and DOCDs as they would apply specifically to leases and units in the GOM OCS Region. It will also explain how the GOM OCS Region would implement proposed § 250.201(c) with respect to limiting submission of information that is not needed in particular cases.

Background

On April 1, 1988, we published final regulations (30 CFR part 250) that govern oil, gas, and sulphur exploration, development, and production requirements for operations on the OCS. The regulations were divided into subparts A through P. Each subpart was further divided into sections. Recently, we began rewriting the regulations to improve clarity, and the need for additional and shorter sections became acute. Therefore, on May 29, 1998 (63 FR 29487), we published a final rule redesignating the sections of 30 CFR part 250 ''Oil and Gas and Sulphur Operations in the Outer Continental Shelf.'' That rulemaking action allotted 100 sections to each subpart and provided the flexibility to better organize our regulations.

As further background, MMS has issued NTLs and Letters to Lessees and Operators (LTLs) to explain and clarify its regulations. We no longer issue LTLs, and we issue NTLs only when necessary. We rescind NTLs that have served their short-term purpose and now regularly review our long-term NTLs—both regional and national—to keep them up-to-date and to ensure their accuracy and applicability.

MMS must comply with the National Environmental Policy Act (NEPA), its implementing regulations issued by the Council on Environmental Quality at 40 CFR parts 1500 through 1508, and policies of the Department of the Interior (DOI) and MMS. According to NEPA requirements, MMS must prepare an Environmental Assessment (EA) in connection with its review of plans for activities on the OCS. The contents of plans must be sufficient to support a sound analysis of potential environmental impacts that may result from the proposed activity. The appropriate MMS Region prepares these analyses for every plan received.

However, the NEPA regulations (40 CFR 1508.4) do allow agencies to exclude categories of actions from the preparation of an EA or an Environmental Impact Statement (EIS) when agency procedures have demonstrated these actions—individually or cumulatively—do not have a significant effect on the environment.

MMS follows the procedures outlined in the DOI's Departmental Manual (516 DM 15) to categorically exclude (''CATEX'') routine OCS lease or unit plans in the Western and Central GOM Planning Areas unless certain

exceptions are present. Some exceptions pertain to the nature of the proposed activity and others to the nature of potential environmental impacts that may result from the activity. When we process plans using a Categorical Exclusion Review (CER), we review the proposed activity and the potential environmental impacts at the proposed site. These do not require MMS to prepare an EA, and we limit the information that you are required to submit. We prepare an EA in our review of plans that meet the criteria of any of the specified exceptions to the CATEX criteria, and, in those cases, you are required to submit a full suite of information. As required by NEPA, if our EA concludes that significant impacts will result from the proposed activity, we will prepare an EIS.

Whether MMS reviews plans through the CER or EA process, we require that environmental impacts are avoided or diminished to an acceptable level through plan amendments and/or conditions we impose in the plan approval.

In addition to supporting the environmental analyses, MMS needs the information included in a plan to demonstrate that the proposed activity will not violate pertinent Federal laws intended to protect the marine, coastal, and human environment (Coastal Zone Management Act (CZMA), Clean Air Act, Endangered Species Act, Marine Mammal Protection Act, National Historic Preservation Act, etc.).

Proposed Changes to Subpart B Regulations

In rewriting subpart B, we incorporated many of the detailed procedures and processes that were addressed previously in LTLs and NTLs. Thus, although the proposed rule may appear to contain many changes from the text of the current 30 CFR part 250, subpart B, including expanded lists of data and information to be submitted, the rewritten regulations basically would reflect current requirements and ongoing practices as conveyed to operators via NTLs and former LTLs.

There are, however, some new or expanded areas. Following is a list of the major changes we are proposing in this rule:

(1) *Definitions*—250.200: We added definitions to explain certain terms used in the rule. Note that the terms ''amendment,'' ''modification,'' and ''revised OCS plan'' (revision) are not used synonymously in the rule and are used to distinguish certain types of changes that can be made to a pending or approved OCS plan. For ease of reference, we provided the definitions for ''exploration,'' ''development,'' and ''production'' verbatim from 30 CFR part 250, subpart A (§ 250.105).

(2) *Conservation*—§§ 250.203 and 250.204: We have added language to further clarify and emphasize conservation practices. This language will ensure the proper development of economically producible reservoirs according to sound conservation, engineering, and economic practices.

(3) *Comprehensive Environmental Management Plan*—§ 250.201(c)(3): The rule proposes to allow a lessee or operator to submit a comprehensive environmental management plan in lieu of repetitive submissions of the same environmental data and information for each lease or unit in the same/similar environment. Such plans are increasing in use and form part of the ongoing management process of many lessees/operators. We welcome your views on this concept and how it could be implemented to be effective.

(4) *Electronic Filing*—§ 250.206(c): The proposed regulations allow for electronic filing of EPs, DOCDs, DPPs, and their accompanying information to expedite their review.

(5) *Ancillary Activities*—§§ 250.207 to 250.210: With respect to those activities you conduct, without approval of an application or permit, to obtain information to ensure proper exploration or development of your lease or unit, the current regulations only address ''preliminary'' activities that are conducted prior to submitting an EP, DPP, or DOCD. We are not using the term ''preliminary activities'' in the proposed rule. Instead, we use the term ''ancillary'' activities, and the proposed rule covers ancillary activities that could be conducted ''after,'' as well as before, you submit an EP, DPP, or DOCD to MMS. We also added the terms ''development geophysical activities'' and ''geophysical and geological explorations'' to clarify certain types of ancillary activities.

(6) *Written Notice*—§ 250.208: The rule contains requirements on conducting certain on-lease G&G explorations or development geophysical activities that are ancillary activities. Lessees must give MMS a written notice before beginning any such ancillary activities, including those conducted after an OCS plan is approved. This is not a new requirement. Various NTLs describe this notice. The notice enables us to better ensure safe use and environmental protection of the OCS with respect to certain G&G activities. Notification also makes us aware of significant sets of valuable data that we could and should incorporate into MMS analyses and MMS-funded studies.

(7) *Other Requirements Related to Notice of Certain Ancillary Activities*—§§ 250.208(c) and 250.209: Along with the notice requirement, lessees and operators may be required to prepare and submit a report; retain certain data and information; and notify other users of the OCS before conducting ancillary activities.

(8) *Detailing Accompanying Information*—§§ 250.212 and 250.242: The rule details what information must accompany EPs, DPPs, and DOCDs. We make our decision to approve, require modification of, or disapprove OCS plans based on our evaluation of the accompanying information, as well as the plan contents. If MMS determines that a plan has inadequate accompanying information, or if it omits accompanying information, then we will not deem it submitted.

The proposed rule clarifies that our adequacy review will not begin until we receive both the OCS plan and its accompanying information. Our objective is efficiency—so that lessees and operators provide MMS with all required information for OCS Lands Act, NEPA, and CZMA purposes at the beginning of the process. These regulations and the related draft NTL notify industry ''up front'' of the information needed for expeditious review of an OCS plan, thereby reducing the need for additional filings and costly delays. This will benefit industry and MMS long-term, particularly in those cases when an EA is required.

(9) *Detailing Cooling Water Intake Information*—§§ 250.217 and 250.248: The rule contains new requirements for EPs, DPPs, and DOCDs, which briefly summarize information on cooling water intake structures and mitigation measures for reducing adverse environmental impacts and biofouling of intake structures.

(10) *Environmental Impact Analysis (EIA)*—§§ 250.227 and 250.261: Environmental information ''reports'' are currently required for CZMA and NEPA purposes and to determine compliance with other Federal laws. The rule replaces these environmental reports with a reference to applicable regulations at 15 CFR 930 for required CZMA information and an EIA for use in our NEPA analysis. The EIA information will aid but not replace MMS's NEPA evaluation.

(11) *Change in Timeframes for Deemed-submitted Review*—§§ 250.231 and 250.266: The rule increases the time MMS can take to determine if a plan is deemed submitted from 10 to 15 working days for EPs, and from 20 to 25

working days for DPPs and DOCDs. The OCS Lands Act requires MMS to make a decision on plans within 30 days after they are submitted. However, as noted above, if we determine during our review that information is missing or not adequate for us to make a decision, the plan will not be deemed to have been submitted. Allowing adequate time before the decisionmaking period starts to determine that the plan and accompanying information fulfill requirements and are sufficiently accurate, can avoid multiple delays later in the review process and is more efficient.

(12) *Development Operations Coordination Document (DOCD)*—§ 250.241: The proposed rule would treat DPPs and DOCDs the same way. DOCDs are submitted for the Western GOM only. Current regulations state that any information submitted in DOCDs under the provisions at § 250.204(d)(1) and (d)(2) ''shall be considered a Development and Production Plan for the purpose of references in any law, regulation, lease provision, agreement, or other document referring to the preparation or submission of a plan.'' Therefore, MMS proposes to deal with them together.

(13) *Deepwater Operations Plans (DWOP)*—§§ 250.288 to 295: We added several new sections pertaining to DWOPs. NTL 2000–N06 currently outlines the procedures for these plans. The DWOP provides us with information specific to floating production system and subsea equipment issues to demonstrate that such a project is being planned in an acceptable manner. The proposed rule incorporates the NTL procedures.

(14) *Conservation Information Documents (CID)*—§§ 250.296 to 299: We added a few sections pertaining to CIDs. NTL 2000–N05 currently outlines the procedures for these documents. We have added a statement to re-emphasize our commitment to conservation. The proposed rule incorporates the NTL procedures.

Derivation Table

The derivation table below shows where the proposed requirements come from in relation to the current sections.

Proposed new section and title	Current section
250.200 Definitions	New.
250.201 What plans and information must I submit before I conduct any activities on my lease or unit?	250.200; 250.203(b)(21), (c), and (d); 250.204(b)(17), (c), and (e).
250.202 What criteria must the Exploration Plan (EP), Development and Production Plan (DPP), or Development Operations Coordination Document (DOCD) meet?	New.
250.203 Where can wells be located under an EP, DPP or DOCD?	250.202(a).
250.204 How must I protect MMS' rights?	250.202(b) and (c).
250.205 Are there special requirements if my well affects an adjacent property?	250.202(b).
250.206 How do I submit the EP, DPP, or DOCD?	New.
250.207 What ancillary activities may I conduct?	250.201.
250.208 If I conduct ancillary activities, what notices must I provide?	250.201.
250.209 What is the MMS review process for the notice?	New.
250.210 If I conduct ancillary activities, what reporting and data/information retention requirements must I satisfy?	New.
250.211 What must the EP include?	250.203(a).
250.212 What information must accompany the EP?	250.203(b).
250.213 What general information must accompany the EP?	250.203(b)(4), (6), and (20).
250.214 What geological and geophysical (G&G) information must accompany the EP?	250.203(b).
250.215 What hydrogen sulfide (H2S) information must accompany the EP?	250.203(b)(5).
250.216 What biological, physical, and socioeconomic information must accompany the EP?	250.203(b)(10) through (b)(15).
250.217 What solid and liquid wastes and discharges information and cooling water intake information must accompany the EP?	250.203(b)(9) New.
250.218 What air emissions information must accompany the EP?	250.203(b)(19).
250.219 What oil and hazardous substance spills information must accompany the EP?	250.203(b)(2).
250.220 If I propose activities in the Alaska OCS Region, what planning information must accompany the EP?	250.203(a)(2).
250.221 What environmental monitoring information must accompany the EP?	250.203(b)(16).
250.222 What lease stipulations information must accompany the EP?	250.203(b)(3).
250.223 What mitigation measures information must accompany the EP?	New.
250.224 What information on the support vessels, offshore vehicles, and aircraft you will use must accompany the EP?	250.203(b)(7).
250.225 What information on the onshore support facilities you will use must accompany the EP?	250.203(b)(7) and (8).
250.226 What Coastal Zone Management Act (CZMA) certification must accompany the EP?	250.203(b)(18).
250.227 What environmental impact analysis (EIA) information must accompany the EP?	250.203(b)(17).
250.228 What administrative information must accompany the EP?	New.
250.231 After receiving the EP, what will MMS do?	250.203(e).
250.232 What actions will be taken after the EP is deemed submitted?	250.203(f), (g), and (h).
250.233 What decisions will MMS make on the EP and within what timeframe?	250.203(i), (j), and (m).
250.234 How do I submit a modified EP or resubmit a disapproved EP, and when will MMS make a decision?	250.203(k)(1) and (2).
250.235 If a State objects to the EP's coastal zone consistency certification, what can I do?	250.203(l).
250.241 What must the DPP or DOCD include?	250.204(a).
250.242 What information must accompany the DPP or DOCD?	250.204(b).
250.243 What general information must accompany the DPP or DOCD?	250.204(b)(7), (8)(ii), (15), and (16).
250.244 What geological and geophysical (G&G) information must accompany the DPP or DOCD?	250.204(b)(1).
250.245 What hydrogen sulfide (H_2S) information must accompany the DPP or DOCD?	250.204(b)(2).
250.246 What mineral resource conservation information must accompany the DPP or DOCD?	250.204(b)(5).
250.247 What biological, physical, and socioeconomic information must accompany the DPP or DOCD?	250.204(b)(8)(v).

Proposed new section and title	Current section
250.248 What solid and liquid wastes and discharges information and cooling water intakeinformation must accompany the DPP or DOCD?	250.204(b)(8)(ii) and (b)(8)(iii) New.
250.249 What air emissions information must accompany the DPP or DOCD?	250.204(b)(14).
250.250 What oil and hazardous substance spills information must accompany the DPP or DOCD?	250.204(b)(3).
250.251 If I propose activities in the Alaska OCS Region, what planning information must accompany the DPP?	New.
250.252 What environmental monitoring information must accompany the DPP or DOCD?	250.204(b)(8)(v)(H).
250.253 What lease stipulations information must accompany the DPP or DOCD?	250.204(b)(4).
250.254 What mitigation measures information must accompany the DPP or DOCD?	New.
250.255 What decommissioning information must accompany the DPP or DOCD?	New.
250.256 What related facilities and operations information must accompany the DPP or DOCD?	250.204(b)(8)(i).
250.257 What information on the support vessels, offshore vehicles, and aircraft you will use must accompany the DPP or DOCD?	250.204(b)(8)(i) (C).
250.258 What information on the onshore support facilities you will use must accompany the DPP or DOCD?	250.204(b)(8)(iv).
250.259 What sulphur operations information must accompany the DPP or DOCD?	250.204(b)(9) and (10).
250.260 What Coastal Zone Management Act (CZMA) certification must accompany the DPP or DOCD?	250.204(b)(13).
250.261 What environmental impact analysis (EIA) information must accompany the DPP or DOCD?	250.204(b)(11).
250.262 What administrative information must accompany the DPP or DOCD?	New.
250.266 After receiving the DPP or DOCD, what will MMS do?	250.204(f).
250.267 What actions will be taken after the DPP or DOCD is deemed submitted?	250.204(g), (h), and (i).
250.268 How does MMS respond to recommendations?	250.204(h).
250.269 How will MMS evaluate the environmental impacts of the DPP or DOCD?	250.204(j) and (k).
250.270 What decisions will MMS make on the DPP or DOCD and within what timeframe?	250.204(l), (m), and (p).
250.271 For what reasons will MMS disapprove the DPP or DOCD?	250.204(l)(3).
250.272 If a State objects to the DPP's or DOCD's coastal zone consistency certification, what can I do?	250.204(o)(2).
250.273 How do I submit a modified DPP or DOCD or resubmit a disapproved DPP or DOCD?	250.204(n) and (o)(1).
250.274 When can I expect a decision from MMS on the modified or resubmitted DPP or DOCD?	250.204(n).
250.280 How must I conduct activities under the approved EP, DPP, or DOCD?	250.200; 250.203(q); 250.204(r) and (u).
250.281 What must I do to conduct activities under the approved EP, DPP, or DOCD?	250.203(p); 250.204(t).
250.282 Do I have to conduct post-approval monitoring?	250.203(o); 250.204(s)
250.283 When must I revise or supplement the approved EP, DPP, or DOCD?	New.
250.284 How will MMS require revisions to the approved EP, DPP, or DOCD?	250.203(n)(1); 250.204(q)(1).
250.285 How do I submit revised and supplemental EPs, DPPs, or DOCDs?	250.203(n)(2); 250.204(q)(2).
250.288 When must I submit a DWOP?	New.
250.289 Why do I need to submit a DWOP?	New.
250.290 What are the three parts of a DWOP?	New.
250.291 What must the Conceptual Part of a DWOP contain?	New.
250.292 What must the Preliminary Part of a DWOP contain?	New.
250.293 What must the Final Part of a DWOP contain?	New.
250.294 Where do I send the DWOP?	New.
250.295 When will the Regional Supervisor approve or disapprove the DWOP?	New.
250.296 When and why must I submit a CID?	New.
250.297 What information must a CID contain?	New.
250.298 How do I submit a CID?	New.
250.299 What decisions will MMS make on the CID?	New.

Procedural Matters

Public Comments Procedures

Our practice is to make comments, including names and home addresses of respondents, available for public review during regular business hours. Individual respondents may request that we withhold their home address from the rulemaking record, which we will honor to the extent allowable by law. There may be circumstances in which we would withhold from the rulemaking record a respondent's identity, as allowable by law. If you wish us to withhold your name and/or address, you must state this prominently at the beginning of your comment. However, we will not consider anonymous comments. We will make all submissions from organizations or businesses, and from individuals identifying themselves as representatives or officials of organizations or businesses, available for public inspection in their entirety.

Regulatory Planning and Review (Executive Order 12866)

This proposed rule is not a significant rule under Executive Order 12866. The Office of Management and Budget (OMB) has determined that it is not a significant rule and will not review the rule.

(1) This rule will not have an effect of $100 million or more on the economy. It will not adversely affect in a material way the economy, productivity, competition, jobs, the environment, public health or safety, or State, local, or tribal governments or communities. The major purpose for this proposed rule is the restructuring of the rule and clarifying the regulatory language. The restructuring and plain-language revisions will not result in any economic effects to small or large entities. Some of the proposed technical revisions will have a minor economic effect on lessees and operators with respect to the paperwork requirements. Although we estimate a total annual paperwork burden of 267,880 hours for all entities, this includes an actual increase of only 7,510 hours. Using a standard hourly cost of $50 to determine the paperwork burden, the increase would be $375,500. Based on 130 lessees/operators, the average increase is approximately $2,900 per entity from the current regulation. These costs will not cause an annual effect on the economy of $100 million.

(2) This rule will not create a serious inconsistency or otherwise interfere with an action taken or planned by another agency. The rule does not affect how lessees or operators interact with other agencies. Nor does this rule affect how MMS will interact with other agencies.

(3) This rule does not alter the budgetary effects or entitlements, grants, user fees, or loan programs or the rights or obligations of their recipients. The rule only addresses the requirements and processes for submitting various plans and documents for MMS review and approval before an operator may explore, develop, or produce oil and gas in the OCS.

(4) This rule does not raise novel legal or policy issues. The rule involves a new policy issue, that of requiring a written notice to MMS before beginning certain ancillary activities and any G&G activity under a plan, but the new policy decision is not ''novel.'' Under our regulations at 30 CFR part 251, MMS requires an application for a permit or the filing of a notice before allowing certain types of prelease G&G activities. The new requirement in the rule would enable MMS to better ensure safe use and environmental protection of the OCS. Notification would enable MMS to be aware of significant sets of valuable data that could and should be incorporated into MMS analyses and MMS-funded studies.

Regulatory Flexibility (RF) Act

The Department of the Interior certifies that this proposed rule will not have a significant economic effect on a substantial number of small entities under the RF Act (5 U.S.C. 601 *et seq.*). This rule applies to all lessees that operate on the OCS. Small lessees that operate under this rule would fall under the Small Business Administration's (SBA) North American Industry Classification System Codes 211111, Crude Petroleum and Natural Gas Extraction and 213111, Drilling Oil and Gas Wells. Under these codes, SBA considers all companies with fewer than 500 employees to be a small business. We estimate that of the 130 lessees that explore for and produce oil and gas on the OCS, approximately 90 are small businesses (70 percent). The primary economic effect of the revised subpart B on small businesses is the cost associated with information collection activities. The rule is a plain-language rewrite of 30 CFR part 250, subpart B, and contains virtually all the same reporting and recordkeeping requirements and attendant costs as the existing regulations. The changes in reporting requirements will not significantly increase the information collection hour burden on respondents—large or small. We estimate an annual increase of 7,510 hours in the paperwork burden from that imposed by the current regulations. Using a standard hourly cost of $50, this represents a cost burden increase of $375,500. The following is a breakdown of the paperwork cost burden associated with the new or expanded requirements:

- Respondents may be required to submit a report that summarizes and analyzes information obtained or derived from ancillary activities. We estimate the burden would only be to provide MMS copies of the company documentation and report and would be 1 hour or $50 per report. We estimate 20 reports annually, for a cost burden increase of $1,000.
- We estimate the overall average burden of a plan (EP, DPP, or DOCD) to increase by approximately 20 hours or $1,000 per plan. We estimate 260 EPs and 100 DPPs or DOCDs, for a total of 360 plans or a cost burden increase of $360,000.
- Respondents may be required to submit monitoring plans for approval before beginning work estimated to take 1 hour or $50 per plan. We estimate 30 plans annually, for a cost burden increase of $1,500.
- Respondents may be required to retain copies of all monitoring data obtained or derived from monitoring programs. The burden would only be to make the information available to MMS. We estimated a burden of 2 hours or $100 annually per respondent and the number of respondents to be 130. The estimated annual cost burden increase would be $13,000.

Adding the increased paperwork cost burden amounts, we have a total of $375,000. ($1,000 + $360,000 + $1,500 + $13,000 = $375,500.) Thus, based on 130 lessees/operators, the average increase is $2,900, for both large and small entities.

As discussed above, we do not believe that this rule will have a significant impact on the lessees who explore for and produce oil and gas on the OCS, including those that are classified as small businesses.

Your comments are important. The Small Business and Agriculture Regulatory Enforcement Ombudsman and 10 Regional Fairness Boards were established to receive comments from small businesses about Federal agency enforcement actions. The Ombudsman will annually evaluate the enforcement activities and rate each agency's responsiveness to small business. If you wish to comment on the enforcement actions of MMS, call toll-free (888) 734–3247.

Small Business Regulatory Enforcement Fairness Act (SBREFA)

This rule is not a major rule under (5 U.S.C. 804(2)) the SBREFA. This rule:

(a) Does not have an annual effect on the economy of $100 million or more. As described above, we estimate an annual increase of $2,900 per respondent. These costs will not cause an annual effect on the economy of $100 million.

(b) Will not cause a major increase in costs or prices for consumers, individual industries, Federal, State, or local government agencies, or geographic regions. The minor increase in cost will not change the way the oil and gas industry conducts business, nor will it affect regional oil and gas prices; therefore, it will not cause major cost increases for consumers, the oil and gas industry, or any Government agencies.

(c) Does not have significant adverse effects on competition, employment, investment, productivity, innovation, or ability of United States-based enterprises to compete with foreign-based enterprises. All lessees and drilling contractors, regardless of nationality, will have to comply with the requirements of this rule. So the rule will not affect competition, employment, investment, productivity, innovation, or the ability of United States-based enterprises to compete with foreign-based enterprises.

Paperwork Reduction Act (PRA) of 1995

The rule contains a collection of information that has been submitted to OMB for review and approval under § 3507(d) of the PRA. The title of the collection of information for this rule is ''Proposed Rulemaking—30 CFR 250, Subpart B—Outer Continental Shelf Plans'' (OMB control number 1010–NEW). Respondents include approximately 130 Federal OCS oil and gas or sulphur lessees and operators. The frequency of response is on occasion. Responses to this collection of information are mandatory. MMS will protect proprietary information according to the Freedom of Information Act and 30 CFR 250.196, ''Data and information to be made available to the public.''

The information collection burden in the current subpart B regulations is approved by OMB under control number 1010–0049. The following details the proposed changes to the information collection requirements of the current regulations:

Section 250.208—Ancillary Activities Notice. Before beginning certain

''ancillary'' activities and any G&G activity approved under a plan, respondents must notify MMS. Under the current regulations, respondents notify MMS of certain types of ''preliminary'' activities. The rule revises the current procedures to include notifying MMS both before (preliminary) and after submitting a plan. The proposed rule also incorporates current procedures that respondents also may be required to notify other users of the OCS before conducting ancillary activities. However, the burden for these notifications is included under the current subpart B information collection approval. Therefore, the rule would not impose additional burden hours (no change).

Section 250.210(a)—Ancillary Activities Report. Respondents may be required to submit a report that summarizes and analyzes information obtained or derived from ancillary activities. Although this is a new reporting requirement, companies conducting ancillary activities prepare their own internal reports to document the results of these activities in the normal course of doing business. We estimate the burden would be only to provide MMS copies of the company documentation and report (plus 1 hour per report).

Section 250.210(b)—Ancillary Activities Recordkeeping. The rule incorporates records retention specified in current NTLs and former LTLs for all survey and study information and data obtained or derived from ancillary activities (preliminary activities), including information from previous leaseholders or unit operators. The burden for this recordkeeping activity has been approved under the current subpart B information collection approval. Therefore, the rule would not impose additional burden hours (no change).

Section 250.211 through 250.228 and sections 250.241 through 250.262—Contents of EPs, DPPs or DOCDs. In estimating the burden of the current regulations, we used 580 hours as the average paperwork burden for submitting a plan. That estimate included furnishing all of the information required in the plan, as well as the supporting detail (i.e., surveys, reports, studies, conservation information, forms used in the GOM OCS Region, etc.). The rule simply incorporates much of the information from current NTLs and former LTLs and imposes few new changes to the information submitted in the plans and accompanying information. The proposed GOM OCS Regional NTL includes one new form (Environmental Impact Analysis Matrix) for use in this region. The amended regulations should have minimal impact on the overall average burden of submitting a plan (plus 20 hours per plan).

Section 250.282—Monitoring Recordkeeping. Respondents may be required to retain copies of all monitoring data obtained or derived from monitoring programs. As with recordkeeping for ancillary activities, respondents would retain this information in the normal course of business. The burden would only be to make the information available to MMS, if requested (2 hours annually per respondent).

Section 250.282(a)—Monitoring Plans. Respondents may be required to submit monitoring plans for approval before beginning work (1 hour per plan).

Section 250.288 through section 250.299—DWOPs and CIDs. Although these are being incorporated into the regulations from current NTLs, the burden has been covered under the burden for current subpart B information collection approval. Therefore, the rule would not impose additional burden hours (no change).

We estimate the total annual reporting and recordkeeping ''hour'' burden for the rule will be 267,880 hours, of which only 7,510 hours is for the revised paperwork requirements. Following is a breakdown of the burden estimate.

BURDEN BREAKDOWN

Citation 30 CFR 250 Subpart B	Reporting & recordkeeping	Hour burden per requirement	Average annual number	Annual burden hours
200 through 206	General requirements for plans and information	Burden included with specific requirements below		0
208	Notify MMS and other users of the OCS before conducting ancillary activities.	10	20 notices	200
210(a) [New]	Submit report summarizing & analyzing data/information obtained or derived from ancillary activities.	1	20 reports	20
210(b)	Retain ancillary activities data/information	2	130 record-keepers	260
211 through 228 [Expanded]	Submit EP and accompanying information (including forms MMS–137, MMS 138, MMS–NEW used in GOM OCS Region) and provide notifications.	600	260 plans	156,000
232(d); 234; 235(a); 281(d)(3); 283; 284; 285.	Submit amended, modified, revised, or supplemental EP, or resubmit disapproved EP.	80	180 changed plans	14,400
241 through 262 [Expanded]	Submit DPP or DOCD and accompanying information (including forms MMS–137, MMS 139, MMS–NEW used in GOM OCS Region) and provide notifications.	600	100 plans	60,000
267(d); 272(a); 273, 283; 284; 285.	Submit amended, modified, revised, or supplemental DPP or DOCD, or resubmit disapproved DPP or DOCD.	82	215 changed plans	17,630
269(b)	Submit information on preliminary plans for leases or units in vicinity of proposed development and production activities.	2	10 responses	20
281(a)	Submit various applications and permits	Burden included under appropriate subpart or form (1010–0044; 1010–0059; 1010–0058; 1010–0050).		0
282 [New]	Retain monitoring data/information	2	130 record-keepers	260
282(a) [New]	Submit monitoring plans	1	30 plans	30
282(b)	Submit monitoring reports and data (including Form MMS–141 used in the GOM OCS Region).	6	30 reports	180
288 through 294	Submit DWOP	580	17 plans	9,860
296 through 298	Submit CID	300	30 documents	9,000

BURDEN BREAKDOWN—Continued

Citation 30 CFR 250 Subpart B	Reporting & recordkeeping	Hour burden per requirement	Average annual number	Annual burden hours
200 through 299	General departure and alternative compliance requests not specifically covered elsewhere in subpart B regulations.	2	10 requests	20
Total Burden			1,182	267,880

Information Collection Comments: As part of our continuing effort to reduce paperwork and respondent burdens, MMS invites the public and other Federal agencies to comment on any aspect of the reporting and recordkeeping burden. You may submit your comments directly to the Office of Information and Regulatory Affairs, OMB. Please provide MMS with a copy of your comments so that we can summarize all written comments and address them in the final rule preamble. Refer to the **ADDRESSES** section for mailing instructions. You may obtain a copy of the supporting statement for the new collection of information by contacting the Bureau's Information Collection Clearance Officer at (202) 208–7744.

The PRA provides that an agency may not conduct or sponsor a collection of information unless it displays a currently valid OMB control number. Until OMB approves the collection of information and assigns an OMB control number, you are not required to respond. OMB is required to make a decision concerning the collection of information of this proposed regulation between 30 to 60 days after publication of this document in the **Federal Register**. Therefore, a comment to OMB is best assured of having its full effect if OMB receives it by June 17, 2002. This does not affect the deadline for the public to comment to MMS on the proposed regulations.

a. MMS specifically solicits comments on the following questions:

(1) Is the proposed collection of information necessary for MMS to properly perform its functions, and will it be useful?

(2) Are the estimates of the burden hours of the proposed collection reasonable?

(3) Do you have any suggestions that would enhance the quality, clarity, or usefulness of the information to be collected?

(4) Is there a way to minimize the information collection burden on those who are to respond, including the use of appropriate automated electronic, mechanical, or other forms of information technology?

b. In addition, the PRA requires agencies to estimate the total annual reporting and recordkeeping ''non-hour cost'' burden resulting from the collection of information. We have not identified any, and we solicit your comments on this item. For reporting and recordkeeping only, your response should split the cost estimate into two components:

(1) Total capital and start-up cost component, and (2) annual operation, maintenance, and purchase of services component. Your estimates should consider the costs to generate, maintain, and disclose or provide the information. You should describe the methods you use to estimate major cost factors, including system and technology acquisition, expected useful life of capital equipment, discount rate(s), and the period over which you incur costs. Generally, your estimates should not include equipment or services purchased: before October 1, 1995; to comply with requirements not associated with the information collection; for reasons other than to provide information or keep records for the Government; or as part of customary and usual business or private practices.

Federalism (Executive Order 13132)

According to Executive Order 13132, this rule does not have Federalism implications. This rule does not substantially and directly affect the relationship between the Federal and State Governments. The rule applies to lessees that operate on the OCS. This rule does not impose costs on States or localities. Any costs will be the responsibility of the lessees/operators.

Takings Implication Assessment (Executive Order 12630)

According to Executive Order 12630, the rule does not have significant Takings implications. A Takings Implication Assessment is not required. The rule revises existing operation regulations. It does not prevent any lessee, operator, or drilling contractor from performing operations on the OCS, provided they follow the regulations. Thus, MMS did not need to prepare a Takings Implication Assessment according to Executive Order 12630, Governmental Actions and Interference with Constitutionally Protected Property Rights.

Energy Supply, Distribution, or Use (Executive Order 13211)

This rule is not a significant rule and is not subject to review by the Office of Management and Budget under Executive Order 12866. The rule does not have a significant effect on energy supply, distribution, or use because the major purpose for this rule is the restructuring of the rule and clarifying regulatory language. The rule addresses the requirements and processes for submitting various plans and documents for MMS approval before an operator may explore, develop, or produce oil and gas in the OCS and contains virtually all the same reporting and recordkeeping requirements and attendant costs as the existing regulations. There are some new or expanded areas of this rule that will only be incorporated into a final rule after a thorough analysis of public comments we receive.

Civil Justice Reform (Executive Order 12988)

According to Executive Order 12988, the Office of the Solicitor has determined that this rule does not unduly burden the judicial system and does meet the requirements of sections 3(a) and 3(b)(2) of the Order.

National Environmental Policy Act

This rule does not constitute a major Federal action significantly affecting the quality of the human environment. An environmental impact statement is not required.

Unfunded Mandates Reform Act (UMRA) of 1995 (Executive Order 12866)

This rule does not impose an unfunded mandate on State, local, or tribal governments or the private sector of more than $100 million per year. The rule does not have any Federal mandates nor does the rule have a significant or unique effect on State, local, or tribal governments or the

private sector. A statement containing the information required by the UMRA (2 U.S.C. 1531 *et seq.*) is not required.

Clarity of This Regulation

Executive Order 12866 requires each agency to write regulations that are easy to understand. We invite your comments on how to make this rule easier to understand, including answers to questions such as the following:

(1) Are the requirements in the rule clearly stated?

(2) Does the rule contain technical language or jargon that interfere with its clarity?

(3) Does the format of the rule (grouping and order of sections, use of headings, paragraphing, etc.) aid or reduce its clarity?

(4) Would the rule be easier to understand if it were divided into more (but shorter) sections?

(5) Is the description of the rule in the **SUPPLEMENTARY INFORMATION** section of this preamble helpful in understanding the rule? What else can we do to make the rule easier to understand?

Send a copy of any comments that concern how we could make this rule easier to understand to: Office of Regulatory Affairs, Department of the Interior, Room 7229, 1849 C Street, NW., Washington, DC 20240. You may also e-mail the comments to this address: *Exsec@ios.doi.gov*

List of Subjects in 30 CFR Part 250

Environmental impact statements, Environmental protection, Government contracts, Incorporation by reference, Investigations, Mineral royalties, Oil and gas development and production, Oil and gas exploration, Oil and gas reserves, Outer continental shelf, Penalties, Pipelines, Public lands—mineral resources, Public lands—rights-of-way, Reporting and recordkeeping requirements, Sulphur development and production, Sulphur exploration, Surety bonds.

Dated: April 23, 2002.

Rebecca W. Watson,

Assistant Secretary, Land and Minerals Management.

For reasons stated in the preamble, the Minerals Management Service (MMS) proposes to amend 30 CFR part 250 as follows:

PART 250—OIL AND GAS AND SULPHUR OPERATIONS IN THE OUTER CONTINENTAL SHELF

1. The authority citation for part 250 continues to read as follows:

Authority: 43 U.S.C. 1331 *et seq.*

2. Subpart B and its title are revised to read as follows:

Subpart B—Plans and Information

General Information

Sec.
250.200 Definitions.
250.201 What plans and information must I submit before I conduct any activities on my lease or unit?
250.202 What criteria must the Exploration Plan (EP), Development and Production Plan (DPP), or Development Operations Coordination Document (DOCD) meet?
250.203 Where can wells be located under an EP, DPP or DOCD?
250.204 How must I protect MMS' rights?
250.205 Are there special requirements if my well affects an adjacent property?
250.206 How do I submit the EP, DPP, or DOCD?

Ancillary Activities

250.207 What ancillary activities may I conduct?
250.208 If I conduct ancillary activities, what notices must I provide?
250.209 What is the MMS review process for the notice?
250.210 If I conduct ancillary activities, what reporting and data/information retention requirements must I satisfy?

Contents of Exploration Plans (EP)

250.211 What must the EP include?
250.212 What information must accompany the EP?
250.213 What general information must accompany the EP?
250.214 What geological and geophysical (G&G) information must accompany the EP?
250.215 What hydrogen sulfide (H_2S) information must accompany the EP?
250.216 What biological, physical, and socioeconomic information must accompany the EP?
250.217 What solid and liquid wastes and discharges information and cooling water intake information must accompany the EP?
250.218 What air emissions information must accompany the EP?
250.219 What oil and hazardous substance spills information must accompany the EP?
250.220 If I propose activities in the Alaska OCS Region, what planning information must accompany the EP?
250.221 What environmental monitoring information must accompany the EP?
250.222 What lease stipulations information must accompany the EP?
250.223 What mitigation measures information must accompany the EP?
250.224 What information on the support vessels, offshore vehicles, and aircraft you will use must accompany the EP?
250.225 What information on the onshore support facilities you will use must accompany the EP?
250.226 What Coastal Zone Management Act (CZMA) certification must accompany the EP?
250.227 What environmental impact analysis (EIA) information must accompany the EP?
250.228 What administrative information must accompany the EP?

Review and Decision Process for the EP

250.231 After receiving the EP, what will MMS do?
250.232 What actions will be taken after the EP is deemed submitted?
250.233 What decisions will MMS make on the EP and within what timeframe?
250.234 How do I submit a modified EP or resubmit a disapproved EP, and when will MMS make a decision?
250.235 If a State objects to the EP's coastal zone consistency certification, what can I do?

Contents of Development and Production Plans (DPP) and Development Operations Coordination Documents (DOCD)

250.241 What must the DPP or DOCD include?
250.242 What information must accompany the DPP or DOCD?
250.243 What general information must accompany the DPP or DOCD?
250.244 What geological and geophysical (G&G) information must accompany the DPP or DOCD?
250.245 What hydrogen sulfide (H_2S) information must accompany the DPP or DOCD?
250.246 What mineral resource conservation information must accompany the DPP or DOCD?
250.247 What biological, physical, and socioeconomic information must accompany the DPP or DOCD?
250.248 What solid and liquid wastes and discharges information and cooling water intake information must accompany the DPP or DOCD?
250.249 What air emissions information must accompany the DPP or DOCD?
250.250 What oil and hazardous substance spills information must accompany the DPP or DOCD?
250.251 If I propose activities in the Alaska OCS Region, what planning information must accompany the DPP?
250.252 What environmental monitoring information must accompany the DPP or DOCD?
250.253 What lease stipulations information must accompany the DPP or DOCD?
250.254 What mitigation measures information must accompany the DPP or DOCD?
250.255 What decommissioning information must accompany the DPP or DOCD?
250.256 What related facilities and operations information must accompany the DPP or DOCD?
250.257 What information on the support vessels, offshore vehicles, and aircraft you will use must accompany the DPP or DOCD?
250.258 What information on the onshore support facilities you will use must accompany the DPP or DOCD?
250.259 What sulphur operations information must accompany the DPP or DOCD?
250.260 What Coastal Zone Management Act (CZMA) certification must accompany the DPP or DOCD?

250.261 What environmental impact analysis (EIA) information must accompany the DPP or DOCD?
250.262 What administrative information must accompany the DPP or DOCD?

Review and Decision Process for the DPP or DOCD

250.266 After receiving the DPP or DOCD, what will MMS do?
250.267 What actions will be taken after the DPP or DOCD is deemed submitted?
250.268 How does MMS respond to recommendations?
250.269 How will MMS evaluate the environmental impacts of the DPP or DOCD?
250.270 What decisions will MMS make on the DPP or DOCD and within what timeframe?
250.271 For what reasons will MMS disapprove the DPP or DOCD?
250.272 If a State objects to the DPP's or DOCD's coastal zone consistency certification, what can I do?
250.273 How do I submit a modified DPP or DOCD or resubmit a disapproved DPP or DOCD?
250.274 When can I expect a decision from MMS on the modified or resubmitted DPP or DOCD?

Post-Approval Requirements for the EP, DPP, and DOCD

250.280 How must I conduct activities under the approved EP, DPP, or DOCD?
250.281 What must I do to conduct activities under the approved EP, DPP, or DOCD?
250.282 Do I have to conduct post-approval monitoring?
250.283 When must I revise or supplement the approved EP, DPP, or DOCD?
250.284 How will MMS require revisions to the approved EP, DPP, or DOCD?
250.285 How do I submit revised and supplemental EPs, DPPs, or DOCDs?

Deepwater Operations Plans (DWOP)

250.288 When must I submit a DWOP?
250.289 Why do I need to submit a DWOP?
250.290 What are the three parts of a DWOP?
250.291 What must the Conceptual Part of a DWOP contain?
250.292 What must the Preliminary Part of a DWOP contain?
250.293 What must the Final Part of a DWOP contain?
250.294 Where do I send the DWOP?
250.295 When will the Regional Supervisor approve or disapprove the DWOP?

Conservation Information Documents (CID)

250.296 When and why must I submit a CID?
250.297 What information must a CID contain?
250.298 How do I submit a CID?
250.299 What decisions will MMS make on the CID?

General Information

§ 250.200 Definitions.

Acronyms and terms used in this subpart have the following meanings:

(a) *Acronyms* used frequently in the rule are alphabetically listed here:

CID means Conservation Information Document

CZM means Coastal Zone Management

DOCD means Development Operations Coordination Document

DPP means Development and Production Plan

DWOP means Deepwater Operations Plan

EIA means Environmental Impact Analysis

EP means Exploration Plan.

NPDES means National Pollutant Discharge Elimination System

NTL means Notice to Lessees and Operators

(b) Terms used in this subpart are listed here:

Act means the Outer Continental Shelf Lands Act, 43 U.S.C. 1331 *et seq.*

Amendment means a change you make to an Exploration Plan, Development and Production Plan, or Development Operations Coordination Document that is pending before MMS for a decision (see §§ 250.232(d) and 250.267(d)).

Ancillary activities means those activities on your lease or unit that:

(1) You conduct to obtain information to ensure the proper exploration or development of your lease or unit;

(2) Do not need to be covered by an approved Exploration Plan (EP), Development and Production Plan (DPP), or Development Operations Coordination Document (DOCD); and

(3) You can conduct without MMS approval of an application or permit.

Development means those activities that take place following discovery of minerals in paying quantities, including but not limited to geophysical activity, drilling, platform construction, and operation of all directly related onshore support facilities, and which are for the purpose of producing the minerals discovered (see § 250.105).

Development geophysical activities means those geophysical and related data-gathering activities on your lease or unit that take place following discovery of oil, gas, or sulphur in paying quantities.

Exploration means the commercial search for oil, gas, or sulphur. Activities classified as exploration include but are not limited to:

(1) Geophysical and geological (G&G) surveys using magnetic, gravity, seismic reflection, seismic refraction, gas sniffers, coring, or other systems to detect or imply the presence of oil, gas, or sulphur; and

(2) Any drilling conducted for the purpose of searching for commercial quantities of oil, gas, and sulphur, including the drilling of any additional well needed to delineate any reservoir to enable the lessee to decide whether to proceed with development and production (see § 250.105.)

Geophysical and geological explorations means those geophysical and geological surveys on your lease or unit that use seismic reflection, seismic refraction, magnetic, gravity, gas sniffers, coring, or other systems to detect or imply the presence of oil, gas, or sulphur in commercial quantities.

Modification means a change required by the Regional Supervisor to an EP, DPP, or DOCD (see § 250.233(b)(2) for an EP, or § 250.270(b)(2) for a DPP or a DOCD) that is pending before MMS for a decision because the OCS plan is inconsistent with applicable requirements.

New or unusual technology means equipment and/or procedures that:

(1) Function in a manner that potentially causes different impacts to the environment than the equipment or procedures did in the past;

(2) Have not been used previously or extensively in an MMS OCS Region;

(3) Have not been used previously under the anticipated operating conditions; or

(4) Have operating characteristics that are outside the performance parameters established by this Part.

Production means those activities that take place after the successful completion of any means for the removal of minerals, including such removal, field operations, transfer of minerals to shore, operation monitoring, maintenance, and workover operations (see § 250.105).

Prospect means a geologic feature having the potential for mineral deposits.

Resubmitted OCS plan means an EP, DPP, or DOCD that contains changes you make to a plan that MMS has disapproved.

Revised OCS plan means an EP, DPP, or DOCD that proposes changes to an approved OCS plan, such as those in the location of a well or platform, type of drilling unit, or location of the onshore support base (see § 250.283(a)).

Supplemental OCS plan means an EP, DPP, or DOCD that proposes the addition to an approved OCS plan of an activity that requires approval of an application or permit (see § 250.283(b)).

§ 250.201 What plans and information must I submit before I conduct any activities on my lease or unit?

(a) *Plans and documents.* Before you conduct any activities on your lease or unit, you must submit, and MMS must

approve, the following plans and documents. Your plans and documents may cover one or more leases or units.

You must submit a(n)—	Before you—
(1) Exploration Plan (EP) ...	Conduct any exploration activities (see definition under § 250.105) on a lease or unit.
(2) Development and Production Plan (DPP).	Conduct any development and production (see definition under § 250.105) activities on a lease or unit in any OCS area other than the western Gulf of Mexico (GOM) (see definition under § 250.105).
(3) Development Operations Coordination Document (DOCD).	Conduct any development and production activities on a lease or unit in the western GOM.
(4) Deepwater Operations Plan (DWOP).	(i) Conduct any activities in any water depth associated with: (A) A development project that will involve the use of a floating production system; or (B) A development project that will involve the use of subsea production technology.
(5) Conservation Information Document (CID).	(i) Conduct any activities associated with: (A) A development project that will involve the use of a structure other than a conventional steel-piled jacket platform in water depths greater than 1,312 feet (400 meters); or (B) A development project that will involve the use of subsea production technology at any water depth.
(6) EP, DPP, or DOCD	(i) Conduct a geophysical and geological exploration or a development geophysical activity (see definitions under § 250.200) on your lease or unit when: (A) It will result in a physical penetration of the seabed greater than 500 feet (152 meters); (B) It will involve the use of explosives; (C) The Regional Director determines that it might have a significant adverse effect on the human, marine, or coastal environment; or (D) The Regional Supervisor, after reviewing a notice under § 250.209, determines that an EP, DPP, or DOCD is necessary.

(b) *Submitting additional information.* On a case-by-case basis, the Regional Supervisor may require you to submit additional information if the Regional Supervisor determines that it is necessary to evaluate your proposed plan or document.

(c) *Limiting information.* The Regional Director may limit the amount of information or analyses that you otherwise must provide in your proposed plan or document under this subpart when:

(1) Sufficient information or analysis is readily available to MMS;

(2) Other coastal or marine resources are not present or affected;

(3) You conduct activities according to a comprehensive environmental management program; or

(4) Other factors such as technological advances affect information needs.

(d) *Referencing.* In preparing your proposed plan or document, you may reference information and data discussed in other plans or documents you previously submitted or that are otherwise readily available to MMS.

§ 250.202 What criteria must the Exploration Plan (EP), Development and Production Plan (DPP), or Development Operations Coordination Document (DOCD) meet?

Your EP, DPP, or DOCD must demonstrate that you have planned and are prepared to conduct the proposed activities in a manner that:

(a) Conforms to the Act, as amended, applicable implementing regulations, and lease provisions and stipulations;

(b) Is safe;

(c) Conforms to sound conservation practices and protects the rights of the lessor;

(d) Does not unreasonably interfere with other uses of the OCS, including those involved with national security or defense; and

(e) Does not cause undue or serious harm or damage to the human, marine, or coastal environment.

§ 250.203 Where can wells be located under an EP, DPP or DOCD?

The Regional Supervisor reviews and approves proposed well location and spacing under an EP, DPP or DOCD. In deciding whether to approve a proposed well location and spacing, the Regional Supervisor will consider factors including, but not limited to, the following:

(a) Protecting correlative rights;

(b) Recovering optimum resources;

(c) Number of wells that can be economically drilled for proper reservoir management;

(d) Location of drilling units and platforms;

(e) Extent and thickness of the reservoir;

(f) Geologic and other reservoir characteristics;

(g) Minimizing environmental risk;

(h) Preventing unreasonable interference with other uses of the OCS; and

(i) Drilling of unnecessary wells.

§ 250.204 How must I protect MMS' rights?

(a) You must either:

(1) Drill and produce the wells that the Regional Supervisor determines are necessary to protect MMS from loss due to production on other leases or units; or

(2) Pay a sum that the Regional Supervisor determines and approves as adequate to compensate MMS for your failure to drill and produce any well.

(b) Payment under paragraph (a)(2) of this section constitutes production in paying quantities for the purpose of extending the lease term.

(c) You must complete and produce any penetrated hydrocarbon-bearing zone that the Regional Supervisor determines is necessary to conform to sound conservation practices.

§ 250.205 Are there special requirements if my well affects an adjacent property?

For wells that could intersect or drain an adjacent property, the Regional Supervisor may require special measures to protect the rights of MMS and objecting lessees or operators of adjacent leases or units.

§ 250.206 How do I submit the EP, DPP, or DOCD?

(a) *Number of copies.* When you submit an EP, DPP, or DOCD to MMS, you must provide:

(1) Four copies that contain all required information (proprietary copies);

(2) Eight copies for public distribution (public information copies) that omit information that you assert is exempt from disclosure under the Freedom of Information Act (5 U.S.C. 552) and the implementing regulations (43 CFR part 2); and

(3) Any additional copies that may be necessary to facilitate review of the EP, DPP, or DOCD by certain affected States.

(a) *Mailing Addresses.* Submit EPs, DPPs, and DOCDs for activities in the OCS to one of the following addresses:

(1) For the OCS off the State of Alaska—Minerals Management Service, Alaska OCS Region, Regional Supervisor, Field Operations, 949 East 36th Avenue, Room 308, Anchorage, AK 99508–4363

(2) For the OCS off the Atlantic Coast States and in the Gulf of Mexico—Minerals Management Service, Gulf of Mexico OCS Region, Regional Supervisor, Field Operations, 1201 Elmwood Park Boulevard, New Orleans, LA 70123–2394

(3) For the OCS off the States of California, Oregon, Washington, or Hawaii—Minerals Management Service, Pacific OCS Region, Regional Supervisor, Office of Field Operations, 770 Paseo Camarillo, Camarillo, CA 93010–6064

(c) *Electronic Submission.* The Regional Supervisor may require that you submit part or all of your EP, DPP, or DOCD and its accompanying information electronically. If it is not required but you prefer to submit your EP, DPP, or DOCD electronically, ask the Regional Supervisor for further guidance.

(d) *Withdrawal after submission.* You may withdraw your proposed EP, DPP, or DOCD at any time for any reason. Notify the appropriate MMS OCS Region at the address in paragraph (b) of this section.

Ancillary Activities

§ 250.207 What ancillary activities may I conduct?

Before or after you submit an EP, DPP, or DOCD to MMS, you may elect, the regulations in this part may require, or the Regional Supervisor may direct you to conduct ancillary activities. Ancillary activities include:

(a) Geophysical and geological explorations, and development geophysical activities, except those that must be covered by an EP, DPP, or DOCD under § 250.201(a)(6), or § 250.209.

(b) Geological hazards, geotechnical, archaeological, biological, physical oceanographic, meteorological, socioeconomic, or other surveys; or

(c) Studies that model potential oil and hazardous substance spills, drilling muds and cuttings discharges, projected air emissions, or potential hydrogen sulfide (H_2S) releases.

§ 250.208 If I conduct ancillary activities, what notices must I provide?

At least 30 calendar days before you conduct any geophysical and geological exploration or development geophysical activity (see § 250.207(a)), you must notify the Regional Supervisor in writing.

(a) When you prepare the notice, you must:

(1) Sign and date the notice;

(2) Provide the names of the vessel, its operator, and the person(s) in charge; the type(s) of operations you will conduct; and the instrumentation/techniques and vessel navigation you will use;

(3) Provide expected start and completion dates and the location of the activity; and

(4) Describe the potential adverse environmental effects of the proposed activity and any mitigation to eliminate or minimize these effects on the marine, coastal, and human environment.

(b) The Regional Supervisor may require you to:

(1) Give written notice to MMS before you conduct any other ancillary activity in addition to those listed in § 250.207(a); and

(2) Notify other users of the OCS before you conduct any ancillary activity.

§ 250.209 What is the MMS review process for the notice?

The Regional Supervisor will review any notice required under § 250.208(b) to ensure that your ancillary activity complies with the performance standards listed in § 250.202 (a), (b), (d), and (e). Under § 250.106, the Regional Supervisor may notify you that your ancillary activity does not comply with those standards. In such a case, the Regional Supervisor will require you to submit an EP, DPP, or DOCD, and you may not start your ancillary activity until the Regional Supervisor approves the EP, DPP, or DOCD.

§ 250.210 If I conduct ancillary activities, what reporting and data/information retention requirements must I satisfy?

(a) *Reporting.* The Regional Supervisor may require you to prepare and submit a report that summarizes and analyzes data or information obtained or derived from your ancillary activities.

(b) *Data or information retention.* You must retain copies of all original survey and study data or information obtained or derived from your ancillary activities, including any data or information obtained from previous leaseholders or unit operators. You must retain these records, including navigation data, and submit them to MMS for inspection and possible retention upon request at any time before lease or unit termination.

Contents of Exploration Plans (EP)

§ 250.211 What must the EP include?

Your EP must include the following:

(a) *Description, objectives, and schedule.* A description, discussion of the objectives, and tentative schedule (from start to completion) of the exploration activities that you propose to undertake. (Examples of exploration activities are: exploration drilling; well test flaring; installing a well protection structure; temporary well abandonment; and in the MMS Alaska and Pacific OCS Regions, 2–D, 3–D, 4–D, and multicomponent seismic activities.)

(b) *Location.* A map showing the surface and bottom-hole location and water depth of each proposed well and the locations of all associated drilling unit anchors.

(c) *Drilling unit.* A description of the drilling unit and associated equipment you will use to conduct your proposed exploration activities, including a brief description of important safety and pollution prevention features, and a table indicating the type and the estimated maximum quantity of fuels, oil, and lubricants that will be stored on the facility (see third definition of facility under § 250.105).

§ 250.212 What information must accompany the EP?

The following information must accompany your EP:

(a) General information required by § 250.213;

(b) Geophysical and geological information required by § 250.214;

(c) Hydrogen sulfide information required by § 250.215;

(d) Biological, physical, and socioeconomic information required by § 250.216;

(e) Solid and liquid wastes and discharges information and cooling water intake information required by § 250.217;

(f) Air emissions information required by § 250.218;

(g) Oil and hazardous substance spills information required by § 250.219;

(h) Alaska planning information required by § 250.220;

(i) Environmental monitoring information required by § 250.221;

(j) Lease stipulations information required by § 250.222;

(k) Mitigation measures information required by § 250.223;

(l) Support vessels and aircraft information required by § 250.224;

(m) Onshore support facilities information required by § 250.225;

(n) Coastal zone management information required by § 250.226;

(o) An environmental impact analysis required by § 250.227; and

(p) Administrative information required by § 250.228.

§ 250.213 What general information must accompany the EP?

The following general information must accompany your EP:

(a) *Applications and permits.* A listing, including filing or approval status, of the Federal, State, and local application approvals or permits you must obtain to conduct your proposed exploration activities.

(b) *Drilling fluids.* A table showing the components, chemical composition, and projected amounts and rates of usage of each drilling fluid you will use to drill your proposed exploration wells.

(c) *Chemical products.* A table showing the name and brief description, quantities to be stored, storage method, and rates of usage of the chemical products you will use to conduct your proposed exploration activities. List only those chemical products you will store or use in quantities greater than the amounts defined as Reportable Quantities in 40 CFR part 302, or amounts specified by the Regional Supervisor.

(d) *New or unusual technology.* A description and discussion of any new or unusual technology you will use to carry out your proposed exploration activities (see definition under § 250.200).

(e) *Bonds, oil spill financial responsibility, and well control statements.* Statements attesting that:

(1) The activities and facilities proposed in your EP are covered by an appropriate lease or areawide surety bond or alternative security instrument according to 30 CFR part 256, subpart I;

(2) You have demonstrated or will demonstrate oil spill financial responsibility for facilities proposed in your EP according to 30 CFR part 253; and

(3) You have or will have the financial capability to drill a relief well and conduct other emergency well control operations.

(f) *Suspensions of operations.* A brief discussion of any suspensions of operations that you anticipate may be necessary in the course of conducting your activities under the EP.

(g) *Blowout scenario.* A scenario for the potential blowout of the proposed well in your EP that you expect will have the highest volume of liquid hydrocarbons. Include the estimated flow rate, total volume, and timeframe associated with the potential blowout. Also, discuss the potential for the well to bridge over, the likelihood for surface intervention to stop the blowout, the availability of a rig to drill a relief well, and rig package constraints. Estimate the time it would take to drill a relief well.

(h) *Contact.* The name, address (e-mail address, if available), and telephone number of the person with whom the Regional Supervisor and any affected State(s) can communicate with about your EP.

§ 250.214 What geological and geophysical (G&G) information must accompany the EP?

The following G&G information must accompany your EP:

(a) *Geological description.* A geological description of the prospect(s).

(b) *Structure contour maps.* Current structure contour maps (depth-based, expressed in feet subsea) drawn on the top of each prospective hydrocarbon-bearing reservoir showing the locations of proposed wells.

(c) *Two-dimensional (2–D) or three-dimensional (3–D) seismic lines.* Copies of migrated and annotated 2–D or 3–D seismic lines (with depth scale) intersecting at or near your proposed well locations. (You are not required to conduct both 2–D and 3–D seismic surveys if you choose to conduct only one type of survey.) If you have conducted both types of surveys, the Regional Supervisor may instruct you to submit the results of both surveys. You must interpret and display this information. Because of its volume, you must provide this data or information as an enclosure to only one proprietary copy of your EP.

(d) *Geological structure cross-sections.* Interpreted geological structure cross-sections showing the location and depth of each proposed well.

(e) *Shallow hazards report.* A shallow hazards report based on information obtained from a high-resolution geophysical survey or a reference to such report if you have already submitted it to the Regional Supervisor.

(f) *Shallow hazards assessment.* For each proposed well, an assessment of any seafloor and subsurface geological and manmade features and conditions that may adversely affect your proposed drilling operations.

(g) *High-resolution seismic lines.* Copies of the two intersecting high-resolution survey lines that are closest to your proposed well locations. Because of its volume, you must provide this data as an enclosure to only one proprietary copy of your EP.

(h) *Stratigraphic column.* A generalized biostratigraphic/lithostratigraphic column from the surface to the total depth of the prospect.

(i) *Time-versus-depth chart.* A seismic travel time-versus-depth chart based on the appropriate velocity analysis in the area of interpretation and specifying the geodetic datum.

(j) *Geochemical information.* A copy of any geochemical reports you used or generated.

(k) *Future G&G activities.* A brief description of the types of geophysical and geological explorations and development geophysical activities you may conduct for lease or unit purposes after your EP is approved.

§ 250.215 What hydrogen sulfide (H_2S) information must accompany the EP?

The following H_2S information, as applicable, must accompany your EP:

(a) *Concentration.* The estimated concentration of any H_2S you might encounter while you conduct your proposed exploration activities.

(b) *Classification.* Pursuant to § 250.417(c), a request that the Regional Supervisor classify the area of your proposed exploration activities as either H_2S absent, H_2S present, or H_2S unknown. Provide sufficient information to justify your request.

(c) *H_2S Contingency Plan.* If you ask the Regional Supervisor to classify the area of your proposed exploration activities as either H_2S present or H_2S unknown, an H_2S Contingency Plan prepared pursuant to § 250.417(f) or a reference to an approved or submitted H_2S Contingency Plan that covers the proposed exploration activities.

(d) *Modeling report.* In developing your EP, if you model a potential H_2S release, a modeling report or the modeling results, or a reference to such report or results if you have already submitted it to the Regional Supervisor.

(1) The analysis in the modeling report must be specific to the particular site of your proposed exploration activities and must consider any nearby human-occupied OCS facilities, shipping lanes, fishery areas, and other points where humans may be subject to potential exposure from an H_2S release from your proposed activities.

(2) If any H_2S emissions are projected to affect an onshore area, the modeling analysis must be consistent with the Environmental Protection Agency's (EPA) risk management plan methodologies outlined in 40 CFR part 68.

§ 250.216 What biological, physical, and socioeconomic information must accompany the EP?

In developing your EP, if you obtain the following information, you must include a report, or the information obtained, or a reference to such a report or information if you have already submitted it to the Regional Supervisor, as accompanying information:

(a) *Biological environment reports.* Site-specific information on chemosynthetic communities, sensitive underwater features, marine sanctuaries, or other areas of biological concern.

(b) *Physical environment reports.* Site-specific meteorological, physical oceanographic, geotechnical, or archaeological information.

(c) *Socioeconomic study reports.* Socioeconomic information regarding your proposed exploration activities.

§ 250.217 What solid and liquid wastes and discharges information and cooling water intake information must accompany the EP?

The following solid and liquid wastes and discharges information and cooling water intake information must accompany your EP:

(a) *Projected wastes.* A table providing the name, brief description, projected quantity (annual or monthly), and composition of solid and liquid wastes (such as spent drilling fluids, drill cuttings, trash, sanitary and domestic wastes, and chemical product wastes) likely to be generated by your proposed exploration activities.

Describe:

(1) The methods you used for determining this information; and

(2) Your plans for treating, storing, and downhole disposal of these wastes at your drilling location(s).

(b) *Projected ocean discharges.* If any of your solid and liquid wastes will be discharged overboard or are planned discharges from manmade islands:

(1) A table showing the name, projected amount, and rate of discharge for each waste type; and

(2) A description of the discharge method you will use.

(c) *National Pollutant Discharge Elimination System (NPDES) permit.*

(1) A discussion of how you will comply with the provisions of the applicable general NPDES permit that covers your proposed exploration activities; or

(2) A copy of your application for an individual NPDES permit. Briefly describe the major discharges and methods you will use for compliance.

(d) *Modeling report.* In developing your EP, if you model the discharges of your projected solid or liquid wastes, a modeling report, or the modeling results, or a reference to such report or results if you have already submitted it to the Regional Supervisor.

(e) *Projected cooling water intake.* A table for each cooling water intake structure likely to be used by your proposed exploration activities that includes a brief description of the cooling water intake structure, daily water intake rate, water intake through-screen velocity, percentage of water intake used for cooling water, mitigation measures for reducing impingement and entrainment of aquatic organisms, and biofouling prevention measures.

§ 250.218 What air emissions information must accompany the EP?

The following air emissions information, as applicable, must accompany your EP:

(a) *Projected emissions.* Tables showing the projected emissions of sulphur dioxide (SO_2), particulate matter in the form of PM_{10} and $PM_{2.5}$ when applicable, nitrogen oxides (NO_X), carbon monoxide (CO), and volatile organic compounds (VOC) that will be generated by your proposed exploration activities.

(1) For each source on or associated with the drilling unit (including well test flaring and well protection structure installation), you must list:

(i) The projected peak hourly emissions;

(ii) The total annual emissions in tons per year;

(iii) Emissions over the duration of the proposed exploration activities;

(iv) The frequency and duration of emissions; and

(v) The total of all emissions listed in paragraphs (a)(1)(i) through (iv) of this section.

(2) You must provide the basis for all calculations, including engine size and rating and applicable operational information.

(3) You must base the projected emissions on the maximum rated capacity of the equipment on the proposed drilling unit under its physical and operational design.

(4) If the specific drilling unit has not yet been determined, you must use the maximum emission estimates for the type of drilling unit you will use.

(b) *Emission reduction measures.* A description of any proposed emission reduction measures, including the affected source(s), the emission reduction control technologies or procedures, the quantity of reductions to be achieved, and any monitoring system you propose to use to measure emissions.

(c) *Processes, equipment, fuels, and combustibles.* A description of processes, processing equipment, combustion equipment, fuels, and storage units. You must include the characteristics and the frequency, duration, and maximum burn rate of any well test fluids to be burned.

(d) *Distance to shore.* Identification of the distance of your drilling unit from the mean high water mark (mean higher high water mark on the Pacific coast) of the adjacent State.

(e) *Non-exempt drilling units.* A description of how you will comply with § 250.303 when the projected emissions of SO_2, PM, NO_X, CO, or VOC that will be generated by your proposed exploration activities are greater than the respective emission exemption amounts ''E'' calculated using the formulas in § 250.303(d). When MMS requires air quality modeling, you must use the guidelines in Appendix W of 40 CFR part 51 with a model approved by the Director. Submit the best available meteorological information and data consistent with the model(s) used.

(f) *Modeling report.* In developing your EP, if you are required by § 250.303 to use an approved air quality model to model projected air emissions, a modeling report, or the modeling results, or a reference to such a report or results if you have already submitted it to the Regional Supervisor.

§ 250.219 What oil and hazardous substance spills information must accompany the EP?

The following information regarding potential spills of oil (see definition under 30 CFR 254.6) and hazardous substances (see definition under 40 CFR part 116) as applicable, must accompany your EP:

(a) *Oil spill response planning.* The material required under either paragraph (a)(1) or (a)(2) of this section:

(1) An Oil Spill Response Plan (OSRP) for the facilities you will use to conduct your exploration activities prepared according to the requirements of 30 CFR part 254, subpart B; or

(2) Reference to your approved regional OSRP (see 30 CFR 254.3) to include:

(i) A discussion of your regional OSRP;

(ii) The location of your primary oil spill equipment base and staging area;

(iii) The name(s) of your oil spill removal organization(s) for both equipment and personnel;

(iv) The calculated volume of your worst case discharge scenario (see 30 CFR 254.26(a)), and a comparison of the appropriate worst case discharge scenario in your approved regional OSRP with the worst case discharge scenario that could result from your proposed exploration activities; and

(v) A description of the worst case discharge scenario that could result from your proposed exploration activities (see 30 CFR 254.26 (b), (c), (d) and (e)).

(b) *Modeling report.* In developing your EP, if you model a potential oil or hazardous substance spill, a modeling

report, or the modeling results, or a reference to such report or results if you have already submitted it to the Regional Supervisor.

§ 250.220 If I propose activities in the Alaska OCS Region, what planning information must accompany the EP?

If you propose exploration activities in the Alaska OCS Region, the following planning information must accompany your EP:

(a) *Emergency plans.* A description of your emergency plans to respond to a blowout, loss or disablement of a drilling unit, and loss of or damage to support craft.

(b) *Critical operations and curtailment procedures.* Critical operations and curtailment procedures for your exploration activities. The procedures must identify ice conditions, weather, and other constraints under which the exploration activities will either be curtailed or not proceed.

§ 250.221 What environmental monitoring information must accompany the EP?

The following environmental monitoring information, as applicable, must accompany your EP:

(a) *Monitoring systems.* A description of any existing and planned monitoring systems that are measuring, or will measure, environmental conditions and/or will provide project-specific data or information on the impacts of your exploration activities.

(b) *Flower Garden Banks National Marine Sanctuary.* If you propose to conduct exploration activities within the 4-mile protective zone of the Flower Garden Banks National Marine Sanctuary, a description of your provisions for monitoring the impacts of an oil spill.

§ 250.222 What lease stipulations information must accompany the EP?

A description of the measures you took, or will take, to satisfy the conditions of lease stipulations related to your proposed exploration activities must accompany your EP.

§ 250.223 What mitigation measures information must accompany the EP?

A description of any measures you will use, beyond those required by the regulations in this part, to minimize or mitigate environmental impacts from your proposed exploration activities must accompany your EP.

§ 250.224 What information on the support vessels, offshore vehicles, and aircraft you will use must accompany the EP?

The following information on the support vessels, offshore vehicles, and aircraft you will use must accompany your EP:

(a) *General.* A description of the crew boats, supply boats, anchor handling vessels, tug boats, barges, ice management vessels, other vessels, offshore vehicles, and aircraft you will use to support your exploration activities. The description of vessels and offshore vehicles must estimate the storage capacity of their fuel tanks and the frequency of their visits to your drilling unit.

(b) *Air emissions.* A table showing the source, composition, frequency, and duration of the air emissions likely to be generated by the support vessels, offshore vehicles, and aircraft you will use that will operate within 25 miles of your drilling unit.

(c) *Drilling fluids and chemical products transportation.* A description of the transportation method and quantities of drilling fluids and chemical products (see § 250.213(b) and (c)) you will transport from the onshore support facilities you will use to your drilling unit.

(d) *Solid and liquid wastes transportation.* A description of the transportation method; reason for transportation; and brief description of the composition, quantities, and destination(s) of solid and liquid wastes (see § 250.217(a)) you will transport from your drilling unit.

(e) *Vicinity map.* A map showing the location of your proposed exploration activities relative to the shoreline. The map must depict the route(s) the support vessels and aircraft will use when traveling between the onshore support facilities you will use and your drilling unit.

§ 250.225 What information on the onshore support facilities you will use must accompany the EP?

The following information on the onshore support facilities you will use must accompany your EP:

(a) *General.* A description of the onshore facilities you will use to provide supply and service support for your proposed exploration activities (e.g., service bases and mud company docks).

(1) Indicate whether the onshore support facilities are existing, to be constructed, or to be expanded.

(2) If the onshore support facilities are, or will be located, in areas not adjacent to the Western GOM, provide a timetable for acquiring lands (including rights-of-way and easements) and constructing or expanding them.

(b) *Air emissions.* A description of the source, composition, frequency, and duration of the air emissions (attributable to your proposed exploration activities) likely to be generated by the onshore support facilities you will use.

(c) *Unusual solid and liquid wastes.* A description of the quantity, composition, and method of disposal of any unusual solid and liquid wastes (attributable to your proposed exploration activities) likely to be generated by the onshore support facilities you will use.

(d) *Waste disposal.* A description of the onshore facilities you will use to store and dispose of solid and liquid wastes generated by your proposed exploration activities (see § 250.217) and the types and quantities of such wastes.

§ 250.226 What Coastal Zone Management Act (CZMA) certification must accompany the EP?

Your EP must be accompanied by a copy of your consistency certification under § 307(c)(3)(B) of the CZMA (16 U.S.C. 1456(c)(3)(B)) and 15 CFR 930.76(d) that states that each of the proposed exploration activities described in detail in this EP comply with (name of State(s)) approved coastal management program(s) and will be conducted in a manner that is consistent with such program(s).

§ 250.227 What environmental impact analysis (EIA) information must accompany the EP?

The following EIA information must accompany your EP:

(a) *General requirements.* Your EIA must:

(1) Assess the potential environmental impacts of your proposed exploration activities;

(2) Be project specific; and

(3) Be as detailed as necessary to assist the Regional Supervisor in complying with the National Environmental Policy Act (NEPA) of 1969 (42 U.S.C. 4321 *et seq.*) and other relevant Federal laws.

(b) *Resources, conditions, and activities.* Your EIA must describe those resources, conditions, and activities listed below that could be affected by your proposed exploration activities or that could affect the construction and operation of facilities or structures or the activities proposed in your EP.

(1) Meteorology, oceanography, geology, and geological and/or manmade hazards;

(2) Air and water quality;

(3) Benthic communities, marine mammals, sea turtles, coastal and marine birds, fish and shellfish, and plant life;

(4) Threatened or endangered species and their critical habitat;

(5) Sensitive biological resources or habitats such as essential fish habitat,

refuges, preserves, special management areas identified in coastal management programs, sanctuaries, rookeries, and calving grounds;

(6) Archaeological resources;

(7) Socioeconomic resources including employment, existing offshore and coastal infrastructure (including major sources of supplies, services, energy, water), land use, subsistence resources and harvest practices, recreation, recreational and commercial fishing (including typical fishing seasons, location, and type), minority and lower income groups, and coastal zone management programs;

(8) Coastal and marine uses such as military activities, shipping, and mineral exploration or development; and

(9) Other resources, conditions, and activities identified by the Regional Supervisor.

(c) *Environmental impacts.* Your EIA must:

(1) Analyze the potential direct and indirect impacts (including those from accidents and cooling water intake structures) that your proposed exploration activities will have on the identified resources, conditions, and activities;

(2) Analyze any potential cumulative impacts from other activities to those identified resources, conditions, and activities potentially impacted by your proposed exploration activities;

(3) Describe the type, severity, and duration of these potential impacts and their biological, physical, and other consequences and implications;

(4) Describe potential measures to minimize or mitigate these potential impacts; and

(5) Summarize the information you incorporate by reference.

(d) *Consultation.* Your EIA must include a list of agencies and persons you consulted, or you will be consulting, regarding potential impacts associated with your proposed exploration activities.

(e) *References cited.* Your EIA must include a list of the references that you cite in the EIA.

§ 250.228 What administrative information must accompany the EP?

The following administrative information must accompany your EP:

(a) *Exempted information description (public information copies only).* A description of the general subject matter of the proprietary information that is included in the proprietary copies of your EP or its accompanying information.

(b) *Bibliography.* (1) A list of each previously submitted EP, DPP, DOCD, study report, survey report, or other material that you reference in your EP or its accompanying information.

(2) The location(s) where the Regional Supervisor can inspect the cited referenced material if you have not submitted it.

Review and Decision Process for the EP

§ 250.231 After receiving the EP, what will MMS do?

(a) *Determine whether deemed submitted.* Within 15 working days after receiving your proposed EP and its accompanying information, the Regional Supervisor will review your submission and deem your EP submitted if:

(1) The submitted information, including the information that must accompany the EP (refer to list in § 250.212), fulfills requirements and is sufficiently accurate;

(2) You have provided all needed additional information (see § 250.201(b)); and

(3) You have provided the required number of copies (see § 250.206(a)).

(b) *Identify problems and deficiencies.* If the Regional Supervisor determines that you have not met each of the conditions in paragraph (a) of this section, the Regional Supervisor will notify you of the problem or deficiency. The Regional Supervisor will not deem your EP submitted until you have corrected any problem or deficiency identified in the notice.

§ 250.232 What actions will be taken after the EP is deemed submitted?

(a) *State and CZM consistency reviews.* Within 2 working days after deeming your EP submitted under § 250.231(a), the Regional Supervisor will send by receipted mail a public information copy of the EP and its accompanying information to the following:

(1) *The Governor of each affected State.* The Governor has 21 calendar days after receiving your deemed-submitted EP to submit comments. The Regional Supervisor will consider comments received by the deadline.

(2) *The CZM agency of each affected State.* The CZMA consistency review period under § 307(c)(3)(B)(iii) of the CZMA (16 U.S.C. 1456(c)(3)(B)(ii)) and 15 CFR 930.78 begins when the State's CZM agency receives a copy of your deemed-submitted EP, consistency certification, and required necessary data and information (see 15 CFR 930.77(a)(1)).

(b) *MMS compliance review.* The Regional Supervisor will review the exploration activities described in your proposed EP to ensure that they conform to the performance standards in § 250.202.

(c) *MMS environmental impact evaluation.* The Regional Supervisor will evaluate the environmental impacts of the activities described in your proposed EP and prepare environmental documentation under NEPA (42 U.S.C. 4321 *et seq.*) and the implementing regulations (40 CFR parts 1500 through 1508).

(d) *Amendments.* During the review of your proposed EP, the Regional Supervisor may require you, or you may elect, to change your EP.

§ 250.233 What decisions will MMS make on the EP and within what timeframe?

(a) *Timeframe.* The Regional Supervisor will take one of the actions shown in the table in paragraph (b) of this section within 30 calendar days after the Regional Supervisor deems your EP submitted under § 250.231(a) or receives the last amendment to your proposed EP, whichever occurs later.

(b) *MMS decision.* By the deadline in paragraph (a) of this section, the Regional Supervisor will take one of the following actions:

The Regional Supervisor will—	if—	and then—
(1) Approve your EP	it complies with all applicable requirements	the Regional Supervisor will notify you in writing of the decision and may require you to meet certain conditions, including those to provide monitoring information.
(2) Require you to modify your proposed EP	the Regional Supervisor finds that it is inconsistent with the lease, the Act, or the regulations prescribed under the Act or other Federal laws.	the Regional Supervisor will notify you in writing of the decision and describe the modifications you must make to your proposed EP to ensure it complies with all applicable requirements.

The Regional Supervisor will—	if—	and then—
(3) Disapprove your EP	(i) your proposed activities would probably cause serious harm or damage to life (including fish or other aquatic life); property; any mineral (in areas leased or not leased); the national security or defense; or the marine, coastal, or human environment; and you cannot modify your proposed activities to avoid such condition(s).	(A) the Regional Supervisor will notify you in writing of the decision and describe the reason(s) for disapproving your EP. (B) MMS may cancel your lease and compensate you pursuant to 43 U.S.C. 1334(a)(2)(C) and the implementing regulations in §§ 250.182, 250.184, 250.185, and 30 CFR 256.77.

§ 250.234 How do I submit a modified EP or resubmit a disapproved EP, and when will MMS make a decision?

(a) *Modified EP.* If the Regional Supervisor requires you to modify your proposed EP under § 250.233(b)(2), you must submit the modification(s) to the Regional Supervisor in the same manner as for a new EP. You need submit only information related to the proposed modification(s).

(b) *Resubmitted EP.* You may resubmit your disapproved EP if there is a change in the conditions that were the basis of its disapproval.

(c) *MMS review and timeframe.* The Regional Supervisor will use the performance standards in § 250.202 to either approve, require you to further modify, or disapprove your modified or resubmitted EP. The Regional Supervisor will make a decision within 30 calendar days after the Regional Supervisor deems your modified or resubmitted EP to be submitted or receives the last amendment to your modified or resubmitted EP, whichever occurs later.

§ 250.235 If a State objects to the EP's coastal zone consistency certification, what can I do?

If an affected State objects to the coastal zone consistency certification accompanying your proposed EP, you may do one of the following:

(a) *Amend your EP.* Amend your EP to accommodate the State's objection and submit the amendment to the Regional Supervisor for approval. The amendment needs only address information related to the State's objection.

(b) *Appeal.* Appeal the State's objection to the Secretary of Commerce using the procedures in 15 CFR part 930, subpart H. The Secretary of Commerce will either:

(1) Grant your appeal by finding, under § 307(c)(3)(B)(iii) of the CZMA (16 U.S.C. 1456(c)(3)(B)(iii)) that each activity described in detail in your EP is consistent with the objectives of the CZMA or is otherwise necessary in the interest of national security; or

(2) Deny your appeal, in which case you may amend your EP as described in paragraph (a) of this section.

(c) *Withdraw your EP.* Withdraw your EP if you decide not to conduct your proposed exploration activities.

Contents of Development and Production Plans (DPP) and Development Operations Coordination Documents (DOCD)

§ 250.241 What must the DPP or DOCD include?

Your DPP or DOCD must include the following:

(a) *Description, objectives, and schedule.* A description, discussion of the objectives, and tentative schedule (from start to completion) of the development and production activities you propose to undertake. Examples of development and production activities include:

(1) Development drilling;

(2) Well test flaring;

(3) Installation of production platforms, satellite structures, subsea wellheads and manifolds, and lease term pipelines (see definition at § 250.105);

(4) Installation of production facilities and conduct of production operations; and

(5) In the MMS Alaska and Pacific OCS Regions, 2–D, 3–D, 4–D, and multicomponent seismic activities.

(b) *Location.* The location and water depth of each of your proposed wells and production facilities. Include a map showing the surface and bottom-hole location and water depth of each proposed well, the surface location of each production facility, and the locations of all associated drilling unit and construction barge anchors.

(c) *Drilling unit.* A description of the drilling unit and associated equipment you will use to conduct your proposed development drilling activities. Include a brief description of important safety and pollution prevention features, and a table indicating the type and the estimated maximum quantity of fuels and oil that will be stored on the facility (see third definition of ''facility'' under § 250.105).

(d) *Production facilities.* A description of the production platforms, satellite structures, subsea wellheads and manifolds, lease term pipelines (see definition at § 250.105), production facilities, umbilicals, and other facilities you will use to conduct your proposed development and production activities. Include a brief description of important safety and pollution prevention features, and a table indicating the type and the estimated maximum quantity of fuels and oil that will be stored on the facility (see third definition of ''facility'' under § 250.105).

§ 250.242 What information must accompany the DPP or DOCD?

The following information must accompany your DPP or DOCD.

(a) General information required by § 250.243;

(b) Geological and geophysical information required by § 250.244;

(c) Hydrogen sulfide information required by § 250.245;

(d) Mineral resource conservation information required by § 250.246;

(e) Biological, physical, and socioeconomic information required by § 250.247;

(f) Solid and liquid wastes and discharges information and cooling water intake information required by § 250.248;

(g) Air emissions information required by § 250.249;

(h) Oil and hazardous substance spills information required by § 250.250;

(i) Alaska planning information required by § 250.251;

(j) Environmental monitoring information required by § 250.252;

(k) Lease stipulations information required by § 250.253;

(l) Mitigation measures information required by § 250.254;

(m) Decommissioning information required by § 250.255;

(n) Related facilities and operations information required by § 250.256;

(o) Support vessels and aircraft information required by § 250.257;

(p) Onshore support facilities information required by § 250.258;

(q) Sulphur operations information required by § 250.259;

(r) Coastal zone management information required by § 250.260;

(s) An environmental impact analysis required by § 250.261; and

(t) Administrative information required by § 250.262.

§ 250.243 What general information must accompany the DPP or DOCD?

The following general information must accompany your DPP or DOCD:

(a) *Applications and permits.* A listing, including filing or approval status, of the Federal, State, and local application approvals or permits you must obtain to carry out your proposed development and production activities.

(b) *Drilling fluids.* A table showing the components, chemical composition, and projected amounts and rates of usage of each drilling fluid you will use to drill your proposed development wells.

(c) *Production.* The following production information:

(1) Estimates of the average and peak rates of production for each type of production, the life of the reservoir(s) you intend to produce, and a production decline curve; and

(2) The chemical and physical characteristics of the produced oil (see definition under 30 CFR 254.6) that you will handle or store at the facilities you will use to conduct your proposed development and production activities.

(d) *Chemical products.* A table showing the name and brief description, quantities to be stored, storage method, and rates of usage of the chemical products you will use to conduct your proposed development and production activities. You need list only those chemical products you will store or use in quantities greater than the amounts defined as Reportable Quantities in 40 CFR part 302, or amounts specified by the Regional Supervisor.

(e) *New or unusual technology.* A description and discussion of any new or unusual technology you will use to carry out your proposed development and production activities (see definition under § 250.200).

(f) *Bonds, oil spill financial responsibility, and well control statements.* Statements attesting that:

(1) The activities and facilities proposed in your DPP or DOCD are covered by an appropriate lease or areawide surety bond or alternative security instrument according to 30 CFR part 256, subpart I;

(2) You have demonstrated or will demonstrate oil spill financial responsibility for facilities proposed in your DPP or DOCD, according to 30 CFR part 253; and

(3) You have or will have the financial capability to drill a relief well and conduct other emergency well control operations.

(g) *Suspensions of production or operations.* A brief discussion of any suspensions of production or suspensions of operations that you anticipate may be necessary in the course of conducting your activities under the DPP or DOCD.

(h) *Blowout scenario.* A scenario for a potential blowout of the proposed well in your DPP or DOCD that you expect will have the highest volume of liquid hydrocarbons. Include the estimated flow rate, total volume, and timeframe associated with the potential blowout. Also, discuss the potential for the well to bridge over, the likelihood for surface intervention to stop the blowout, the availability of a rig to drill a relief well, and rig package constraints. Estimate the time it would take to drill a relief well.

(i) *Contact.* The name, address (e-mail address, if available), and telephone number of the person with whom the Regional Supervisor and the affected State(s) can communicate with about your DPP or DOCD.

§ 250.244 What geological and geophysical (G&G) information must accompany the DPP or DOCD?

The following G&G information must accompany your DPP or DOCD:

(a) *Geological description.* A geological description of the prospect(s).

(b) *Structure contour maps.* Current structure contour maps (depth-based, expressed in feet subsea) showing depths of expected productive formations and the locations of proposed wells.

(c) *Two dimensional (2–D) or three-dimensional (3–D) seismic lines.* Copies of migrated and annotated 2–D or 3–D seismic lines (with depth scale) intersecting at or near your proposed well locations. (You are not required to conduct both 2–D and 3–D seismic surveys if you choose to conduct only one type of survey.) If you have conducted both types of surveys, the Regional Supervisor may instruct you to submit the results of both surveys. You must interpret and display this information. You must provide this information as an enclosure to only one proprietary copy of your DPP or DOCD.

(d) *Geological structure cross-sections.* Interpreted geological structure cross-sections showing the depths of expected productive formations.

(e) *Shallow hazards report.* A shallow hazards report based on information obtained from a high-resolution geophysical survey or a reference to such report if you have already submitted it to the Regional Supervisor.

(f) *Shallow hazards assessment.* For each proposed well, an assessment of any seafloor and subsurface geologic and manmade features and conditions that may adversely affect your proposed drilling operations.

(g) *High resolution seismic lines.* Copies of the two intersecting high-resolution survey lines that are closest to your proposed well locations. You must provide this information as an enclosure to only one proprietary copy of your DPP or DOCD.

(h) *Stratigraphic column.* A generalized biostratigraphic/lithostratigraphic column from the surface to the total depth of each proposed well.

(i) *Time-versus-depth chart.* A seismic travel time-versus-depth chart based on the appropriate velocity analysis in the area of interpretation and specifying the geodetic datum.

(j) *Geochemical information.* A copy of any geochemical reports you used or generated.

(k) *Future G&G activities.* A brief description of the geophysical and geological explorations and development geophysical activities that you may conduct for lease or unit purposes after your DPP or DOCD is approved.

§ 250.245 What hydrogen sulfide (H_2S) information must accompany the DPP or DOCD?

The following H_2S information, as applicable, must accompany your DPP or DOCD:

(a) *Concentration.* The estimated concentration of any H_2S you might encounter or handle while you conduct your proposed development and production activities.

(b) *Classification.* Pursuant to § 250.417(c), a request that the Regional Supervisor classify the area of your proposed development and production activities as either H_2S absent, H_2S present, or H_2S unknown. Provide sufficient information to justify your request.

(c) *H_2S Contingency Plan.* If you request that the Regional Supervisor classify the area of your proposed activities as either H_2S present or H_2S unknown, an H_2S Contingency Plan prepared pursuant to § 250.417(f) or a reference to an approved or submitted H_2S Contingency Plan that covers the proposed development and production activities.

(d) *Modeling report.* (1) If you have determined or estimated that the concentration of any H_2S you may encounter or handle while you conduct your development and production activities will be greater than 500 parts per million (ppm), you must:

(i) Model a potential worst case H_2S release from the facilities you will use to conduct your proposed development and production activities; and

(ii) Include a modeling report, or the modeling results, or a reference to such report or results if you have already submitted it to the Regional Supervisor.

(2) The analysis in the modeling report must be specific to the particular site of your development and production activities and must consider any nearby human-occupied OCS facilities, shipping lanes, fishery areas, and other points where humans may be subject to potential exposure from an H_2S release from your proposed activities.

(3) If any H_2S emissions are projected to affect an onshore area, the modeling analysis must be consistent with the Environmental Protection Agency's (EPA) risk management plan methodologies outlined in 40 CFR part 68.

§ 250.246 What mineral resource conservation information must accompany the DPP or DOCD?

The following mineral resource conservation information, as applicable, must accompany your DPP or DOCD:

(a) *Technology and reservoir engineering practices and procedures.* A description of the technology and reservoir engineering practices and procedures you may use to increase the ultimate recovery of oil and gas (e.g., secondary, tertiary, or other enhanced recovery practices).

(b) *Technology and recovery practices and procedures.* A description of the technology and recovery practices and procedures you may use to ensure optimum recovery of oil and gas and/or sulphur.

(c) *Reservoir development.* A discussion of exploratory well results, other reservoir data, proposed well spacing, completion methods, and other relevant well plan information.

§ 250.247 What biological, physical, and socioeconomic information must accompany the DPP or DOCD?

In developing your DPP or DOCD, if you obtain the following information, you must include a report, or the information obtained, or a reference to such a report or information if you have already submitted it to the Regional Supervisor, as accompanying information:

(a) *Biological environment reports.* Site-specific information on chemosynthetic communities, sensitive underwater features, marine sanctuaries, or other areas of biological concern.

(b) *Physical environment reports.* Site-specific meteorological, physical oceanographic, geotechnical, or archaeological information.

(c) *Socioeconomic study reports.* Socioeconomic information regarding your proposed development and production activities.

§ 250.248 What solid and liquid wastes and discharges information and cooling water intake information must accompany the DPP or DOCD?

The following solid and liquid wastes and discharges information and cooling water intake information must accompany your DPP or DOCD:

(a) *Projected wastes.* A table providing the name, brief description, projected quantity (annual or monthly), and composition of solid and liquid wastes (such as spent drilling fluids, drill cuttings, trash, sanitary and domestic wastes, produced waters, and chemical product wastes) likely to be generated by your proposed development and production activities. Describe:

(1) The methods you used for determining this information; and

(2) Your plans for treating, storing, and downhole disposal of these wastes at your facility location(s).

(b) *Projected ocean discharges.* If any of your solid and liquid wastes will be discharged overboard or are planned discharges from manmade islands:

(1) A table showing the name, projected amount, and rate of discharge for each waste type; and

(2) A description of the discharge method you will use.

(c) *National Pollutant Discharge Elimination System (NPDES) permit.*

(1) A discussion of how you will comply with the provisions of the applicable general NPDES permit that covers your proposed development and production activities; or

(2) A copy of your application for an individual NPDES permit. Briefly describe the major discharges and methods you will use for compliance.

(d) *Modeling report.* In developing your DPP or DOCD, if you model the discharges of your projected solid or liquid wastes, a modeling report, or the modeling results, or a reference to such report or results if you have already submitted it to the Regional Supervisor.

(e) *Projected cooling water intake.* A table for each cooling water intake structure likely to be used by your proposed development and production activities that includes a brief description of the cooling water intake structure, daily water intake rate, water intake through-screen velocity, percentage of water intake used for cooling water, mitigation measures for reducing impingement and entrainment of aquatic organisms, and biofouling prevention measures.

§ 250.249 What air emissions information must accompany the DPP or DOCD?

The following air emissions information, as applicable, must accompany your DPP or DOCD:

(a) *Projected emissions.* Tables showing the projected emissions of sulphur dioxide (SO_2), particulate matter in the form of PM_{10} and $PM_{2.5}$ when applicable, nitrogen oxides (NO_X), carbon monoxide (CO), and volatile organic compounds (VOC) that will be generated by your proposed development and production activities.

(1) For each source on or associated with the facility you will use to conduct your proposed development and production activities, you must list:

(i) The projected peak hourly emissions;

(ii) The total annual emissions in tons per year;

(iii) Emissions over the duration of the proposed development and production activities;

(iv) The frequency and duration of emissions; and

(v) The total of all emissions listed in paragraph (a)(1)(i) through (iv) of this section.

(2) For a facility modification, you must show the revised emission rates for each source as well as the incremental change for each source.

(3) You must provide the basis for all calculations including engine size and rating and applicable operational information.

(4) You must base the projected emissions on the maximum rated capacity of the equipment and the maximum throughput of the facility you will use to conduct your proposed development and production activities under its physical and operational design.

(5) If the specific drilling unit has not yet been determined, you must use the maximum emission estimates for the type of drilling unit you will use.

(b) *Emission reduction measures.* A description of any proposed emission reduction measures, including the affected source(s), the emission reduction control technologies or procedures, the quantity of reductions to be achieved, and any monitoring system you propose to use to measure emissions.

(c) *Processes, equipment, fuels, and combustibles.* A description of processes, processing equipment, combustion equipment, fuels, and storage units. You must include the frequency, duration, and maximum burn rate of any flaring activity.

(d) *Distance to shore.* Identification of the distance of the site of your proposed development and production activities

from the mean high-water mark (mean higher high-water mark on the Pacific coast) of the adjacent State.

(e) *Non-exempt facilities.* A description of how you will comply with § 250.303 when the projected emissions of SO_2, PM, NO_X, CO, or VOC that will be generated by your proposed development and production activities are greater than the respective emission exemption amounts ''E'' calculated using the formulas in § 250.303(d). When MMS requires air quality modeling, you must use the guidelines in Appendix W of 40 CFR part 51 with a model approved by the Director. Submit the best available meteorological information and data consistent with the model(s) used.

(f) *Modeling report.* In developing your DPP or DOCD, if you are required by § 250.303 to use an approved air quality model to model projected air emissions, a modeling report, or the modeling results, or a reference to such report or results if you have already submitted it to the Regional Supervisor.

§ 250.250 What oil and hazardous substance spills information must accompany the DPP or DOCD?

The following information regarding potential spills of oil (see definition under 30 CFR 254.6) and hazardous substances (see definition under 40 CFR part 116), as applicable, must accompany your DPP or DOCD:

(a) *Oil spill response planning.* The material required under either paragraph (a)(1) or (a)(2) of this section:

(1) An Oil Spill Response Plan (OSRP) for the facilities you will use to conduct your proposed development and production activities prepared according to the requirements of 30 CFR part 254, subpart B; or

(2) Reference to your approved regional OSRP (see 30 CFR 254.3) to include:

(i) A discussion of your regional OSRP;

(ii) The location of your primary oil spill equipment base and staging area;

(iii) The name(s) of your oil spill removal organization(s) for both equipment and personnel;

(iv) The calculated volume of your worst case discharge scenario (see 30 CFR 254.26(a)), and a comparison of the appropriate worst case discharge scenario in your approved regional OSRP with the worst case discharge scenario that could result from your proposed development and production activities; and

(v) A description of the worst case oil spill scenario that could result from your proposed development and production activities (see 30 CFR 254.26(b), (c), (d), and (e)).

(b) *Modeling report.* In developing your DPP or DOCD, if you model a potential oil or hazardous substance spill, a modeling report, or the modeling results, or a reference to such report or results if you have already submitted it to the Regional Supervisor.

§ 250.251 If I propose activities in the Alaska OCS Region, what planning information must accompany the DPP?

If you propose development and production activities in the Alaska OCS Region, the following planning information must accompany your DPP:

(a) *Emergency plans.* A description of your emergency plans to respond to a blowout, loss or disablement of a drilling unit, and loss of or damage to support craft; and

(b) *Critical operations and curtailment procedures.* Critical operations and curtailment procedures for your development and production activities. The procedures must identify ice conditions, weather, and other constraints under which the development and production activities will either be curtailed or not proceed.

§ 250.252 What environmental monitoring information must accompany the DPP or DOCD?

The following environmental monitoring information, as applicable, must accompany your DPP or DOCD:

(a) *Monitoring systems.* A description of any existing and planned monitoring systems that are measuring or will measure environmental conditions and/or will provide project-specific data or information on the impacts of your development and production activities.

(b) *Flower Garden Banks National Marine Sanctuary.* If you propose to conduct development and production activities within the 4-mile protective zone of the Flower Garden Banks National Marine Sanctuary, a description of your provisions for monitoring the impacts of an oil spill.

§ 250.253 What lease stipulations information must accompany the DPP or DOCD?

A description of the measures you took, or will take, to satisfy the conditions of lease stipulations related to your proposed development and production activities must accompany your DPP or DOCD.

§ 250.254 What mitigation measures information must accompany the DPP or DOCD?

A description of any measures you will use, beyond those required by the regulations in this part, to minimize or mitigate environmental impacts from your proposed development and production activities must accompany your DPP or DOCD.

§ 250.255 What decommissioning information must accompany the DPP or DOCD?

A brief description of how you intend to decommission your wells, platforms, pipelines, and other facilities, and clear your site(s) must accompany your DPP or DOCD.

§ 250.256 What related facilities and operations information must accompany the DPP or DOCD?

The following information regarding facilities and operations directly related to your proposed development and production activities must accompany your DPP or DOCD:

(a) *OCS facilities and operations.* A description and location of any of the following that directly relate to your proposed development and production activities:

(1) Drilling units;

(2) Production platforms;

(3) Right-of-way pipelines (including those that transport chemical products and produced water); and

(4) Other facilities and operations located on the OCS (regardless of ownership).

(b) *Transportation system.* A discussion of the transportation system that you will use to transport your production to shore, including:

(1) Routes of any new pipelines;

(2) Information concerning barges and shuttle tankers (including the storage capacity of the transport vessel(s) and the number of transfers that will take place per year);

(3) Information concerning any intermediate storage or processing facilities;

(4) An estimate of the quantities of oil, gas, and/or sulphur to be transported from your production facilities; and

(5) A description and location of the primary onshore terminal.

§ 250.257 What information on the support vessels, offshore vehicles, and aircraft you will use must accompany the DPP or DOCD?

The following information on the support vessels, offshore vehicles, and aircraft you will use must accompany your DPP or DOCD:

(a) *General.* A description of the crew boats, supply boats, anchor handling vessels, tug boats, barges, ice management vessels, other vessels, offshore vehicles, and aircraft you will use to support your development and production activities. The description of vessels and offshore vehicles must estimate the storage capacity of their fuel tanks and the frequency of their

visits to the facilities you will use to conduct your proposed development and production activities.

(b) *Air emissions.* A table showing the source, composition, frequency, and duration of the air emissions likely to be generated by the support vessels, offshore vehicles, and aircraft you will use that will operate within 25 miles of the facilities you will use to conduct your proposed development and production activities.

(c) *Drilling fluids and chemical products transportation.* A description of the transportation method and quantities of drilling fluids and chemical products (see § 250.243(b) and (d)) you will transport from the onshore support facilities you will use to the facilities you will use to conduct your proposed development and production activities.

(d) *Solid and liquid wastes transportation.* A description of the transportation method; reason for transportation; and a brief description of the composition, quantities, and destination(s) of solid and liquid wastes (see § 250.248(a)) you will transport from the facilities you will use to conduct your proposed development and production activities.

(e) *Vicinity map.* A map showing the location of your proposed development and production activities relative to the shoreline. The map must depict the route(s) the support vessels and aircraft will use when traveling between the onshore support facilities you will use and the facilities you will use to conduct your proposed development and production activities.

§ 250.258 What information on the onshore support facilities you will use must accompany the DPP or DOCD?

The following information on the onshore support facilities you will use must accompany your DPP or DOCD:

(a) *General.* A description of the onshore facilities you will use to provide supply and service support for your proposed development and production activities (e.g., service bases, pipeline terminals, and mud company docks).

(1) Indicate whether the onshore support facilities are existing, to be constructed, or to be expanded; and

(2) For DPPs only, provide a timetable for acquiring lands (including rights-of-way and easements) and constructing or expanding any of the onshore support facilities.

(b) *Air emissions.* A description of the source, composition, frequency, and duration of the air emissions (attributable to your proposed development and production activities) likely to be generated by the onshore support facilities you will use.

(c) *Unusual solid and liquid wastes.* A description of the quantity, composition, and method of disposal of any unusual solid and liquid wastes (attributable to your proposed development and production activities) likely to be generated by the onshore support facilities you will use.

(d) *Waste disposal.* A description of the onshore facilities you will use to store and dispose of solid and liquid wastes generated by your proposed development and production activities (see § 250.248) and the types and quantities of such wastes.

§ 250.259 What sulphur operations information must accompany the DPP or DOCD?

If you are proposing to conduct sulphur development and production activities, the following information must accompany your DPP or DOCD:

(a) *Bleedwater.* A discussion of the bleedwater that will be generated by your proposed sulphur activities, including the measures you will take to mitigate the potential toxic or thermal impacts on the environment caused by the discharge of bleedwater.

(b) *Subsidence.* An estimate of the degree of subsidence expected at various stages of your sulphur development and production activities and a description of the measures you will take to mitigate the effects of subsidence on existing or potential oil and gas production, production platforms, and production facilities, and to protect the environment.

§ 250.260 What Coastal Zone Management Act (CZMA) certification must accompany the DPP or DOCD?

Your DPP or DOCD must be accompanied by a copy of your consistency certification under § 307(c)(3)(B) of the CZMA (16 U.S.C. 1456(c)(3)(B)) and 15 CFR 930.76(d), that states that each of the proposed development and production activities described in detail in this DPP or DOCD comply with (name of State(s)) approved coastal management program(s) and will be conducted in a manner that is consistent with such program(s).

§ 250.261 What environmental impact analysis (EIA) information must accompany the DPP or DOCD?

The following EIA information must accompany your DPP or DOCD:

(a) *General requirements.* Your EIA must:

(1) Assess the potential environmental impacts of your proposed development and production activities;

(2) Be project specific; and

(3) Be as detailed as necessary to assist the Regional Supervisor in complying with the National Environmental Policy Act (NEPA) of 1969 (42 U.S.C. 4321 *et seq.*) and other relevant Federal laws.

(b) *Resources, conditions, and activities.* Your EIA must describe those resources, conditions, and activities listed below that could be affected by your proposed development and production activities or that could affect the construction and operation of facilities or structures or the activities proposed in your DPP or DOCD.

(1) Meteorology, oceanography, geology, and geological and/or manmade hazards;

(2) Air and water quality;

(3) Benthic communities, marine mammals, sea turtles, coastal and marine birds, fish and shellfish, and plant life;

(4) Threatened or endangered species and their critical habitat;

(5) Sensitive biological resources or habitats such as essential fish habitat, refuges, preserves, special management areas identified in coastal management programs, sanctuaries, rookeries, and calving grounds;

(6) Archaeological resources;

(7) Socioeconomic resources (including the approximate number, timing, and duration of employment of persons engaged in onshore support and construction activities), population (including the approximate number of people and families added to local onshore areas), existing offshore and onshore infrastructure (including major sources of supplies, services, energy, and water), types of contractors or vendors that may place a demand on local goods and services, land use, subsistence resources and harvest practices, recreation, recreational and commercial fishing (including seasons, location, and type), minority and lower income groups, and coastal zone management programs;

(8) Coastal and marine uses such as military activities, shipping, and mineral exploration or development; and

(9) Other resources, conditions, and activities identified by the Regional Supervisor.

(c) *Environmental impacts.* Your EIA must:

(1) Analyze the potential direct and indirect impacts (including those from accidents and cooling water intake structures) that your proposed development and production activities will have on the identified resources, conditions, and activities;

(2) Analyze any potential cumulative impacts from other activities to those identified resources, conditions, and activities potentially impacted by your proposed development and production activities;

(3) Describe the type, severity, and duration of these potential impacts and their biological, physical, and other consequences and implications;

(4) Describe potential measures to minimize or mitigate these potential impacts;

(5) Describe any alternatives to your proposed development and production activities that you considered while developing your DPP or DOCD and compare the potential environmental impacts; and

(6) Summarize the information you incorporate by reference.

(d) *Consultation.* Your EIA must include a list of agencies and persons you consulted, or you will be consulting, regarding potential impacts associated with your proposed development and production activities.

(e) *References cited.* Your EIA must include a list of the references that you cite in the EIA.

§ 250.262 What administrative information must accompany the DPP or DOCD?

The following administrative information must accompany your DPP or DOCD:

(a) *Exempted information description (public information copies only).* A description of the general subject matter of the proprietary information that is included in the proprietary copies of your DPP or DOCD or its accompanying information.

(b) *Bibliography.* (1) A list of each previously submitted EP, DPP, DOCD, study report, survey report, or other material that you reference in your DPP or DOCD or its accompanying information.

(2) The location(s) where the Regional Supervisor can inspect the cited referenced material if you have not submitted it.

Review and Decision Process for the DPP or DOCD

§ 250.266 After receiving the DPP or DOCD, what will MMS do?

(a) *Determine whether deemed submitted.* Within 25 working days after receiving your proposed DPP or DOCD and its accompanying information, the Regional Supervisor will deem your DPP or DOCD submitted if:

(1) The submitted information, including the information that must accompany the DPP or DOCD (refer to list in § 250.242), fulfills requirements and is sufficiently accurate;

(2) You have provided all needed additional information (see § 250.201(b)); and

(3) You have provided the required number of copies (see § 250.206(a)).

(b) *Identify problems and deficiencies.* If the Regional Supervisor determines that you have not met each of the conditions in paragraph (a) of this section, the Regional Supervisor will notify you of the problem or deficiency. The Regional Supervisor will not deem your DPP or DOCD submitted until you have corrected any problem or deficiency identified in the notice.

§ 250.267 What actions will be taken after the DPP or DOCD is deemed submitted?

(a) *State, local government, CZM consistency, and other reviews.* Within 10 working days after the Regional Supervisor deems your DPP or DOCD submitted under § 250.266(a), the Regional Supervisor will send by receipted mail a public information copy of the DPP or DOCD and its accompanying information to the following:

(1) *The Governor of each affected State.* The Governor has 60 calendar days after receiving your deemed-submitted DPP or DOCD to submit comments and recommendations. The Regional Supervisor will consider comments and recommendations received by the deadline.

(2) *The executive of any affected local government who requests a copy.* The executive of any affected local government has 60 calendar days after receipt of your deemed-submitted DPP or DOCD to submit comments and recommendations. The Regional Supervisor will only consider comments and recommendations received by the deadline. The executive of any affected local government must forward all comments and recommendations to the respective Governor before submitting them to the Regional Supervisor.

(3) *The CZM agency of each affected State.* The CZMA consistency review period under § 307(c)(3)(B)(ii) of the CZMA (16 U.S.C. 1456(c)(3)(B)(ii)) and 15 CFR 930.78 begins when the State's CZM agency receives a copy of your deemed-submitted DPP or DOCD, consistency certification, and required necessary data/information (see 15 CFR 930.77(a)(1)).

(b) *General public.* Within 10 working days after the Regional Supervisor deems your DPP or DOCD submitted under § 250.266(a), the Regional Supervisor will make a public information copy of the DPP or DOCD and its accompanying information available for review to any appropriate interstate regional entity and the public at the appropriate MMS Regional Public Information Office. Any interested Federal agency or person may submit comments and recommendations to the Regional Supervisor. Comments and recommendations must be received by the Regional Supervisor within 60 calendar days after the DPP or DOCD and its accompanying information is made available.

(c) *MMS compliance review.* The Regional Supervisor will review the development and production activities in your proposed DPP or DOCD to ensure that they conform to the performance standards in § 250.202.

(d) *Amendments.* During the review of your proposed DPP or DOCD, the Regional Supervisor may require you, or you may elect, to change your DPP or DOCD.

§ 250.268 How does MMS respond to recommendations?

(a) *Governor.* The Regional Supervisor will accept those recommendations from the Governor that provide a reasonable balance between the national interest and the well-being of the citizens of each affected State. The Regional Supervisor will explain in writing to the Governor the reasons for rejecting any of his or her recommendations.

(b) *Local governments and the public.* The Regional Supervisor may accept recommendations from the executive of any affected local government or the public.

(c) *Availability.* The Regional Supervisor will make all comments and recommendations available to the public upon request.

§ 250.269 How will MMS evaluate the environmental impacts of the DPP or DOCD?

The Regional Supervisor will evaluate the environmental impacts of the activities described in your proposed DPP or DOCD and prepare environmental documentation under NEPA (42 U.S.C.4321 *et seq.*) and the implementing regulations (40 CFR parts 1500 through 1508).

(a) *Environmental impact statement (EIS) declaration.* At least once in each OCS planning area (other than the Western and Central GOM Planning Areas), the Director will declare that the approval of a proposed DPP is a major Federal action, and MMS will prepare an EIS.

(b) *Leases or units in the vicinity.* Before or immediately after the Director determines that preparation of an EIS is required, the Regional Supervisor may require lessees and operators of leases or units in the vicinity of the proposed

development and production activities for which DPPs have not been approved to submit information about preliminary plans for their leases or units.

(c) *Draft EIS.* The Regional Supervisor will send copies of the draft EIS to the Governor of each affected State and to the executive of each affected local government who requests a copy. Additionally, when MMS prepares a DPP EIS and when an affected State's Federally-approved coastal zone management program requires a DPP NEPA document for use in determining consistency, the Regional Supervisor will forward a copy of the draft EIS to the State's CZM agency. The Regional Supervisor will also make copies of the draft EIS available to any appropriate Federal agency, interstate regional entity, and the public.

§ 250.270 What decisions will MMS make on the DPP or DOCD and within what timeframe?

(a) *Timeframe.* The Regional Supervisor will act on your deemed-submitted DPP or DOCD as follows:

(1) The Regional Supervisor will make a decision within 60 calendar days after the close of the comment period provided in § 267(a)(1), (a)(2), and (b); or the release or adoption of the final EIS for a DPP; or the receipt date of the last amendment to your proposed DOCD, whichever occurs later.

(2) Notwithstanding paragraph (a)(1) of this section, MMS will not approve your DPP or DOCD until either:

(i) All affected States with approved CZM programs concur, or have been conclusively presumed to concur, with your DPP or DOCD consistency certification under § 307(c)(3)(B)(i) and (ii) of the CZMA (16 U.S.C. 1456 (c)(3)(B)(i) and (ii)); or

(ii) The Secretary of Commerce has made a finding authorized by § 307(c)(3)(B)(iii) of the CZMA (16 U.S.C. 1456(c)(3)(B)(iii) (see § 250.274(b)(1)).

(b) *MMS decision.* By the deadline in paragraph (a) of this section, the Regional Supervisor will take one of the following actions:

The Regional Supervisor will—	if—	And then—
(1) Approve your DPP or DOCD	it complies with all applicable requirements	The Regional Supervisor will notify you in writing of the decision and may require you to meet certain conditions, including those to provide monitoring information.
(2) Require you to modify your proposed DPP or DOCD.	it fails to make adequate provisions for safety, environmental protection, or conservation of natural resources or otherwise does not comply with the lease, the Act, or the regulations prescribed under the Act or other Federal laws.	The Regional Supervisor will notify you in writing of the decision and describe the modifications you must make to your proposed DPP or DOCD to ensure it complies with all applicable requirements.
(3) Disapprove your DPP or DOCD	(i) Any of the reasons in § 250.271 apply	(A) The Regional Supervisor will notify you in writing of the decision and describe the reason(s) for disapproving your DPP or DOCD; and (B) MMS may cancel your lease and compensate you pursuant to 43 U.S.C. 1351(h) and the implementing regulations in §§ 250.183, 250.184, 250.185, and 30 CFR 256.77.

§ 250.271 For what reasons will MMS disapprove the DPP or DOCD?

The Regional Supervisor will disapprove your proposed DPP or DOCD if one of the four reasons in this section applies.

(a) *Non-compliance.* The Regional Supervisor determines that you have failed to demonstrate that you can comply with the requirements of the Act, implementing regulations, or other applicable Federal laws.

(b) *No consistency concurrence.*

(1) An affected State has delayed issuing a final decision on your coastal zone consistency certification (see 15 CFR 930.78(a)); or

(2) An affected State objects to your coastal zone consistency certification and the Secretary of Commerce, under § 307(c)(3)(B)(iii) of the CZMA (16 U.S.C. 1456(c)(3)(B)(iii)), does not find that each activity described in the DPP or DOCD is consistent with the objectives of the CZMA or is otherwise necessary in the interest of national security.

(3) If the Regional Supervisor disapproved your DPP or DOCD for the sole reason that an affected State either has delayed issuing a final decision on or objected to your coastal zone consistency certification (see paragraphs (b)(1) and (2) in this section), the Regional Supervisor will approve your DPP or DOCD upon receipt of concurrence, at the time concurrence is presumed, or when the Secretary of Commerce makes a finding authorized by § 307(c)(3)(B)(iii) of the CZMA (16 U.S.C. 1456(c)(3)(B)(iii)). In that event, you do not need to resubmit your DPP or DOCD for approval under § 250.273(b).

(c) *National security or defense conflicts.* Your proposed activities would threaten national security or defense.

(d) *Exceptional circumstances.* The Regional Supervisor determines because of exceptional geological conditions, exceptional resource values in the marine or coastal environment, or other exceptional circumstances, that all of the following apply:

(1) Implementing your DPP or DOCD would cause serious harm or damage to life (including fish and other aquatic life), property, any mineral deposits (in areas leased or not leased), the national security or defense, or to the marine, coastal, or human environment;

(2) The threat of harm or damage will not disappear or decrease to an acceptable extent within a reasonable period of time; and

(3) The advantages of disapproving your DPP or DOCD outweigh the advantages of development and production.

§ 250.272 If a State objects to the DPP's or DOCD's coastal zone consistency certification, what can I do?

If an affected State objects to the coastal zone consistency certification accompanying your proposed or disapproved DPP or DOCD, you may do one of the following:

(a) *Amend or resubmit your DPP or DOCD.* Amend or resubmit your DPP or

DOCD to accommodate the State's objection and submit the amendment or resubmittal to the Regional Supervisor for approval. The amendment or resubmittal needs only address information related to the State's objections.

(b) *Appeal.* Appeal the State's objection to the Secretary of Commerce using the procedures in 15 CFR part 930, subpart H. The Secretary of Commerce will either:

(1) Grant your appeal by finding under § 307(c)(3)(B)(iii) of the CZMA (16 U.S.C. 1456(c)(3)(B)(iii)) that each activity described in detail in your DPP or DOCD is consistent with the objectives of the CZMA or is otherwise necessary in the interest of national security; or

(2) Deny your appeal, in which case you may amend or resubmit your DPP or DOCD, as described in paragraph (a) of this section.

(c) *Withdraw your DPP or DOCD.* Withdraw your DPP or DOCD if you decide not to conduct your proposed development and production activities.

§ 250.273 How do I submit a modified DPP or DOCD or resubmit a disapproved DPP or DOCD?

(a) *Modified DPP or DOCD.* If the Regional Supervisor requires you to modify your proposed DPP or DOCD under § 250.270(b)(2), you must submit the modification(s) to the Regional Supervisor in the same manner as for a new DPP or DOCD. You need submit only information related to the proposed modification(s).

(b) *Resubmitted DPP or DOCD.* You may resubmit your disapproved DPP or DOCD if there is a change in the conditions that were the basis of its disapproval.

§ 250.274 When can I expect a decision from MMS on the modified or resubmitted DPP or DOCD?

The Regional Supervisor will use the performance standards in § 250.202 to either approve, require you to further modify, or disapprove your modified or resubmitted DPP or DOCD. The Regional Supervisor will make a decision within 60 calendar days after the Regional Supervisor deems your modified or resubmitted DPP or DOCD to be submitted or receives the last amendment to your modified or resubmitted DPP or DOCD, whichever occurs later.

Post-Approval Requirements for the EP, DPP, and DOCD

§ 250.280 How must I conduct activities under the approved EP, DPP, or DOCD?

(a) *Compliance.* You must conduct all of your lease and unit activities according to your approved EP, DPP, or DOCD and any approval conditions. If you fail to comply with your approved EP, DPP, or DOCD:

(1) You may be subject to MMS enforcement action including civil penalty; and

(2) The lease(s) involved in your EP, DPP, or DOCD may be forfeited or cancelled under 43 U.S.C. 1334(c) or (d). If this happens, you will not be entitled to compensation under § 250.185(b) and 30 CFR 256.77.

(b) *Emergencies.* Nothing in this subpart or in your approved EP, DPP, or DOCD relieves you of or limits your responsibility to take appropriate measures to meet emergency situations. In an emergency situation, the Regional Supervisor may approve or require departures from your approved EP, DPP, or DOCD.

§ 250.281 What must I do to conduct activities under the approved EP, DPP, or DOCD?

(a) *Approvals and permits.* Before you conduct activities under your approved EP, DPP, or DOCD you must obtain the following approvals and or permits, as applicable, from the District or Regional Supervisor:

(1) Approvals of applications for permits to drill (see § 250.414);

(2) Approvals of production safety systems (see § 250.800);

(3) Approvals of new platforms and other structures (or major modifications to platforms and other structures) (see § 250.901);

(4) Approvals of applications to install lease term pipelines (see § 250.1007); and

(5) Other permits, as required by applicable law.

(b) *Conformance.* The activities proposed in these applications and permits must conform to the activities described in detail in your approved EP, DPP, or DOCD.

(c) *Separate State CZM consistency review.* Your APDs and other applications and permits to conduct activities under your approved EP, DPP, or DOCD including those identified in paragraph (a) of this section are not subject to separate State CZM consistency review.

(d) *EP approval restrictions.* The District Supervisor or Regional Supervisor will not approve any APDs or other applications and permits under your approved EP until either:

(1) All affected States with approved CZM programs concur or are conclusively presumed to concur with your coastal zone consistency certification accompanying your EP under § 307(c)(3)(B)(i) and (ii) of the CZMA (16 U.S.C. 1456(c)(3)(B)(i) and (ii)); or

(2) The Secretary of Commerce finds, under § 307(c)(3)(B)(iii) of the CZMA (16 U.S.C. 1456 (c)(3)(B)(iii)) that each activity covered by the EP is consistent with the objectives of the CZMA or is otherwise necessary in the interest of national security.

(3) If an affected State objects to the coastal zone consistency certification accompanying your approved EP, you may revise your EP to accommodate the State's objection and submit the revision to the Regional Supervisor for approval.

§ 250.282 Do I have to conduct post-approval monitoring?

After approving your EP, DPP, or DOCD, the Regional Supervisor may direct you to conduct monitoring programs. You must retain copies of all monitoring data obtained or derived from your monitoring programs and make them available to MMS upon request. The Regional Supervisor may require you to:

(a) Submit monitoring plans for approval before you begin the work; and

(b) Prepare and submit reports that summarize and analyze data and information obtained or derived from your monitoring programs. The Regional Supervisor will specify requirements for preparing and submitting these reports

§ 250.283 When must I revise or supplement the approved EP, DPP, or DOCD?

(a) *Revised OCS plans.* You must revise your approved EP, DPP, or DOCD when you propose to:

(1) Change the type of drilling rig, production facility, or transportation mode;

(2) Change the surface location of a well or production platform by a distance more than that specified by the Regional Supervisor;

(3) Change the type of production or significantly increase the volume of production or storage capacity;

(4) Increase the emissions of an air pollutant to an amount that exceeds the amount specified in your approved EP, DPP, or DOCD;

(5) Significantly increase the amount of solid or liquid wastes to be handled or discharged;

(6) Request a new H_2S area classification or increase the concentration of H_2S to a concentration greater than that specified by the Regional Supervisor;

(7) Change the onshore support base you are using; or

(8) Change any other activity specified by the Regional Supervisor.

(b) *Supplemental OCS plans.* You must supplement your approved EP,

DPP, or DOCD when you propose to conduct activities on your lease(s) or unit that require approval of an application or permit and are not covered by your approved EP, DPP, or DOCD. These types of changes are called supplemental OCS plans.

§ 250.284 How will MMS require revisions to the approved EP, DPP, or DOCD?

(a) *Periodic review.* The Regional Supervisor will periodically review the activities you conduct under your approved EP, DPP, or DOCD and may require you to submit updated information on your activities. The frequency and extent of this review will be based on the significance of any changes in available information and onshore or offshore conditions affecting or affected by the activities in your approved EP, DPP, or DOCD.

(b) *Significant changes in information or conditions.* The Regional Supervisor may require you to revise your approved EP, DPP, or DOCD if significant changes in available information or in conditions affecting or affected by the activities being conducted under the EP, DPP, or DOCD have occurred or are occurring.

§ 250.285 How do I submit revised and supplemental EPs, DPPs, and DOCDs?

(a) *Submittal.* You must submit to the Regional Supervisor any revisions and supplements to approved EPs, DPPs, or DOCDs for approval, whether you initiate them or the Regional Supervisor orders them.

(b) *Information.* Revised and supplemental EPs, DPPs, and DOCDs need include only information related to or affected by the proposed changes, including information on changes in expected environmental impacts.

(c) *Procedures.* All supplemental EPs, DPPs, and DOCDs, and those revised EPs, DPPs, and DOCDs that the Regional Supervisor determines are likely to result in a significant change in the impacts previously identified and evaluated, are subject to all of the procedures under § 250.231 through § 250.235 for EPs, and § 250.266 through § 250.274 for DPPs and DOCDs.

Deepwater Operations Plans (DWOP)

§ 250.288 When must I submit a DWOP?

You must submit, and MMS must approve, a DWOP before you conduct any activities associated with a development project that will involve the use of floating production systems or subsea production technology for all water depths.

§ 250.289 Why do I need to submit a DWOP?

A DWOP contains information specific to floating production systems or subsea equipment issues that allows MMS to determine if the project is being developed in an acceptable manner.

§ 250.290 What are the three parts of a DWOP?

You must prepare and submit your DWOP to the Regional Supervisor in three parts: the Conceptual Part, the Preliminary Part, and the Final Part, as required by the following table:

Part	Purpose	Deadline for submission to regional supervisor	Other requirements
(a) Conceptual ...	Addresses the general design basis and philosophy used to develop the field. Provides an early opportunity for MMS and you to agree on a development plan before you make major expenditures for engineering design.	After you have identified the concept(s) for development and before you start engineering design.	You must prepare a Conceptual Part for all projects requiring a DWOP. (See § 250.291 for detailed content requirements.)
(b) Preliminary ...	Provides an opportunity for approval of the system and operations plan before you make major commitments and expenditures for hardware.	After you have substantially completed the system design and before you start procurement and fabrication, you may submit the Preliminary Part in several sections to suit the project schedule.	The Regional Supervisor must approve the Preliminary Part before you start production. The Regional Supervisor may waive the requirement for a Preliminary Part for subsea projects in water depths less than 1,312 feet (400 meters) that are similar to projects previously approved. (See § 250.292 for detailed content requirements.)
(c) Final	Updates information previously submitted in the Preliminary or Conceptual Parts.	Within 90 days following initial production.	None. (See § 250.293 for detailed content requirements.)

§ 250.291 What must the Conceptual Part of a DWOP contain?

The Conceptual Part of a DWOP must include the following information:

(a) A location plat;

(b) An overview of the development concept(s); and

(c) Information concerning any temporarily abandoned well(s) that are being completed for production.

§ 250.292 What must the Preliminary Part of a DWOP contain?

The Preliminary Part of a DWOP must include the following:

(a) A description and schematic of the typical wellbore, casing, and completion;

(b) Structural design, fabrication, and installation information for each surface system;

(c) Design, fabrication, and installation information on the mooring systems for each surface system;

(d) Information on any active stationkeeping system(s) involving thrusters or other means of propulsion used with a surface system;

(e) Information concerning the drilling and completion systems;

(f) Design and fabrication information for each riser system (e.g., drilling, workover, production, and injection);

(g) Pipeline information;

(h) Information about the design, fabrication, and operation of an offtake system for transferring produced hydrocarbons to a transport vessel;

(i) Information about subsea wells and associated systems that constitute all or a part of a single project development covered by the DWOP;

(j) A general description of surface production equipment. This may be in the form of a narrative or summary level diagrams. Identify the proposed fabrication, integration, and assembly locations of process equipment;

(k) A description of the surface/subsea safety system and emergency support systems;

(l) A description of the well production allocation test process;

(m) A general description of the operating procedures, including a table summarizing the curtailment of production and offloading based on operational considerations and environmental conditions (winds, waves, and/or currents);

(n) A description of the facility installation and commissioning procedure; and

(o) A summary of the hazard analysis to identify, evaluate, and reduce the likelihood and consequences of uncontrolled hydrocarbon releases and other safety or environmental incidents.

§ 250.293 What must the Final Part of a DWOP contain?

The Final Part of a DWOP must include the following information:

(a) A statement about your adherence to the Preliminary Part of the DWOP;

(b) A listing of any areas where the final configuration or operations differ from that approved under the Preliminary Part, with appropriate supporting documentation;

(c) Where the final configuration or operation impacts areas approved under other submittals (plans, applications, permits, etc.), a discussion and resolution of such issues under the affected submittal; and

(d) For multi-phased development concepts, an update, as applicable, of the status of future phases, and a prognosis for proceeding to the next phase.

§ 250.294 Where do I send the DWOP?

You must submit four copies of a DWOP to the MMS regional office at the applicable address shown in § 250.206(b).

§ 250.295 When will the Regional Supervisor approve or disapprove the DWOP?

The Regional Supervisor will either approve or disapprove a particular part of your DWOP within the following number of days after the Regional Supervisor determines that each part of your DWOP is complete:

(a) Conceptual Part—30 calendar days.

(b) Preliminary Part—90 calendar days.

(c) Final Part—60 calendar days.

Conservation Information Documents (CID)

§ 250.296 When and why must I submit a CID?

(a) You must submit, and the Regional Supervisor must approve, a CID before you conduct any of the following:

(1) Activities associated with a development project that will involve the use of a structure other than a conventional steel-piled jacket platform in water depths greater than 1,312 feet (400 meters); or

(2) Activities associated with a project utilizing subsea production technology at any water depth.

(b) MMS will use the information in the CID to ensure development of economically producible reservoirs according to sound conservation, engineering, and economic practices before you commit or expend substantial funds.

§ 250.297 What information must a CID contain?

A CID must include all of the following information that is available for each penetrated hydrocarbon-bearing reservoir that would qualify a well as capable of producing in paying quantities under § 250.115 or § 250.116:

(a) Estimates of original oil and gas in-place and anticipated recoverable reserves;

(b) Reservoir development strategies or a statement that you do not plan to develop the reservoir;

(c) Project-specific economic justification, including risk assessment, consistent with your internal evaluation if you do not plan to develop the reservoir;

(d) Structure maps, showing the penetration point and subsea depth for each well penetrating the reservoir, fluid contacts or the lowest or highest known levels in the absence of actual contacts, reservoir boundaries, and the scale of the map;

(e) Interpreted structural cross sections and corresponding full-scale interpreted seismic lines or block diagrams, as necessary, that include all current wellbores and planned wellbores on the leases or units to be developed, the reservoir boundaries, gas/oil/water contacts, depth scale, stratigraphic positions, and relative biostratigraphic ages;

(f) Isopach maps of each reservoir showing the net feet of pay for each well within the reservoir identified at the penetration point, along with the well name, labeled contours, and the correct scale of the map;

(g) Appropriate well logs;

(h) Appropriate pressure data, specified by date, and whether estimated or measured; and

(i) Any other appropriate data you used in performing your reservoir evaluations and preparing your reservoir development strategies.

§ 250.298 How do I submit a CID?

You must submit three copies of a CID to MMS's GOM OCS Region, Production and Development, Attention: Chief, Rate Control Section (MS 5330). You are encouraged to submit the CID as early as practical and before you make capital investment decisions that could be affected by MMS conservation decisions.

§ 250.299 What decisions will MMS make on the CID?

The Regional Supervisor will provide a written decision on your CID. MMS may disapprove your CID if we determine that additional wells or alternative development schemes would result in the economic recovery of significant additional volumes of oil and gas reserves.

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Part V

Department of the Interior

Minerals Management Service

30 CFR Parts 250, 256
Oil and Gas and Sulphur Operations in the Outer Continental Shelf—Decommissioning Activities; Final Rule

DEPARTMENT OF THE INTERIOR

Minerals Management Service

30 CFR Parts 250 and 256

RIN 1010–AC65

Oil and Gas and Sulphur Operations in the Outer Continental Shelf—Decommissioning Activities

AGENCY: Minerals Management Service (MMS), Interior.

ACTION: Final rule.

SUMMARY: This final rule amends MMS regulations governing oil and gas operations in the Outer Continental Shelf (OCS) to update decommissioning requirements. The rule includes requirements for plugging a well, decommissioning a platform and pipeline, and clearing a lease site. We restructured the requirements to make the regulations easier to read and understand. The final rule also updates requirements to reflect changes in technology. The final technical changes will help ensure that lessees and pipeline right-of-way holders conduct decommissioning operations safely and effectively.

EFFECTIVE DATE: July 16, 2002.

FOR FURTHER INFORMATION CONTACT: Sharon Buffington, Engineering and Research Branch, at (703) 787–1147.

SUPPLEMENTARY INFORMATION: On July 7, 2000, we published the proposed rule in the **Federal Register** (65 FR 41892). During the 90-day comment period, which ended on October 5, 2000, MMS received eight letters of comment from the oil and gas industry, the environmental community, and other government agencies.

Background

In 1996, at the request of MMS, the Marine Board of the National Research Council (NRC) published a report titled ''An Assessment of Techniques for Removing Offshore Structures.'' On April 15–17, 1996, MMS convened an International Decommissioning Workshop in New Orleans, Louisiana, to discuss the recommendations in the NRC report and current industry decommissioning practices. The workshop drew over 475 attendees to discuss and make recommendations on OCS decommissioning operations. On August 8, 1996, MMS published a notice in the **Federal Register** (61 FR 41422) that requested comments on its plans to follow up on recommendations received at the workshop.

We also sponsored several other public workshops, including one in Ventura, California, on September 23–25, 1997. The purpose of the workshops was to continue the process of discussing decommissioning activities and to receive recommendations.

Differences Between Proposed and Final Rules

In addition to the changes we made to the final rule in response to comments, MMS reworded certain phrases for further clarity. In many instances, the changes improve MMS's internal work processes. MMS has also added more specific guidance in this final rule concerning items that should be included in decommissioning applications.

Response to Comments

We reviewed all of the comments, and in some instances, we revised the final language based on these comments. MMS grouped the comments by major issues and regulatory sections.

Organization of the Regulation

We received comments from various non-government agencies supporting the new organizational structure of the regulation which locates all of the decommissioning requirements into one subpart. We received no negative comments; therefore, we have kept that structure.

Abandoning Platforms in Place (30 CFR 250.1728)

Comment: MMS received comments from non-profit public interest groups, private citizens and government agencies stating that MMS should not permit oil companies to abandon platforms in place in the Pacific and Alaska OCS Regions.

Response: MMS requires that lessees remove all platforms to at least 15 feet below the mud line. Depending on the situation, MMS may allow an alternate removal depth if the remaining structure would not become a hazard to other users of the seafloor and in other very specific situations as listed in § 250.1728. However, this is not meant to allow large portions of platforms to be abandoned in place. As one commenter suggested, MMS is closely following the research and legislation on artificial reefs. As provided in § 250.1730, MMS may grant a departure from the removal requirements if the structure becomes part of an artificial reef program.

Power Cable Guidance

Comment: A lessee requested that MMS provide guidance on power cables.

Response: Under 30 CFR 250.1700, power cables associated with OCS oil, gas, or sulphur operations may be considered to be obstructions. If they are, the lessee must remove them under §§ 250.1740 through 250.1743.

Site Clearance

Comment: A lessee asked if NTL 98–26 concerning site clearance will be rescinded or revised because the new regulations would discuss site clearance.

Response: We may revise the NTL, as authorized under § 250.103, to provide more detail on trawling consistent with this final rule.

Comment: A government agency recommended that the regulation should specify that the operator must remove drilling piles or shell mounds from the base of the platform if required by the Department of the Interior (DOI).

Response: MMS has defined these items as obstructions in § 250.1700. Sections 250.1740 through 250.1743 require that obstructions be removed.

Comment: An oil industry group asked what the trawling requirements are for unburied pipelines.

Response: We address the relationship of the trawling requirements to unburied pipelines in the regulation at § 250.1741(g). That section prescribes that trawling must be parallel to an unburied pipeline and may not cross the pipeline unless the pipeline is smaller than 8 inches in diameter and has no obstructions present.

Comment: An oil industry representative asked if the Regional Supervisor would be authorized to prescribe variances for site clearance.

Response: Section 1740(c) authorizes variance.

Regulatory Flexibility (RF) Act

Comment: Lessees commented that the costs for trawling operations for temporarily abandoned wells were underestimated for § 250.1722.

Response: We received estimates from trawling organizations that the trawling operation would cost about $2,500 per day, and it may take 1 to 3 days to trawl the site of a temporarily abandoned (TA) well. However, we did not include an estimate for equipment that may be lost or damaged during the operation. Therefore, we may have unintentionally underestimated the cost by using an average cost of $3,000. We have re-verified the costs with trawling organizations and have adjusted the costs upward to an average cost of $9,000 per operation. The trawling organizations noted that the costs for temporary abandonment would be less than the costs of trawling for site clearance because the amount of debris

should be substantially less for a TA well site.

Section 250.1006

Comment: Pipeline companies commented that it is not clear whether § 250.1006 applies to both lease term and right-of-way pipelines.

Response: The requirements apply to both lease term and right-of-way pipelines because DOI has regulatory authority for both. We have added the term ''DOI'' to the heading to make it clear that we are not referring to pipelines regulated by the Department of Transportation.

Comment: A pipeline company commented that MMS should clarify the requirements for out-of-service pipelines at each timeframe.

Response: We have created a table to clarify the requirements for out-of-service pipelines for 0 to 1 year, more than 1 year, and 5 or more years.

Comment: A pipeline company suggested adding a definition for out-of-service pipelines.

Response: We have added a definition for out-of-service pipelines in § 250.1001.

Comment: A pipeline company commented that 1 year is not enough time to allow before MMS requires a lessee to flush and fill a line with seawater when the line is out of service. Also, 5 years is too much time before requiring total decommissioning.

Response: We have retained the 1-year and 5-year requirements. MMS is doing research on flushing out-of-service pipelines and may address this in the future.

Section 250.1700

Comment: A government agency commented that MMS should expand the definition of obstacles to include marine growth such as shell mounds, and debris from oil, gas, or sulphur operations left in vessel traffic lanes.

Response: We have added marine growth to the definition of obstructions. Obstructions already include all debris from oil, gas, or sulphur operations, which is practical to remove from the area to be trawled.

Comment: A lessee commented that MMS should remove ''(in the Pacific OCS Region)'' from the definition because the Gulf OCS Region has power cables.

Response: We agree. MMS may require power cables to be removed if they are part of OCS oil, gas, or sulphur operations.

Section 250.1702

Comment: A lessee commented that MMS should add a qualifier that the sales contracts between operating partners may excuse the new lessee from accruing decommissioning obligations.

Response: All transferees of title or operating rights will continue to accrue the decommissioning obligations. Assignors and assignees may provide in their contract for allocation of responsibilities, but the Government should not be restricted from seeking performance by any of the parties by terms of a private agreement. This position has not changed.

Section 250.1703

Comment: A government agency commented that MMS should include a diligence requirement to prevent operators from indefinitely delaying proper decommissioning. As a mechanism, the commenter suggested that MMS review production to determine if the operator is entitled to continue operations based on economics.

Response: MMS does require lessees to prove that leases are still capable of production in paying quantities under 30 CFR 250.180 and that wells and other facilities are still needed for lease operations. *Also see* §§ 250.1710 and 250.1711 for timely well plugging requirements.

Section 250.1704

Comment: A lessee questioned how the MMS could expect to receive a platform removal application for the Pacific OCS Region and Alaska OCS Region at least 2 years before production ceases.

Response: Planning ahead is the key to a successful decommissioning operation, particularly given the size of the facilities to be removed in the Pacific OCS Region. Removal events are planned and contracted for several years in advance. The platforms that will be removed in the Pacific OCS Region will be the largest platforms located in the deepest water to date. According to a research project that MMS contracted for the Pacific OCS Region titled the ''State of the Art of Removing Large Platforms Located in Deep Water,'' some of the removal equipment will be brought in from the North Sea at great expense, and it will take a considerable amount of planning and time.

Comment: A lessee commented that MMS should include a requirement to make the final platform removal application due 2 years after the deadline for the initial platform removal application (in the Pacific OCS Region and Alaska OCS Region).

Response: We have included this recommendation in § 250.1704(b).

Comment: A lessee commented that MMS should replace the provision for submitting decommissioning applications in (a) ''at least 2 years before production is projected to cease'' with ''at least 1 year before production is projected to cease.''

Response: We have maintained the requirement for submitting the application 2 years in advance because of the complexity of the platform removals. If we find that we no longer need 2 years notice, we will revisit this regulation. However, we have adopted the recommendation to add the language ''before production is projected to cease'' to the requirement.

Section 250.1711 (Proposed section 250.1707)

Comment: An oil industry organization recommended that MMS change (b) to ''If the well is the last producing well on a lease, and not useful for further operations and is not capable of profitable oil, gas, or sulphur production.'' This would eliminate abandonment of wells for a producing lease, field, or platform.

Response: We disagree. It is MMS's responsibility to ensure that wells are properly plugged as soon as it is determined that they are no longer needed for operations. We do not see any benefit to keeping an unnecessary well unplugged.

Comment: We received a comment from a government agency asking how we know when a well is not capable of producing in paying quantities.

Response: Some of the information that we may request with form MMS–124 includes recent well tests, remaining recoverable reserves, production data, pressure data, and economic analysis. This information would help us determine if a well is capable of producing in paying quantities.

Section 250.1712 (Proposed section 250.1709)

Comment: An oil industry organization recommended that in proposed § 250.1709(a)(2), MMS should only require submission of ''available'' recent well test data and pressure data because the data may not be available at the time of the submittal of form MMS–124.

Response: We agree, and we have revised the final rule at § 250.1712(b).

Comment: An oil industry organization recommended that MMS change proposed § 250.1709(a)(6)(ii) from ''All perforated intervals'' to ''All perforated intervals that have not been plugged.'' This eliminates the need to re-submit any details regarding other

intervals in the well that were previously abandoned with the appropriate approvals.

Response: We agree, and we have made the change at § 250.1712(f)(2).

Section 250.1715 (Proposed section 250.1710)

Comment: An oil industry organization recommended that MMS delete proposed paragraph § 250.1710(h) concerning cement displacement plugs because it is addressed in paragraph (k) for testing of plugs placed by displacement, it is not common practice and is expensive ($20,000).

Response: We agree, and we have made the change and renumbered the paragraphs. See § 250.1715(b) in this final rule.

Comment: An oil industry organization recommended that MMS change ''plugs'' to ''plug(s)'' as applicable to cover both where it would be one plug and where there may be more than one anticipated.

Response: We agree, and we have done so in appropriate places in the rule.

Comment: An oil industry organization recommended that MMS remove the word ''permanent'' before bridge plugs in proposed § 250.1710(d)(2), because other references to bridge plugs do not specify the type of bridge plug.

Response: We agree, and we have deleted this limitation to a specific type of bridge plug.

Comment: An oil industry organization recommended that MMS change proposed § 250.1710(i) to ''Cement plugs designed to set before freezing and have a low heat of hydration'' for clarity.

Response: We agree, and we have made the change.

Section 250.1716 (Proposed section 250.1712 and section 250.1713)

Comments: A county government organization recommended that this section should specify that the operators should not leave the wellheads and casing above the mud line.

Response: MMS will only allow a lessee an alternate removal depth when the object would not become a hazard, the water depth is greater than 800 meters, or other very specific situations. We believe that this is a reasonable requirement. A 1996 report from the NRC titled, ''An Assessment of Techniques for Removing Structures,'' recommends that regulations governing removals need to be sufficiently flexible to accommodate the complex requirements of a wide variety of structures, a spectrum of marine life, and various users. MMS will analyze the requests for alternate removal depth carefully and case-by-case.

Comment: A lessee noted that it is not clear how to determine and/or prove that a particular obstruction constitutes a hazard.

Response: In determining whether an obstruction constitutes a hazard, consider whether the area would not be used by others (fishing community, military, etc.) and whether geotechnical information demonstrates that erosional processes will not expose the object to create obstructions.

Comment: A lessee recommended that MMS use 1,000 feet or more instead of 800 meters (2,624 feet) as the depth for departure from the requirement to remove all wellheads and casings to at least 15 feet below the mud line, in paragraph (a).

Response: Allowing an alternate removal requirement for all wellheads and casings in water depths 1,000 feet or more may not provide adequate protection against the wellhead becoming an obstruction. However, applications for removal in water depths less than 800 meters (2,624 feet) will be evaluated case-by-case. We also request concurrence from the Department of the Navy on these types of proposals.

Comment: An oil industry organization recommended that MMS add language to allow an alternative removal depth if ''seafloor sediment stability poses safety concerns,'' because when using divers, mudline requirements can be difficult to meet in areas with soft sediments, and cave-ins have led to diver injuries.

Response: We agree that there may be cases when seafloor sediment stability poses safety concerns if divers are used; however, we would only approve an alternative removal depth if you determine, and MMS concurs, that you must use divers, and seafloor sediment stability poses safety concerns. You must have determined that no other removal method is possible. We have made this change in the regulations.

Section 250.1721 (Proposed section 250.1711)

Comment: An oil industry organization recommended that MMS change the wording in proposed § 250.1711(c) to ''Set a retrievable or permanent-type bridge plug or a cement plug at least 100-feet long in the inner-most casing. The top of the bridge plug or cement plug must be no greater than 1,000 feet below the mud line. MMS may consider approving alternate requirements for sub-sea wells case-by-case.'' Shallow plugs on wells intended for re-entry can be dangerous.

Response: We agree and have added § 250.1721(d).

Comment: A lessee commented that MMS should require a subsea dome cover only when the water is less than 200 feet.

Response: We disagree because damage can occur to fishing nets in depths between 200 and 300 feet. Therefore, we have specified in § 250.1721(f) that subsea domes are not required in water depths greater than 300 feet.

Comment: An oil industry organization recommended that MMS should allow subsea domes in proposed § 250.1711(g)(3) that extend more than 10 feet above the seafloor case-by-case due to different well conditions that may exist. The 10-foot requirement seems an arbitrary figure, with no engineering or maritime justification. In fact, the current installations are greater than 10 feet above the seafloor.

Response: We have added flexibility in § 250.1722(b) for allowing subsea domes that extend beyond 10 feet when approved. However, the higher the dome, the more difficult it will be for lessees to add a net guard and to have the trawling completed. We have also clarified that corrective action must be taken if the dome is not effective.

Comment: A lessee commented that MMS should rescind NTL 98–19 and use § 250.1720.

Response: The NTL is designed to give more specific guidance on satisfying the performance-based requirement. We plan to revise it to compliment the new regulation.

Comment: A lessee commented that MMS should add more flexibility to the new requirement for trawling over temporarily abandoned well domes.

Response: We agree. In § 250.1722(h), MMS has added that we may issue a departure for the trawling test if the lessee marks the subsea protective covering with an automatic daily tracking buoy or uses a design and installation method that has been proven with similar bottom conditions.

Section 250.1725 (Proposed section 250.1718)

Comment: A lessee commented that in proposed § 250.1718(a) MMS should include a requirement for considering whether removal and placement in a previously designated artificial reef site is more appropriate, and to allow time to make this determination.

Response: MMS is not the agency to determine if placement in an artificial reef site is more appropriate. However, if time is needed to make this determination, it may be obtained under § 250.1725(a).

Comment: An oil industry organization recommended that MMS add language to allow abandonment in place of subsea equipment in greater than 1,000 feet of water because they pose no hazard or obstruction. This has also been approved in DWOP submittals by MMS.

Response: MMS may approve such a request on a case-by-case basis only. However, blanket approval will not be given.

Comment: An oil industry organization recommended that MMS amend the rule to provide a waiver to defer platform removal as part of a joint industry program to remove multiple platforms or facilities. A joint industry program to remove multiple platforms (e.g. SWARS program in the Pacific OCS Region) may require that platforms remain for longer than 1 year after lease termination. This may also be the preferred alternative due to lower environmental impacts.

Response: Under 30 CFR 250.141, MMS can grant departures from regulations or lease stipulations or approve alternative compliance measures for sufficient cause.

Section 250.1727 (Proposed section 250.1719)

Comment: A commenter recommended that MMS require that unburied pipelines that may become an obstruction be removed.

Response: Removal is required under § 250.1754 because lessees and pipeline right-of-way holders may only decommission pipelines in place if they will not become a hazard.

Comment: A lessee asked what constitutes an active pipeline. Also NTL 98–26 lists requirements for unburied lines. The lessee recommended that we put these requirements in this rule.

Response: Active pipelines are those not out of service or decommissioned. We have put a definition for pipelines taken out of service at § 250.1001 and included the requirements for unburied pipelines in § 250.1741(g).

Comment: An oil industry organization recommended that MMS add ''if applicable'' before the list of information to include in the platform removal application.

Response: We agree, and we have made the change.

Comment: A commenter recommended that MMS include the requirements of the removal for subsea equipment.

Response: Subsea equipment removals are handled case-by-case by the MMS District offices. Too many variables exist to specify the requirements in the regulations. However, lessees can assume that equipment must be removed unless the requirements of §§ 250.1725 through 250.1728 are met.

Section 250.1728 (Proposed section 250.1720 and section 250.1721)

Comment: A commenter argued that subsea equipment in water depths greater than 1,000 feet should be allowed to remain on the seafloor as long as it is cleaned and flushed of all hydrocarbons.

Response: MMS believes that § 250.1728 is flexible enough to accommodate this request if the equipment is not an obstruction. However, lessees must still seek approval from the Regional Supervisor. MMS coordinates with the Department of the Navy on these requests, and we keep a list of all objects remaining above the mud line. Also, MMS does not have the authority to allow leaving a partial platform in place. If the platform is not officially converted into an artificial reef, it requires an ocean dumping permit from the Environmental Protection Agency (EPA). MMS believes that wellheads and casing are not part of the platform, and the decision to leave these types of structures in place is similar to abandoning pipelines in place, and does not require an EPA permit.

Comment: Specify the 800-meter water depth in feet also.

Response: MMS will state the water depth both as 800 meters and 2,624 feet throughout the regulation.

Section 250.1730 (Proposed section 250.1723)

Comment: A commenter suggested that a minimum unobstructed water column depth of 300 feet be given as acceptable for marine navigation regarding partial structure removals.

Response: MMS does not have the authority to set specific limitations on partial structure removals because the limitations will be determined by other agencies.

Comment: A commenter suggested that instead of requiring that an unobstructed water column be above the structure, MMS should require that lessees satisfy U.S. Coast Guard (USCG) navigational requirements for the remaining structure.

Response: We agree, and we have changed (b) accordingly. We have also made a change in (a) from the National Artificial Reef Program to the State's artificial reef plan for accuracy.

Section 250.1740 (Proposed section 250.1714)

Comment: An oil industry organization recommended that MMS reduce the required water depth for trawling to 200 feet.

Response: We did not make this change in the final rule because we are also anticipating future fishing and military uses with our requirements because the obstructions would be there for a very long time. We also have determined this criteria in consultation with a representative group of interested parties; therefore, we have not made this change.

Section 250.1741 (Proposed section 250.1714 and section 250.1717)

In § 250.1741, we have clarified that sensitive biological features must be protected by not trawling closer than 500 feet. This is a current requirement.

Comment: An oil industry organization recommended that MMS limit the requirement for trawling around wells to less than a 200-foot water depth and use a 200-foot radius centered on an exploration or delineation well.

Response: We are maintaining the requirement for 300 feet for both water depth and radius because 200 feet would not protect other users of the OCS. We have determined these requirements in consultation with a representative group of interested parties who are anticipating future needs.

Section 250.1742 (Proposed section 250.1715)

Comment: An oil industry organization recommended that MMS add the flexibility to use diver or remotely operated vehicle (ROV) inspections and video documentation. Many drilling rigs are now equipped with an ROV, which provides for an efficient, reliable inspection of the well site before rig departure.

Response: We agree, and we have made the change.

Section 250.1741 (Proposed section 250.1717)

Comment: A commenter recommended that the lessee should send the clearance report that is required in proposed § 250.1717(g) to MMS, along with the completion report to ensure that all the right paperwork is submitted to MMS on time. Paragraph (g)(6) should be combined with (g).

Response: We agree and have changed the final rule accordingly.

Proposed Section 250.1722

Comments: A private citizen, a non-profit public interest group, and a government agency suggested that MMS should not state its policy on artificial reefs, since it does not manage the program, and it is controversial in California. Also, paragraph (c) needs to allow for the operator, not the State, to retain liability for the structure if left as an artificial reef. Another commenter said that paragraph (c) unilaterally requires the State agency to take responsibility for the platforms, in perpetuity. Also, another commenter mentioned that an area previously designated as an artificial reef should be considered the number one option for a reef proposal.

Response: MMS deleted proposed § 250.1722 because it is unnecessary to the regulation.

Comment: A commenter said that the rule should address other uses, such as mariculture and research for decommissioned platforms.

Response: Having agreed to delete proposed § 250.1722, there is no need for the suggested change.

Section 250.1750 (Proposed section 250.1724)

Comment: A commenter argued that this paragraph needs to specify that pipelines may be left in place only when they are buried.

Response: If the unburied pipeline is an obstruction, it may not be left in place. This is now covered in § 250.1754.

Section 250.1754 (Proposed section 250.1725)

Comment: A commenter suggested that the rule define the term ''hazard.''

Response: We have changed the term ''hazard'' to ''obstruction'' because ''obstruction'' is defined in the regulation. We have also moved the requirement to remove a pipeline that subsequently becomes a hazard (proposed § 250.1725(i)) to § 250.1754 for emphasis and clarity.

Procedural Matters

Regulatory Planning and Review (Executive Order 12866)

This document is not a significant rule and is not subject to review by the Office of Management and Budget (OMB) under Executive Order 12866.

(1) This rule will not have an effect of $100 million or more on the economy. It will not adversely affect in a material way the economy, productivity, competition, jobs, the environment, public health or safety, or State, local, or tribal governments or communities. The new or expanded requirements are written in plain language and designed to ensure that lessees decommission facilities to protect the environment and minimize obstructions to other uses of the OCS. The economic effects of this rule will be minimal. Lessees planning decommissioning activities in the Pacific OCS Region and Alaska OCS Region would be required to plan these activities at least 2 years before production ceases and submit an initial decommissioning application. This will impact an estimated two lessees a year, as shown in Table 1. The cost to develop an initial decommissioning application is estimated at $1,000 per application.

TABLE 1.—NEW REPORTING COST FOR THE INITIAL DECOMMISSIONING APPLICATION SUBMITTED IN THE PACIFIC AND ALASKA OCS REGIONS

	Yearly		
	Cost @ $1,000 per application	Lessees affected	Applications submitted
Small Businesses	$1,000	1	1
Other Lessees	1,000	1	1
Totals	2,000	2	2

TABLE 2.—NEW REQUIREMENT COST FOR TRAWLING

	First year			Subsequent years		
	Total cost @ $9000 per trawl	Lessees affected	Domes trawled	Total cost @ $9000 per Trawl	Lessees affected	Domes trawled
Small Businesses	$180,000	20	20	$27,000	3	3
Other Lessees	225,000	10	25	18,000	2	2
Totals	405,000	30	45	45,000	5	5

TABLE 3.—TOTAL COSTS FOR BOTH THE NEW PLAN AND NEW TRAWLING REQUIREMENT

	First year			Subsequent years		
	Total cost	Lessees affected	Domes trawled + plans submitted	Total cost	Lessees affected	Domes trawled + plans submitted
Small Businesses	$181,000	21	21	$28,000	4	4
Other Lessees	226,000	11	26	19,000	3	3
Totals	407,000	32	47	47,000	7	7

Also, lessees who use domes to protect temporarily abandoned wells would be required to trawl over those domes after they install them. We estimate the cost for trawling would be $9,000 for each of the 45 existing domes and $9,000 to trawl each of the 10 additional domes installed each year. We estimate that 30 lessees will be required to trawl the 45 existing domes, and 5 lessees will trawl the additional 10 domes each subsequent year as shown in Table 2. The total costs are shown in Table 3.

(2) This rule will not create a serious inconsistency or otherwise interfere with an action taken or planned by another agency. The new or expanded requirements are minimal and apply only to the OCS decommissioning activities.

(3) This rule does not significantly alter the budgetary effects or entitlements, grants, user fees, or loan programs or the rights or obligations of their recipients. The new requirements and costs are minimal, and the main purpose of the rule is to write it in plain language.

(4) This rule does not raise novel legal or policy issues. The new requirements are based on the legal authority of the OCS Lands Act and other laws.

Regulatory Flexibility (RF) Act

The Department certifies that this proposed rule will not have a significant economic effect on a substantial number of small entities under the RF Act (5 U.S.C. 601 *et seq.*). The changes proposed in 30 CFR 250, subpart Q, will not have a significant economic effect on offshore lessees and operators, including those that are classified as small businesses. The Small Business Administration (SBA) defines a small business as having:

- Annual revenues of $5 million or less for exploration service and field service companies.
- Fewer than 500 employees for drilling companies and for companies that extract oil, gas, or natural gas liquids.

Under the SBA's North American Industry Classification System code 211111, Crude Petroleum and Natural Gas Extraction, MMS estimates that there is a total of 1,380 firms that drill oil and gas wells onshore and offshore. Of these, approximately 130 companies are offshore lessees/operators, based on current estimates. According to SBA estimates, 39 companies qualify as large firms, leaving 91 companies qualified as small firms with fewer than 500 employees.

Where there are some additional new or expanded reporting requirements in this rule, they do not impose extensive burdens. The cost to comply with the new requirements is a one-time cost of approximately $9,000 paid to a trawling organization to trawl over domes of temporarily abandoned wells in shallow water. The OCS has approximately 45 of these domes. In subsequent years, we predict that 10 new domes will be trawled over. We estimate that 20 of the 30 lessees that will trawl over the 45 existing domes are small businesses and 3 out of the 5 lessees that will trawl over domes in subsequent years will be small businesses. The cost to the small businesses will be $180,000 the first year and $27,000 each subsequent year, as shown in Table 2 (in the Regulatory Planning and Review section). However, the trawling industry, another small business, will benefit by having less loss to their equipment.

Also, about two lessees per year in the Pacific OCS Region or Alaska OCS Region will need to submit an initial decommissioning plan for a cost of approximately $1,000 to develop each application as shown in Table 1 (in the Regulatory Planning and Review section).

We estimate that one of these lessees will be a small business. These plans are necessary to ensure that early planning is occurring for these upcoming decommissioning activities.

Based on these calculations, this rule has no significant economic impact on small entities.

Your comments are important. The Small Business and Agriculture Regulatory Enforcement Ombudsman and 10 Regional Fairness boards were established to receive comments from small businesses about Federal agency enforcement actions. The Ombudsman will annually evaluate the enforcement activities and rate each agency's responsiveness to small businesses. If you wish to comment on the enforcement actions of MMS, call toll-free (888) 734–3247.

Small Business Regulatory Enforcement Fairness Act (SBREFA)

This rule is not a major rule under the SBREFA (5 U.S.C. 804(2)). This rule:

(a) Does not have an annual effect on the economy of $100 million or more. The main purpose of this rule is to reorganize the requirements and write them in plain language. The new requirements will cost lessees $407,000 for the first year and $47,000 in subsequent years and only a few lessees will be affected.

(b) Will not cause a major increase in costs or prices for consumers, individual industries, Federal, State, or local government agencies, or geographic regions. The cost to comply with the new requirements is minor and will minimize conflicts with other uses of the OCS.

(c) Does not have a significant adverse effect on competition, employment, investment, productivity, innovation, or ability of U.S.-based enterprises to compete with foreign-based enterprises. The regulation contains a few new requirements that are not burdensome and ensure that decommissioning operations in the OCS are conducted properly.

Paperwork Reduction Act (PRA) of 1995

We examined the proposed rule and these final regulations under section 3507(d) of the PRA. As part of the proposed rulemaking process, we submitted the information collection requirements in the entire proposed subpart Q to OMB for approval. The final regulations do contain minor changes in the collection of information from what was proposed. Therefore, before publication, we again submitted the subpart Q information collection to OMB, and OMB approved them under OMB control number 1010–0142, with a current expiration date of July 31, 2004. An agency may not collect or sponsor, and you are not required to respond to, a collection of information unless it displays a currently valid OMB control number.

The title of the collection of information for this final rule is ''30 CFR 250, Subpart Q—Decommissioning Activities.'' Respondents include approximately 130 Federal OCS oil and gas or sulphur lessees and 106 holders of pipeline rights-of-way. The frequency of response is on occasion or annually, depending upon the requirement. Responses to this collection of information are mandatory. MMS will protect proprietary information according to the Freedom of Information Act and 30 CFR 250.196, ''Data and information to be made available to the public.''

This rulemaking primarily consolidates information collection requirements on decommissioning from our current regulations in 30 CFR 250, subparts G, I, and J (approved under OMB control numbers 1010–0079, 1010–0058, and 1010–0050, respectively). The approved burdens for those subparts will be correspondingly reduced when the new subpart Q regulations take effect. The proposed rulemaking imposed only one new information collection burden. Section 250.1726 (proposed § 250.1705) requires submission of an initial decommissioning application in the Pacific OCS Region and Alaska OCS

Region, which we estimate will require 20 burden hours per application.

Most of the section numbers in the final regulations have changed from the proposed rule, and information collection requirements are now in different sections. The final regulations also are more specific with respect to several reporting requirements. These new burdens were included in the subsequent information collection submission that OMB approved.

We estimate the total annual reporting ''hour'' burden for the final rule to be 6,071 hours. There are no recordkeeping requirements. There are no paperwork ''non-hour cost'' burdens associated with these regulations. Following is a breakdown of the hour burden estimate.

BURDEN BREAKDOWN

Citation 30 CFR 250 subpart Q	Reporting requirement	Burden	Average number per year	Annual burden hours
1703; 1704	Request approval for decommissioning	Burden included below		0
1704(f); 1712; 1716; 1717; 1721(a), (f), (g); 1722(a),(b), (d); 1723(b); 1743(a).	Submit form MMS–124 to plug wells; provide subsequent report; request alternate depth departure; request procedure to protect obstructions above seafloor; report results of trawling; certify area cleared of obstructions; remove casing stub or mud line suspension equipment and subsea protective covering; or other departures..	Burden included under 1010–0045.		0
1713 (*Final New*)	Notify MMS 48 hours before beginning operations to permanently plug a well.	15 minutes	100 notices	25
1721(e); 1722(e), (h)(1); 1741(c).	Identify and report subsea wellheads, casing stubs, or other obstructions; mark wells protected by a dome; mark location to be cleared as navigation hazard.	U.S. Coast Guard requirement.		0
1722(c), (g)(2) (*Final New*)	Notify MMS within 5 days if trawl does not pass over protective device or causes damages to it; or if inspection reveals casing stub or mud line suspension is no longer protected.	15 minutes	10 notices	3
1722(f), (g)(3)	Submit annual report on plans for re-entry to complete or permanently abandon the well and inspection report..	2 hours	75 reports	150
1722(h) (*Final New*)	Request waiver of trawling test	2 hours	2 requests	4
1704(a); 1726 (*Proposed New*).	Submit initial decommissioning application in Pacific OCS and Alaska OCS Regions.	20 hours	2 applications	40
1704(b); 1725; 1727; 1728; 1730.	Submit final application to remove platform or other subsea facility structures (including alternate depth departure) or approval to maintain, to conduct other operations, or to convert to artificial reef.	8 hours	124 applications	992
1725(e) (*Final New*)	Notify MMS 48 hours before beginning removal of platform and other facilities.	15 minutes	124 notices	31
1704(c); 1729 (*Final New*)	Submit post platform or other facility removal report	2 hours	124 reports	248
1740(b)(5), (c)(3); 1740(g)(1); 1743(b).	Request approval of well site, platform, or other facility clearance method; including contacting pipeline owner or operator.	4 hours	125 requests	500
1743(b)	Verify permanently plugged well, platform, or other facility removal site cleared of obstructions and submit certification letter.	12 hours	124 verifications	1,488
1704(d); 1751; 1752	Submit application to decommission pipeline in place or remove pipeline.	8 hours	257 applications	2,056
1753 (*Final New*)	Submit post pipeline decommissioning report	2 hours	257 reports	514
1700 through 1754	General departure and alternative compliance requests not specifically covered elsewhere in subpart Q regulations.	2 hours	10 requests	20
Total Reporting			1,334	6,071

Federalism (Executive Order 13132)

According to Executive Order 13132, this rule does not have Federalism implications. This rule does not substantially and directly affect the relationship between the Federal and State governments. The final rule revises existing operation regulations. It does not prevent any lessee, operator, or drilling contractor from performing operations on the OCS, provided they follow the regulations. This rule is updating decommissioning requirements and will not impose costs on States or localities.

Takings Implication Assessment (Executive Order 12630)

According to Executive Order 12630, the final rule does not represent a governmental action capable of interference with constitutionally protected property rights. The new requirements are minor and deal with minimizing obstructions to other uses of the OCS. Thus, a Takings Implication Assessment need not be prepared according to Executive Order 12630, Government Action and Interference with Constitutionally Protected Property Rights.

Energy Supply, Distribution, or Use (Executive Order 13211)

This rule is not a significant rule and is not subject to review by OMB under Executive Order 13211. The rule does not have a significant effect on energy supply, distribution, or use because it will not reduce crude oil supply or production. It also will not increase energy prices or increase dependence on foreign supplies. The new or expanded requirements are written in plain language and designed to ensure that lessees decommission facilities to protect the environment and minimize

obstructions to other uses of the OCS. The economic effects of this rule will be minimal.

Civil Justice Reform (Executive Order 12988)

According to Executive Order 12988, the Office of the Solicitor has determined that this rule does not unduly burden the judicial system and meets the requirements of §§ 3(a) and 3(b)(2) of the Order.

Unfunded Mandate Reform Act (UMRA) of 1995 (Executive Order 12866)

This rule does not impose an unfunded mandate on State, local, or tribal governments or the private sector of more than $100 million per year. This rule was mainly updated to include plain language and to give additional guidance. It contains very few new requirements, and it will not have a significant or unique effect on State, local, or tribal governments or the private sector. Therefore, a statement containing the information required by the UMRA (2 U.S.C. 1531 *et seq.*) is not required.

National Environmental Policy Act (NEPA) of 1969

This rule does not constitute a major Federal action significantly affecting the quality of the human environment. A detailed statement under the NEPA is not required.

List of Subjects

30 CFR Part 250

Continental shelf, Environmental impact statements, Environmental protection, Government contracts, Investigations, Mineral royalties, Oil and gas development and production, Oil and gas exploration, Oil and gas reserves, Penalties, Pipelines, Natural gas, Petroleum, Public lands—mineral resources, Public lands—rights-of-way, Reporting and recordkeeping requirements, Sulphur, Surety bonds.

30 CFR Part 256

Administrative practice and procedure, Continental shelf, Government contracts, Oil and gas exploration, Public lands—mineral resources, Reporting and recordkeeping requirements, Surety bonds.

Dated: April 23, 2002.

Rebecca W. Watson,

Assistant Secretary, Land and Minerals Management.

For the reasons stated in the preamble, the Minerals Management Service (MMS) amends 30 CFR part 250 as follows:

PART 250—OIL AND GAS AND SULPHUR OPERATIONS IN THE OUTER CONTINENTAL SHELF

1. The authority citation for part 250 continues to read as follows:

Authority: 43 U.S.C. 1331, *et seq.*

§ 250.102 What does this part do?

2. In § 250.102, the following changes are made:

a. In § 250.102, in the table in paragraph (b), line (1) is removed.

b. Lines 2 through 13 are redesignated lines 1 through 12 respectively.

c. A new line 13 is added to read as follows:

TABLE.—WHERE TO FIND INFORMATION FOR CONDUCTING OPERATIONS

For information about—	Refer to—
* * * * *	
(13) Permanently plugging wells	§ 250.1710
* * * * *	

3. In § 250.199, the following changes are made:

a. In the table in paragraph (e), entry (7) is removed.

b. Entries (8) through (16) are renumbered (7) through (15).

c. A new entry (16) is added to read as follows:

30 CFR 250 subpart/title (OMB control No.)	Reasons for collecting information and how used
* * * * * * *	
(16) Subpart Q, Decommissioning Activities (1010–0142).	To determine that decommissioning activities comply with regulatory requirements and approvals. To ensure that site clearance and platform or pipeline removal are properly performed to protect marine life and the environment and do not conflict with other users of the OCS.
* * * * * * *	

Subpart G—[Removed and Reserved]

4. Subpart G (§§ 250.700–250.704) is removed and reserved.

Subpart I—Platforms and Structures

§ 250.913 [Removed]

5. Section 250.913 is removed.

Subpart J—Pipelines and Pipeline Rights-of-Way

6. In § 250.1001, the following definition is added in alphabetical order:

§ 250.1001 Definitions.

* * * * *

Out-of-service pipelines are those pipelines that have not been used to transport oil, natural gas, sulfur, or produced water for more than 30 consecutive days.

* * * * *

7. Section 250.1006 is revised to read as follows:

§ 250.1006 How must I decommission and take out of service a DOI pipeline?

(a) The requirements for decommissioning pipelines are listed in § 250.1750 through § 250.1754.

(b) The table in this section lists the requirements if you take a DOI pipeline out of service:

If you have the pipeline out of service for:	Then you must:
(1) 1 year or less	Isolate the pipeline with a blind flange or a closed block valve at each end of the pipeline.
(2) More than 1 year but less than 5 years	Flush and fill the pipeline with inhibited seawater.
(3) 5 or more years	Decommission the pipeline according to §§ 250.1750–250.1754.

§ 250.1007 [Amended]

8. In § 250.1007 paragraph (c) is removed.

9. In § 250.1014, the second sentence is revised to read as follows:

§ 250.1014 Relinquishment of a right-of-way grant.

* * * It must contain those items addressed in §§ 250.1751 and 250.1752 of this part. * * *

10. Subpart Q is added to read as follows:

Subpart Q—Decommissioning Activities

General

Sec.

250.1700 What do the terms ''decommissioning'', ''obstructions'', and ''facility'' mean?
250.1701 Who must meet the decommissioning obligations in this subpart?
250.1702 When do I accrue decommissioning obligations?
250.1703 What are the general requirements for decommissioning?
250.1704 When must I submit decommissioning applications and reports?

Permanently Plugging Wells

250.1710 When must I permanently plug all wells on a lease?
250.1711 When will MMS order me to permanently plug a well?
250.1712 What information must I submit before I permanently plug a well or zone?
250.1713 Must I notify MMS before I begin well plugging operations?
250.1714 What must I accomplish with well plugs?
250.1715 How must I permanently plug a well?
250.1716 To what depth must I remove wellheads and casings?
250.1717 After I permanently plug a well, what information must I submit?

Temporarily Plugging Wells

250.1721 If I temporarily plug a well that I plan to re-enter, what must I do?
250.1722 If I install a subsea protective device, what requirements must I meet?
250.1723 What must I do when it is no longer necessary to maintain a well in temporary abandoned status?

Removing Platforms and Other Facilities

250.1725 When do I have to remove platforms and other facilities?
250.1726 When must I submit an initial platform removal application, and what must it include?
250.1727 What information must I include in my final application to remove a platform or other facility?
250.1728 To what depth must I remove a platform or other facility?
250.1729 After I remove a platform or other facility, what information must I submit?
250.1730 When might MMS approve partial structure removal or toppling in place?

Site Clearance for Wells, Platforms, and Other Facilities

250.1740 How must I verify that the site of a permanently plugged well, removed platform, or removed facility is clear of obstructions?
250.1741 If I drag a trawl across a site, what requirements must I meet?
250.1742 What other methods can I use to verify that a site is clear?
250.1743 How do I certify that a site is clear of obstructions?

Pipeline Decommissioning

250.1750 When may I decommission a pipeline in place?
250.1751 How do I decommission a pipeline in place?
250.1752 How do I remove a pipeline?
250.1753 After I decommission a pipeline, what information must I submit?
250.1754 When must I remove a pipeline decommissioned in place?

Authority: 43 U.S.C. 1331 *et seq.*

Subpart Q—Decommissioning Activities

General

§ 250.1700 What do the terms ''decommissioning'', ''obstructions'', and ''facility'' mean?

(a) *Decommissioning* means:

(1) Ending oil, gas, or sulphur operations; and

(2) Returning the lease or pipeline right-of-way to a condition that meets the requirements of regulations of MMS and other agencies that have jurisdiction over decommissioning activities.

(b) *Obstructions* means structures, equipment, or objects that were used in oil, gas, or sulphur operations or marine growth that, if left in place, would hinder other users of the OCS. Obstructions may include, but are not limited to, shell mounds, wellheads, casing stubs, mud line suspensions, well protection devices, subsea trees, jumper assemblies, umbilicals, manifolds, termination skids, production and pipeline risers, platforms, templates, pilings, pipelines, pipeline valves, and power cables.

(c) *Facility* means any installation other than a pipeline used for oil, gas, or sulphur activities that is permanently or temporarily attached to the seabed on the OCS. Facilities include production and pipeline risers, templates and pilings, and any other facility or equipment that constitutes an obstruction such as jumper assemblies, termination skids, umbilicals, anchors, and mooring lines.

§ 250.1701 Who must meet the decommissioning obligations in this subpart?

(a) Lessees and owners of operating rights are jointly and severally responsible for meeting decommissioning obligations for facilities on leases, including the obligations related to lease-term pipelines, as the obligations accrue and until each obligation is met.

(b) All holders of a right-of-way are jointly and severally liable for meeting decommissioning obligations for facilities on their right-of-way, including right-of-way pipelines, as the obligations accrue and until each obligation is met.

(c) In this subpart, the terms ''you'' or ''I'' refer to lessees and owners of operating rights, as to facilities installed under the authority of a lease, and to right-of-way holders as to facilities installed under the authority of a right-of-way.

§ 250.1702 When do I accrue decommissioning obligations?

You accrue decommissioning obligations when you do any of the following:

(a) Drill a well;

(b) Install a platform, pipeline, or other facility;

(c) Create an obstruction to other users of the OCS;

(d) Are or become a lessee or the owner of operating rights of a lease on which there is a well that has not been permanently plugged according to this subpart, a platform, a lease term pipeline, or other facility, or an obstruction;

(e) Are or become the holder of a pipeline right-of-way on which there is a pipeline, platform, or other facility, or an obstruction; or

(f) Re-enter a well that was previously plugged according to this subpart.

§ 250.1703 What are the general requirements for decommissioning?

When your facilities are no longer useful for operations, you must:

(a) Get approval from the appropriate District Supervisor before decommissioning wells and from the Regional Supervisor before decommissioning platforms and pipelines or other facilities;

(b) Permanently plug all wells;

(c) Remove all platforms and other facilities;

(d) Decommission all pipelines;

(e) Clear the seafloor of all obstructions created by your lease and pipeline right-of-way operations; and

(f) Conduct all decommissioning activities in a manner that is safe, does not unreasonably interfere with other uses of the OCS, and does not cause undue or serious harm or damage to the human, marine, or coastal environment.

§ 250.1704 When must I submit decommissioning applications and reports?

You must submit decommissioning applications and receive approval and submit subsequent reports according to the table in this section.

DECOMMISSIONING APPLICATIONS AND REPORTS TABLE

Decommissioning applications	When to submit	Instructions
(a) Initial platform removal application [not required in the Gulf of Mexico OCS Region].	In the Pacific OCS Region or Alaska OCS Region, submit the application to the Regional Supervisor at least 2 years before production is projected to cease.	Include information required under § 250.1726.
(b) Final removal application for a platform or other facility.	Before removing a platform or other facility in the Gulf of Mexico OCS Region, or not more than 2 years after facility the submittal of an initial platform removal application to the Pacific OCS Region and the Alaska OCS Region.	Include information required under § 250.1727.
(c) Post-removal report for a platform or other facility.	Within 30 days after you remove a platform or other facility	Include information required under § 250.1729.
(d) Pipeline decommissioning application.	Before you decommission a pipeline	Include information required under § 250.1751(a) or § 250.1752(a), as applicable.
(e) Post-pipeline decommissioning report.	Within 30 days after you decommission a pipeline	Include information required under § 250.1753.
(f) Form MMS–124, Sundry Notices and Reports on Wells.	(1) Before you plug a well	Include information required under § 250.1712.
	(2) Within 30 days after you plug a well	Include information required under § 250.1717.
	(3) Within 30 days after you complete siteclearance activities	Include information required under § 250.1743(b).

Permanently Plugging Wells

§ 250.1710 When must I permanently plug all wells on a lease?

You must permanently plug all wells on a lease within 1 year after the lease terminates.

§ 250.1711 When will MMS order me to permanently plug a well?

MMS will order you to permanently plug a well if that well:

(a) Poses a hazard to safety or the environment; or

(b) Is not useful for lease operations and is not capable of oil, gas, or sulphur production in paying quantities.

§ 250.1712 What information must I submit before I permanently plug a well or zone?

Before you permanently plug a well or zone, you must submit form MMS–124, Sundry Notices and Reports on Wells, and receive approval. A request for approval must contain the following information:

(a) The reason you are plugging the well (or zone), for completions with production amounts specified by the Regional Supervisor, along with substantiating information demonstrating its lack of capacity for further profitable production of oil, gas, or sulfur;

(b) Recent well test data and pressure data, if available;

(c) Maximum possible surface pressure, and how it was determined;

(d) Type and weight of well-control fluid you will use;

(e) A description of the work (including any measures proposed to protect archaeological or biological bottom features from anchor damage); and

(f) A current and proposed well schematic and description that includes:

(1) Well depth;

(2) All perforated intervals that have not been plugged;

(3) Casing and tubing depths and details;

(4) Subsurface equipment;

(5) Estimated tops of cement (and the basis of the estimate) in each casing annulus;

(6) Plug locations;

(7) Plug types;

(8) Plug lengths;

(9) Properties of mud and cement to be used;

(10) Perforating and casing cutting plans;

(11) Plug testing plans;

(12) Casing removal (including information on explosives, if used);

(13) Proposed casing removal depth; and

(14) Your plans to protect archaeological and sensitive biological features during plugging operations, including a brief assessment of the environmental impacts of the plugging operations and the procedures and

mitigation measures you will take to minimize such impacts.

§ 250.1713 Must I notify MMS before I begin well plugging operations?

You must notify the appropriate District Supervisor at least 48 hours before beginning operations to permanently plug a well.

§ 250.1714 What must I accomplish with well plugs?

You must ensure that all well plugs:

(a) Provide downhole isolation of hydrocarbon and sulphur zones;

(b) Protect freshwater aquifers; and

(c) Prevent migration of formation fluids within the wellbore or to the seafloor.

§ 250.1715 How must I permanently plug a well?

(a) You must permanently plug wells according to the table in this section. The District Supervisor may require additional well plugs as necessary.

PERMANENT WELL PLUGGING REQUIREMENTS

If you have—	Then you must use—
(1) Zones in open hole	Cement plug(s) from at least 100 feet below the bottom to 100 feet above the top of oil, gas, and fresh-water zones to isolate fluids in the strata.
(2) Open hole below casing	(i) A cement plug set by the displacement method, at least 100 feet above and below deepest casing shoe; (ii) A cement retainer with effective back-pressure control set 50 to 100 feet above the casing shoe, and a cement plug that extends at least 100 feet below the casing shoe and at least 50 feet above the retainer; or (iii) A bridge plug 50 feet to 100 feet above the shoe with 50 feet of cement on top of the bridge plug, for expected or known lost circulation conditions.
(3) perforated zone that is currently open and not previously squeezed or isolated.	A (i) A method to squeeze cement to all perforations; (ii) A cement plug set by the displacement method, at least 100 feet above to 100 feet below the perforated interval, or down to a casing plug, whichever is less; or (iii) If the perforated zones are isolated from the hole below, you may use any of the plugs specified in paragraphs (A) through (E) of this paragraph instead of those specified in paragraphs (3)(i) and (3)(ii) of this section: (A) A cement retainer with effective back-pressure control 50 to 100 feet above the top of the perforated interval, and a cement plug that extends at least 100 feet below the bottom of the perforated interval with at least 50 feet of cement above the retainer; (B) A bridge plug set 50 to 100 feet above the top of the perforated interval and at least 50 feet of cement on top of the bridge plug; (C) A cement plug at least 200 feet in length, set by the displacement method, with the bottom of the plug no more than 100 feet above the perforated interval; (D) A through-tubing basket plug set no more than 100 feet above the perforated interval with at least 50 feet of cement on top of the basket plug; or (E) A tubing plug set no more than 100 feet above the perforated interval topped with a sufficient volume of cement so as to extend at least 100 feet above the uppermost packer in the wellbore and at least 300 feet of cement in the casing annulus immediately above the packer.
(4) A casing stub where the stub end is within the casing.	(i) A cement plug at least 100 feet above and below the stub end; (ii) A cement retainer or bridge plug set at least 50 to 100 feet above the stub end with at least 50 feet of cement on top of the retainer or bridge plug; or (iii) A cement plug at least 200 feet long with the bottom of the plug set no more than 100 feet above the stub end.
(5) A casing stub where the stub end is below the casing.	A plug as specified in paragraph (a)(1) or (a)(2) of this section, as applicable.
(6) An annular space that communicates with open hole and extends to the mud line.	A cement plug at least 200 feet long set in the annular space. For a well completed above the ocean surface, you must pressure test each casing annulus to verify isolation.
(7) A subsea well with unsealed annulus	A cutter to sever the casing, and you must set a stub plug as specified in paragraphs (a)(4) and (a)(5) of this section.
(8) A well with casing	A cement surface plug at least 150 feet long set in the smallest casing that extends to the mud line with the top of the plug no more than 150 feet below the mud line.
(9) Fluid left in the hole	A fluid in the intervals between the plugs that is dense enough to exert a hydrostatic pressure that is greater than the formation pressures in the intervals.

(b) You must test the first plug below the surface plug and all plugs in lost circulation areas that are in open hole. The plug must pass one of the following tests to verify plug integrity:

(1) A pipe weight of at least 15,000 pounds on the plug; or

(2) A pump pressure of at least 1,000 pounds per square inch. Ensure that the pressure does not drop more than 10 percent in 15 minutes. The District Supervisor may require you to tests other plug(s).

§ 250.1716 To what depth must I remove wellheads and casings?

(a) Unless the District Supervisor approves an alternate depth under paragraph (b) of this section, you must remove all wellheads and casings to at least 15 feet below the mud line.

(b) The District Supervisor may approve an alternate removal depth if:

(1) The wellhead or casing would not become an obstruction to other users of the seafloor or area, and geotechnical and other information you provide demonstrate that erosional processes capable of exposing the obstructions are not expected; or

(2) You determine, and MMS concurs, that you must use divers, and the seafloor sediment stability poses safety concerns; or

(3) The water depth is greater than 800 meters (2,624 feet).

§ 250.1717 After I permanently plug a well, what information must I submit?

Within 30 days after you permanently plug a well, you must submit form MMS–124, Sundry Notices and Reports

on Wells (subsequent report), and include the following information:

(a) Information included in § 250.1712 with a final well schematic;

(b) Description of the plugging work;

(c) Nature and quantities of material used in the plugs; and

(d) If you cut and pulled any casing string, the following information:

(1) A description of the methods used (including information on explosives, if used);

(2) Size and amount of casing removed; and

(3) Casing removal depth.

Temporary Plugging of Wells

§ 250.1721 If I temporarily plug a well that I plan to re-enter, what must I do?

You may temporarily plug a well when it is necessary for proper development and production of a lease. To temporarily plug a well, you must do all of the following:

(a) Submit form MMS–124, Sundry Notices and Reports on Wells, and the applicable information required by § 250.1712 to the appropriate District Supervisor and receive approval;

(b) Adhere to the plugging and testing requirements for permanently plugged wells listed in the table in § 250.1715, except for § 250.1715 (a)(8). You do not need to sever the casings, remove the wellhead, or clear the site;

(c) Set a bridge plug or a cement plug at least 100-feet long at the base of the deepest casing string, unless the casing string has been cemented and has not been drilled out. If a cement plug is set, it is not necessary for the cement plug to extend below the casing shoe into the open hole;

(d) Set a retrievable or a permanent-type bridge plug or a cement plug at least 100 feet long in the inner-most casing. The top of the bridge plug or cement plug must be no more than 1,000 feet below the mud line. MMS may consider approving alternate requirements for subsea wells case-by-case;

(e) Identify and report subsea wellheads, casing stubs, or other obstructions that extend above the mud line according to U.S. Coast Guard (USCG) requirements; and

(f) Except in water depths greater than 300 feet, protect subsea wellheads, casing stubs, mud line suspensions, or other obstructions remaining above the seafloor by using one of the following methods, as approved by the Regional or District Supervisor:

(1) A caisson designed according to 30 CFR 250, subpart I, and equipped with aids to navigation;

(2) A jacket designed according to 30 CFR 250, subpart I, and equipped with aids to navigation; or

(3) A subsea protective device that meets the requirements in § 250.1722.

(g) Within 30 days after you temporarily plug a well, you must submit form MMS–124, Sundry Notices and Reports on Wells (subsequent report), and include the following information:

(1) Information included in § 250.1712 with a well schematic;

(2) Information required by § 250.1717(b), (c), and (d); and

(3) A description of any remaining subsea wellheads, casing stubs, mudline suspension equipment, or other obstructions that extend above the seafloor.

§ 250.1722 If I install a subsea protective device, what requirements must I meet?

If you install a subsea protective device under § 250.1721(f), you must install it in a manner that allows fishing gear to pass over the obstruction without damage to the obstruction, the protective device, or the fishing gear.

(a) Use form MMS–124, Sundry Notices and Reports on Wells to request approval from the appropriate District Supervisor to install a subsea protective device.

(b) The protective device may not extend more than 10 feet above the seafloor (unless MMS approves otherwise).

(c) You must trawl over the protective device when you install it (adhere to the requirements at § 250.1740(a)). If the trawl does not pass over the protective device or causes damage to it, you must notify the appropriate District Supervisor within 5 days and perform remedial action within 30 days of the trawl;

(d) Within 30 days after you complete the trawling test described in paragraph (c) of this section, submit a report to the appropriate District Supervisor using form MMS–124, Sundry Notices and Reports on Wells, that includes the following:

(1) The date(s) the trawling test was performed and the vessel that was used;

(2) A plat at an appropriate scale showing the trawl lines;

(3) A description of the trawling operation and the net(s) that were used;

(4) An estimate by the trawling contractor of the seafloor penetration depth achieved by the trawl;

(5) A summary of the results of the trawling test including a discussion of any snags and interruptions, a description of any damage to the protective covering, the casing stub or mud line suspension equipment, or the trawl, and a discussion of any snag removals requiring diver assistance; and

(6) A letter signed by your authorized representative stating that he/she witnessed the trawling test.

(e) If a temporarily abandoned well is protected by a subsea device installed in a water depth less than 100 feet, mark the site with a buoy installed according to the USCG requirements.

(f) Provide annual reports to the Regional Supervisor describing your plans to either re-enter and complete the well or to permanently plug the well.

(g) Ensure that all subsea wellheads, casing stubs, mud line suspensions, or other obstructions in water depths greater than 300 feet remain protected.

(1) To confirm that the subsea protective covering remains properly installed, either conduct a visual inspection or perform a trawl test at least annually.

(2) If the inspection reveals that a casing stub or mud line suspension is no longer properly protected, or if the trawl does not pass over the subsea protective covering without causing damage to the covering, the casing stub or mud line suspension equipment, or the trawl, notify the appropriate District Supervisor within 5 days, and perform the necessary remedial work within 30 days of discovery of the problem.

(3) In your annual report required by paragraph (f) of this section, include the inspection date, results, and method used and a description of any remedial work you will perform or have performed.

(h) You may request approval to waive the trawling test required by paragraph (c) of this section if you plan to use either:

(1) A buoy with automatic tracking capabilities installed and maintained according to USCG requirements at 33 CFR part 67 (or its successor); or

(2) A design and installation method that has been proven successful by trawl testing of previous protective devices of the same design and installed in areas with similar bottom conditions.

§ 250.1723 What must I do when it is no longer necessary to maintain a well in temporary abandoned status?

If you or MMS determines that continued maintenance of a well in a temporarily plugged status is not necessary for the proper development or production of a lease, you must:

(a) Promptly and permanently plug the well according to § 250.1715;

(b) Remove any casing stub or mud line suspension equipment and any subsea protective covering. You must submit a request for approval to perform such work to the appropriate District

Supervisor using form MMS–124, Sundry Notices and Reports on Wells; and

(c) Clear the well site according to § 250.1740 through § 250.1742.

Removing Platforms and Other Facilities

§ 250.1725 When do I have to remove platforms and other facilities?

(a) You must remove all platforms and other facilities within 1 year after the lease or pipeline right-of-way terminates, unless you receive approval to maintain the structure to conduct other activities. Platforms include production platforms, well jackets, single-well caissons, and pipeline accessory platforms.

(b) Before you may remove a platform or other facility, you must submit a final removal application to the Regional Supervisor for approval and include the information listed in § 250.1727.

(c) You must remove a platform or other facility according to the approved application.

(d) You must flush all production risers with seawater before you remove them.

(e) You must notify the Regional Supervisor at least 48 hours before you begin the removal operations.

§ 250.1726 When must I submit an initial platform removal application and what must it include?

An initial platform removal application is required only for leases in the Pacific OCS Region or the Alaska OCS Region. It must include the following information:

(a) Platform or other facility removal procedures, including the types of vessels and equipment you will use;

(b) Facilities (including pipelines) you plan to remove or leave in place;

(c) Platform or other facility transportation and disposal plans;

(d) Plans to protect marine life and the environment during decommissioning operations, including a brief assessment of the environmental impacts of the operations, and procedures and mitigation measures that you will take to minimize the impacts; and

(e) A projected decommissioning schedule.

§ 250.1727 What information must I include in my final application to remove a platform or other facility?

You must submit a final application to remove a platform or other facility to the Regional Supervisor for approval. This requirement applies to leases in all MMS Regions. If you are proposing to use explosives, provide three copies of the application. If you are not proposing to use explosives, provide two copies of the application. Include the following information in the final removal application, as applicable:

(a) Identification of the applicant including:

(1) Lease operator/pipeline right-of-way holder;

(2) Address;

(3) Contact person and telephone number; and

(4) Shore base.

(b) Identification of the structure you are removing including:

(1) Platform Name/MMS Complex ID Number;

(2) Location (lease/right-of-way, area, block, and block coordinates);

(3) Date installed (year);

(4) Proposed date of removal (Month/Year); and

(5) Water depth.

(c) Description of the structure you are removing including:

(1) Configuration (attach a photograph or a diagram);

(2) Size;

(3) Number of legs/casings/pilings;

(4) Diameter and wall thickness of legs/casings/pilings;

(5) Whether piles are grouted inside or outside;

(6) Brief description of soil composition and condition;

(7) The sizes and weights of the jacket, topsides (by module), conductors, and pilings; and

(8) The maximum removal lift weight and estimated number of main lifts to remove the structure.

(d) A description, including anchor pattern, of the vessel(s) you will use to remove the structure.

(e) Identification of the purpose, including:

(1) Lease expiration/right-of-way relinquishment date; and

(2) Reason for removing the structure.

(f) A description of the removal method, including:

(1) A brief description of the method you will use;

(2) If you are using explosives, the following:

(i) Type of explosives;

(ii) Number and sizes of charges;

(iii) Whether you are using single shot or multiple shots;

(iv) If multiple shots, the sequence and timing of detonations;

(v) Whether you are using a bulk or shaped charge;

(vi) Depth of detonation below the mud line; and

(vii) Whether you are placing the explosives inside or outside of the pilings;

(3) If you will use divers or acoustic devices to conduct a pre-removal survey to detect the presence of turtles and marine mammals, a description of the proposed detection method; and

(4) A statement whether or not you will use transducers to measure the pressure and impulse of the detonations.

(g) Your plans for transportation and disposal (including as an artificial reef) or salvage of the removed platform.

(h) If available, the results of any recent biological surveys conducted in the vicinity of the structure and recent observations of turtles or marine mammals at the structure site.

(i) Your plans to protect archaeological and sensitive biological features during removal operations, including a brief assessment of the environmental impacts of the removal operations and procedures and mitigation measures you will take to minimize such impacts.

(j) A statement whether or not you will use divers to survey the area after removal to determine any effects on marine life.

§ 250.1728 To what depth must I remove a platform or other facility?

(a) Unless the Regional Supervisor approves an alternate depth under paragraph (b) of this section, you must remove all platforms and other facilities (including templates and pilings) to at least 15 feet below the mud line.

(b) The Regional Supervisor may approve an alternate removal depth if:

(1) The remaining structure would not become an obstruction to other users of the seafloor or area, and geotechnical and other information you provide demonstrate that erosional processes capable of exposing the obstructions are not expected; or

(2) You determine, and MMS concurs, that you must use divers and the seafloor sediment stability poses safety concerns; or

(3) The water depth is greater than 800 meters (2,624 feet).

§ 250.1729 After I remove a platform or other facility, what information must I submit?

Within 30 days after you remove a platform or other facility, you must submit a written report to the Regional Supervisor that includes the following:

(a) A summary of the removal operation including the date it was completed;

(b) A description of any mitigation measures you took; and

(c) A statement signed by your authorized representative that certifies that the types and amount of explosives you used in removing the platform or other facility were consistent with those

set forth in the approved removal application.

§ 250.1730 When might MMS approve partial structure removal or toppling in place?

The Regional Supervisor may grant a departure from the requirement to remove a platform or other facility by approving partial structure removal or toppling in place for conversion to an artificial reef or other use if you meet the following conditions:

(a) The structure becomes part of a State artificial reef program, and the responsible State agency acquires a permit from the U.S. Army Corps of Engineers and accepts title and liability for the structure; and

(b) You satisfy any U.S. Coast Guard (USCG) navigational requirements for the structure.

Site Clearance for Wells, Platforms, and Other Facilities

§ 250.1740 How must I verify that the site of a permanently plugged well, removed platform, or other removed facility is clear of obstructions?

Within 60 days after you permanently plug a well or remove a platform or other facility, you must verify that the site is clear of obstructions by using one of the following methods:

(a) For a site in water depths less than 300 feet, you must drag a trawl over the site.

(b) For a well site in water depths 300 feet or more, you may:

(1) Drag a trawl over the site;

(2) Scan across the location using sonar equipment;

(3) Inspect the site using a diver;

(4) Videotape the site using a camera on a remotely operated vehicle (ROV); or

(5) Use another method approved by the District Supervisor if the particular site conditions warrant.

(c) For a platform or other facility site in water depths 300 feet or more, you may:

(1) Drag a trawl over the site;

(2) Scan across the site using sonar equipment; or

(3) Use another method approved by the District Supervisor if the particular site conditions warrant.

§ 250.1741 If I drag a trawl across a site, what requirements must I meet?

If you drag a trawl across the site in accordance with § 250.1740, you must meet all of the requirements of this section.

(a) You must drag the trawl in a grid-like pattern as shown in the following table:

For a—	You must drag the trawl across a—
(1) Well site	300-foot-radius circle centered on the well location.
(2) Subsea well site	600-foot-radius circle centered on the well location.
(3) Platform site	1,320-foot-radius circle centered on the location of the platform.
(4) Single-well caisson, well protector jacket, template, or manifold.	600-foot-radius circle centered on the structure location.

(b) You must trawl 100 percent of the limits described in § 250.1741 in two directions.

(c) You must mark the area to be cleared as a hazard to navigation according to USCG requirements until you complete the site clearance procedures.

(d) You must use a trawling vessel equipped with a calibrated navigational positioning system capable of providing position accuracy of ±30 feet.

(e) You must use a trawling net that is representative of those used in the commercial fishing industry (one that has a net strength equal or greater than that provided by No. 18 twine).

(f) You must ensure that you trawl no closer than 300 feet from a shipwreck, and 500 feet from a sensitive biological feature.

(g) If you trawl near an active pipeline, you must meet the requirements in the following table:

For—	You must trawl—	And you must—
(1) Buried active pipelines		First contact the pipeline owner or operator to determine the condition of the pipeline before trawling over the buried pipeline.
(2) Unburied active pipelines that are 8 inches in diameter or larger.	no closer than 100 feet to the either side of the pipeline.	Trawl parallel to the pipeline Do not trawl across the pipeline.
(3) Unburied smaller diameter pipelines in the trawl area that have obstructions (e.g., pipeline valves) present.	no closer than 100 feet to either side of the pipeline.	Trawl parallel to the pipeline. Do not trawl across the pipeline.
(4) Unburied active pipelines in the trawl area that are smaller than 8 inches in diameter and have no obstructions present.	parallel to the pipeline	

(h) You must ensure that any trawling contractor you may use:

(1) Has no corporate or other financial ties to you; and

(2) Has a valid commercial trawling license for both the vessel and its captain.

§ 250.1742 What other methods can I use to verify that a site is clear?

If you do not trawl a site, you can verify that the site is clear of obstructions by using any of the methods shown in the following table:

If you use—	You must—	And you must—
(a) Sonar	cover 100 percent of the appropriate grid area listed in § 250.1741(a).	Use a sonar signal with a frequency of at least 500 kHz.

If you use—	You must—	And you must—
(b) A diver	ensure that the diver visually inspects 100 percent of the appropriate grid area listed in § 250.1741(a).	Ensure that the diver uses a search pattern of concentric circles or parallel lines spaced no more than 10 feet apart.
(c) An ROV ensure (remotely operated vehicle).	ensure that the ROV camera records videotape over 100 percent of the appropriate grid area listed in § 250.1741(a).	Ensure that the ROV uses a pattern of concentic circles or parallel lines spaced no more than 10 feet apart.

§ 250.1743 How do I certify that a site is clear of obstructions?

(a) For a well site, you must submit to the appropriate District Supervisor within 30 days after you complete the verification activities a form MMS–124, Sundry Notices and Reports on Wells, to include the following information:

(1) A signed certification that the well site area is cleared of all obstructions;

(2) The date the verification work was performed and the vessel used;

(3) The extent of the area surveyed;

(4) The survey method used;

(5) The results of the survey, including a list of any debris removed or a statement from the trawling contractor that no objects were recovered; and

(6) A post-trawling job plot or map showing the trawled area.

(b) For a platform or other facility site, you must submit the following information to the appropriate District Supervisor within 30 days after you complete the verification activities:

(1) A letter signed by an authorized company official certifying that the platform or other facility site area is cleared of all obstructions and that a company representative witnessed the verification activities;

(2) A letter signed by an authorized official of the company that performed the verification work for you certifying that they cleared the platform or other facility site area of all obstructions;

(3) The date the verification work was performed and the vessel used;

(4) The extent of the area surveyed;

(5) The survey method used;

(6) The results of the survey, including a list of any debris removed or a statement from the trawling contractor that no objects were recovered; and

(7) A post-trawling job plot or map showing the trawled area.

Pipeline Decommissioning

§ 250.1750 When may I decommission a pipeline in place?

You may decommission a pipeline in place when the Regional Supervisor determines that the pipeline does not constitute a hazard (obstruction) to navigation and commercial fishing operations, unduly interfere with other uses of the OCS, or have adverse environmental effects.

§ 250.1751 How do I decommission a pipeline in place?

You must do the following to decommission a pipeline in place:

(a) Submit a pipeline decommissioning application in triplicate to the Regional Supervisor for approval that includes the following information:

(1) Reason for the operation;

(2) Proposed decommissioning procedures;

(3) Length (feet) of segment to be decommissioned; and

(4) Length (feet) of segment remaining.

(b) Pig the pipeline, unless the Regional Supervisor determines that pigging is not practical;

(c) Flush the pipeline;

(d) Fill the pipeline with seawater;

(e) Cut and plug each end of the pipeline;

(f) Bury each end of the pipeline at least 3 feet below the seafloor or cover each end with protective concrete mats, if required by the Regional Supervisor; and

(g) Remove all pipeline valves and other fittings that could unduly interfere with other uses of the OCS.

§ 250.1752 How do I remove a pipeline?

Before removing a pipeline, you must:

(a) Submit a pipeline removal application in triplicate to the Regional Supervisor for approval that includes the following information:

(1) Proposed removal procedures;

(2) If the Regional Supervisor requires it, a description, including anchor pattern(s), of the vessel(s) you will use to remove the pipeline;

(3) Length (feet) to be removed;

(4) Length (feet) of the segment that will remain in place;

(5) Plans for transportation of the removed pipe for disposal or salvage;

(6) Plans to protect archaeological and sensitive biological features during removal operations, including a brief assessment of the environmental impacts of the removal operations and procedures and mitigation measures that you will take to minimize such impacts; and

(7) Projected removal schedule and duration.

(b) Pig the pipeline, unless the Regional Supervisor determines that pigging is not practical; and

(c) Flush the pipeline.

§ 250.1753 After I decommission a pipeline, what information must I submit?

Within 30 days after you decommission a pipeline, you must submit a written report to the Regional Supervisor that includes the following:

(a) A summary of the decommissioning operation including the date it was completed;

(b) A description of any mitigation measures you took; and

(c) A statement signed by your authorized representative that certifies that the pipeline was decommissioned according to the approved application.

§ 250.1754 When must I remove a pipeline decommissioned in place?

You must remove a pipeline decommissioned in place if the Regional Supervisor determines that the pipeline is an obstruction.

PART 256—LEASING OF SULPHUR OR OIL AND GAS IN THE OUTER CONTINENTAL SHELF

11. The authority citation for part 256 continues to read as follows:

Authority: 42 U.S.C. 6213, 43 U.S.C. 1331 *et seq.*

§ 256.56 [Amended]

12. In § 256.56(a)(1), the citation ''250.700'' is revised to read ''250.1703''.

§ 256.62 [Amended]

13. In § 256.62(e)(2), the citation ''part 250'', subpart G'' is revised to read ''part 250, subpart Q''.

[FR Doc. 02–11640 Filed 5–16–02; 8:45 am]

BILLING CODE 4310–MR–P

Federal Register

Friday,
May 17, 2002

Part VI

Department of Education

Office of Educational Research and Improvement; Cooperative Civic Education and Economic Education Exchange Program; Notice Inviting Applications for New Awards for Fiscal Year (FY) 2002; Notice

DEPARTMENT OF EDUCATION

[CFDA No.: 84.304A]

Office of Educational Research and Improvement; Cooperative Civic Education and Economic Education Exchange Program; Notice Inviting Applications for New Awards for Fiscal Year (FY) 2002

Purpose of Program: The purpose of the Cooperative Education Exchange program is to improve the quality of civic education through cooperative civic education exchange programs with emerging democracies.

This competition is for organizations that are defined in the *Eligible Applicants* section below. For FY 2002 the competition for new awards focuses on projects designed to carry out the authorized activities listed under the *Program Activities* section of this notice.

Eligible Applicants: Organizations in the United States experienced in the development of curricula and programs in civics and government education and economic education for students in elementary schools and secondary schools in countries other than the United States, to carry out civic education activities.

Primary Participants: The primary participants in the Cooperative Education Exchange Programs assisted under this section will be leaders in the areas of civics and government education, including teachers, curriculum and teacher training specialists, scholars in relevant disciplines, educational policymakers, and government and private sector leaders from the United States and eligible countries.

Applications Available: May 24, 2002.

Deadline for Transmittal of Applications: July 15, 2002.

Deadline for Intergovernmental Review: September 13, 2002.

Estimated Available Funds: $2,875,000.

Estimated Range of Awards: $100,000 to $2,875,000.

Estimated Average Size of Awards: The size of any award will be commensurate with the nature and level of activities proposed.

Maximum Award: We will reject any application that proposes a budget exceeding $2,875,000 for a single budget period of 12 months. The Assistant Secretary for the Office of Educational Research and Improvement may change the maximum amount through a notice published in the **Federal Register.**

Estimated Number of Awards: At least one, but not more than three.

Note: The Department is not bound by any estimates in this notice.

Project Period: Up to 60 months.

Applicable Regulations and Statue: (a) The Education Department General Administrative Regulations (EDGAR) in 34 CFR parts 74, 75, 77, 79, 81, 82, 85, 86, 97, 98, and 99. (b) The regulations in 34 CFR part 700. (c) *Education for Democracy Act,* sections 2341–2346 of the Elementary and Secondary Education Act as amended, 20 U.S.C. 6711–6716.

Program Activities: In carrying out the Cooperative Education Exchange Program eligible organizations shall—

(1) Provide to the participants from eligible countries—

(A) Seminars on the basic principles of United States constitutional democracy, including seminars on the major governmental institutions and systems in the United States, and visits to such institutions;

(B) Visits to school systems, institutions of higher education, and nonprofit organizations conducting exemplary programs in civics and government education in the United States;

(C) Translations and adaptations with respect to United States civics and government education curricular programs for students and teachers, and in the case of training programs for teachers, translations and adaptations into forms useful in school in eligible countries, and joint research projects in such areas; and

(D) Independent research and evaluation assistance—

(i) To determine the effects of the cooperative education exchange programs on students' development of the knowledge, skills, and traits of character essential for the preservation and improvement of constitutional democracy; and

(2) provide to the participants from the United States—

(A) Seminars on the histories and systems of government of eligible countries;

(B) Visits to school systems, institutions of higher education, and organizations conducting exemplary programs in civics and government education located in eligible countries;

(C) Assistance from educators and scholars in eligible countries in the development of curricular materials on the histories and governments of such countries that are useful in the United States classrooms;

(D) Opportunities to provide onsite demonstrations of United States curricula and pedagogy for educational leaders in eligible countries; and

(E) Independent research and evaluation assistance to determine—

(i) The effects of the Cooperative Education Exchange Programs assisted under this section on students' development of the knowledge, skills, and traits of character essential for the preservation and improvement of constitutional democracy; and

(3) Assist participants from eligible countries and the United States to participate in international conferences on civics and government education for educational leaders, teacher trainers, scholars in related disciplines, and educational policymakers.

Eligible Countries: The term *eligible country* means a Central European country, an Eastern European country, Lithuania, Latvia, Estonia, the independent states of the former Soviet Union as defined in section 3 of the FREEDOM Support Act (22 U.S.C. 5801), the Republic of Ireland, the province of Northern Ireland in the United Kingdom, and any developing country (as such term is defined in section 209(d) of the Education for the Deaf Act) if the Secretary, with concurrence of the Secretary of State, determines that such developing country has a democratic form of government.

Selection Criteria: The Secretary selects from the criteria in 34 CFR 700.30(e) to evaluate applications for new grants under this competition. Under 34 CFR 700.30(a), the Secretary will announce in the application package the evaluation criteria selected for this competition and the maximum weight assigned to each criterion.

FOR APPLICATIONS AND FURTHER INFORMATION CONTACT: Rita Foy Moss, U.S. Department of Education, 555 New Jersey Avenue, NW, room 510, Washington, DC 20208–5573. Telephone: (202) 219–2079 or via Internet *rita.foy@ed.gov.*

If you use telecommunications device for the deaf (TDD), you may call the Federal Information Relay Service (FIRS) at 1–800–877–8339.

Individuals with disabilities may obtain this document in an alternative format (*e.g.,* Braille, large print, audiotape, or computer diskette) on request to the program contact person listed under the **FOR APPLICATIONS OR FURTHER INFORMATION CONTACT.**

Individuals with disabilities may obtain a copy of the application package in an alternative format by contacting the person listed. However, the Department is not able to reproduce in an alternative format the standard forms included in the application package.

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Program Authority: 20 U.S.C. 6711–6716.

Dated: May 10, 2002.

Grover J. Whitehurst,

Assistant Secretary for Educational Research and Improvement.

[FR Doc. 02–12457 Filed 5–16–02; 8:45 am]

BILLING CODE 4000–01–M

Federal Register

Friday,
May 17, 2002

Part VII

Department of Education

National Institute on Disability and Rehabilitation Research; Request for Written Comments; Notice

DEPARTMENT OF EDUCATION

National Institute on Disability and Rehabilitation Research; Request for Written Comments

AGENCY: Office of Special Education and Rehabilitative Services, Department of Education.

ACTION: Request for written comments.

SUMMARY: The Assistant Secretary invites written comments suggesting priorities for research centers and projects administered by the National Institute on Disability and Rehabilitation Research (NIDRR) under title II of the Rehabilitation Act of 1973, as amended (the Act). We encourage individuals to suggest research priorities that are consistent with NIDRR's Long-Range Plan (the Plan) and that support the New Freedom Initiative (NFI).

DATES: We would like to receive your written comments suggesting priorities on or before July 16, 2002.

ADDRESSES: Address all comments to Joel Myklebust, U.S. Department of Education, 400 Maryland Avenue, SW., room 3422, Switzer Building, Washington, DC 20202-2645. Fax: (202) 205-8515. If you prefer to send your comments through the Internet, use the following address: *Joel.Myklebust@ed.gov*

During and after the comment period, you may inspect all public comments about these priorities in room 3422, Switzer Building, 330 C Street, SW., Washington, DC, between the hours of 8:30 a.m. and 4:00 p.m., Eastern time, Monday through Friday of each week except Federal holidays.

Assistance to Individuals With Disabilities in Reviewing the Comments

On request, we will supply an appropriate aid, such as a reader or print magnifier, to an individual with a disability who needs assistance to review the comments. If you want to schedule an appointment for this type of aid, please contact the person listed under **FOR FURTHER INFORMATION CONTACT.**

FOR FURTHER INFORMATION CONTACT: Joel Myklebust. Telephone: (202) 205–8831.

If you use a telecommunications device for the deaf (TDD), you may call the TDD number at (202) 205–4475 or via the Internet: *Joel.Myklebust@ed.gov*

Individuals with disabilities may obtain this document in an alternative format (e.g., Braille, large print, audiotape, or computer diskette) on request to the contact person listed under **FOR FURTHER INFORMATION CONTACT.**

SUPPLEMENTARY INFORMATION:

The Plan

NIDRR is interested in suggestions for research priorities that are consistent with the research areas, needs, and target populations addressed in the Plan.

The Plan aims to maximize independence and participation in society by individuals with disabilities. The Plan addresses priorities in five major research areas: (1) Employment outcomes; (2) health and function; (3) technology for access and function; (4) independent living and community integration; and (5) associated disability research areas, including but not limited to, knowledge dissemination and utilization, and capacity building for rehabilitation research.

The Plan addresses a range of diverse needs and target populations, including the following:

- The needs of individuals with disabilities for knowledge and information that will enable them to achieve their aspirations for self-direction, independence, inclusion, and functional competence.
- The needs of rehabilitation service providers for information on new techniques and technologies that will enable them to assist in the rehabilitation of individuals with disabilities.
- The needs of researchers to advance the capabilities of science as well as the body of scientific knowledge.
- The needs of society, and its leadership, for strategies that will enable it to facilitate the potential contributions of all citizens.
- The need to transfer findings from basic to applied research.

The NFI

NIDRR is interested in suggestions for research priorities that will contribute to one or more of the following objectives that support the NFI.

The NFI addresses increasing access to assistive technologies, expanding educational opportunities, increasing the ability of individuals with disabilities to integrate into the workforce, and promoting increased access into daily community life.

Objectives that support the NFI are the following:

- Increasing access to assistive and universally designed technologies.
- Expanding educational opportunities for individuals with disabilities.
- Integrating individuals with disabilities into the workforce.
- Expanding telecommuting.
- Promoting innovative transportation solutions.
- Promoting full access to community life.
- Promoting homeownership for individuals with disabilities.
- Promoting the successful implementation of the Olmstead Decision.
- Improving America's mental health service delivery system.
- Increasing the availability and delivery of new treatments and technologies for individuals with severe mental illness.
- Improving the accessibility of organizations that are currently exempt from Title III of the ADA, such as churches, mosques, synagogues, and civic organizations.
- Improving access to polling places and ballot secrecy for individuals with disabilities.

Availability of Copies of The Plan and NFI

The Plan can be accessed on the Internet at the following site: *http://www.ed.gov/offices/OSERS/NIDRR/Products*

The NFI can be accessed on the Internet at the following site: *http://www.whitehouse.gov/news/freedominitiative/freedominiative.html*

Individuals who are unable to access the Internet may obtain copies of the Plan and the NFI by contacting the person listed under **FOR FURTHER INFORMATION CONTACT.** Individuals with disabilities may obtain a copy of the Plan or the NFI in an alternative format (e.g., Braille, large print, audiotape, or computer diskette) on request to the person listed under **FOR FURTHER INFORMATION CONTACT.**

Recommended Format for Comments

We recommend that your written comments be no longer than two single-spaced pages. We recommend that your comments include the following information:

(1) A brief background statement that identifies the target population, describes the problem or issue that would be addressed, and summarizes the current state of the research.

(2) A description of the research project or projects that would address the identified problem or issue.

(3) An estimate of the amount of the annual award and the number of years (5 years or less) that a grantee would need to carry out the suggested research.

Applicable Program Regulations: 34 CFR part 350.

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(Catalog of Federal Domestic Assistance Number 84.133A, Disability Rehabilitation Research Project)

Program Authority: 29 U.S.C. 701, *et seq.*

Dated: May 10, 2002.

Loretta L. Petty,

Acting Assistant Secretary for Special Education and Rabilitative Services.

[FR Doc. 02–12602 Filed 5–16–02; 8:45 am]

BILLING CODE 4000–01–U

Federal Register

Friday,
May 17, 2002

Part VIII

The President

Notice of May 16, 2002—Continuation of the National Emergency With Respect to Burma

Federal Register
Vol. 67, No. 96
Friday, May 17, 2002

Presidential Documents

Title 3—

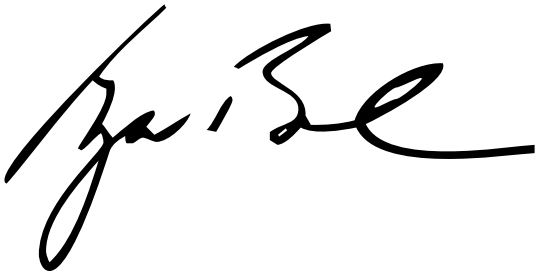
The President

Notice of May 16, 2002

Continuation of the National Emergency With Respect to Burma

On May 20, 1997, the President issued Executive Order 13047, certifying to the Congress under section 570(b) of the Foreign Operations, Export Financing, and Related Programs Appropriations Act, 1997 (Public Law 104–208) that the Government of Burma had committed large-scale repression of the democratic opposition in Burma after September 30, 1996, thereby invoking the prohibition on new investment in Burma by United States persons contained in that section. The President also declared a national emergency to deal with the threat posed to the national security and foreign policy of the United States by the actions and policies of the Government of Burma, invoking the authority, *inter alia*, of the International Emergency Economic Powers Act, 50 U.S.C. 1703(c).

Because actions and policies of the Government of Burma continue to pose an unusual and extraordinary threat to the national security and foreign policy of the United States, the national emergency declared on May 20, 1997, and the measures adopted on that date to deal with that emergency must continue in effect beyond May 20, 2002. Therefore, in accordance with section 202(d) of the National Emergencies Act (50 U.S.C. 1622(d)), I am continuing for 1 year the national emergency with respect to Burma. This notice shall be published in the **Federal Register** and transmitted to the Congress.



THE WHITE HOUSE,
May 16, 2002.

[FR Doc. 02–12664
Filed 5–16–02; 11:17 am]
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The items in this list were editorially compiled as an aid to Federal Register users. Inclusion or exclusion from this list has no legal significance.

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LIST OF PUBLIC LAWS

This is a continuing list of public bills from the current session of Congress which have become Federal laws. It may be used in conjunction with "P L U S" (Public Laws Update Service) on 202–523–6641. This list is also available online at *http://www.nara.gov/fedreg/plawcurr.html*.

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Notification and Federal Employee Antidiscrimination and Retaliation Act of 2002 (May 15, 2002; 116 Stat. 566)

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