DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99–513–018]

Questar Pipeline Company; Notice of Negotiated Rate Tariff Filing

August 21, 2002.

Take notice that on August 14, 2002, Questar Pipeline Company's (Questar) filed a tariff filing to implement a negotiated-rate contract for Dominion Exploration & Production, Inc. and delete an expired contract with BP Energy Company as authorized by Commission orders issued October 27, 1999, and December 14, 1999, in Docket Nos. RP99–513, *et al.* The Commission approved Questar's request to implement a negotiated-rate option for Rate Schedules T–1, NNT, T–2, PKS, FSS and ISS shippers. Questar submitted its negotiated-rate filing in accordance with the Commission's Policy Statement in Docket Nos. RM95–6–000 and RM96–7–000 (Policy Statement) issued January 31, 1996.

Questar states that a copy of this filing has been served upon all parties to this proceeding, Questar's customers, the Public Service Commission of Utah and the Public Service Commission of Wyoming.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at *http://www.ferc.gov* using the ''FERRIS'' link. Enter the docket number excluding the last three digits in the docket number field to access the document. For Assistance, call (202) 502–8222 or for TTY, (202) 208–1659. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the ''e-Filing'' link.

Linwood A. Watson, Jr.,

Deputy Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP02–420–000, CP02–421–000, and CP02–422–000]

Red Lake Gas Storage, L.P.; Notice of Application

August 21, 2002.

On August 9, 2002, Red Lake Gas Storage, L.P. (Red Lake), located at 1100 Walnut Street, Suite 3300, Kansas City, Missouri, 64106, filed an application in the above referenced dockets, pursuant to Section 7(c) of the Natural Gas Act (NGA), and Parts 157 and 284 of the Federal Energy Regulatory Commission's (Commission) Rules and Regulations for: (1) A certificate of public convenience and necessity authorizing Red Lake to develop, construct, own, operate, maintain, and abandon a natural gas storage facility capable of delivering 900,000 Decatherms per day (Dth/d) and consisting of storage caverns and other associated and appurtenant facilities; (2) a blanket certificate pursuant to Part 284, Subpart G, authorizing Red Lake to provide storage and hub services on behalf of others; (3) a blanket certificate pursuant to part 157, subpart F, authorizing Red Lake to develop, construct, acquire, own, operate, maintain, and abandon additional facilities following construction of the facilities for which authorization is being sought under Part 157, Subpart A; (4) authorization to provide storage and hub services at market-based rates; and (5) a blanket sales certificate pursuant to Part 284, Subpart J to provide unbundled sales services for the limited purpose of disposing of gas that shippers may fail to remove or excess fuel gas from operations. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at *http://www.ferc.gov* using the ''FERRIS'' link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call (202) 502–8222 or for TTY, (202) 208–1659.

Red Lake further request approval of its FERC Gas Tariff contained in Exhibit P of the application. Red Lake also requests the Commission (1) waive the requirement pursuant to Part 284.7(e) that Red Lake charge reservation fees for firm service recovering fixed costs based on the straight fixed variable rate design methodology; (2) waive the requirements of 157.14 with respect to Exhibits K, L, N, and O; (3) waive the accounting and reporting requirements under Parts 201 and 260.2; (4) waive the requirement to provide total gas supply information, pursuant to 157.14(a)(10); and (5) waive all other regulations to the extent such waivers may be necessary to grant each of the authorizations in the application.

Red Lake requests the Commission grant confidential treatment for certain material contained in the application. Red Lake asks the Commission to issue a preliminary determination on the non-environmental aspects of the facility by December 18, 2002 and a final certificate as soon as possible thereafter, so that Red Lake would be able to commence with storage and hub services on November 1, 2003.

The storage facilities which Red Lake seeks to construct and operate will be located in Mohave County, Arizona. The facilities will consist of two high deliverability storage caverns, 31 miles of header pipeline, 33,000 horsepower compressor station, and appurtenant facilities. The facility will have approximately 900,000 Dth/d of deliverability, 450,000 Dth/d of injection capability, and a total working gas capacity of 12,000 MMcf. The facility will interconnect with the interstate pipelines of El Paso Natural Gas Company, Transwestern Pipeline Company, and Southern Trails Pipeline.

Red Lake proposes to provide firm and interruptible storage service pursuant to Part 284 of the Commission's regulations. Red Lake also requests authorization to provide storage and hub service at market-based rates. The open season, held by Red Lake's affiliate, Aquila Storage, resulted in non-binding precedent agreements for over 69% of the facility's storage capacity.

Any questions regarding this application should be directed to Mark D. Cook, Red Lake Gas Storage, L.P., 909 Fannin, Suite 1850, Houston, Texas 77010, phone: (713) 336–7423, fax: (713) 336–7403.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before September 11, 2002, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a