abandon Well 932 in the Fink Kennedy Storage Complex in Lewis County, West Virginia, all as more fully set forth in the application which is on file with the Commission and open to public inspection. This filing is available for review at the Commission or may be viewed on the Commission's Web site at *http://www.ferc.gov* using the ''FERRIS'' link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at *FERCOnlineSupport@ferc.gov* or toll-free at (866) 208–3676, or for TTY, contact (202) 502–8659.

DTI states that Well 932 is located in the Fink Kennedy Storage Pool located in Lewis County, West Virginia and has been operational as a storage well since 1943. According to DTI, the operational capabilities of the Fink Kennedy Storage Complex will not be affected by the plugging and abandonment of this storage well.

DTI states that it will abandon 185 feet of Line H–18227. DTI states that the abandonment of this line will be performed under the Commission's part 157 pipeline blanket certificate program and the blanket authorization DTI received in Docket No. CP82–537–000, and will be reported as part of DTI's part 157 Annual Report.

DTI states that the abandonment of Well 932 involves only the removal of minor surface facilities and appropriate erosion control and site restoration will be implemented at the well site. Earth disturbance will be limited to the area immediately around the wellbore and placing a monument at the site to indicate the location of the well. DTI states that all work will be confined to the original well pad site on previously disturbed ground and the well location will be restored to its original state or landowner's preference.

DTI states that due to its age and condition, Well 932 was placed in idle service on February 22, 2003. DTI states that Well 932 is not necessary for the continued operation of the Fink Kennedy Storage Pool and that the remediation of the well necessary for the useful operation is neither feasible nor economically efficient.

Any questions concerning this application may be directed to Sean R. Sleigh, Certificates Manager, Dominion Transmission, Inc., 120 Tredegar Street, Richmond, Virginia 23219, at (304) 627–3462 or fax (304) 627–3305.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10) by the comment date, below. A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Comments, protests and interventions may be filed electronically via the Internet in lieu of paper; *see* 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the ''e-Filing'' link. The Commission strongly encourages electronic filings.

If the Commission decides to set the application for a formal hearing before an Administrative Law Judge, the Commission will issue another notice describing that process. At the end of the Commission's review process, a final Commission order approving or denying a certificate will be issued.

Comment Date: April 25, 2003.

Magalie R. Salas,

Secretary.

[FR Doc. 03–10202 Filed 4–23–03; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP03–102–000]

Dominion Transmission, Inc.; Notice of Application

April 18, 2003.

On April 16, 2003, Dominion Transmission, Inc. (DTI), 445 West Main Street, Clarksburg, West Virginia 26301, filed in Docket No. CP03–102–000, an application pursuant to section 7(b) of the Natural Gas Act (NGA), as amended, and part 157 of the regulations of the Federal Energy Regulatory Commission (Commission), for authorization to abandon Well 9375 in the Racket Newberne Storage Complex in Gilmer County, West Virginia, all as more fully set forth in the application which is on file with the Commission and open to public inspection. This filing is available for review at the Commission or may be viewed on the Commission's Web site at *http://www.ferc.gov* using the ''FERRIS'' link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at *FERCOnlineSupport@ferc.gov* or toll-free at (866) 208–3676, or for TTY, contact (202) 502–8659.

DTI states that Well 9375 is located in the Racket Newberne Storage Pool located in Gilmer County, West Virginia and has been operational as a storage well since 1949. According to DTI, the operational capabilities of the Racket Newberne Storage Complex will not be affected by the plugging and abandonment of this storage well.

DTI states that it will abandon 89 feet of Line H–18146, that connects Well 9375 to DTI's TL–297. DTI states that the abandonment of this line will be performed under the Commission's part 157 pipeline blanket certificate program and the blanket authorization DTI received in Docket No. CP82–537–000, and will be reported as part of DTI's part 157 Annual Report.

DTI states that the abandonment of Well 9375 involves only the removal of minor surface facilities and appropriate erosion control and site restoration will be implemented at the well site. Earth disturbance will be limited to the area immediately around the wellbore and placing a monument at the site to indicate the location of the well. DTI states that all work will be confined to the original well pad site on previously disturbed ground and the well location will be restored to its original state or landowner's preference.

DTI states that due to its age and condition, Well 9375 was placed in idle service on February 22, 2003. DTI states that Well 9375 is not necessary for the continued operation of the Racket Newberne Storage Pool and that the remediation of the well necessary for the useful operation is neither feasible nor economically efficient.

Any questions concerning this application may be directed to Sean R. Sleigh, Certificates Manager, Dominion Transmission, Inc., 120 Tredegar Street, Richmond, Virginia 23219, at (304) 627–3462 or fax (304) 627–3305.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10) by the comment date, below. A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Protests and interventions may be filed electronically via the Internet in lieu of paper; *see* 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the ''e-Filing'' link. The Commission strongly encourages electronic filings.

If the Commission decides to set the application for a formal hearing before an Administrative Law Judge, the Commission will issue another notice describing that process. At the end of the Commission's review process, a final Commission order approving or denying a certificate will be issued.

Comment Date: April 25, 2003.

Magalie R. Salas,

Secretary.

[FR Doc. 03–10203 Filed 4–23–03; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP03–258–002]

Iroquois Gas Transmission System, L.P.; Notice of Compliance Filing

April 18, 2003.

Take notice that on April 15, 2003, Iroquois Gas Transmission System, L.P. (Iroquois) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, Substitute Tenth Revised Sheet No. 4A; and Substitute Original Sheet No. 4B, with the proposed effective date to be April 1, 2003.

Iroquois states that the filing is being made in compliance with the Commission's March 31, 2003 order in the captioned proceeding. Iroquois states that the Commission's March 31 order accepted and suspended Iroquois' revised tariff sheets implementing a new Extended Receipt and Extended Delivery Point Service (ER/ED Service) subject to refund and required Iroquois to resubmit Sheets 4A and 4B to be consistent with its ruling in Texas Eastern Transmission, L.P. 102 FERC ¶61,198 (2003).

Iroquois further states that copies of this amended filing were served on all jurisdictional customers and interested state regulatory agencies and all parties to the proceeding.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with section 385.211 of the Commission's rules and regulations. All such protests must be filed in accordance with Section 154.210 of the Commission's regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at *http://www.ferc.gov* using the ''FERRIS'' link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at *FERCOnlineSupport@ferc.gov* or toll-free at (866) 208–3676, or TTY, contact (202) 502–8659. The Commission strongly encourages electronic filings. *See* 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the ''e-Filing'' link.

Protest Date: April 28, 2003.

Magalie R. Salas,

Secretary.

[FR Doc. 03–10209 Filed 4–23–03; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP02–134–003]

Maritimes & Northeast Pipeline L.L.C.; Notice of Compliance Filing

April 18, 2003.

Take notice that on April 15, 2003, Maritimes & Northeast Pipeline, L.L.C. (Maritimes) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheets to become effective on April 1, 2003.

Third Revised Sheet No. 7
Third Revised Sheet No. 8
Fourth Revised Sheet No. 12
Fourth Revised Sheet No. 13
Fourth Revised Sheet No. 14

Maritimes states that the purpose of this filing is to comply with the Commission's order dated March 12, 2003, (March 12 Order), in Docket Nos. RP02–134, *et al.* Maritimes states that the March 12 Order approved an uncontested Stipulation and Agreement (Settlement) filed by Maritimes on December 20, 2002.

Maritimes states that the Settlement resolved all issues set for hearing in a rate proceeding under Section 5 of the Natural Gas Act in Docket Nos. RP02–134, *et al.*, and that the March 12 Order approving the Settlement also approved the tariff changes tendered in the instant filing, which tariff changes were submitted on pro forma tariff sheets as part of the Settlement. The March 12 Order directed that Maritimes file the instant tariff sheets by the deadline specified in the Settlement.

Maritimes states that copies of this filing were mailed to all affected customers of Maritimes and interested state commissions, as well as all parties on the Commission's Official Service List compiled by the Secretary in this proceeding.