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Magalie R. Salas,

Secretary.

[FR Doc. E4–546 Filed 3–10–04; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Declaration of Intention and Soliciting Comments, Protests, and/or Motions To Intervene

March 4, 2004.

Take notice that the following application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Declaration of intention.

b. *Docket No.:* DI04–4–000.

c. *Date Filed:* February 2, 2004, amended March 2, 2004.

d. *Applicant:* Upland Wings, Inc., Wings Lake, One Wings Lake Drive, Sullivan, MO 63080, telephone (573) 860–3146.

e. *Name of Project:* Wings Lake Power Station Project.

f. *Location:* The Wings Lake Power Station Project would be located in Sections 3, 4, 5, 8, 9 of T. 39 N., R. 1 W., 5th Meridian at the former Pea Ridge Iron Ore Company mining site in Washington County, Missouri. The project will not occupy tribal or Federal land.

g. *Filed Pursuant to:* Section 23(b)(1) of the Federal Power Act, 16 U.S.C. 817(b).

h. *Applicant Contact:* James C. Kennedy, President, Upland Wings, One Wings Lake Drive, Sullivan, MO 63080, telephone (573) 860–4986, E-mail *wings@fidnet.com*.

i. *FERC Contact:* Any questions on this notice should be addressed to Henry Ecton (202) 502–8768, or E-mail address: *henry.ecton@ferc.gov*.

j. *Deadline for Filing Comments and/or Motions:* April 5, 2004.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Comments, protests, and interventions may be filed electronically via the Internet in lieu of paper. Any questions, please contact the Secretary's Office. *See* 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at *http://www.ferc.gov*. Please include the docket number (DI04–4–000) on any comments or motions filed.

k. *Description of Project:* The proposed Wings Lake Power Station Project, a pump storage project, would consist of: (1) An upper and lower reservoir on a former iron ore mine site, with the upper reservoir filled from ground water pumped from the mine; (2) a 700-foot-long, 100-foot-high rock and compacted concrete dam; (3) a turbine/generating unit, with a total rated capacity of 500 MW, located in a mine shaft; and (4) appurtenant facilities. The hydroelectric unit will be tied into the interstate grid through the Crawford Electric Cooperative, Bourbon, MO.

When a Declaration of Intention is filed with the Federal Energy Regulatory Commission, the Federal Power Act requires the Commission to investigate and determine if the interests of interstate or foreign commerce would be affected by the project. The Commission also determines whether or not the project: (1) Would be located on a navigable waterway; (2) would occupy or affect public lands or reservations of the United States; (3) would utilize surplus water or water power from a government dam; or (4) if applicable, has involved or would involve any construction subsequent to 1935 that may have increased or would increase the project's head or generating capacity, or have otherwise significantly modified the project's pre-1935 design or operation.

l. *Locations of the Application:* Copies of this filing are on file with the Commission and are available for public inspection. This filing may be viewed on the Web at *http://www.ferc.gov* using the ''eLibrary'' link, select ''Docket#'' and follow the instructions. For assistance, please contact FERC Online Support at *FERCOnlineSupport@ferc.gov* or toll-free at (866) 208–3676, or TTY, contact (202) 502–8659.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene*—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of rules of practice and procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Responsive Documents*—Any filings must bear in all capital letters the title ''COMMENTS'', ''PROTEST'', OR ''MOTION TO INTERVENE'', as applicable, and the Docket Number of the particular application to which the filing refers. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

p. *Agency Comments*—Federal, State, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Magalie R. Salas,

Secretary.

[FR Doc. E4–510 Filed 3–10–04; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Scoping Meetings and Site Visit, and Soliciting Scoping Comments

March 4, 2004.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* New major license.

b. *Project No.:* 2107–016.

c. *Date Filed:* December 16, 2003.

d. *Applicant:* Pacific Gas and Electric Company (PG&E).

e. *Name of Project:* Poe Project.

f. *Location:* On the North Fork Feather River in Butte County, near Pulga, California. The project includes 144 acres of lands of the Plumas National Forest.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact:* Mr. Tom Jereb, Project Manager, Hydro Generation Department, Pacific Gas and Electric Company, P.O. Box 770000 (N11C), San Francisco, CA 94177, (415) 973–9320.

i. *FERC Contact:* John Mudre, (202) 502–8902 or *john.mudre@ferc.gov*.

j. *Deadline for Filing Scoping Comments:* May 3, 2004.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's rules of practice and procedure require all interveners filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Scoping comments may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. *See* 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (*http://www.ferc.gov*) under the ''e-Filing'' link.

k. This application is not ready for environmental analysis at this time.

l. The Poe Project consists of: (1) The 400-foot-long, 60-foot-tall Poe Diversion Dam, including four 50-foot-wide by 41-foot-high radial flood gates, a 20-foot-wide by 7-foot-high small radial gate, and a small skimmer gate that is no longer used; (2) the 53-acre Poe Reservoir; (3) a concrete intake structure located on the shore of Poe Reservoir; (4) a pressure tunnel about 19 feet in diameter with a total length of about 33,000 feet; (5) a differential surge chamber located near the downstream end of the tunnel; (6) a steel underground penstock about 1,000 feet in length and about 14 feet in diameter; (7) a reinforced concrete powerhouse, 175-feet-long by 114-feet-wide, with two vertical-shaft Francis-type turbines rated at 76,000 horsepower connected to vertical-shaft synchronous generators rated at 79,350 kVA with a total installed capacity of 143 MW and an average annual generation of 584 gigawatt hours; (8) the 370-foot-long, 61-foot-tall, concrete gravity Big Bend Dam; (9) the 42-acre Poe Afterbay Reservoir; and (10) related facilities.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at *http://www.ferc.gov* using the ''eLibrary'' link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at *FERCOnlineSupport@ferc.gov* or toll-free at 1–866–208–3676, or for TTY, (202) 502–8659. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at *http://www.ferc.gov/docs-filing/esubscription.asp* to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. *Scoping Process:* The Commission intends to prepare an Environmental Assessment (EA) on the project in accordance with the National Environmental Policy Act. The EA will consider both site-specific and cumulative environmental impacts and reasonable alternatives to the proposed action.

Scoping Meetings: FERC staff will conduct one agency scoping meeting and one public meeting. The agency scoping meeting will focus on resource agency and non-governmental organization (NGO) concerns, while the public scoping meeting is primarily for public input. All interested individuals, organizations, and agencies are invited to attend one or both of the meetings, and to assist the staff in identifying the scope of the environmental issues that should be analyzed in the EA. The times and locations of these meetings are as follows:

Public Scoping Meeting

Date: Wednesday March 31, 2004.
Time: 7:30 p.m.
Place: U.S. Forest Service District Office.
Address: 875 Mitchell Avenue, Oroville, CA.

Agency Scoping Meeting

Date: Thursday April 1, 2004.
Time: 10 a.m.
Place: U.S. Forest Service District Office.
Address: 875 Mitchell Avenue, Oroville, CA.

Copies of the Scoping Document (SD1) outlining the subject areas to be addressed in the EA are being distributed to the parties on the Commission's mailing list under separate cover. Copies of the SD1 will be available at the scoping meeting or may be viewed on the Web at *http://www.ferc.gov* using the ''eLibrary'' link (*see* item m above).

Site Visit

The Applicant and FERC staff will conduct a project site visit beginning at 9:30 a.m. on Wednesday, March 31, 2004. All interested individuals, organizations, and agencies are invited to attend. All participants should meet at the parking area at the Poe Dam on Route 70, approximately 25 miles northeast of Oroville. All participants are responsible for their own transportation to the site. Please note that, at present, the county road to the powerhouse is closed due to a slide, and access is possible only down a steep four-wheel-drive trail. Improvements may be made prior to the site visit. Also note that access to the Big Bend dam requires a 45 minute hike of moderate-to-strenuous exertion. Anyone with questions about the site visit or powerhouse access should contact Mr. Tom Jereb of PG&E at 415–973–9320.

Objectives

At the scoping meetings, the staff will: (1) Summarize the environmental issues tentatively identified for analysis in the EA; (2) solicit from the meeting participants all available information, especially quantifiable data, on the resources at issue; (3) encourage statements from experts and the public on issues that should be analyzed in the EA, including viewpoints in opposition to, or in support of, the staff's preliminary views; (4) determine the resource issues to be addressed in the EA; and (5) identify those issues that require a detailed analysis, as well as those issues that do not require a detailed analysis.

Procedures

The meetings are recorded by a stenographer and become part of the formal record of the Commission proceeding on the project.

Individuals, organizations, and agencies with environmental expertise and concerns are encouraged to attend the meeting and to assist the staff in defining and clarifying the issues to be addressed in the EA.

Magalie R. Salas,

Secretary.

[FR Doc. E4–511 Filed 3–10–04; 8:45 am]

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