Department of Energy, 1000 Independence Ave., SW., Washington, DC 20585–1290; or by fax at (301) 903–7773 or by e-mail at *Judy.Foulke@eh.doe.gov.*

Susan L. Frey, Director, Records Management Division, (IM–11), Germantown Bldg., Office of the Chief Information Officer, U.S. Department of Energy, 1000 Independence Ave., SW., Washington, DC 20585–1290, or by fax at (301) 903–9061 or by e-mail at *sharon.evelin@hq.doe.gov.*

FOR FURTHER INFORMATION CONTACT: Requests for additional information or copies of the information collection instrument and instructions should be directed to the two individuals specified in the **ADDRESSES** section.

SUPPLEMENTARY INFORMATION: This package contains: (1) Current OMB Number: OMB No. 1910–5105; (2) Package Title: Occupational Radiation Protection; (3) Type of Review: Renewal; (4) Purpose: the recordkeeping and reporting requirements that comprise this information collection will permit DOE and its contractors to provide management control and oversight over health and safety programs concerning worker exposure to ionizing radiation; (5) Respondents: 35 DOE management and operating contractors and 15 other contractors; (6) Estimated Number of Burden Hours: 50,000 following each revision of 10 CFR 835 and 5000 for other years.

Statutory Authority: Section 3507(h)(1) of the Paperwork Reduction Act of 1995 (Publication No. 104–13) (44 U.S.C. 3501 *et seq.*).

Issued in Washington, DC on May 21, 2004.

Susan L. Frey,

Director, Records Management Division, Office of the Chief Information Officer.

[FR Doc. 04–12032 Filed 5–26–04; 8:45 am]

BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Office of Environmental Management Site-Specific Advisory Board Renewal

Pursuant to Section 14(a)(2)(A) of the Federal Advisory Committee Act (Pub. L. No. 92–463), in accordance with Title 41 of the Code of Federal Regulations, section 102–3.65(a), and following consultation with the Committee Management Secretariat, General Services Administration, notice is hereby given that the Environmental Management Site-Specific Advisory Board has been renewed for a two-year period beginning May 16, 2004. The Environmental Management Site-Specific Advisory Board will provide advice and recommendations to the Assistant Secretary for Environmental Management.

The Board provides the Assistant Secretary for Environmental Management (EM) with information, advice, and recommendations concerning issues affecting the EM program at various sites. These site-specific issues include clean-up standards and environmental restoration; waste management and disposition; stabilization and disposition of non-stockpile nuclear materials; excess facilities; future land use; long-term stewardship; risk assessment and management; and science and technology activities.

Furthermore, the renewal of the Environmental Management Site-Specific Advisory Board has been determined to be essential to the conduct of Department of Energy business and to be in the public interest in connection with the performance of duties imposed on the Department of Energy by law and agreement. The Board will operate in accordance with the provisions of the Federal Advisory Committee Act, and rules and regulations issued in implementation of those Acts.

Further information regarding this Advisory Board may be obtained from Ms. Sandra L. Waisley at (202) 586–3087.

Issued in Washington, DC on May 17, 2004.

James N. Solit,

Advisory Committee Management Officer.

[FR Doc. 04–12031 Filed 5–26–04; 8:45 am]

BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 12056–001]

Trinity River Authority of Texas; Notice of Surrender of Preliminary Permit

May 20, 2004.

Take notice that Trinity River Authority of Texas, permittee for the proposed Lake Livingston Dam Project, has requested that its preliminary permit be terminated. The permit was issued on September 27, 2001, and would have expired on August 31, 2004.[1] The project would have been located on the Trinity River in San Jacinto, Polk, Walker, and Trinity Counties, Texas.

The permittee filed the request on April 21, 2004, and the preliminary permit for Project No. 12056 shall remain in effect through the 30th day after issuance of this notice unless that day is a Saturday, Sunday, part-day holiday that affects the Commission, or legal holiday as described in section 18 CFR 385.2007, in which case the effective date is the first business day following that day. New applications involving this project site, to the extent provided for under 18 CFR part 4, may be filed on the next business day.

Linda Mitry,

Acting Secretary.

[FR Doc. E4–1221 Filed 5–26–04; 8:45 am]

BILLING CODE 6717–01–P

[1] 96 FERC ¶ 62,322.

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC04–110–000, et al.]

Michigan Electric Transmission Company, LLC, et al.; Electric Rate and Corporate Filings

May 19, 2004.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

1. Michigan Electric Transmission

[Docket Nos. EC04–110–000 and ER04–847–000]

Take notice that on May 17, 2004, Michigan Electric Transmission Company, LLC (METC) submitted an application under sections 203 and 205 of the Federal Power Act, 16 U.S.C. 824b and 824d and parts 33 and 35 of the Commission's regulations, 18 CFR parts 33 and 35, for approval to transfer undivided ownership interests in certain of METC's extra high voltage transmission facilities to the Michigan South Central Power Agency (MSCPA) and Michigan Public Power Agency (MPPA) (jointly, the Michigan Agencies) and for approval or acceptance of (1a) a new MSCPA 2004 Transmission Ownership and Operating Agreement between METC and MSCPA; and (2) a new MPPA 2004 Transmission Ownership and Operating Agreement between METC and MPPA (collectively, 2004 O&O Agreements). METC seeks an effective date for the 2004 O&O Agreements of the closing date of the transfers described above.

Comment Date: June 8, 2004.

2. Calpine King City Cogen, LLC

[Docket No. EG04–69–000]

Take notice that on May 18, 2004, Calpine King City Cogen, LLC (Applicant) filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to part 365 of the Commission's regulations.

Applicant states that it is a Delaware limited liability company, operates a 120 megawatt natural gas-fired combined cycle electric generating facility located in King City, Monterrey County, California.

Applicant further states that copies of the application were served upon the United States Securities and Exchange Commission and California Public Utilities Commission.

Comment Date: June 8, 2004.

3. Florida Power & Light Company

[Docket No. ER93–465–033]

Take notice that on May 14, 2004, Florida Power & Light Company filed a compliance filing in accordance with the Commission's order issued December 16, 2003, in Docket No. ER93–465–033, Florida Power & Light Co., 105 FERC ¶ 61,287 (2003), order on reh'g, 106 FERC ¶ 61,204 (2004).

Comment Date: June 4, 2004.

4. Southern California Water Company

[Docket No. EL02–129–002]

Take notice that on May 7, 2004, Southern California Water Company, (SCWC) tendered for filing a refund report in compliance with the Commission's Letter Order issued March 26, 2004, in Docket No. EL02–129–000 (106 FERC ¶ 61,305).

SCWC states that a copy of this filing has been served by mail on Mirant Americas Energy Marketing, L.P. and the California Public Utilities Commission.

Comment Date: May 28, 2004.

5. Pacific Gas and Electric Company, Complaint v. California Independent System Operator Corporation, Respondent

[Docket No. EL04–103–000]

Take notice that on May 18, 2004, Pacific Gas and Electric Company (PG&E) tendered for filing with the Commission pursuant to rule 206 of the Commission's rules of practice and procedure, 18 CFR 385.206, a Complaint Requesting Relief. PG&E filed the Compliant against California Independent System Operator Corporation (CAISO) and requests the Commission to establish an investigation into unjust and unreasonable cost allocation, but hold such proceeding in abeyance for a period of six months pending consideration of an expected CAISO tariff amendment which would provide a basis for reallocating such unjust and unreasonable costs.

Comment Date: June 7, 2004.

6. Mirant Kendall, LLC

[Docket No. ER04–650–001]

Take notice that on May 10, 2004, Mirant Kendall, LLC (Mirant Kendall) submitted, pursuant to the Commission's Letter Order issued May 6, 2004, notification of approval of the Bankruptcy Court for Mirant Kendall to enter into the Substation Agreement on April 7, 2004.

Comment Date: June 4, 2004.

7. Reliant Energy Aurora, LP

[Docket No. ER04–662–001]

Take notice that on May 14, 2004 Reliant Energy Aurora, LP (Aurora) filed an amended Black Start Service Agreement between Reliant Energy Aurora, LP and Commonwealth Edison to conform with Order 614. Aurora states that this filing is made in compliance with a Letter Order issued April 30, 2004, in Docket No. ER04–662–000.

Aurora states that copies of this filing were served upon persons designated on the official service list compiled by the Secretary in this proceeding and the parties to the agreement.

Comment Date: June 4, 2004.

8. California Independent System Operator Corporation

[Docket No. ER03–683–005]

Take notice that on May 17, 2004, the California Independent System Operator Corporation (ISO) submitted a filing to comply with the ''Order on Compliance Filing'' issued April 16, 2004, in Docket Nos. ER03–683–002 and 003, 107 FERC ¶ 61,042, and the ''Order on Rehearing'' issued April 16, 2004, in Docket No. ER03–683–001,107 FERC ¶ 61,028.

The ISO states that it has served copies of this filing upon all parties on the official service list for the above-referenced proceeding. In addition, the ISO states that it is posting the filing on the ISO home page.

Comment Date: June 7, 2004.

9. Ohms Energy Company, LLC.

[Docket No. ER04–848–000]

Take notice that on May 17, 2004, Ohms Energy Company, LLC. (OEC) petitioned the Commission for acceptance of OEC Rate Schedule FERC No. 1; the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission regulations. OEC states that it intends to engage in wholesale electric power and energy purchases and sales as a marketer. OEC requests that the rate schedule be effective 60 days after filing, or the date the Commission issues an order accepting the rate schedule, whichever occurs first.

Comment Date: June 7, 2004.

10. GenWest, LLC

[Docket No. ER04–849–000]

Take notice that on May 14, 2004, GenWest, LLC (GenWest) submitted a tariff for Emergency Redispatch Service. GenWest requests an effective date of May 17, 2004.

GenWest states that a copy of this filing was served upon Public Utility Commission of Nevada, Nevada Power Company, and Southern Nevada Water Authority.

Comment Date: June 4, 2004.

11. PJM Interconnection, L.L.C.

[Docket No. ER04–851–000]

Take notice that on May 14, 2004, PJM Interconnection, L.L.C. (PJM), tendered for filing an executed Transition Service Agreement with Exelon Generation Company, L.L.C. (ExGen), for use solely in connection with a dynamic schedule to the Hannibal, Ohio facility of Ormet Primary Aluminum Corporation (Ormet). PJM states that the agreement ratifies, amends, and replaces, effective May 15, 2004, the unexecuted service agreement filed by PJM in this proceeding on April 30, 2004. PJM further states that the service agreement is intended solely as a short-term transitional agreement to accommodate continuation for a few months of the unique arrangements that were in place for service to Ormet prior to the integration of Commonwealth Edison Company (ComEd) into PJM. PJM requests that the Commission waive certain otherwise applicable provisions of its tariff to accommodate continuation of this dynamic schedule through its short remaining term. PJM requests that the agreement be accepted effective May 15, 2004, and therefore requests waiver of the 60-day notice requirement.

PJM states that copies of this filing were served upon ExGen and the state commissions in the PJM region.

Comment Date: June 4, 2004.

Standard Paragraph

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC

20426, in accordance with rules 211 and 214 of the Commission's rules of practice and procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's Web site at *http://www.ferc.gov*, using the ''FERRIS'' link. Enter the docket number excluding the last three digits in the docket number filed to access the document. For assistance, call (202) 502–8222 or TTY, (202) 502–8659. Protests and interventions may be filed electronically via the Internet in lieu of paper; *see* 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the ''e-Filing'' link. The Commission strongly encourages electronic filings.

Magalie R. Salas,

Secretary.

[FR Doc. E4–1218 Filed 5–26–04; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2543–000]

Clark Fork and Blackfoot, LLC; Notice of Scoping Meetings and Soliciting Scoping Comments

May 20, 2004.

Take notice that the following scoping meetings will be held by staff of the Federal Energy Regulatory Commission (Commission), where the Commission will solicit comments in anticipation of an application to surrender the license for the Milltown Dam Project:

a. *Type of Application:* It is anticipated that after the Environmental Protection Agency has completed its Record of Decision on its proposed cleanup plan for the Milltown Reservoir, Clark Fork and Blackfoot, LLC (licensee for the Milltown Dam Project) would file an application for surrender of the project license, pursuant to Commission rules and regulations.

b. *Project No.:* 2543.

c. *Licensee:* Clark Fork and Blackfoot, LLC.

d. *Name of Project:* Milltown Dam Project.

e. *Location:* Confluence of the Clark Fork River and the Blackfoot River in Missoula County, Montana.

f. *To Be Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)–825(r).

g. *Applicant Contact:* William W. Thompson, PE, Senior Engineer, NorthWestern Energy, 40 East Broadway, Butte, MT 59701.

h. *FERC Contact:* Robert Grieve at (202) 502–8752, or *robert.grieve@ferc.gov*.

i. *Deadline for Filing Scoping Comments:* June 21, 2004.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

Scoping comments may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. *See* 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (*http://www.ferc.gov*) under the ''e-Filing'' link. For assistance, contact FERC Online Support at *FERCOnlineSupport@ferc.gov.* or toll-free at 1–866–208–3676, or for TTY, (202) 502–8659.

i. On May 17, 2004, the U.S. Environmental Protection Agency (EPA) and the Montana Department of Environmental Quality (DEQ) released a Revised Proposed Plan for the Milltown Reservoir Sediments Operable Unit of the Milltown Reservoir Superfund Site. The EPA has scheduled meetings for June 9 and 10, 2004, to accept comments on the plan. Those comments will play a role in the EPA's Record of Decision (ROD) for the Milltown Reservoir, expected this fall. Subsequent to EPA's ROD, the Commission anticipates Clark Fork and Blackfoot, LLC will file an application for surrender of its license for the Milltown Dam Project, pursuant to 18 CFR 6.1. To expedite the process, Commission staff will be present at EPA's scheduled public meetings to solicit comments from the public on the anticipated surrender application.

j. *Scoping Process:* The Commission intends to prepare either an Environmental Assessment (EA) or an Environmental Impact Statement (EIS) on the anticipated surrender application in accordance with the National Environmental Policy Act. The EA or EIS will consider both site-specific and cumulative environmental impacts and reasonable alternatives to the proposed action.

Scoping Meetings

The EPA noticed its meetings on May 17, 2004. We invite all interested agencies, non-governmental organizations, Native American tribes, and individuals to attend one or more of the meetings and to assist the Commission staff in identifying the scope of environmental issues to be analyzed in the EA or EIS. The times and locations of these meetings are as follows:

Wednesday, June 9, 2004, Bonner School Gym, 9045 Highway 200, Bonner, Montana. Open house: 6–7 p.m. Public meeting: 7–10 p.m.

Thursday June 10, 2004, Opportunity Community Center, Hauser and Stewart (kitty-corner from Solan's grocery), Opportunity, Montana. Open house: 6–7 p.m. Public meeting: 7–10 p.m.

At the scoping meetings, the Commission staff will: (1) Summarize the procedures by which the Commission will process the anticipated surrender application; (2) solicit from the meeting participants all available information, especially quantifiable data, on the resources at issue; (3) encourage statements from experts and the public on issues that should be analyzed in the EA or EIS, including viewpoints in opposition to, or in support of; (4) determine the resource issues to be addressed in the EIS; and (5) identify those issues that require a detailed analysis, as well as those issues that do not require a detailed analysis.

Procedures

Individuals, organizations, and agencies with environmental expertise and concerns are encouraged to attend the meeting and to assist the staff in defining and clarifying the issues to be addressed in an EA or EIS.

Linda Mitry,

Acting Secretary.

[FR Doc. E4–1219 Filed 5–26–04; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application To Amend Project Boundary and Soliciting Comments, Motions To Intervene, and Protests

May 20, 2004.

Take notice that the following application has been filed with the