send you a Grant Award Notification (GAN). We may also notify you informally.

If your application is not evaluated or not selected for funding, we notify you.

2. *Administrative and National Policy Requirements:* We identify administrative and national policy requirements in the application package and reference these and other requirements in the *Applicable Regulations* section of this notice.

We reference the regulations outlining the terms and conditions of an award in the *Applicable Regulations* section of this notice and include these and other specific conditions in the GAN. The GAN also incorporates your approved application as part of your binding commitments under the grant.

3. *Reporting:* At the end of your project period, you must submit a final performance report, including financial information, as directed by the Secretary. If you receive a multi-year award, you must submit an annual performance report that provides the most current performance and financial expenditure information as specified by the Secretary in 34 CFR 75.118.

4. *Performance Measures:* Under the Government Performance and Results Act (GPRA), the Department is currently developing indicators and measures that will yield information on various aspects of the quality of the Research and Innovation to Improve Services and Results for Children with Disabilities program. Included in these indicators and measures will be those that assess the quality and relevance of newly funded research projects. Two indicators will address the quality of new projects. First, an external panel of eminent senior scientists will review the quality of a randomly selected sample of newly funded research applications, and the percentage of new projects that are deemed to be of high quality will be determined. Second, because much of the Department's work focuses on questions of effectiveness, newly funded applications will be evaluated to identify those that address causal questions and then to determine what percentage of those projects use randomized field trials to answer the causal questions. To evaluate the relevance of newly funded research projects, a panel of experienced education practitioners and administrators will review descriptions of a randomly selected sample of newly funded projects and rate the degree to which the projects are relevant to practice.

Other indicators and measures are still under development in areas such as the quality of project products and long-term impact. Data on these measures will be collected from the projects funded under this notice. Grantees will also be required to report information on their projects' performance in annual reports to the Department (EDGAR, 34 CFR 75.590).

We will notify grantees of the performance measures once they are developed.

## VII. Agency Contact

*For Further Information Contact:* Kristen Lauer, U.S. Department of Education, 400 Maryland Avenue, SW., room 4077, Potomac Center Plaza, Washington, DC 20202–2550. Telephone: (202) 245–7412.

If you use a telecommunications device for the deaf (TDD), you may call the Federal Information Relay Service (FIRS) at 1–800–877–8339.

Individuals with disabilities may obtain this document in an alternative format (*e.g.*, Braille, large print, audiotape, or computer diskette) on request by contacting the following office: The Grants and Contracts Services Team, U.S. Department of Education, 400 Maryland Avenue, SW., Potomac Center Plaza, Washington, DC 20202–2550. Telephone: 1–202–205–8207.

## VIII. Other Information

*Electronic Access to This Document:* You may view this document, as well as all other documents of this Department published in the **Federal Register**, in text or Adobe Portable Document Format (PDF) on the Internet at the following site: *www.ed.gov/news/fedregister.*

To use PDF you must have Adobe Acrobat Reader, which is available free at this site. If you have questions about using PDF, call the U.S. Government Printing Office (GPO), toll free, at 1–888–293–6498; or in the Washington, DC, area at (202) 512–1530.

**Note:** The official version of this document is the document published in the **Federal Register**. Free Internet access to the official edition of the **Federal Register** and the Code of Federal Regulations is available on GPO Access at: *www.gpoaccess.gov/nara/index.html.*

Dated: July 8, 2004.

**Troy R. Justesen,**

*Acting Deputy Assistant Secretary for Special Education and Rehabilitative Services.*

[FR Doc. 04–15840 Filed 7–12–04; 8:45 am]

BILLING CODE 4000–01–P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

**[Docket No. EL04–112–000]**

### The Governors of: Connecticut, Maine, Massachusetts, New Hampshire, Rhode Island, Vermont; Notice of Petition for Declaratory Order

June 30, 2004.

Take notice that on June 25, 2004, the Governors of Connecticut, Maine, Massachusetts, New Hampshire, Rhode Island and Vermont (collective, the Petitioners) filed a Joint Petition for Declaratory Order to Form a New England Regional State Committee. The Petitioners informed the Commission of their collective intention to form a non-profit corporation, the New England States Committee on Electricity (NESCOE), that will serve as the New England region's regional state committee. Petitioners state that NESCO will focus on developing and making policy recommendations related to resource adequacy and system planning, and will affirmatively investigate and report to the New England Governors on policy questions concerning the possibility of a regional authority for siting of interstate transmission facilities.

The Petitioners request the Commission's declaratory order to require RTO New England (RTO–NE) and the New England participating transmission owners (TOs) provide NESCOE, absent exigent circumstances, with written notice of any proposed additions or changes to market rules or tariffs within a reasonable time before filing the proposed additions or changes to market rules or tariffs within a reasonable time before filing the proposal; require that RTO–NE and the TOs give NESCOE a reasonable opportunity to make determinations regarding any proposed additions or changes to market rules and tariffs that affect matters within the scope of NESCOE's responsibility; require RTO–NE and the TOs to file with the Commission any determinations made by NESCOE, along with an explanation of how the determination was incorporated into RTO–NE's or the TOs' proposal or why it was not followed; require that RTO–NE or the TOs file NESCOE's determinations with the Commission pursuant to their respective authorities under section 205 of the Federal Power Act; require NESCOE to be funded by a regional tariff administered by the RTO–NE and ultimately collected from all New England retail electricity customers;

and, require that RTO–NE, the New England Power Pool, and the TOs file amendments to their respective jurisdictional tariffs and agreements to reflect the Commission's intention in the declaratory order resulting from this Petition.

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's rules of practice and procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's Web site at *http://www.ferc.gov*, using the eLibrary (FERRIS) link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at *FERCOnlineSupport@ferc.gov* or toll-free at (866) 208–3676, or for TTY, contact (202) 502–8659. Protests and interventions may be filed electronically via the Internet in lieu of paper; *see* 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the ''e-Filing'' link. The Commission strongly encourages electronic filings.

*Comment Date:* July 16, 2004.

**Linda Mitry,**

*Acting Secretary.*

[FR Doc. E4–1521 Filed 7–12–04; 8:45 am]

**BILLING CODE 6717–01–P**

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## DEPARTMENT OF ENERGY

## Federal Energy Regulatory Commission

**[Docket No. EL04–115–000, et al.]**

## New York Independent System Operator, Inc., et al.; Electric Rate and Corporate Filings

July 6, 2004.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

### 1. New York Independent System Operator, Inc.

[Docket Nos. EL04–115–000 and ER04–983–000]

Take notice that on July 2, 2004, the New York Independent System Operator, Inc. (NYISO) filed a request for a settlement conference, and an alternative four-part remedial plan that would address the effects of a Transmission Congestion Contract (TCC) database transcription error on several recent TCC auctions. NYISO states that the remedial plan includes proposed tariff revisions that the NYISO is submitting under its authority to file tariff revisions in ''exigent circumstances''.

NYISO states that it has electronically served a copy of this filing on the official representative of each of its customers, on each participant in its stakeholder committees, on the New York State Public Service Commission.

*Comment Date:* July 12, 2004.

### 2. Midwest Independent Transmission System Operator, Inc.

[Docket Nos. ER98–1438–021 and EC98–24–013]

Take notice that on June 30, 2004, the Midwest Independent Transmission System Operator, Inc. (Midwest ISO) submitted for filing proposed revisions to the Midwest ISO's Open Access Transmission Tariff in compliance with the Commission's June 2, 2004 Order, *Independent Transmission System Operator, Inc., et al.*, 107 FERC ¶ 61,205 (2004). The Midwest ISO has requested an effective date of July 1, 2004.

The Midwest ISO has also requested waiver of the service requirements set forth in 18 CFR 385.2010. The Midwest ISO states that it has electronically served a copy of this filing, with attachments, upon all Midwest ISO Members, Member representatives of Transmission Owners and Non-Transmission Owners, the Midwest ISO Advisory Committee participants, as well as all state commissions within the region and in addition, the filing has been electronically posted on the Midwest ISO's Web site at *http://www.midwestiso.org* under the heading ''Filings to FERC'' for other interested parties in this matter. The Midwest ISO states that it will provide hard copies to any interested parties upon request.

*Comment Date:* July 21, 2004.

### 3. New England Power Pool and ISO New England Inc.

[Docket No. ER02–2330–028]

Take notice that on June 30, 2004, ISO New England Inc. (ISO) submitted a Status Report on Development of Day-Ahead Load Response Program as directed by the Commission's order issued November 17, 2003, 105 FERC ¶ 61,211.

ISO states that copies of the filing have been served on all parties to the above-captioned proceeding.

*Comment Date:* July 21, 2004.

### 4. New England Power Pool

[Docket No. ER03–345–003]

Take notice that on June 30, 2004, ISO New England Inc. (ISO) submitted a Semi-Annual Status Report on Load Response Programs as directed by the Commission order issued February 25, 2003, 102 FERC ¶ 61,202.

ISO states that copies of the filing have been served on all parties to the above-captioned proceeding, as well as on the governors and electric utility regulatory agencies for the six New England states that comprise the NEPOOL Control Area. In addition, all NEPOOL Participants Committee members are being furnished with an electronic copy of the status report.

*Comment Date:* July 21, 2004.

### 5. Devon Power LLC, Middletown Power LLC, Montville Power LLC, Norwalk Power LLC and NRG

[Docket No. ER03–563–037] Power Marketing Inc.

Take notice that on June 29, 2004, Devon Power LLC, Middletown Power LLC, Montville Power LLC, and Norwalk Power LLC (collectively Applicants) tendered for filing an errata to the April 7, 2004 filing in Docket No. ER04–563–032 of their True-Up Schedules to the Cost-of-Service Agreements between each Applicant and ISO New England Inc. (ISO–NE).

Applicants state that they have provided copies of the errata filing to ISO–NE and served each person designated on the official service list compiled by the Secretary in this proceeding.

*Comment Date:* July 20, 2004.

### 6. Calpine Energy Services, L.P.

[Docket No. ER04–889–001]

Take notice that on June 30, 2004, Calpine Energy Services, L.P. (CES) tendered for filing an amendment to its May 29, 2004 application submitting a rate schedule for reactive power from the Calpine Parlin Energy Center facility for sale to PJM Interconnection, L.L.C. CES requests an effective date of August 1, 2004.

*Comment Date:* July 21, 2004.

### 7. Pacific Gas and Electric Company

[Docket No. ER04–972–000]

Take notice that on June 30, 2004, Pacific Gas and Electric Company