#### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Docket Nos. EL04-68-002, ER04-850-001]

## Bridger Valley Electric Association, Inc., Bridger Valley Electric Association, Inc.; Notice of Filing

Iulv 19, 2004.

Take notice that on July 14, 2004, Bridger Valley Electric Association, Inc. (Bridger Valley), submitted its compliance filing in response to the Commission's Order in Bridger Valley Electric Association, Inc., 107 FERC ¶ 61,270 (2004). Specifically, Bridger Valley states that it has filed revised tariff sheets reflecting a change to its open access transmission tariff (OATT) indicating that Order No. 2003 only covers generators greater than 20 MW.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at http://www.ferc.gov. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <a href="http://www.ferc.gov">http://www.ferc.gov</a>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5 p.m. eastern time on August 4, 2004.

#### Magalie R. Salas,

Secretary.

[FR Doc. E4–1650 Filed 7–23–04; 8:45 am]

BILLING CODE 6717-01-P

#### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[RT01-99-000, RT01-99-001, RT01-99-002 and RT01-99-003, RT01-86-000, RT01-86-001 and RT01-86-002, RT01-95-000, RT01-95-001 and RT01-95-002, RT01-2-000, RT01-2-001, RT01-2-002 and RT01-2-003, RT01-98-000, RT02-3-000]

Regional Transmission Organizations, Bangor Hydro-Electric Company, et al., New York Independent System Operator, Inc., et al., PJM Interconnection, L.L.C., et al., PJM Interconnection, L.L.C., ISO New England, Inc., New York Independent System Operator, Inc.; Notice

July 19, 2004.

Take notice that PJM Interconnection, L.L.C., New York Independent System Operator, Inc. and ISO New England, Inc. have posted on their Internet Web sites charts and information updating their progress on the resolution of ISO seams.

Any person desiring to file comments on this information should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such comments should be filed on or before the comment date. Comments may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Comment Date: August 9, 2004.

## Magalie R. Salas,

Secretary.

[FR Doc. E4–1648 Filed 7–23–04; 8:45 am] BILLING CODE 6717–01–P

#### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Docket No. ER04-812-001, et al.]

## Duke Energy Corporation, et al.; Electric Rate and Corporate Filings

July 20, 2004.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

## 1. Duke Energy Corporation

[Docket No. ER04-812-001]

Take notice that, on July 16, 2004, Duke Energy Corporation, on behalf of Duke Electric Transmission (collectively, Duke) submitted a compliance filing pursuant to the Commission's Letter Order issued July 2, 2004, in Docket No. ER04–812–000. Duke states that the compliance filing adds Tables of Contents to the Large Generator Interconnection Procedures and the Large Generator Interconnection Agreement in the Duke open access tariff, to be made effective April 26, 2004.

Duke states that copies of the filing were served on parties on the official service list in the above-captioned proceeding.

Comment Date: 5 p.m. eastern time on August 6, 2004.

## 2. Ohmus Energy Company, LLC

[Docket No. ER04-848-001]

Take notice that on July 14, 2004, the Ohmus Energy Company, LLC, pursuant to the Commission's deficiency letter issued July 1, 2004, submitted an Amendment to its May 17, 2004, filing in Docket No. ER04–848–000.

Comment Date: 5 p.m. eastern time on August 4, 2004.

# 3. PJS Capital, LLC

[Docket No. ER04-896-001]

Take note that on July 15, 2004, PJS Capital, LLC (PJS Capital), pursuant to the Commission's deficiency letter issued July 1, 2004, filed an amendment to its May 25, 2004, filing in Docket No. ER04–896–000.

Comment Date: 5 p.m. eastern time on August 5, 2004.

#### 4. PJM Interconnection, L.L.C.

[Docket No. ER04-988-001]

Take notice that on July 16, 2004, PJM Interconnection, L.L.C. (PJM), submitted for filing a substitute interconnection service agreement (ISA) among PJM, PPL Distributed Generation, LLC, and Public Service Electric and Gas

Company designated as Substitute Original Service Agreement No. 1046 under PJM Interconnection FERC Electric Tariff Sixth Revised Volume No. 1. PJM requests an effective date of June 4, 2004.

PJM states that copies of this filing were served upon the parties to the agreement and the state regulatory commissions within the PJM region.

Comment Date: 5 p.m. eastern time on August 6, 2004.

# 5. Virginia Electric and Power Company

[Docket No. ER04-1021-000]

Take notice that on July 15, 2004, Virginia Electric and Power Company (Dominion Virginia Power) submitted Tenth Revised Service Agreement Nos. 253 and 49 under Virginia Electric and Power FERC Electric Tariff, Second Revised Volume No. 5, unexecuted service agreements with Sempra Energy Trading Corp. Dominion Virginia Power requests an effective date of June 15, 2004.

Dominion Virginia Power states that copies of the filing were served upon Sempra Energy Trading Corp., the Virginia State Corporation Commission, and the North Carolina Utilities Commission.

Comment Date: 5 p.m. eastern time on August 5, 2004.

## 6. Choice Energy Services, L.P.

[Docket No. ER04-1022-000]

Take notice that on July 15, 2004, Choice Energy Services, L.P. (Choice) submitted a Petition for Acceptance of Choice Rate Schedule FERC No. 1; the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission regulations. Choice states that it intends to engage in wholesale electric power and energy purchases and sales as a marketer. Choice also states that it is not in the business of generating or transmitting electric power.

Comment Date: 5 p.m. eastern time on August 5, 2004.

# 7. Virginia Electric and Power Company

[Docket No. ER04-1023-000]

Take notice that on July 15, 2004, Virginia Electric and Power Company (Dominion Virginia Power) tendered for filing First Revised Service Agreement Nos. 379 and 380 under Virginia Electric and Power Company FERC Electric Tariff, Second Revised Volume No. 5, unexecuted service agreements with Igenco Wholesale Power LLC. Dominion Virginia Power requests an effective date June 15, 2004.

Dominion Virginia Power states that copies of the filing were served upon Ingenco Wholesale Power LLC, the Virginia State Corporation Commission, and the North Carolina Utilities Commission.

Comment Date: 5 p.m. eastern time on August 5, 2004.

# 8. New York Independent System Operator, Inc.

[Docket No. ER04-1024-000]

Take notice that on July 15, 2004, the New York Independent System Operator, Inc. (NYISO) filed proposed revisions to the Independent System Operator Agreement. NYISO states that the proposed revisions would amend the Independent System Operator Agreement to allow Demand reduction providers and Distributed Generators to be added as voting members in stakeholder governance.

NYISO states that it has served a copy of the filing to all parties that have executed Service Agreements under the NYISO's OATT or Services Tariff, the New York State Public Services Commission and to the electric utility regulatory agencies in New Jersey and Pennsylvania.

Comment Date: 5 p.m. eastern time on August 5, 2004.

#### 9. PJM Interconnection, L.L.C.

[Docket No. ER04-1025-000]

Take notice that on July 16, 2004, PJM Interconnection, L.L.C. (PJM), submitted for filing Original Service Agreement No. 1048, under PJM's FERC Electric Tariff Sixth Revised Volume No. 1, an executed interconnection service agreement (ISA) among PJM, Handsome Lake Energy, L.L.C., and Pennsylvania Electric Company, a FirstEnergy Company. PJM requests an effective date of June 16, 2004.

PJM states that copies of this filing were served upon the parties to the agreement and the state regulatory commissions within the PJM region.

Comment Date: 5 p.m. eastern time on August 6, 2004.

## 10. Ohio Valley Electric Corporation Indiana-Kentucky Electric Corporation

[Docket No. ER04-1026-000]

Take notice that on July 16, 2004, Ohio Valley Electric Corporation, (OVEC) and its wholly owned subsidiary, Indiana-Kentucky Electric Corporation (IKEC) submitted for filing an Amended and Restated Inter-Company Power Agreement among OVEC and certain other companies named within that agreement as "Sponsoring Companies"; and OVEC's First Revised Rate Schedule NO. 1, an

Amended and Restated Power
Agreement between OVEC and IKEC
(the Amended Agreements). OVEC also
tendered for filing a Termination
Agreement relating to the First
Supplementary Transmission
Agreement among OVEC and the
Sponsoring Companies (Supplementary
Transmission Agreement). OVEC
requests an effective date of March 13,
2006.

OVEC states that copies of the filing were served upon Allegheny Energy Supply Company, LLC, Appalachian Power Company, the Cincinnati Gas & Electric Company, Columbus Southern Power Company, the Dayton Power and Light Company, FirstEnergy Generation Corp., Indiana Michigan Power Company, Kentucky Utilities Company, Louisville Gas and Electric Company, Monongahela Power Company, Ohio Power Company, Southern Indiana Gas and Electric Company, the Utility Regulatory Commission of Indiana, the Public Service Commission of Kentucky, the Public Service Commission of Maryland, the Public Service Commission of Michigan, the Public Utilities Commission of Ohio, the Public Utility Commission of Pennsylvania, Tennessee Regulatory Authority, the State Corporation Commission of Virginia and the Public Service Commission of West Virginia.

Comment Date: 5 p.m. eastern time on August 6, 2004.

## 11. Rocky Mountain Power, Inc.

[Docket No. ER04-1027-000]

Take notice that on July 16, 2004, Rocky Mountain Power, Inc. (RMP) submitted a request for approval of Rocky Mountain Power Inc. FERC Electric Tariff, Original Volume No. 1; the grant of certain blanket approvals including the authority to sell electricity at market-based rates; and the waiver of certain Commission regulations.

RMP requests that the rate schedule become effective 60 days after the filing date

Comment Date: 5 p.m. eastern time on August 6, 2004.

## **Standard Paragraph**

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or

protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at http://www.ferc.gov. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

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Comment Date: 5 p.m. eastern time on August 6, 2004.

## Magalie R. Salas,

Secretary.

[FR Doc. E4–1647 Filed 7–23–04; 8:45 am] BILLING CODE 6717–01–P

#### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Docket No. EL04-119-000, et al.]

# Quest Energy, L.L.C., et al.; Electric Rate and Corporate Filings

July 16, 2004.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

# 1. Quest Energy, L.L.C. v. The Detroit Edison Company

[Docket No. EL04-119-000]

Take notice that on July 14, 2004, Quest Energy, L.L.C. (Quest) filed a formal complaint against The Detroit Edison Company (Detroit Edison) pursuant to 18 CFR 385.206. Quest alleges that Detroit Edison failed to compensate Quest for imbalance energy provided to Detroit Edison during a 38 hour period between August 14 and 16, 2003. Quest states that as a result of Detroit Edison's failure to follow its Tariff and refusal to apply Schedule 4 to energy deliveries during this period, Quest has been under-compensated approximately \$449,852, including interest.

Comment Date: 5 p.m. eastern time on August 3, 2004.

# 2. Carthage Energy, LLC, Energetix, Inc., New York State Electric & Gas Corporation, NYSEG Solutions, Inc., Rochester Gas and Electric Corporation, PEI Power II, LLC, South Glens Falls Energy, LLC, Hartford Steam Company

[Docket Nos. ER99–2541–005, ER97–3556–013, ER99–221–007, ER99–220–010, ER97–3553–001, ER01–1764–002, ER00–262–004, and ER04–582–003]

Take notice that on July 12, 2004, Carthage Energy, LLC, Energetix, Inc. (Energetix), New York State Electric & Gas Corporation, NYSEG Solutions, Inc., Rochester Gas and Electric Corporation (RG&E), PEI Power II, LLC (PE12), and South Glens Falls Energy, LLC submitted a compliance filing in triennial market power analysis. Energetix, RG&E and PE12, also submitted revised tariff sheets to incorporate the market behavior rules adopted the Commission, Investigation of Terms and Conditions of Public Utility Market-Based Rate Authorizations, 105 FERC ¶ 61,218 (2003). In addition, Hartford Steam Company, in compliance with Acadia Power Partners, LLC, 107 FERC ¶ 61,168 (2004) tendered for filing an amendment to its pending market-based rate application in Docket No. ER04-582-

Comment Date: 5 p.m. eastern time on August 2, 2004.

## 3. El Dorado Energy, LLC

[Docket No. ER99-3865-001

Take notice that on July 12, 2004, El Dorado Energy, LLC (El Dorado) submitted an updated market power analysis. El Dorado also tendered for filing amendments to its market-based rate tariff in compliance with the Commission's order issued November 17, 2003, in Docket No. EL01–118–000.

Comment Date: 5 p.m. eastern time on August 2, 2004.

#### 4. Cross-Sound Cable Company, LLC

[Docket No. ER00-1-004]

Take notice that on July 14, 2004, Cross-Sound Cable Company, LLC (CSC LLC) filed a motion for waiver of section 141.1 of the Commission's regulations that requires it to file FERC Form No. 1, Annual Report of Major Electric Utilities. CSC LLC states that because of CSC LLC's unique circumstances, the Form No. 1 filing requirement is neither necessary nor appropriate, and the annual Form No. 1 filing requirement should be waived for CSC LLC.

Comment Date: 5 p.m. eastern time on August 4, 2004.

#### 5. AES Ironwood, LLC

[Docket No. ER01-1315-000]

Take notice that on July 12, 2004, AES Ironwood, LLC (Ironwood) submitted for filing its triennial market power update analysis. Ironwood also submitted for filing amendments to its market-based rate tariff implementing the Market Behavior Rules adopted by the Commission, Investigation of Terms and Conditions of Public Utility Market-Based Rate Authorization, 105 FERC ¶ 61,218 (2003). In addition, Ironwood also submitted for approval its revision to FERC Electric Tariff, Original Volume No. 1, and its first revision to its Statement of Policy and Code of Conduct.

Comment Date: 5 p.m. eastern time on August 2, 2004.

#### 6. PPL Wallingford Energy LLC

[Docket No. ER01-1559-002]

Take notice that on July 12, 2004, PPL Wallingford Energy LLC (PPL Wallingford) submitted for filing an updated market power analysis. PPL Wallingford also filed revisions to its FERC Electric Tariff, Original Volume No. 1 to incorporate the Market Behavior Rules adopted by the Commission in Investigation of Terms and Conditions of Public Utility Market-Based Rate Authorizations, 105 FERC ¶ 61,218 (2003).

Comment Date: 5 p.m. eastern time on August 2, 2004.

# 7. PPL Southwest Generation Holdings, LLC

[Docket No. ER01-1870-002]

Take notice that on July 12, 2004, PPL Southwest Generation Holdings, LLC (PPL Southwest Generation) filed an updated market power analysis. PPL Southwest Generation also filed revisions to its market-based rate tariff to incorporate the Market Behavior Rules the Commission adopted by order issued November 17, 2003, in Docket No. EL01–118–000.

PPL Southwest Generation states that it has served a copy of this filing on the parties on the Commission's official service list for Docket No. ER01–1870–002.

Comment Date: 5 p.m. eastern time on August 2, 2004.