''eLibrary'' link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an ''eSubscription'' link on the web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email *FERCOnlineSupport@ferc.gov*, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Magalie R. Salas,

Secretary.

[FR Doc. E4–1993 Filed 8–31–04; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. RT04–2–000, ER04–116–000, ER04–157–000, EL01–39–000]

ISO New England Inc.; Bangor Hydro-Electric Company, et al.; the Consumers of New England v. New England Power Pool; Notice of Extension of Time

August 25, 2004.

On August 20, 2004, ISO New England Inc. (ISO), and the New England Transmission Owners [1] (collectively, ''New England TOs'') filed a joint motion for an extension of time to make a compliance filing relating to reversionary interests and revisions to the participants agreement ordered by the Commission in the Order conditionally approving the formation of a Regional Transmission Organization for New England, in Docket Nos. RT04–2–000, *et al.*, 106 FERC 61,280 (2004).

The ISO and the New England TOs state that an extension of time is necessary to allow the parties to continue ongoing settlement discussions aimed at resolving outstanding issues in these proceedings. The motion also states that an extension of time will facilitate the implementation of an RTO for New England.

Upon consideration, notice is hereby given that the date for filing the portion of the compliance filing relating to reversionary interests and revisions to the participants agreement required by the March 24, 2004 Order is granted to and including September 13, 2004, as requested by ISO New England and New England TOs.

Magalie R. Salas,

Secretary.

[FR Doc. E4–1989 Filed 8–31–04; 8:45 am]

BILLING CODE 6717–01–P

[1] The New England TOs consist of the following companies: Bangor Hydro-Electric Company; Central Maine Power Company; New England Power Company; Northeast Utilities Service Company on behalf of its operating companies: The Connecticut Light and Power Company, Western Massachusetts Electric Company, Public Service Company of New Hampshire, Holyoke Power and Electric Company, and Holyoke Water Power Company; NSTAR Electric & Gas Corporation on behalf of its operating affiliates: Boston Edison Company, Commonwealth Electric Company, Canal Electric Company, and Cambridge Electric Light Company; The United Illuminating Company; and Vermont Electric Power Company, Inc.

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 1893–042]

Public Service Company of New Hampshire (PSNH); Notice of Application Accepted for Filing and Soliciting Motions To Intervene and Protests

August 26, 2004.

a. *Type of Application:* New major license.

b. *Project No.:* P–1893–042.

c. *Date filed:* December 30, 2003.

d. *Applicant:* Public Service Company of New Hampshire (PSNH).

e. *Name of Project:* Merrimack River Project.

f. *Location:* On the Merrimack River, in Merrimack and Hillsborough counties, New Hampshire. The project does not occupy federal lands.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)—825(r).

h. *Applicant Contact:* James J. Kearns, 780 North Commercial Street, P.O. Box 330, Manchester, NH, 03105 (603)–634–2936.

i. *FERC Contact:* Steve Kartalia, *Stephen.kartalia@ferc.gov* (202) 502–6131.

j. *Deadline for filing motions to intervene and protests:* 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice and Procedures require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Motions to intervene and protests may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (*http://www.ferc.gov*) under the ''e-Filing'' link.

k. This application has been accepted, but is not ready for environmental analysis at this time.

l. *The Merrimack project consists of three developments described below:*

The Amoskeag Development consisting of: (1) A 29-foot-high, 710-foot-long concrete gravity dam comprised of: (i) a low crest section with 5-foot-high flashboards; and (ii) a high crest section with 3-foot-high flashboards; (2) a 7-mile-long, 478-acre reservoir; (3) a powerhouse, integral with the dam, containing three generating units with a total installed capacity of 16,000 kW; (4) a 415-foot-long, 34.5-kV double circuit transmission line; and (5) other appurtenances.

The Hooksett Development consisting of: (1) A dam comprised of: (i) a 340-foot-long stone masonry section with 2-foot-high flashboards connected to; (ii) a 250-foot-long concrete section with 2-foot-high flashboards; (2) a 15-foot by 20-foot Taintor gate; (3) a 5.5-mile-long, 405-acre reservoir; (4) a powerhouse containing a single generating unit with an installed capacity of 1,600 kW; and (5) other appurtenances.

The Garvins Falls Development consisting of: (1) An 18-foot-high, 550-foot-long concrete and granite gravity dam comprised of: (i) a low crest section with 3-foot-high flashboards; and (ii) a high crest section with 1.2-foot-high flashboards; (2) an 8-mile-long reservoir; (3) a 500-foot-long water canal with a 10-foot-wide waste gate; (4) two powerhouses, each containing two generating units for a total installed capacity of 12,300 kW; (5) a 340-foot-long, 34.5-kV transmission line; and (6) other appurtenances.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at *http://www.ferc.gov* using the ''eLibrary'' link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at *FERCOnlineSupport@ferc.gov* or toll-free at 1–866–208–3676, or for TTY, (202) 502–8659. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at *http://www.ferc.gov/docs-filing/*