should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at *http://www.ferc.gov*, using the ''eLibrary'' link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an ''eSubscription'' link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail *FERCOnlineSupport@ferc.gov*, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Magalie R. Salas,

Secretary.

[FR Doc. E4–1988 Filed 8–31–04; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER99–230–005, et al.]

Alliant Energy Corporate Services, Inc., et al.; Electric Rate and Corporate Filings

August 24, 2004.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

1. Alliant Energy Corporate Services, Inc.

[Docket No. ER99–230–005]

Take notice that on August 20, 2004, Alliant Energy Corporate Services, Inc., (Alliant Energy) tendered for filing updated market power analyses in compliance with Commission orders in *AEP Power Marketing, Inc., et al.*, 107 FERC ¶ 61,018 (2004) (April 14 Order), order on reh'g 108 FERC ¶ 61,026 (2004), and *Acadia Power Partners, LLC*, 107 FERC ¶ 61,168 (2004) (May 13 Order).

Comment Date: 5 p.m. eastern standard time on September 10, 2004.

2. New Century Services, Inc.; Xcel Energy Services, Inc

[Docket Nos. ER99–1610–009 and ER01–205–005]

Take notice that, on August 19, 2004, Xcel Energy Services Inc., (XES) on behalf of the Xcel Energy Operating Companies, Northern States Power Company, Northern States Power Company, Public Service Company of Colorado and Southwestern Public Service Company submitted a notification regarding change in status pursuant to the orders granting market-based rate authority to these entities. (New Century Services, Inc., 86 FERC ¶ 61,307 (1999) and Xcel Energy Services Inc., Commission letter order issued January 30, 2001 in Docket No. ER01–205–000 and ER01–205–001).

Xcel Energy Services Inc. indicates that copies of the filing were served on parties on the official service list in the above-captioned proceedings.

Comment Date: 5 p.m. eastern standard time on September 9, 2004.

3. New York Independent System Operator, Inc.

[Docket No. ER04–791–000]

Take notice that on August 20, 2004 the New York Independent System Operator, Inc. (NYISO) filed a Notice of Withdrawal of proposed tariff provisions that were designed to implement its proposed interim scheduling procedures for external transactions at the Shoreham Proxy Generator Bus.

NYISO states that it has served a copy of this filing upon all parties that have executed Service Agreements under the NYISO's Open-Access Transmission Tariff or Services Tariff, ISO New England Inc., the New York State Public Service Commission and to the electric utility regulatory agencies in New Jersey and Pennsylvania.

Comment Date: 5 p.m. eastern standard time on September 10, 2004.

4. American Electric Power Service Corporation

[Docket No. ER04–1141–000]

Take notice that on August 20, 2004, American Electric Power Service Corporation (AEPSC), on behalf of Appalachian Power Company, Columbus Southern Power Company, Indiana Michigan Power Company, Kentucky Power Company, and Ohio Power Company (Ohio Power) (collectively, the AEP Eastern Operating Companies), tendered for filing a PJM Services Agreement between the AEP Eastern Operating Companies and Buckeye Power, Inc. AEPSC also files, on behalf of Ohio Power, Amendment No. 9 to the Station Agreement and a cardinal station NOx emission allowance agreement among Ohio Power, Buckeye, and Cardinal Operating Company.

AEPSC states that copies of the filing were served on Buckeye Power, Inc. and the Public Utilities Commission of Ohio.

Comment Date: 5 p.m. eastern standard time on September 10, 2004.

5. Lower Mount Bethel Energy, LLC

[Docket No. ER04–1142–000]

Take notice that on August 20, 2004, Lower Mount Bethel Energy, LLC (LMBE) submitted a rate schedule pursuant to which it specifies its revenue requirement for providing cost-based reactive support and voltage control from generation sources service (Reactive Power). LMBE states that it will provide Reactive Power from its natural gas-fueled electric generating facility located in Lower Mount Bethel Township, Northampton County, Pennsylvania (Facility) in the control area administered by the PJM Interconnection, L.L.C. (PJM). LMBE respectfully requests an effective date of September 1, 2004.

LMBE states that a copy of the filing was served upon PJM.

Comment Date: 5 p.m. eastern standard time on September 10, 2004.

6. New York Independent System Operator, Inc.

[Docket No. ER04–1144–000]

Take notice that on August 20, 2004, the New York Independent System Operator, Inc. (NYISO) filed modifications to its Open Access Transmission Tariff (OATT) to implement a Comprehensive Reliability Planning Process. NYISO requests an effective date on October 19, 2004.

NYISO states that it has electronically served a copy of this filing on the official representative of each of its customers, on each participant in its stakeholder committees, and on the New York State Public Service Commission. NYISO states that it has also served the electric utility regulatory agencies of New Jersey and Pennsylvania.

Comment Date: 5 p.m. eastern standard time on September 10, 2004.

Standard Paragraph

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. On or before the comment date, it is not necessary to serve motions to intervene

or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the ''eFiling'' link at *http://www.ferc.gov*. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at *http://www.ferc.gov*, using the ''eLibrary'' link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an ''eSubscription'' link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail *FERCOnlineSupport@ferc.gov*, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Magalie R. Salas,

Secretary.

[FR Doc. E4–2001 Filed 8–31–04; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP04–365–000]

Dominion Transmission, Inc.; Notice of Intent To Prepare an Environmental Assessment for the Proposed Northeast Storage Project and Request for Comments on Envrionmental Issues

August 25, 2004.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Northeast Storage Project involving construction and operation of facilities by Dominion Transmission, Inc. (Dominion), in Cattaraugus County, New York, Clinton, McKean, and Potter Counties, Pennsylvania, and Lewis County, West Virginia. These facilities would consist of about 21.1 miles of 20-inch-diameter pipeline, 10 segments of 8-to 16-inch diameter pipeline totaling about 2.5 miles, two new compressor stations totaling 8,290 horsepower (hp), two meter stations, replacement of a meter, drilling four new injection/withdrawal wells, conversion of a production well to an observation well, and abandonment in place of two segments of 8-inch-diameter pipeline totaling about 1.8 miles. This EA will be used by the Commission in its decisionmaking process to determine whether the project is in the public convenience and necessity.

If you are a landowner receiving this notice, you may be contacted by a pipeline company representative about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The pipeline company would seek to negotiate a mutually acceptable agreement. However, if the project is approved by the Commission, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings in accordance with State law.

Summary of the Proposed Project

Dominion wants to provide 9.4 billion cubic feet (Bcf) of firm natural gas storage service and 163,017 dekatherms per day (Dt/d) of winter-season firm transportation service. Dominion seeks authority to construct and operate:

- Four new gas storage wells at the existing Quinlan Well Field and Gas Storage Pool, and the conversion of a production well to an observation well in Cattaraugus County, New York;
- 21.1-mile-long, 20-inch-diameter TL–527 Pipeline in McKean and Potter Counties, Pennsylvania, and Cattaraugus County, New York;
- 0.9-mile-long, 8-inch-diameter LN–2471–S Pipeline in Potter County, Pennsylvania;
- 0.1-mile-long, 8-inch-diameter LN–15 CHG–1 Pipeline in Potter County, Pennsylvania;
- 0.7-mile-long, 16-inch-diameter, QL–1 Pipeline in Cattaraugus County, New York;
- Five 8-inch-diameter well pipelines (QL–3, QL–4, QL–5, QL–6, and QL–7) totaling 0.11 mile in Cattaraugus County, New York;
- 0.5-mile-long and 0.1-mile-long, 16-inch-diameter pipelines (TL–533 and TL–534, respectively) in Lewis County, West Virginia;
- Sharon Measuring and Regulating Facility in Potter County, Pennsylvania;
- Walcott Measuring and Regulating Facility in Potter County, Pennsylvania;
- Leidy meter replacement in Clinton, County, Pennsylvania;
- 4,740 hp Quinlan Compressor Station in Cattaraugus County, New York;
- 3,550 hp Wolf Run Compressor Station in Lewis County, West Virginia.

In addition, Dominion seeks to abandon in place:

- 1.76 miles of the 8-inch-diameter LN–15 Pipeline in Potter County, Pennsylvania; and
- .01 mile of the 8-inch-diameter LN–250S Pipeline in Potter County, Pennsylvania.

The general location of the project facilities is shown in appendix 1.[1]

Land Requirements for Construction

Construction of the proposed facilities would require about 255 acres of land. Following construction, about 140.1 acres would be maintained as new permanent right-of-way and aboveground facility sites. The remaining 114.9 acres of land would be restored and allowed to revert to its former use.

The EA Process

The National Environmental Policy Act (NEPA) requires the Commission to take into account the environmental impacts that could result from an action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. NEPA also requires us to discover and address concerns the public may have about proposals. This process is referred to as ''scoping.'' The main goal of the scoping process is to focus the analysis in the EA on the important environmental issues. By this Notice of Intent, the Commission staff requests public comments on the scope of the issues to address in the EA. All comments received are considered during the preparation of the EA. State and local government representatives are encouraged to notify their constituents of this proposed action and encourage them to comment on their areas of concern.

In the EA we[2] will discuss impacts that could occur as a result of the construction and operation of the proposed project under these general headings:

- Geology and soils,
- Land use,
- Water resources, fisheries, and wetlands,
- Cultural resources,
- Vegetation and wildlife,
- Endangered and threatened species,
- Public safety.

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[1] The appendixes referenced in this notice are not being printed in the **Federal Register**. Copies of all appendices, other than appendix 1 (maps), are available on the Commission's Web site at the ''eLibrary'' link or from the Commission's Public Reference Room, 888 First Street, NE., Washington, DC 20426, or call (202) 502–8371. For instructions on connecting to eLibrary refer to the last page of this notice. Copies of the appendices were sent to all those receiving this notice in the mail.

[2] ''We'', ''us'', and ''our'' refer to the environmental staff of the Office of Energy Projects (OEP).