## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

**[Docket No. RP05–137–000]**

### Texas Eastern Transmission, LP; Notice of Proposed Changes in FERC Gas Tariff

January 6, 2005.

Take notice on December 30, 2004, Texas Eastern Transmission, LP (Texas Eastern) tendered for filing as part of its FERC Gas Tariff, Seventh Revised Volume No. 1 and First Revised Volume No. 2, revised tariff sheets, as listed on Appendix B to the filing, to become effective February 1, 2005.

Texas Eastern states that these revised tariff sheets are filed pursuant to section 15.1, Electric Power Cost (EPC) Adjustment, of the General Terms and Conditions of Texas Eastern's FERC Gas Tariff, Seventh Revised Volume No. 1.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed in accordance with the provisions of Section 154.210 of the Commission's regulations (18 CFR 154.210). Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the ''eFiling'' link at *http://www.ferc.gov*. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at *http://www.ferc.gov*, using the ''eLibrary'' link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an ''eSubscription'' link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail *FERCOnlineSupport@ferc.gov*, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

**Magalie R. Salas,**

*Secretary.*

[FR Doc. E5–92 Filed 1–11–05; 8:45 am]

BILLING CODE 6717–01–P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

**[Docket Nos. ER05–66–000, ER05–66–001]**

### Walden Energy, L.L.C.; Notice of Issuance of Order

January 5, 2005.

Walden Energy, L.L.C. (Walden) filed an application for market-based rate authority, with an accompanying rate tariff. The proposed rate tariff provides for wholesale sales of energy and capacity at market-based rates. Walden also requested waiver of various Commission regulations. In particular, Walden requested that the Commission grant blanket approval under 18 CFR part 34 of all future issuances of securities and assumptions of liability by Walden.

On January 3, 2005, pursuant to delegated authority, the Director, Division of Tariffs and Market Development–South, granted the request for blanket approval under part 34, subject to the following:

Any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by Walden should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure. 18 CFR 385.211, 385.214 (2004).

Notice is hereby given that the deadline for filing motions to intervene or protest, is February 2, 2005.

Absent a request to be heard in opposition by the deadline above, Walden is authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of Walden, compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of Walden's issuances of securities or assumptions of liability.

Copies of the full text of the Director's Order are available from the Commission's Public Reference Room, 888 First Street, NE., Washington, DC 20426. The Order may also be viewed on the Commission's Web site at *http://www.ferc.gov,* using the eLibrary link. Enter the docket number excluding the last three digits in the docket number filed to access the document. Comments, protests, and interventions may be filed electronically via the Internet in lieu of paper. *See* 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the ''e-Filing'' link. The Commission strongly encourages electronic filings.

**Magalie R. Salas,**

*Secretary.*

[FR Doc. E5–111 Filed 1–11–05; 8:45 am]

BILLING CODE 6717–01–P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

**[Docket No. EL88–1–008, et al.]**

### Indiana & Michigan Municipal Distributors Association and City of Auburn, Indiana et al.; Electric Rate and Corporate Filings

January 4, 2005.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

#### 1. Indiana & Michigan Municipal Distributors Association and City of Auburn, Indiana v. Indiana Michigan Power Company

[Docket Nos. EL88–1–008, ER88–31–007 and ER88–32–007]

Take notice that on December 28, 2004, Indiana Michigan Power Company (I&M) tendered a compliance filing, pursuant to the Commission's June 3, 1992, Opinion No. 373 and Order on Initial Decision, 59 FERC ¶61,260, which addressed, among other things, the appropriateness of periodic reviews of nuclear decommissioning costs and funding.

I&M states that copies of the filing were served upon its current jurisdictional customers, the Indiana Utility Regulatory Commission, and the Michigan Public Service Commission.

*Comment Date:* 5 p.m. Eastern Time on January 18, 2005.

**2. Carolina Power & Light Company, Florida Power Corporation**

[Docket Nos. ER01–1807–015, ER01–2020–012]

Take notice that on December 3, 2004, Carolina Power & Light Company d/b/a Progress Energy Carolinas, Inc., submitted a compliance filing consisting of two refund reports pursuant to the Commission's Order issued May 21, 2003 in Docket No. ER01–1807–005, *et al.*, 103 FERC 61,209 (2003).

Carolina Power & Light Company states that copies of the filing were served upon the North Carolina Utilities Commission and the South Carolina Public Service Commission.

*Comment Date:* 5 p.m. Eastern Time on January 14, 2005.

**3. Armstrong Limited Energy Partnership, LLC; Dominion Energy Marketing, Inc.; Dominion Nuclear Connecticut, Inc.; Dominion Nuclear Marketing I, Inc.; Dominion Nuclear Marketing II, Inc.; Dominion Nuclear Marketing III, Inc.; Dresden Energy, LLC; Elwood Energy, LLC; Fairless Energy, LLC; Kincaid Generation, LLC; Pleasants Energy, LLC; State Line Energy, LLC; Troy Energy, LLC; Virginia Electric & Power Company**

[Docket Nos. ER02–24–004, ER01–468–003, ER00–3621–004, ER00–3620–003, ER00–3619–003, ER00–3746–005, ER02–22–004, ER99–1695–004, ER02–23–006, ER99–1432–005, ER02–26–004, ER96–2869–007, ER02–25–004, ER00–1737–005]

Take notice that, on December 27, 2004 Dominion Resources Services on behalf of Armstrong Limited Energy Partnership, LLP, Dominion Energy Marketing, Inc., Dominion Nuclear Connecticut, Inc., Dominion Nuclear Marketing I, Inc., Dominion Nuclear Marketing II, Inc., Dominion Nuclear Marketing III, Inc., Dresden Energy, LLC, Elwood Energy, LLC, Fairless Energy, LLC, Kincaid Generation, LLC, Pleasants Energy, LLC, State Line Energy, LLC, Troy Energy, LLC and Virginia Electric & Power Company submitted its response to the Commission's May 13, 2004 Order Implementing New Generation Market Power Analysis and Mitigation Procedures, 107 FERC 61,168.

*Comment Date:* 5 p.m. Eastern Time on January 19, 2005.

**4. Ameren Services Company, First Energy Corp., Northern Indiana Public Service Company, National Grid USA, Midwest Independent Transmission System Operator, Inc.**

[Docket Nos. ER02–2233–012, EC03–14–006]

Take notice that, on December 28, 2004, the Midwest Independent Transmission System Operator, Inc. (Midwest ISO) filed certain cost information pertaining to transmission-related services performed for the Midwest ISO by GridAmerica LLC in compliance with the Commission's December 19, 2002 Order, *Ameren Services Company, et al.*, 101 FERC ¶ 61, 320 (2002).

The Midwest ISO requested waiver of the service requirements set forth in 18 CFR 385.2010. Midwest ISO states that it has electronically served a copy of this filing, with attachments, upon all Midwest ISO Members, Member representatives of Transmission Owners and Non-Transmission Owners, the Midwest ISO Advisory Committee participants, as well as all state commissions within the region. In addition, Midwest ISO states that the filing has been electronically posted on the Midwest ISO's Web site at *http://www.midwestiso.org* under the heading ''Filings to FERC'' for other interested parties in this matter and that the Midwest ISO will provide hard copies to any interested parties upon request.

*Comment Date:* 5 p.m. Eastern Time on January 18, 2005.

**5. Pacific Gas and Electric Company**

[Docket No. ER04–415–004]

Take notice that on December 30, 2004, Pacific Gas and Electric Company (PG&E) submitted a compliance filing pursuant to Ordering Paragraph E of the Commission's Order issued November 30, 2004, in Docket Nos. ER04–415–000, 001 and 002, 109 FERC 61,242 (2004).

PG&E states that copies of this filing have been served on Berry Tannehill, Berry University, Big Creek, the California Independent System Operator Corporation, California Public Utilities Commission, and the parties in Docket No. ER04–415.

*Comment Date:* 5 p.m. Eastern Time on January 21, 2005.

**6. Illinois Power Company**

[Docket No. ER04–1254–002]

Take notice that on December 20, 2004, Illinois Power Company (Illinois Power) submitted revised sheets to it Open Access Transmission Tariff pursuant to the Commission's Order issued November 19, 2004 in Docket Nos. ER04–1239–000 and ER04–1254–000, 109 FERC 61,185. Illinois Power requested an October 1, 2004 effective date for the revised sheets.

*Comment Date:* 5 p.m. Eastern Time on January 11, 2005.

**7. Geysers Power Company, LLC**

[Docket No. ER05–253–001]

Take notice that on December 27, 2004, Geysers Power Company, LLC (Geysers Power) submitted substitute revised rate schedule sheets to Geysers Power Company's Rate Schedule FERC No. 5 to correct inadvertent errors in its November 23, 2004 filing in Docket No. ER05–523–000.

Geysers Power states that copies of the filing were served upon the official service list.

*Comment Date:* 5 p.m. Eastern Time on January 18, 2005.

**8. Upper Peninsula Power Company**

[Docket No. ES05–15–000]

Take notice that on December 22, 2004, Upper Peninsula Power Company (Upper Peninsula) submitted an application pursuant to section 204 of the Federal Power Act seeking authorization to issue short-term debt in an amount not to exceed $20 million at any time.

Upper Peninsula also requests a waiver of the Commission's competitive bidding and negotiated placement requirements at 18 CFR 34.2.

*Comment Date:* 5 p.m. Eastern Time on January 25, 2005.

**Standard Paragraph**

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant and all parties to this proceeding.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the ''eFiling'' link at *http://www.ferc.gov*. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at *http://www.ferc.gov*, using the ''eLibrary'' link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an ''eSubscription'' link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail

*FERCOnlineSupport@ferc.gov*, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

**Magalie R. Salas,**

*Secretary.*

[FR Doc. E5–83 Filed 1–11–05; 8:45 am]

BILLING CODE 6717–01–P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

**[Project No. 487–037–PA]**

### PPL Holtwood, LLC; Notice of Availability of Environmental Assessment

January 5, 2005.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's regulations, 18 CFR part 380 (Order No. 486, 52 FR 47879), the Office of Energy Projects has reviewed the application for a new license for the Lake Wallenpaupack Hydroelectric Project, located on the Wallenpaupack Creek and Lackawaxen River, in Pike and Wayne Counties, Pennsylvania, and has prepared an Environmental Assessment (EA). In the EA, Commission staff analyze the potential environmental effects of relicensing the project and conclude that issuing a new license for the project, with appropriate environmental measures, would not constitute a major federal action that would significantly affect the quality of the human environment.

A copy of the EA is on file with the Commission and is available for public inspection. The EA may also be viewed on the Commission's Web site at *http://www.ferc.gov* using the ''eLibrary'' link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at *FERCOnlineSupportsectionferc.gov* or toll-free at 1–866–208–3676, or for TTY, (202) 502–8659.

Any comments should be filed within 30 days from the issuance date of this notice, and should be addressed to the Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Room 1–A, Washington, DC 20426. Please affix ''Wallenpaupack Project No. 487'' to all comments. Comments may be filed electronically via Internet in lieu of paper. The Commission strongly encourages electronic filings. *See* 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the ''e-Filing'' link. For further information, contact Patrick Murphy at (202) 502–8755 or by e-mail at *patrick.murphy@ferc.gov.*

**Magalie R. Salas,**

*Secretary.*

[FR Doc. E5–112 Filed 1–11–05; 8:45 am]

BILLING CODE 6717–01–P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

### Notice of Application Tendered for Filing With the Commission, and Establishing Procedural Schedule and a Deadline for Submission of Final Amendments

January 6, 2005.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New major license or exemption from licensing.

b. *Project No.:* 2204–024.

c. *Date Filed:* December 30, 2004.

d. *Applicant:* City and County of Denver, Colorado, acting by and through its Board of Water Commissioners.

e. *Name of Project:* Williams Fork Reservoir Project.

f. *Location:* On the Williams Fork River near its confluence with the Colorado River at Parshall, in Grand County, Colorado. No federal lands would be affected.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact:* Kevin Urie, Licensing Project Coordinator, Denver Water, 1600 W. 12th Ave., Denver, CO 80204, (303) 628–5987.

i. *FERC Contact:* Dianne Rodman, (202) 502–6077 or *dianne.rodman@ferc.gov.*

j. *Cooperating agencies:* We are asking Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues to cooperate with us in the preparation of the environmental document. Agencies who would like to request cooperating status should follow the instructions for filing comments described in item k below.

k. *Deadline for requests for cooperating agency status:* February 28, 2005.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Requests for cooperating agency status may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (*http://www.ferc.gov*) under the ''e-Filing'' link.

l. This application is not ready for environmental analysis at this time.

m. *The existing project consists of:* (1) The 209-foot-high, 670-foot-long concrete thin arch dam with a crest elevation of 7,814 feet above mean sea level (msl); (2) the Williams Fork reservoir with a surface area of 1,628 acres and storage of 96,822 acre-feet at elevation 7,811 feet msl; (3) a reinforced concrete penstock intake on the face of the dam, with a 7-foot by 5-foot fixed wheel penstock gate controlling flows into a 66-inch-diameter steel penstock running through the dam; (4) river outlet works on the face of the dam, leading to a 54-inch-diameter steel embedded pipe that conveys water to the outlet works valves; (5) a 66-foot-long, 30-foot-wide, 60-foot-high concrete powerhouse at the toe of the dam, containing one vertical-axis turbine/generator with a capacity of 3,150 kilowatts (kW); (6) a tailrace excavated in the streambed rock, carrying the combined powerhouse and river outlet discharges; (7) a 60-foot by 40-foot switchyard; (8) and appurtenant equipment.

The applicant requests the Commission to first review the application for a small hydroelectric power project exemption from licensing, in which the applicant would increase the project's generating capacity to 3,650 kW by installing a second turbine/generator. If the project with the proposed capacity increase does not qualify for an exemption, the applicant requests that this application be considered an application for a new license, under which the applicant would continue to operate the existing turbine/generator with a 3,150-kW capacity and would not install a second unit.

n. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at *http://www.ferc.gov* using the ''eLibrary'' link. Enter the docket