please contact Mr. William I. Weinig, Advisory Committee Manager, at the address or telephone number listed above.

Minutes: A Meeting Summary and Transcript will subsequently be available through Mr. Weinig who may be contacted at (202) 287–1709 or by e-mail at *william.weinig@eia.doe.gov.*

Issued at Washington, DC, on March 29, 2005.

Carol Matthews,

Acting Advisory Committee Officer.

[FR Doc. 05–6594 Filed 4–1–05; 8:45 am]

BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL05–82–000]

Alliant Energy Corporation Services, Inc., Complainant, v. Midwest Independent Transmission System Operator, Inc., Respondent; Notice of Complaint Fast Track

March 29, 2005.

Take notice that on March 28, 2005, Alliant Energy Corporate Services, Inc. (Alliant Energy), filed with the Federal Energy Regulatory Commission a Complaint Requesting Fast Track Processing against Midwest Independent Transmission System Operator, Inc. (Midwest ISO), to seek relief from Midwest ISO's failure to allocate certain Financial Transmission Rights.

Alliant Energy states that copies of the complaint were served on Midwest ISO.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondent's answer and all interventions, or protests must be filed on or before the comment date. The Respondent's answer, motions to intervene, and protest must be served on the Complainants.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the ''eFiling'' link at *http://www.ferc.gov.* Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at *http://www.ferc.gov,* using the ''eLibrary'' link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an ''eSubscription'' link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail *FERCOnlineSupport@ferc.gov,* or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5 p.m. eastern time on April 18, 2005.

Linda Mitry,

Deputy Secretary.

[FR Doc. E5–1485 Filed 4–1–05; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL05–81–000]

City of Westerville, OH, Complainant, v. Columbus Southern Power Company and American Electric Power Service Corporation, Respondents.; Notice of Complaint

March 29, 2005.

Take notice that on March 28, 2005, the City of Westerville, Ohio (Westerville) filed a formal complaint against Columbus Southern Power Company (CSP) and the American Electric Power Service Corporation (AEP) pursuant to section 206 of the Federal Power Act (FPA), 16 U.S.C. 824e (2000), and 18 CFR 385.206 (2004), seeking refunds for amounts associated with the Ohio Gross Receipts Tax that were included in CSP's Fuel Cost Adjustment during the period when CSP was exempted from and did not pay that tax, May 1, 2001, through December 31, 2003.

Westerville certifies that copies of the complaint were served on the CSP, AEP, and the Public Utilities Commission of Ohio.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondent's answer and all interventions, or protests must be filed on or before the comment date. The Respondent's answer, motions to intervene, and protest must be served on the Complainants.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the ''eFiling'' link at *http://www.ferc.gov.* Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at *http://www.ferc.gov,* using the ''eLibrary'' link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an ''eSubscription'' link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail *FERCOnlineSupport@ferc.gov,* or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5 p.m. eastern time on April 18, 2005.

Linda Mitry,

Deputy Secretary.

[FR Doc. E5–1486 Filed 4–1–05; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC05–48–000, *et al.*]

Kansas City Power & Light Company, et al.; Electric Rate and Corporate Filings

March 28, 2005.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

1. Kansas City Power & Light Company and Aquila, Inc.

[Docket No. EC05–48–000]

Take notice that on March 22, 2005, Kansas City Power & Light Company (KCPL) and Aquila, Inc., submitted an amended application pursuant to section 203 of the Federal Power Act for authorization of a disposition of jurisdictional facilities whereby KCPL seeks to sell a portion of KCPL's

transmission line known as Lake Road-Nashua Line to Aquila, Inc.

Comment Date: 5 p.m. eastern time on April 4, 2005.

2. Judith Gap Energy LLC; Spring Canyon Energy LLC

[Docket No. EC05–61–000]

Take notice that on March 21, 2005, Judith Gap Energy LLC (Judith Gap) and Spring Canyon Energy LLC (Spring Canyon) (collectively, Applicants) submitted an application pursuant to section 203 of the Federal Power Act for authorization of an indirect disposition of jurisdictional facilities through an upstream change in ownership of the Applicants that involves both an intra-corporate reorganization and the acquisition by one or more passive investors of an indirect non-voting, non-controlling equity interest in the Applicants (Transaction). Applicants state that once accepted for filing by the Commission, the jurisdictional facilities of the Applicants will be their respective market-based rate tariffs. Applicants further state that the transaction will not directly affect the Applicant's direct ownership of their respective jurisdictional facilities nor will the Transaction affect the operation of such facilities.

Comment Date: 5 p.m. eastern time on April 11, 2005.

3. New York Independent System Operator, Inc.

[Docket No. EL03–26–005]

Take notice that on March 21, 2005, the New York Independent System Operator, Inc. (NYISO) submitted a compliance filing in the above-referenced proceeding.

The NYISO states that it has electronically served a copy of this filing on the official representative of each of its customers, on each participant in its stakeholder committees, on the PSC, and on the electric utility regulatory agencies of New Jersey and Pennsylvania.

Comment Date: 5 p.m. eastern time on April 11, 2005.

4. PJM Interconnection, L.L.C.

[Docket No. ER03–1101–009]

Take notice that on March 22, 2005, PJM Interconnection, L.L.C. (PJM) filed the third of four six-month reports concerning the effects of PJM's credit policy for virtual bidders, as required by the Commission's September 22, 2003, Order in *PJM Interconnection, L.L.C.*, 104 FERC ¶ 61,309 (2003); *order on reh'g and compliance filings*, 109 FERC ¶ 61,286 (2004).

PJM states that copies of this filing have been served on all persons listed on the official service list compiled by the Secretary in this proceeding.

Comment Date: 5 p.m. eastern time on April 12, 2005.

5. California Independent System Operator Corporation

[Docket No. ER05–416–003]

Take notice that, on March 22, 2005, the California Independent System Operator Corporation (ISO) submitted an informational filing as to the ISO's revised transmission Access Charge rates effective January 1, 2005, to implement the revised Transmission Revenue Balancing Accounts of the current Participating Transmission Owners.

The ISO states that this filing has been served upon the Public Utilities Commission of the State of California, the California Energy Commission, the California Electricity Oversight Board, the Participating Transmission Owners, and upon all parties with effective Scheduling Coordinator Service Agreements under the ISO Tariff. In addition, the ISO states it is posting the filing on the ISO home page.

Comment Date: 5 p.m. eastern time on April 6, 2005.

6. Gexa Energy LLC

[Docket No. ER05–714–000]

Take notice that on March 21, 2005, Gexa Energy LLC (Gexa) submitted for filing its Rate Schedule FERC No. 1, under which Gexa seeks to engage in wholesale electric power and energy transactions as a retail marketer. Gexa further states that it is requesting the grant of certain blanket approvals and the waiver of certain applicable Commission regulations.

Comment Date: 5 p.m. eastern time on April 11, 2005.

7. ISO New England Inc.

[Docket No. ER05–715–000]

Take notice that on March 21, 2005, ISO New England Inc. (the ISO) filed the Installed Capacity Requirements for the 2005/2006 Power, which begins on June 1, 2005. The ISO requests an effective date of May 1, 2005.

The ISO states that copies of these materials were sent to the New England Power Pool Participants and the New England state governors and regulatory commissions.

Comment Date: 5 p.m. eastern time on April 11, 2005.

8. Unitil Energy Systems, Inc.

[Docket No. ER05–716–000]

Take notice that on March 22, 2005, Unitil Energy Systems, Inc. (UES) filed a Notice of Cancellation with the seeking to cancel its Rate Schedule FERC No. 3, including Supplements No. 1–3, which consist of a Wheeling Agreement and Interconnection Agreement with Concord Steam Corporation, a qualifying facility. UES requests that the cancellation be made effective as of January 26, 2005.

Comment Date: 5 p.m. eastern time on April 12, 2005.

9. Spring Canyon Energy LLC

[Docket No. ER05–717–000]

Take notice that on March 21, 2005, Spring Canyon Energy LLC (Applicant) filed an application for market-based rate authority and submitted Electric Tariff, Original Volume No. 1 for filing.

Comment Date: 5 p.m. eastern time on April 11, 2005.

10. Avista Corporation

[Docket No. ER05–720–000]

Take notice that on March 21, 2005, Avista Corporation submitted Original Service Agreement No. 321, which is an Agreement for Purchase and Sale of Power between Avista Corporation and Public Utility District No. 1 of Douglas County, Washington (hereinafter Service Agreement).

Avista states that copies of the filing were served upon Douglas, the sole party to the Service Agreement.

Comment Date: 5 p.m. eastern time on April 11, 2005.

11. Judith Gap Energy LLC

[Docket No. ER05–721–000]

Take notice that on March 21, 2005, Judith Gap Energy LLC (Applicant) filed an application for market-based rate authority and submitted Electric Tariff, Original Volume No. 1 for filing.

Comment Date: 5 p.m. eastern time on April 11, 2005.

Standard Paragraph

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant and all parties to this proceeding.

The Commission encourages electronic submission of protests and

interventions in lieu of paper using the ''eFiling'' link at *http://www.ferc.gov*. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at *http://www.ferc.gov*, using the ''eLibrary'' link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an ''eSubscription'' link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail *FERCOnlineSupport@ferc.gov*, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Linda Mitry,

Deputy Secretary.

[FR Doc. E5–1484 Filed 4–1–05; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER97–324–008, et al.]

The Detroit Edison Company, et al.; Electric Rate and Corporate Filings

March 25, 2005.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

1. The Detroit Edison Company, DTE Energy Trading, Inc., DTE Edison America, Inc., DTE Energy Marketing, Inc., DTE Georgetown, L.P., DTE River Rouge No. 1, L.L.C., Crete Energy Venture, L.L.C.

[Docket Nos. ER97–324–008, ER97–3834–014, ER98–3026–009, ER99–3368–005, ER00–1746–003, ER00–1816–004, ER02–963–005]

Take notice that on March 21, 2005, The Detroit Edison Company, DTE Energy Trading, Inc., DTE Edison America, Inc., DTE Energy Marketing, Inc., DTE Georgetown, L.P., DTE River Rouge No. 1, L.L.C., and Crete Energy Venture, L.L.C. (collectively, the DTE Parties) submitted an amendment to their December 23, 2004 filing of an updated generation market power analysis.

The DTE Parties state that copies of the filing were served on parties on the official service list in these proceedings.

Comment Date: 5 p.m. eastern time on March 31, 2005.

2. Southwest Power Pool, Inc.

[Docket No. ER99–4392–006]

Take notice that on March 14, 2005, Southwest Power Pool, Inc. (SPP) submitted a compliance filing pursuant to the Commission's Order issued February 11, 2005, 110 FERC ¶ 61,133. SPP requested an effective date of March 15, 2005 for its compliance filing.

SPP states it has served a copy of this filing on all parties to the service list in this proceeding and all affected state commissions and also states that a complete copy will be posted on the SPP Web site *http://www.spp.org.*

Comment Date: 5 p.m. eastern time on April 5, 2005.

3. PJM Interconnection, L.L.C., Commonwealth Edison Co. and Commonwealth Edison Co. of Indiana

[Docket Nos. ER03–1335–004 and ER04–367–006]

Take notice that on March 18, 2005, PJM Interconnection, L.L.C. (PJM), in compliance with the Commission's December 22, 2004, Order,109 FERC ¶ 61,338, and the extension granted in this proceeding on January 25, 2005, submitted a refund report.

PJM states that copies of this filing have been served on all parties to these proceedings.

Comment Date: 5 p.m. eastern time on April 8, 2005.

4. PJM Interconnection, L.L.C.

[Docket No. ER04–608–004]

Take notice that on March 18, 2005, PJM Interconnection, L.L.C. (PJM) submitted a further status report on the stakeholder process regarding a proposal to expand the behind the meter generation rules to enable certain generation associated with a distribution system to be classified as behind the meter generation.

Comment Date: 5 p.m. eastern time on April 8, 2005.

5. Midwest Independent Transmission System Operator, Inc.

[Docket No. ER04–691–030]

Take notice that on March 18, 2005, Potomac Economics, Ltd. (Potomac Economics), the Independent Market Monitor for the Midwest Independent Transmission System Operator, Inc., submitted a compliance filing pursuant to the Commission's direction in its December 20, 2004 Order, 109 FERC ¶ 61, 285 (2004).

Potomac Economics states it has served a copy of this filing on the official service list.

Comment Date: 5 p.m. eastern time on April 8, 2005.

6. Florida Power & Light Company—New England Division

[Docket No. ER04–714–005]

Take notice that on March 14, 2005, Florida Power & Light Company—New England Division (FPL–NED), submitted a refund report in compliance with the Commission's Order issued January 26, 2005 in Docket No. ER04–714–000, 110 FERC ¶ 61,064.

Comment Date: 5 p.m. eastern time on April 5, 2005.

7. Trimont Wind I LLC

[Docket No. ER05–481–001]

Take notice that on March 4, 2005, Trimont Wind I LLC submitted a compliance filing pursuant to the Commission's March 2, 2005 Order, FERC ¶ 61,209 (March 2, 2005).

Comment Date: 5 p.m. eastern time on April 5, 2005.

8. Allegheny Power

[Docket No. ER05–512–001]

Take notice that on March 18, 2005 Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, all doing business as Allegheny Power, filed a limited revision to each of eight First Revised Interconnection and Operating Agreements entered into with Allegheny Power's affiliate, Allegheny Energy Supply Company, LLC (AE Supply) originally filed on January 31, 2005, in Docket No. ER05–512–000. Allegheny Power states that the purpose of the limit revisions is to revise the monthly charge set forth in the Agreements. Allegheny Power requests an effective date of April 1, 2005 for the agreements.

Allegheny Power states that a copy of the filing has been sent to AE Supply and PJM Interconnection, LLC.

Comment Date: 5 p.m. eastern time on April 4, 2005.

9. Westar Energy, Inc.

[Docket No. ER05–601–001]

Take notice that on March 14, 2005, Westar Energy, Inc. (Westar) submitted for filing a corrected Notice of Cancellation for Rate Schedule FERC No. 276, the Coal Participation Power Agreement between Westar and the City of Burlington, Kansas originally filed on February 3, 2005.

Comment Date: 5 p.m. eastern time on April 5, 2005.

10. Fitchburg Gas and Electric Light Company

[Docket No. ER05–620–001]

Take notice that on March 18, 2005, Fitchburg Gas and Electric Light Company submitted its First Revised Agreement for Network Integration