from the issuance date of this notice; reply comments are due 105 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Comments, recommendations, terms and conditions, and prescriptions may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (*http://www.ferc.gov*) under the ''eFiling'' link. The Commission encourages electronic filings.

k. This application has been accepted, and is ready for environmental analysis at this time.

l. The existing Macomb Project consists of: (1) A 106-foot-long, 32-foot-high concrete gravity overflow-type dam having a spillway crest elevation of 570.7 feet above mean sea level; (2) a 38-foot-long, 25-foot-high intake structure along each bank; (3) a 6-foot-diameter, 60-foot-long, riveted-steel, gated waste tube along each bank; (4) a 14-acre reservoir with a net storage capacity of 14 acre-feet at the spillway crest elevation; (5) a 6.5-foot-diameter, 60-foot-long, riveted-steel, concrete-encased, gated pipeline along the left (south) bank; (6) a powerhouse containing one 1,000-kilowatt horizontal Francis turbine; and (7) appurtenant facilities. The applicant estimates that the total average annual generation would be 5,660 megawatthours.

The applicant proposes to continue to operate the project in a run-of-river mode but to reduce the impoundment fluctuations from 1 foot to 0.25 foot (0.5 foot for compliance purposes) from the top of the dam crest when project inflow exceeds 125 cubic feet per second (cfs). At inflows of 125 cfs or less, impoundment levels would be maintained at or above the spillway crest elevation.

Within 8 years of license issuance, the applicant proposes to replace the existing trash racks (2.5-inch clear spacing) with trash racks with 1-inch clear spacing or a system of seasonal overlays. No other major construction activities are proposed.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at *http://www.ferc.gov* using the ''eLibrary'' link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at *FERCOnlineSupport@ferc.gov* or toll-free at 1–866–208–3676, or for TTY, (202) 502–8659. A copy is also available for inspection and reproduction at the address in item h above.

All filings must (1) bear in all capital letters the title ''COMMENTS'', ''REPLY COMMENTS'', ''RECOMMENDATIONS,'' ''TERMS AND CONDITIONS,'' or ''PRESCRIPTIONS;'' (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b), and 385.2010.

You may also register online at *http://www.ferc.gov/docs-filing/esubscription.asp* to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Magalie R. Salas,

Secretary.

[FR Doc. E5–1511 Filed 4–4–05; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2114–116]

Public Utility District No. 2 of Grant County, WA; Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

March 28, 2005.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New major license.

b. *Project No.:* 2114–116.

c. *Date Filed:* October 29, 2003.

d. *Applicant:* Public Utility District No. 2 of Grant County, Washington.

e. *Name of Project:* Priest Rapids Hydroelectric Project.

f. *Location:* On the Columbia River in portions of Grant, Yakima, Kittitas, Douglas, Benton, and Chelan Counties, Washington. The project occupies Federal lands managed by the U.S. Bureau of Land Management, U.S. Bureau of Reclamation, U.S. Department of Energy, U.S. Department of the Army, and U.S. Fish and Wildlife Service.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact:* Ms. Laurel Heacock, Licensing Manager, Public Utility District No. 2 of Grant County, 30 C Street SW., Ephrata, Washington 98823, telephone (509) 754–6622.

i. *FERC Contact:* Charles Hall, telephone (202) 502–6853, e-mail *charles.hall@ferc.gov.*

j. Deadline for filing comments, recommendations, terms and conditions, and prescriptions is 60 days from the issuance of this notice; reply comments are due 105 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Comments, recommendations, terms and conditions, and prescriptions may

be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (*http://www.ferc.gov*) under the ''e-Filing'' link.

k. This application has been accepted, and is ready for environmental analysis at this time.

l. The project includes two developments with a total authorized capacity of 1,755 megawatts (MW) as follows: (a) The Wanapum development consisting of a dam 186.5 feet high and 8,637 feet long with upstream fish passage facilities, a reservoir with an approximate surface area of 14,680 acres, a powerhouse with ten turbine-generator units with a total nameplate capacity of 900 MW, transmission lines, and appurtenant facilities; and (b) the Priest Rapids development consisting of a dam 179.5 feet high and 10,103 feet long with upstream fish passage facilities, a reservoir with an approximate surface area of 7,725 acres, a powerhouse with ten turbine-generator units with a total nameplate capacity of 855 MW, transmission lines, and appurtenant facilities.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at *http://www.ferc.gov* using the ''eLibrary'' link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at *FERCOnlineSupport@ferc.gov* or toll-free at 1–866–208–3676, or for TTY, (202) 502–8659. A copy is also available for inspection and reproduction at the address in item h above.

All filings must (1) bear in all capital letters the title ''COMMENTS'', ''REPLY COMMENTS'', ''RECOMMENDATIONS,'' ''TERMS AND CONDITIONS,'' or ''PRESCRIPTIONS;'' (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b), and 385.2010.

You may also register online at *http://www.ferc.gov/docs-filing/esubscription.asp* to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Procedural Schedule: The application will be processed according to the following schedule for remaining process milestones. Revisions to the schedule may be made as appropriate.

Milestone	Date
Mandatory Terms & Conditions & Recommendations due	60 days from date of this notice.
Issue Draft Environmental Impact Statement (DEIS) and Biological Assessment; Initiate Endangered Species Act Consultation (ESA).	October 2005.
Action due on 401 Water Quality Certificate (one year after application submittal)	October 11, 2005.
Comments due on DEIS (45 days after issuance)	November 2005.
ESA Completed; Biological Opinion due (135 days from initiation)	February 2006.
Issue Final Environmental Impact Statement (FEIS)	April 2006.
Ready for Commission Action	July 2006.

Magalie R. Salas,
Secretary.

[FR Doc. E5–1512 Filed 4–4–05; 8:45 am]

BILLING CODE 6717–01–P

ENVIRONMENTAL PROTECTION AGENCY

[FRL–7895–5]

Clean Water Act Section 303(d): Final Agency Action on 2 Total Maximum Daily Loads (TMDLs)

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of availability.

SUMMARY: This notice announces final agency action on 2 TMDLs prepared by EPA Region 6 for waters listed in Louisiana's Barataria river basin, under section 303(d) of the Clean Water Act (CWA). Documents from the administrative record file for the 2 TMDLs, including TMDL calculations and responses to comments, may be viewed at *http://www.epa.gov/region6/water/tmdl.htm.* The administrative record file may be examined by calling or writing Ms. Diane Smith at the following address. Please contact Ms. Smith to schedule an inspection.

FOR FURTHER INFORMATION CONTACT: Diane Smith, Environmental Protection Specialist, Water Quality Protection Division, U.S. EPA Region 6, 1445 Ross Avenue, Dallas, TX 75202–2733, (214) 665–2145.

SUPPLEMENTARY INFORMATION: In 1996, two Louisiana environmental groups, the Sierra Club and Louisiana Environmental Action Network (plaintiffs), filed a lawsuit in Federal Court against the EPA, styled *Sierra Club, et al.* v. *Clifford et al.*, No. 96–0527, (E.D. La.). Among other claims, plaintiffs alleged that EPA failed to establish Louisiana TMDLs in a timely manner.

EPA Takes Final Agency Action on 2 TMDLs

By this notice EPA is taking final agency action on the following 2 TMDLs for waters located within the Barataria river basin:

Subsegment	Waterbody name	Pollutant
020401	Bayou Lafourche—Donaldville to Intracoastal Waterway at Larose	Dissolved Oxygen Nutrients.
020401	Bayou Lafourche—Donaldville to Intracoastal Waterway at Larose	Do.