PYA CALCULATION

	Description	Formula
Step One—Determine Actual Expenses and Purchases for Previous Year's Yirming. This Data Will be Obtained From Western's Financial Statements at the End of FY		
PFX	Prior Year Actual Firming Expenses ($)	Financial Statements.
PFE	Prior Year Actual Firming Energy (GWh)	Financial Statements.
Step Two—Determine the Actual Firming Cost for the CRC Portion		
EAC	Sum of the energy allocations of Customers subject to the PYA (GWh).	
FFC	Forecasted Firming Energy Cost—($/MWh)	From CRC Calculation.
AFC	Actual Firming Energy Cost—($/MWh)	PFX/PFE.
CRCEP	CRC Energy Percentage	From CRC Calculation.
CRCE	Purchased Energy for the CRC (GWh)	EAC*CRCEP.
Step Three—Determine Revenue Adjustment (RA) and PYA		
RA	Revenue Adjustment ($)	(AFC–FFC)*CRCE*1,000.
PYA	Prior Year Adjustment (mills/kWh)	(RA/EAC)/1,000.

Narrative PYA Calculation

Step One: Determine Actual Expenses and Purchases for Previous Year's Firming. This data will be obtained from Western's financial statements at end of FY.

PFX—Prior year actual firming expense

PFE—Prior year actual firming energy

Step Two: Determine the actual firming cost for the CRC portion.

EAC—Sum of the energy allocations of Customers subject to the PYA

CRCE—The amount of CRC Energy needed

AFC—The Actual Firming Energy Cost are the PFX divided by the PFE

AFC = (PFX / PFE) / 1,000

Step Three: Determine Revenue Adjustment (RA) and Prior Year Adjustment (PYA).

RA—The Revenue Adjustment is AFC less FFC times CRCE

RA = (AFC—FFC) * CRCE) * 1,000

PYA = The PYA is the RA divided by the EAC for the CRC Customers only.

PYA = (RA / EAC) /1,000

The Customer's PYA will be based on their prior year's energy multiplied by the resulting mills/kWh to determine the dollar amount that will be assessed. The Customer will be charged or credited for this dollar amount equally in the remaining months of the next year's billing cycle. Western will attempt to complete this calculation by December of each year. Therefore, if the PYA is calculated in December, the charge/credit will be spread over the remaining 9 months of the FY (January through September).

Billing Demand:

The billing demand will be the greater of:

1. The highest 30-minute integrated demand measured during the month up to, but not more than, the delivery obligation under the power sales contract, or

2. The Contract Rate of Delivery.

Billing Energy:

The billing energy will be the energy measured during the month up to, but not more than, the delivery obligation under the power sales contract.

Adjustment for Waiver:

Customers can choose not to take the full SHP energy supplied as determined in the attached formulas for CRC, and they will be billed the Energy and Capacity rates listed above, but not the CRC.

Adjustment for Transformer Losses:

If delivery is made at transmission voltage but metered on the low-voltage side of the substation, the meter readings will be increased to compensate for transformer losses as provided in the contract.

Adjustment for Power Factor:

The Customer will be required to maintain a power factor at all measurement points between 95 percent lagging and 95 percent leading.

Adjustment for Western Replacement Power:

Under the Customer's Firm Electric Service Contract, as amended, Western will bill the Customer for its proportionate share of the costs of Western Replacement Power (WRP) within a given time period. Western will include in the Customer's monthly power bill the WRP cost and the incremental administrative costs associated with WRP.

Adjustment for Customer Displacement Power Administrative Charges:

Western will include in the Customer's regular monthly power bill the incremental administrative costs associated with CDP.

Certification of Rates

Colorado River Storage Project Management Center Salt Lake City Area Integrated Projects

I certify that Rate Schedule SLIP-F8 developed for the Salt Lake City Area Integrated Projects is consistent with applicable laws and that the rates are the lowest possible consistent with sound business principles.

Dated: July 5, 2005.

Michael S. Hacskaylo,

Administrator.

[FR Doc. 05–16044 Filed 8–12–05; 8:45 am]

BILLING CODE 6450–01–P

ENVIRONMENTAL PROTECTION AGENCY

[RCRA–2005–0013, FRL–7951–9]

Agency Information Collection Activities: Proposed Collection; Comment Request; Notification of Regulated Waste Activity, EPA ICR Number 0261.15, OMB Control Number 2050–0028

AGENCY: Environmental Protection Agency.

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this document announces that EPA is planning to submit a continuing Information Collection Request (ICR) to the Office of Management and Budget (OMB). This is a request of an existing approved collection. This ICR is scheduled to

expire on January 31, 2006. Before submitting the ICR to OMB for review and approval, EPA is soliciting comments on specific aspects of the proposed information collection as described below.

DATES: Comments must be submitted on or before October 14, 2005.

ADDRESSES: Submit your comments, referencing docket ID number RCRA–2005–0013, to EPA online using EDOCKET (our preferred method), by e-mail to *RCRA-docket@epa.gov*, or by mail to: EPA Docket Center, Environmental Protection Agency, RCRA Docket, mail code 5305T, 1200 Pennsylvania Ave., NW., Washington, DC 20460.

FOR FURTHER INFORMATION CONTACT: Toshia King, Office of Solid Waste, mailcode 5303W, Environmental Protection Agency, 1200 Pennsylvania Ave., NW., Washington, DC 20460; telephone number: 703–308–7033; fax number: 703–308–8617; e-mail address: *king.toshia@epa.gov*.

SUPPLEMENTARY INFORMATION: EPA has established a public docket for this ICR under Docket ID number RCRA–2005–0013, which is available for public viewing at the RCRA Docket in the EPA Docket Center (EPA/DC), EPA West, Room B102, 1301 Constitution Ave., NW., Washington, DC. The EPA Docket Center Public Reading Room is open from 8:30 a.m. to 4:30 p.m., Monday through Friday, excluding legal holidays. The telephone number for the Reading Room is (202) 566–1744, and the telephone number for the RCRA Docket is (202) 566–0270. An electronic version of the public docket is available through EPA Dockets (EDOCKET) at *http://www.epa.gov/edocket*. Use EDOCKET to obtain a copy of the draft collection of information, submit or view public comments, access the index listing of the contents of the public docket, and to access those documents in the public docket that are available electronically. Once in the system, select ''search,'' then key in the docket ID number identified above.

Any comments related to this ICR should be submitted to EPA within 60 days of this notice. EPA's policy is that public comments, whether submitted electronically or in paper, will be made available for public viewing in EDOCKET as EPA receives them and without change, unless the comment contains copyrighted material, CBI, or other information whose public disclosure is restricted by statute. When EPA identifies a comment containing copyrighted material, EPA will provide a reference to that material in the version of the comment that is placed in EDOCKET. The entire printed comment, including the copyrighted material, will be available in the public docket. Although identified as an item in the official docket, information claimed as CBI, or whose disclosure is otherwise restricted by statute, is not included in the official public docket, and will not be available for public viewing in EDOCKET. For further information about the electronic docket, see EPA's **Federal Register** notice describing the electronic docket at 67 FR 38102 (May 31, 2002), or go to *http://www.epa.gov./edocket*.

Affected Entities: Business or other for profit.

Title: Notification of Regulated Waste Activity.

Abstract: Section 3010 of Subtitle C of RCRA, as amended, requires any person who generates or transports regulated waste or who owns or operates a facility for the treatment, storage, or disposal (TSD) of regulated waste to notify EPA of their activities, including the location and general description of activities and the regulated wastes handled. The facility is then issued an EPA Identification number. The facilities are required to use the Notification Form (EPA Form 8700–12) to notify EPA of their hazardous waste activities. EPA needs this information to determine the universe of persons who generate, handle, and manage these regulated wastes; assign EPA Identification Numbers; and ensure that these regulated wastes are managed in a way that protects human health and the environment, as required by RCRA, as amended.

EPA enters notification information submitted by respondents into the EPA National data base and assigns EPA Identification Numbers. EPA uses the information primarily for tracking purposes, and secondarily for a variety of enforcement and inspection purposes. In addition, EPA uses this information to identify the universe of regulated waste generators, handlers, and managers and their specific regulated waste activities. Finally, EPA uses this information to ensure that regulated waste is managed properly, that statutory provisions are upheld, and that regulations are adhered to by facility owners or operators.

Section 3007(b) of RCRA and 40 CFR part 2, subpart B, which defines EPA's general policy on public disclosure of information, both contain provisions for confidentiality. However, the Agency does not anticipate that businesses will assert a claim of confidentiality covering all or part of the Notification of Regulated Waste Activity. If such a claim were asserted, EPA must and will treat the information in accordance with the regulations cited above. EPA also will assure that this information collection complies with the Privacy Act of 1974 and OMB Circular 108.

An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. The OMB control numbers for EPA's regulations in 40 CFR are listed in 40 CFR part 9.

The EPA would like to solicit comments to:

(i) evaluate whether the proposed collection of information is necessary for the proper performance of the functions of the Agency, including whether the information will have practical utility;

(ii) evaluate the accuracy of the Agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used;

(iii) enhance the quality, utility, and clarity of the information to be collected; and

(iv) minimize the burden of the collection of information on those who are to respond, including through the use of appropriate automated electronic, mechanical, or other technological collection techniques or other forms of information technology, *e.g.*, permitting electronic submission of responses.

Burden Statement: The annual public reporting and recordkeeping burden for this collection of information is estimated to average about 4 hours per respondent for initial notifications and about 2 hours per respondent for subsequent notifications. The estimates for the notification ICR include all aspects of the information collection including time for reviewing instructions, searching existing data sources, gathering data, and completing and reviewing the form.

Estimated Number of Respondents: 31,125.

Frequency of Response: On occasion.

Estimated Total Annual Hour Burden: 96,250 hours.

Estimated Total Annualized Capital, Operating/Maintenance Cost Burden: $130,725.

Burden means the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. This includes the time needed to review instructions; develop, acquire, install, and utilize technology and systems for the purposes of collecting, validating, and verifying information, processing and maintaining information, and disclosing and providing information; adjust the

existing ways to comply with any previously applicable instructions and requirements; train personnel to be able to respond to a collection of information; search data sources; complete and review the collection of information; and transmit or otherwise disclose the information.

Dated: August 8, 2005.

Matt Hale,

Director, Office of Solid Waste.

[FR Doc. 05–16110 Filed 8–12–05; 8:45 am]

BILLING CODE 6560–50–P

ENVIRONMENTAL PROTECTION AGENCY

[FRL–7952–4]

Proposed Settlement Agreement, Clean Air Act Citizen Suit

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of Proposed Settlement Agreement; request for public comment.

SUMMARY: In accordance with section 113(g) of the Clean Air Act, as amended (''Act''), 42 U.S.C. 7413(g), notice is hereby given of a proposed settlement agreement to address a lawsuit filed by the Interstate Natural Gas Association of America: *Interstate Natural Gas Association of America* v. *EPA,* No. 04–1296 (DC Cir.). On September 1, 2004, the Interstate Natural Gas Association of America (''Petitioner'') filed a Petition for Review of EPA's final rule pursuant to 42 U.S.C. 7607 and Rule 15 of the Federal Rules of Appellate Procedure. Petitioner challenged the EPA's final rule entitled ''Standards of Performance for Stationary Gas Turbines'' published on July 8, 2004 (69 FR 41346). The standards of performance for stationary gas turbines are set forth in 40 CFR part 60, subpart GG. Under the terms of the proposed settlement agreement, EPA will undertake rulemaking to make certain amendments to the rule at issue. No later than 60 days after the date this Agreement becomes final, EPA shall sign either a notice of proposed rulemaking or a notice of direct final rulemaking and concurrent proposal to amend certain provisions of 40 CFR 60.334 and 60.335. The amendments to these sections of subpart GG will be made in order to clarify our intent that nothing in the amendments to subpart GG was meant to impose new requirements for turbines constructed after 1977, when subpart GG was initially promulgated, that do not use water or steam injection to control NO_X emissions.

DATES: Written comments on the proposed settlement agreement must be received by September 14, 2005.

ADDRESSES: Submit your comments, identified by docket ID number OAR–2002–0053, online at *http://www.epa.gov/edocket* (EPA's preferred method); by e-mail to *oei.docket@epa.gov;* mailed to EPA Docket Center, Environmental Protection Agency, Mailcode: 2822T, 1200 Pennsylvania Ave., NW., Washington, DC 20460–0001; or by hand delivery or courier to EPA Docket Center, EPA West, Room B102, 1301 Constitution Ave., NW., Washington, DC, between 8:30 a.m. and 4:30 p.m. Monday through Friday, excluding legal holidays. Comments on a disk or CD–ROM should be formatted in Wordperfect or ASCII file, avoiding the use of special characters and any form of encryption, and may be mailed to the mailing address above.

FOR FURTHER INFORMATION CONTACT: Thomas W. Swegle, Air and Radiation Law Office (2344A), Office of General Counsel, U.S. Environmental Protection Agency, 1200 Pennsylvania Ave., NW., Washington, DC 20460; telephone: (202) 564–5546.

SUPPLEMENTARY INFORMATION:

I. Additional Information About the Proposed Settlement

Petitioner filed a petition for review of EPA's final rule entitled ''Standards of Performance for Stationary Gas Turbines'' 69 FR 41346 (July 8, 2004), challenging the final rule. The final rule consisted of amendments to several sections of the standards of performance in 40 CFR part 60, subpart GG that were promulgated to codify several alternative testing and monitoring procedures that have been routinely approved by EPA Once implemented the Settlement Agreement (the ''Agreement'') would resolve the petition for review. The Agreement, which is subject to section 113(g) of the Clean Air Act, provides that EPA shall sign either a notice of proposed rulemaking or a notice of direct final rulemaking and concurrent proposal to amend provisions at 40 CFR 60.334(c), (e), (f) and (j) and 60.335(b)(8) relating to the monitoring of certain turbines that do not use water or steam injection to control NO_X emissions. The amendments will clarify that nothing in the provisions of subpart GG was meant to impose new monitoring requirements for turbines that do not use water or steam injection to control NO_X emissions. Owners and operators of existing and new turbines may use monitoring that meets the pre-existing monitoring requirements of subpart GG. In addition, the regulations as amended under the terms of the Agreement will describe a number of acceptable compliance monitoring options that owners and operators may elect to use for these units.

For a period of thirty (30) days following the date of publication of this notice, the Agency will receive written comments relating to the proposed Agreement from persons who were not named as parties or interveners to the litigation in question. EPA or the Department of Justice may withdraw or withhold consent to the proposed Agreement if the comments disclose facts or considerations that indicate that such consent is inappropriate, improper, inadequate, or inconsistent with the requirements of the Act. Unless EPA or the Department of Justice determine, based on any comment which may be submitted, that consent to the Agreement should be withdrawn, the terms of the Agreement will be affirmed.

II. Additional Information About Commenting on the Proposed Settlement

A. How Can I Get a Copy of the Settlement Agreement?

EPA has established an official public docket for this action under Docket ID No. OAR–2002–0053 which contains a copy of the Settlement Agreement. The official public docket is available for public viewing at the Office of Environmental Information (OEI) Docket in the EPA Docket Center, EPA West, Room B102, 1301 Constitution Ave., NW., Washington, DC. The EPA Docket Center Public Reading Room is open from 8:30 a.m. to 4:30 p.m., Monday through Friday, excluding legal holidays. The telephone number for the Public Reading Room is (202) 566–1744, and the telephone number for the OEI Docket is (202) 566–1752.

An electronic version of the public docket is available through EPA's electronic public docket and comment system, EPA Dockets. You may use EPA Dockets at *http://www.epa.gov/edocket/* to submit or view public comments, access the index listing of the contents of the official public docket, and to access those documents in the public docket that are available electronically. Once in the system, select ''search,'' then key in the appropriate docket identification number.

It is important to note that EPA's policy is that public comments, whether submitted electronically or in paper, will be made available for public viewing in EPA's electronic public