202(e) of the Federal Power Act (FPA) (16 U.S.C. 824a(e)).

On April 5, 2002, the Department of Energy (DOE) issued Order No. EA–257 authorizing EES to transmit electric energy from the United States to Canada as a power marketer, primarily using international transmission facilities located at the United States border with Canada in the States of Maine and Vermont. On April 5, 2004, in Order No. EA–257–A, DOE renewed the EES authorization to export electric energy to Canada for a five-year term that expires on April 5, 2009.

On April 5, 2006, EES filed an application with DOE to amend the export authority contained in Order No. EA–257–A to add to its list of authorized export points the existing international transmission facilities presently owned by Basin Electric Power Cooperative, Bonneville Power Administration, International Transmission Company, Long Sault, Inc., Minnkota Power Cooperative, Inc., New York Power Authority, Niagara Mohawk Power Corp., and Northern States Power Company.

EES has indicated that during 2005 and 2006 it had inadvertently exported electric energy to Canada over one international transmission line for which it did not have export authority. ESS has requested that any export authority granted by DOE in this proceeding retroactively authorize those previously unauthorized exports.

ESS has also requested expedited treatment of this amendment application and that the authorization, if granted, be effective for a period of five years beginning May 1, 2006. In response to the ESS request, DOE has shortened the comment period to 15 days.

Procedural Matters: Any person desiring to become a party to these proceedings or to be heard by filing comments or protests to this application should file a petition to intervene, comment, or protest at the address provided above in accordance with §§ 385.211 or 385.214 of the Federal Energy Regulatory Commission's Rules of Practice and Procedures (18 CFR 385.211, 385.214). Fifteen copies of each petition and protest should be filed with DOE on or before the date listed above.

Comments on the EES application to export electric energy to Canada should be clearly marked with Docket EA–257–B. Additional copies are to be filed directly with Calvin Bell, Emera Energy Services, Inc., One Cumberland Place, Suite 102, Bangor, ME 04401 *and* Michael E. Small, Wendy N. Reed, Deborah C. Brentani, Wright & Talisman, P.C., 1200 G Street, NW., Suite 600, Washington, DC 20005 *and* Mr. Richard J. Smith, Assistant Secretary, Emera Energy Services, Inc., c/o Emera Incorporated, 1894 Barrington Street, 18th Floor, Barrington Tower, P.O. Box 910, Halifax, Nova Scotia, CANADA B3J 2W5.

A final decision will be made on this application after the environmental impacts have been evaluated pursuant to the National Environmental Policy Act of 1969, and a determination is made by the DOE that the proposed action will not adversely impact on the reliability of the U.S. electric power supply system.

Copies of this application will be made available, upon request, for public inspection and copying at the address provided above or by accessing the program's Home Page at *http://www.fe.doe.gov/programs/electricityregulation/*. Upon reaching the Home page, scroll down and select ''Pending Proceedings.''

Issued in Washington, DC, on April 17, 2006.

Anthony J. Como,

Director, Permitting and Siting, Office of Electricity Delivery and Energy Reliability.

[FR Doc. 06–3817 Filed 4–20–06; 8:45 am]

BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

[Docket No. EA–312]

Application to Export Electric Energy; Emera Energy U.S. Subsidiary No. 2, Inc.

AGENCY: Office of Electricity Delivery and Energy Reliability, DOE.

ACTION: Notice of application.

SUMMARY: Emera Energy U.S. Subsidiary No. 2, Inc. (Emera Sub 2) has applied for authority to transmit electric energy from the United States to Canada pursuant to section 202(e) of the Federal Power Act.

DATES: Comments, protests or requests to intervene must be submitted on or before May 8, 2006.

ADDRESSES: Comments, protests or requests to intervene should be addressed as follows: Office Electricity Delivery and Energy Reliability (Mail Code OE–20), U.S. Department of Energy, 1000 Independence Avenue, SW., Washington, DC 20585–0350 (FAX 202–586–5860).

FOR FURTHER INFORMATION CONTACT: Xavier Puslowski (Program Office), 202–586–4708 or Michael Skinker (Program Attorney), 202–586–2793.

SUPPLEMENTARY INFORMATION: Exports of electricity from the United States to a foreign country are regulated and require authorization under section 202(e) of the Federal Power Act (FPA) (16 U.S.C. 824a(e)).

On April 5, 2006, the Department of Energy (DOE) received an application from Emera Sub 2 to transmit electric energy from the United States to Canada. Emera Sub 2 is a Delaware corporation and wholly-owned indirect subsidiary of Emera Incorporated. Emera Incorporated owns two wholly-owned subsidiaries, Bangor Hydro-Electric Company, a transmission and distribution company providing wholesale and retail service in Maine, and Nova Scotia Power Inc. that serves customers located in Nova Scotia, Canada. Emera Sub 2 does not own or control any transmission or distribution assets, nor does it have a franchised service area. The electric energy which Emera Sub 2 proposes to export to Canada would be purchased from the marketplace and would be surplus to the power needs in the United States.

Emera Sub 2 proposes to arrange for the delivery of electric energy to Canada over the existing international transmission facilities presently owned by Basin Electric Power Cooperative, Bonneville Power Administration, Eastern Maine Electric Cooperative, International Transmission Company, Joint Owners of the Highgate Project, Long Sault, Inc., Maine Electric Power Company, Maine Public Service Company, Minnesota Power Inc., Minnkota Power Cooperative, New York Power Authority, Niagara Mohawk Power Corporation, Northern States Power, and Vermont Electric Transmission Company. The construction, operation, maintenance, and connection of each of the international transmission facilities to be utilized by Emera Sub 2 as more fully described in the application, has previously been authorized by a Presidential permit issued pursuant to Executive Order 10485, as amended.

In its application Emera Sub 2 requests expedited treatment and requests that export authority, if granted, be made effective as of May 1, 2006. In response to the Emera Sub 2 reqest, DOE has shortened the comment period to 15 days.

Procedural Matters: Any person desiring to become a party to this proceeding or to be heard by filing comments or protests to this application should file a petition to intervene, comment or protest at the address provided above in accordance with §§ 385.211 or 385.214 of the FERC's Rules of Practice and Procedures (18 CFR 385.211, 385.214). Fifteen copies of each petition and protest should be filed

with DOE on or before the date listed above.

Additional copies are to be filed directly with Calvin Bell, Emera Energy Services, Inc., One Cumberland Place, Suite 102, Bangor, ME 04401; Deborah C. Brentani, Wright & Talisman, P.C., 1200 G Street, NW., Suite 600, Washington, DC 20005 *and* Richard J. Smith, Assistant Secretary, Emera Energy U.S. Subsidiary No. 2, Inc., c/o Emera Incorporated, 1894 Barrington Street, 18th Flr., Barrington Tower, P.O. Box 910, Halifax, Nova Scotia, Canada B3J 2W5.

A final decision will be made on this application after the environmental impacts have been evaluated pursuant to the National Environmental Policy Act of 1969, and a determination is made by the DOE that the proposed action will not adversely impact on the reliability of the U.S. electric power supply system.

Copies of this application will be made available, upon request, for public inspection and copying at the address provided above or by accessing the program's Home Page at *http://www.fe.doe.gov/programs/electricityregulation/*. Upon reaching the Home Page, select ''Pending Proceedings.''

Issued in Washington, DC, on April 17, 2006.

Anthony J. Como,

Director, Permitting and Siting, Office of Electricity Delivery and Energy Reliability.

[FR Doc. E6–6033 Filed 4–20–06; 8:45 am]

BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Environmental Management Site-Specific Advisory Board, Oak Ridge Reservation

AGENCY: Department of Energy.

ACTION: Notice of open meeting.

SUMMARY: This notice announces a meeting of the Environmental Management Site-Specific Advisory Board (EM SSAB), Oak Ridge Reservation. The Federal Advisory Committee Act (Pub. L. No. 92–463, 86 Stat. 770) requires that public notice of this meeting be announced in the **Federal Register**.

DATES: Wednesday, May 10, 2006, 6 p.m.

ADDRESSES: DOE Information Center, 475 Oak Ridge Turnpike, Oak Ridge, Tennessee.

FOR FURTHER INFORMATION CONTACT: Pat Halsey, Federal Coordinator, Department of Energy Oak Ridge Operations Office, P.O. Box 2001, EM–90, Oak Ridge, TN 37831. Phone (865) 576–4025; Fax (865) 576–5333 or e-mail: *halseypj@oro.doe.gov* or check the Web site at *http://www.oakridge.doe.gov/em/ssab*.

SUPPLEMENTARY INFORMATION:

Purpose of the Board: The purpose of the Board is to make recommendations to DOE in the areas of environmental restoration, waste management, and related activities.

Tentative Agenda: Update on the Oak Ridge Environmental Management Program.

Public Participation: The meeting is open to the public. Written statements may be filed with the Board either before or after the meeting. Individuals who wish to make oral statements pertaining to the agenda item should contact Pat Halsey at the address or telephone number listed above. Requests must be received five days prior to the meeting and reasonable provision will be made to include the presentation in the agenda. The Deputy Designated Federal Officer is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. Individuals wishing to make public comment will be provided a maximum of five minutes to present their comments.

Minutes: Minutes of this meeting will be available for public review and copying at the Department of Energy's Information Center at 475 Oak Ridge Turnpike, Oak Ridge, TN, between 8 a.m. and 5 p.m., Monday through Friday, or by writing to Pat Halsey, Department of Energy, Oak Ridge Operations Office, P.O. Box 2001, EM–90, Oak Ridge, TN 37831, or by calling her at (865) 576–4025.

Issued at Washington, DC, on April 18, 2006.

Rachel M. Samuel,

Deputy Advisory Committee Management Officer.

[FR Doc. E6–6017 Filed 4–20–06; 8:45 am]

BILLING CODE 6450–01–P

ENVIRONMENTAL PROTECTION AGENCY

[FRL–8160–5]

Agency Information Collection Activities OMB Responses

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: This document announces the Office of Management and Budget's (OMB) response to Agency Clearance requests, in compliance with the Paperwork Reduction Act (44 U.S.C. 3501 et seq.). An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. The OMB control numbers for EPA's regulations are listed in 40 CFR part 9 and 48 CFR chapter 15.

FOR FURTHER INFORMATION CONTACT: Susan Auby (202) 566–1672, or e-mail at *auby.susan@epa.gov* and please refer to the appropriate EPA Information Collection Request (ICR) Number.

SUPPLEMENTARY INFORMATION:

OMB Responses to Agency Clearance Requests

OMB Approvals

EPA ICR No. 2200.01; Secondary Non-Ferrous Metal Processing Area Source Standard Development Questionnaire; was approved 03/14/2006; OMB Number 2060–0576; expires March 31, 2009.

EPA ICR No. 1188.08; TSCA section 5(a)(2) Significant New Use Rules for Existing Chemicals (Renewal); in 40 CFR part 721; was approved March 16, 2006; OMB Number 2070–0038; expires March 31, 2009.

EPA ICR No. 0152.08; Notice of Arrival of Pesticides and Devices (FIFRA); was approved March 31, 2006; in 19 CFR part 12; OMB Number 2070–0020; expires March 31, 2009.

EPA ICR No. 1426.07; EPA Worker Protection Standards for Hazardous Waste Operations and Emergency Response (Renewal); was approved March 21, 2006; OMB Number 2050–0105; expires March 31, 2009.

EPA ICR No. 1286.07; Used Oil Management Standards Recordkeeping and Reporting Requirements (Renewal); in 40 CFR 279.42, 40 CFR 279.43(c), 40 CFR 279.44, 40 CFR 279.45(g), 40 CFR 279.46, 40 CFR 279.51, 40 CFR 279.52(a)(6), 40 CFR 279.52(b), 40 CFR 279.53, 40 CFR 279.54(f), 40 CFR 279.54(h)(1), 40 CFR 279.55, 40 CFR 279.56, 40 CFR 279.57, 40 CFR 279.62, 40 CFR 279.63, 40 CFR 279.64(f), 40 CFR 279.65, 40 CFR 279.66, 40 CFR 279.72, 40 CFR 279.73, 40 CFR 279.74, 40 CFR 279.75(a), 40 CFR 279.82(b); was approved March 16, 2006; OMB Number 2050–0124; expires March 31, 2009.

EPA ICR No. 1130.08; NSPS for Grain Elevators (Renewal); in 40 CFR part 60, subpart DD; was approved March 23, 2006; OMB Number 2060–0082; expires March 31, 2009.

EPA ICR No. 2027.03; NESHAP for Flexible Polyurethane Foam Fabrication (Renewal); in 40 CFR part 63, subpart MMMMM; was approved March 28,