3. Consider and act on other business.

4. Public comment.

FOR FURTHER INFORMATION CONTACT: Patricia Batie, Manager of Board Operations, at (202) 295–1500.

Special Needs: Upon request, meeting notices will be made available in alternate formats to accommodate visual and hearing impairments. Individuals who have a disability and need an accommodation to attend the meeting may notify Patricia Batie at (202) 295–1500.

Dated: May 11, 2006.

Victor M. Fortuno,

Vice President for Legal Affairs, General Counsel & Corporate Secretary.

[FR Doc. 06–4588 Filed 5–11–06; 5:16 pm]

BILLING CODE 7050–01–P

NATIONAL TRANSPORTATION SAFETY BOARD

Notice of Sunshine Act Meeting

TIME: 9:30 a.m., May 23, 2006.

PLACE: NTSB Conference Center, 429 L'Enfant Plaza, SW., Washington, DC 20594.

STATUS: The two items are open to the public.

MATTERS TO BE CONSIDERED:

7768, *Aircraft Accident Brief*—Controlled Flight Into Terrain, Learjet 35A, N30DK, San Diego, California, October 24, 2004.

7758, *Aircraft Accident Brief*—Departure From Controlled Flight, Learjet 24B, N600XJ, Helendale, California, December 23, 2003.

NEWS MEDIA CONTACT: Ted Lopatkiewicz, Telephone: (202) 314–6100.

Individuals requesting specific accommodations should contact Chris Bisett at (202) 314–6305 by Friday, May 19, 2006.

The public may view the meeting via a live or archived Webcast by accessing a link under ''News & Events'' on the NTSB home page at *http://www.ntsb.gov.*

FOR FURTHER INFORMATION CONTACT: Vicky D'Onofrio, (202) 314–6410.

Dated: May 12, 2006.

Vicky D'Onofrio,

Federal Register Liaison Officer.

[FR Doc. 06–4618 Filed 5–12–06; 1:57am]

BILLING CODE 7533–01–M

NUCLEAR REGULATORY COMMISSION

[Docket Nos. 50–280 and 50–281]

Virginia Electric and Power Company (Dominion); Surry Power Station, Unit Nos. 1 and 2; Notice of Consideration of Issuance of Amendments to Facility Operating Licenses, Proposed No Significant Hazards Consideration Determination, and Opportunity for a Hearing

The U.S. Nuclear Regulatory Commission (the Commission) is considering issuance of amendments to Facility Operating License Nos. DPR–32 and DPR–37, issued to Virginia Electric and Power Company (the licensee), for operation of the Surry Power Station, Unit Nos. 1 and 2, located in Surry County, Virginia.

The proposed amendments would add a requirement to Title 10 of the Code of Federal Regulations, (10 CFR) part 50 license to restrict the minimum cooling time and burnup of spent fuel assemblies that will be placed into storage in the NUHOMS HD spent fuel dry storage system at Surry 1 and 2 starting in the summer of 2006. Specifically, the proposed amendments would add Figure 5.4–2 to the Technical Specifications (TSs) to ensure that the NUHOMS HD canister remains subcritical during operations in the Surry 1 and 2 spent fuel pool.

Before issuance of the proposed license amendments, the Commission will have made findings required by the Atomic Energy Act of 1954, as amended (the Act), and the Commission's regulations.

The Commission has made a proposed determination that the amendments request involve no significant hazards consideration. Under the Commission's regulations in 10 CFR part 50, § 50.92, this means that operation of the facility in accordance with the proposed amendment would not (1) involve a significant increase in the probability or consequences of an accident previously evaluated; or (2) create the possibility of a new or different kind of accident from any accident previously evaluated; or (3) involve a significant reduction in a margin of safety. As required by 10 CFR 50.91(a), the licensee has provided its analysis of the issue of no significant hazards consideration, which is presented below:

(1) The probability of occurrence or the consequences of an accident previously evaluated is not significantly increased.

Operation under 10 CFR 50.68 for use of the NUHOMS HD system and implementation of additional requirements on the cooling time and burnup of fuel that is to be loaded into the NUHOMS HD 32PTH DSC [Dry Shielded Canister] will not require any physical changes to Part 50 structures, systems, or components, nor will there be any changes to the performance requirements of existing structures, systems, or components. Handling of spent fuel storage casks has previously been evaluated for Surry. When older cask designs stored under the Surry ISFSI [Independent Spent Fuel Storage Installation] site specific license are returned to the station, they will be handled and controlled in the same manner as the initial loading and movement of these casks. The response of the plant to previously analyzed Part 50 accidents is not adversely impacted, and current analyses of radiological releases, including those for the fuel handling accident, will continue to bound activities related to spent fuel cask loading, handling, and storage.

(2) The possibility of a new or different kind of accident from any accident previously evaluated is not created.

Neither fuel handling nor the loading and handling of the NUHOMS HD 32PTH DSC will be affected by operation under 10 CFR 50.68(b) or by placing additional constraints on selection of fuel to be stored in the DSC. When older cask designs stored under the Surry ISFSI site specific license are returned to the station, they will be handled and controlled in the same manner as the initial loading and movement of these casks. The existing process used to ensure that fuel assemblies selected for dry storage comply with the specific cask and ISFSI licensing requirements will be used to select the fuel assemblies to be placed in the NUHOMS HD 32PTH DSC. The requirements of the proposed new Technical Specification will only represent additional limitations that must be considered during this selection process.

(3) There is not a significant reduction in a margin of safety.

The Code of Federal Regulations identifies compliance with 10 CFR 50.68(b) as an acceptable alternative to compliance with 10 CFR 70.24. The emphasis of 10 CFR 70.24 is on detection of criticality events, while the requirements of 10 CFR 50.68(b) emphasize prevention of inadvertent criticality events. Operation under 10 CFR 50.68(b) is therefore preferable to ensure that Surry complies with the intent of General Design Criterion 62, which specifically directs that criticality should be prevented during fuel storage and handling. The existing criticality limits for the Surry Spent Fuel Pool and New Fuel Storage Area will be maintained. The NUHOMS HD spent fuel storage system is currently under review for general licensing, and has been shown to comply with the criticality requirements identified in 10 CFR part 72. Compliance with the proposed Surry Technical Specification will further ensure that the system remains safely subcritical during all handling and storage operations (*e.g.,* load, unloading, handling, decontamination, etc.) that are conducted at the station prior to transfer of the DSC to the ISFSI, even under the more restrictive condition of assuming the DSC is fully loaded with fuel of the maximum allowable