Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under ''e-filing'' link. The Commission strongly encourages electronic filing.

s. *Filing and Service of Responsive Documents:* Any filings must bear in all capital letters the title ''COMMENTS'', ''RECOMMENDATIONS FOR TERMS AND CONDITIONS'', ''PROTEST'',''COMPETING APPLICATION'' OR ''MOTION TO INTERVENE'', as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

t. *Agency Comments:* Federal, State, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Kimberly D. Bose,

Secretary.

[FR Doc. E7–23443 Filed 12–3–07; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 12922–000]

FFP Project 35, LLC; Notice of Application Accepted for Filing and Soliciting Motions To Intervene, Protests, and Comments

November 26, 2007.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Preliminary Permit.

b. *Project No.:* 12922–000.

c. *Date filed:* August 6, 2007.

d. *Applicant:* FFP Project 35, LLC.

e. *Name of Project:* Milliken Bend Project.

f. *Location:* The project would be located in a section of the Mississippi River in Warren County, Mississippi as well as Madison and East Carroll Parishes, Louisiana. The project uses no dam or impoundment.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)—825(r).

h. *Applicant Contacts:* Mr. Daniel Irvin, FFP Project 35, LLC, 69 Bridge Street, Manchester, MA 01944, phone (978) 232–3536, and Ms. Maureen Winters, Project Manager, Devine Tarbell & Associates, 970 Baxter Boulevard, Portland, ME 04103, phone (207) 775–4495.

i. *FERC Contact:* Kelly Houff, (202) 502–6393.

j. *Deadline for filing comments, protests, and motions to intervene:* 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Comments, protests, and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the ''e-Filing'' link. The Commission strongly encourages electronic filings. Please include the project number (P–12922–000) on any comments or motions filed.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Project:* The proposed project consists of: (1) 5,000 proposed 20 kilowatt Free Flow generating units having a total installed capacity of 100 megawatts, (2) a proposed transmission line, (3) a mooring system comprised of either free standing pilings or existing infrastructure which will anchor the units, and (4) appurtenant facilities. The FFP Project 35, LLC, project would have an average annual generation of 438.000 gigawatt-hours and be sold to a local utility.

l. *Locations of Applications:* A copy of the application is available for inspection and reproduction at the Commission in the Public Reference Room, located at 888 First Street NE., Room 2A, Washington DC 20426, or by calling (202) 502–8371. This filing may also be viewed on the Commission's Web site at *http://www.ferc.gov* using the ''eLibrary'' link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call toll-free 1–866–208–3676 or e-mail *FERCOnlineSupport@ferc.gov.* For TTY, call (202) 502–8659. A copy is also available for inspection and reproduction at the address in item h above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Competing Preliminary Permit*—Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30 and 4.36.

o. *Competing Development Application*—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30 and 4.36.

p. *Notice of Intent*—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

q. *Proposed Scope of Studies under Permit*—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering

plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

r. *Comments, Protests, or Motions To Intervene*—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

Comments, protests and interventions may be filed electronically via the Internet in lieu of paper; See 18 CFR 385.2001 (a)(1)(iii) and the instructions on the Commission's Web site under ''e-filing'' link. The Commission strongly encourages electronic filing.

s. *Filing and Service of Responsive Documents*—Any filings must bear in all capital letters the title ''COMMENTS'', ''RECOMMENDATIONS FOR TERMS AND CONDITIONS'', ''PROTEST'', ''COMPETING APPLICATION'' OR ''MOTION TO INTERVENE'', as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

t. *Agency Comments*—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Kimberly D. Bose,

Secretary.

[FR Doc. E7–23444 Filed 12–3–07; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No.: 2677–019]

City of Kaukauna, WI; Notice of Application Accepted for Filing and Soliciting Motions To Intervene and Protests

November 27, 2007.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 2677–019.

c. *Date filed:* August 29, 2007.

d. *Applicant:* City of Kaukauna, Wisconsin.

e. *Name of Project:* Badger-Rapide Croche Hydroelectric Project.

f. *Location:* On the Fox River in Outagamie County, near the city of Kaukauna, Wisconsin. The project does not affect federal lands.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791 (a)–825(r).

h. *Applicant Contact:* Mike Pedersen, Kaukauna Utilities, 777 Island Street, P.O. Box 1777, Kaukauna, WI 54130–7077, 920–462–0220, or Arie DeWaal, Mead & Hunt, Inc., 6501 Watts Road, Madison, WI 53719, 608–273–6380.

i. *FERC Contact:* John Smith (202) 502–8972 or *john.smith@ferc.gov.*

j. *Deadline for filing motions to intervene and protests:* 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Motions to intervene and protests may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (*http://www.ferc.gov*) under the ''e-Filing'' link.

k. This application has been accepted, but is not ready for environmental analysis at this time.

l. The existing project works consists of the following two developments:

As licensed, the existing Badger Development utilizes the head created by the 22-foot-high Army Corps of Engineers (Corps) Kaukauna dam and consists of: (1) A 2,100-foot-long, 100-foot-wide power canal that bifurcates into a 260-foot-long, 200-foot-wide canal and a 250-foot-long, 80-foot-wide canal leading to; (2) the Old Badger powerhouse containing two 1,000-kilowatt (kW) generating units for a total installed capacity of 2,000 kW; and (3) the New Badger powerhouse containing two 1,800-kilowatt (kW) generating units for a total installed capacity of 3,600 kW; and (4) appurtenant facilities.

As licensed, the existing Rapide Croche Development utilizes the head created by the 20-foot-high Corps Rapide Croche dam, located approximately 4.5 miles downstream from the Badger Development and consists of: (1) A powerhouse, located on the south end of the dam, containing four 600-kW generating units for a total installed capacity of 2,400 kW; (2) the 5-mile-long, 12-kV transmission line; and (3) appurtenant facilities.

The license application also indicates that flashboards are used at the Kaukauna (6-inch-high) and Rapide-Croche (30-inch-high) dams to provide additional head for project generation.

The proposed project would include decommissioning the Old Badger and New Badger plants and constructing a new 7–MW powerhouse about 150 feet upstream from the existing New Badger plant site. Proposed project works would consist of: (1) A modified power canal leading to; (2) a new powerhouse with integral intake; and (3) two identical 3.5– to 3.6–MW horizontal Kaplan ''S'' type turbines. The Old Badger development would be converted to an alternative use. The New Badger development would be decommissioned, demolished, and removed. The existing service road would be demolished and removed. The tailrace area associated with the existing Old Badger development would be filled with soil. A new service road would be constructed over the filled area. No significant changes are proposed for the Rapide Croche development.

The existing Badger and Rapide Croche developments currently operate in run-of-river mode and as proposed, the new project would continue to operate in a run-of-river mode.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at *http://www.ferc.gov* using the