Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at *http://www.ferc.gov*, using the ''eLibrary'' link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an ''eSubscription'' link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail *FERCOnlineSupport@ferc.gov*, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5 p.m. Eastern Time on January 22, 2009.

Kimberly D. Bose,

Secretary.

[FR Doc. E9–1126 Filed 1–21–09; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL09–27–000]

City of Riverside, CA; Notice of Filing

January 2, 2009.

Take notice that on December 23, 2008, the City of Riverside, California filed its sixth annual revision to its Transmission Revenue Balancing Account Adjustment, to become effective January 1, 2009.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the ''eFiling'' link at *http://www.ferc.gov*. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at *http://www.ferc.gov*, using the ''eLibrary'' link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an ''eSubscription'' link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail *FERCOnlineSupport@ferc.gov*, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5 p.m. Eastern Time on January 22, 2009.

Kimberly D. Bose,

Secretary.

[FR Doc. E9–1127 Filed 1–21–09; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Sunshine Act Meeting Notice

January 8, 2009.

The following notice of meeting is published pursuant to section 3(a) of the government in the Sunshine Act (Pub. L. No. 94–409), 5 U.S.C. 552b:

AGENCY HOLDING MEETING: Federal Energy Regulatory Commission.

DATE AND TIME: January 15, 2009, 10 a.m.

PLACE: Room 2C, 888 First Street, NE., Washington, DC 20426.

STATUS: Open.

MATTERS TO BE CONSIDERED: Agenda.

*** Note** —Items listed on the agenda may be deleted without further notice.

FOR FURTHER INFORMATION CONTACT: Kimberly D. Bose, Secretary, Telephone (202) 502–8400.

For a recorded message listing items struck from or added to the meeting, call (202) 502–8627.

This is a list of matters to be considered by the Commission. It does not include a listing of all documents relevant to the items on the agenda. All public documents, however, may be viewed on line at the Commission's Web site at *http://www.ferc.gov* using the eLibrary link, or may be examined in the Commission's Public Reference Room.

944TH—MEETING

Item No.	Docket No.	Company
	Administrative	
A–1	AD02–1–000	Agency Administrative Matters.
A–2	AD02–7–000	Customer Matters, Reliability, Security and Market Operations.
A–3	AD06–3–000	Energy Market Update.
	Electric	
E–1	AD09–3–000	Compliance with Mandatory Reliability Standards.
E–2	OMITTED.	
E–3	OMITTED.	
E–4	OMITTED.	
E–5	RR08–6–001, RR07–14–002	North American Electric Reliability Corporation.
E–6	QF09–37–001	Ausra CA I, LLC.
E–7	ER04–449–005	New York Independent System Operator, Inc. and New York Transmission Owners.
	ER04–449–006.	
	ER04–449–009.	
	ER04–449–010.	
	ER04–449–011.	
	ER04–449–012.	
	ER04–449–013.	
	ER04–449–014.	

944TH—MEETING—Continued

Item No.	Docket No.	Company
	ER04–449–015.	
	ER04–449–017.	
E–8	ER07–521–005	New York Independent System Operator, Inc.
E–9	OMITTED.	
E–10	OMITTED.	
E–11	EL08–12–001	PJM Industrial Customer Coalition v. PJM Interconnection, L.L.C.
E–12	OMITTED.	
E–13	ER05–849–009	California Independent System Operator Corporation.
E–14	OMITTED.	
E–15	ER08–1170–001	PJM Interconnection, L.L.C.
E–16	ER07–653–001	The United Illuminating Company.
E–17	OMITTED.	
E–18	ER06–1458–000	E. On U.S., LLC.
	ER06–1458–001.	
	ER06–1458–002.	
E–19	EL03–37–009	Town of Norwood Massachusetts v. National Grid USA, New England Electric System, Massachusetts Electric Company, and Narragansett Electric Light Company.
E–20	ER08–966–001	Northeast Utilities Service Company.
E–21	PA08–2–000	Southwest Power Pool, Inc.
E–22	ER03–563–064	Devon Power LLC.
E–23	ER00–3251–015	Exelon Generation Company, LLC.
	ER00–3251–017.	
	ER99–754–016	AmerGen Energy Company, LLC.
	ER99–754–017.	
	ER98–1734–014	Commonwealth Edison Company.
	ER98–1734–016.	
	ER01–1919–011	Exelon Energy Company.
	ER01–1919–013.	
	ER01–1147–006, ER01–1147–007	PECO Energy Company.
	ER01–513–021	Exelon West Medway, LLC.
	ER01–513–022	Exelon Wyman, LLC, Exelon New Boston, LLC, Exelon Framingham, LLC.
	ER99–2404–011, ER99–2404–012	Exelon New England Power Marketing, L.P.
E–24	ER08–412–002	Commonwealth Edison Company, Exelon Generation Company, LLC.
E–25	EL08–72–000	NRG Energy, Inc. v. Entergy Services, Inc.
E–26	EL08–84–000	Arkansas Electric Energy Consumers, Inc. v. Entergy Corporation, Entergy Services, Inc., Entergy Arkansas, Inc., Entergy Gulf States, Louisiana, Inc., Entergy Louisiana, L.L.C., Entergy Mississippi, Inc., Entergy New Orleans, Inc. and Entergy Texas, Inc.
E–27	ER06–787–002, ER06–787–003	Idaho Power Company.
E–28	EL08–46–000, EL08–46–001	MMC Energy, Inc. v. California Independent System Operator Corporation.
	Gas	
G–1	RP04–274–000	Kern River Gas Transmission Company.
	RP04–274–009.	
	RP00–157–015.	
G–2	IN09–7–000	Tenaska Marketing Ventures, Tenaska Energy Services, LLC, Tenaska Gas Company, Tenaska Gas Storage, Tenaska Grimes, Inc., Tenaska Marketing, Inc., Tenaska Operations, Inc., Tenaska Storage Company.
	IN09–8–000	ONEOK, Inc., ONEOK Partners, L.P., ONEOK Energy Services Company, L.P., ONEOK Energy Marketing Company, ONEOK Energy Services Canada, LTD, ONEOK Field Services Company, L.L.C., ONEOK Midstream Gas Supply, L.L.C., Bear Paw Energy, L.L.C., Kansas Gas Service, a division of ONEOK, Inc.
	IN09–11–000	Klabzuba Oil & Gas, F.L.P.
	IN09–12–000	Jefferson Energy Trading, LLC, Wizco, Inc., Golden Stone Resources, LLC.
G–3	IN09–9–000	Seminole Energy Services, LLC, Seminole Gas Company, LLC, Seminole High Plains, LLC, Lakeshore Energy Services, LLC, Vanguard Energy Services, LLC.
G–4	IN09–10–000	National Fuel Marketing Company, LLC, NFM Midstream, LLC, NFM Texas Pipeline, LLC, NFM Texas Gathering, LLC.
	Hydro	
H–1	P–10359–039	Snoqualmie River Hydro, Inc. Public Utility District No. 1 of Snohomish County, Washington.
H–2	P–2485–051, P–1889–070	FirstLight Hydro Generating Company.
	Certificates	
C–1	CP07–62–000	AES Sparrows Point LNG, LLC.
	CP07–63–000	Mid-Atlantic Express, LLC.
	CP07–64–000.	
	CP07–65–000.	
C–2	CP06–365–002	Bradwood Landing LLC.

944TH—MEETING—Continued

Item No.	Docket No.	Company
	CP06–366–002	NorthernStar Energy LLC.
	CP06–376–002.	
	CP06–377–002.	
C–3	CP05–130–005	Dominion Cove Point, LNG, LP.
	CP05–132–004.	
	CP05–395–004.	
	CP05–131–004	Dominion Transmission, Inc.
C–4	CP08–431–000	Columbia Gas Transmission Corporation.
C–5	CP09–34–000	ConocoPhillips Alaska Natural Gas Corporation and Marathon Oil Company.

Kimberly D. Bose,

Secretary.

A free Web cast of this event is available through *http://www.ferc.gov*. Anyone with Internet access who desires to view this event can do so by navigating to *http://www.ferc.gov*'s Calendar of Events and locating this event in the Calendar. The event will contain a link to its Web cast. The Capitol Connection provides technical support for the free Web casts. It also offers access to this event via television in the DC area and via phone bridge for a fee. If you have any questions, visit *http://www.CapitolConnection.org* or contact Danelle Springer or David Reininger at 703–993–3100.

Immediately following the conclusion of the Commission Meeting, a press briefing will be held in the Commission Meeting Room. Members of the public may view this briefing in the designated overflow room. This statement is intended to notify the public that the press briefings that follow Commission meetings may now be viewed remotely at Commission headquarters, but will not be telecast through the Capitol Connection service.

[FR Doc. E9–1089 Filed 1–21–09; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER09–498–000]

Vickers Power, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

January 13, 2009.

This is a supplemental notice in the above-referenced proceeding of Vickers Power, LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR Part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is February 2, 2009.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at *http://www.ferc.gov*. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St., NE., Washington, DC 20426.

The filings in the above-referenced proceeding are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed dockets(s). For assistance with any FERC Online service, please e-mail *FERCOnlineSupport@ferc.gov*, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Kimberly D. Bose,

Secretary.

[FR Doc. E9–1134 Filed 1–21–09; 8:45 am]

BILLING CODE 6717–01–P

ENVIRONMENTAL PROTECTION AGENCY

[EPA–R09–OAR–2008–0323; FRL–8763–8]

Adequacy Status of Motor Vehicle Emissions Budgets in Submitted San Joaquin Valley 8-Hour Ozone Reasonable Further Progress and Attainment Plan for Transportation Conformity Purposes; California

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of adequacy and inadequacy.

SUMMARY: In this notice, EPA is notifying the public that the Agency has found that the motor vehicle emissions budgets for the years 2011, 2014 and 2017 from the San Joaquin Valley 2007 Ozone Plan are adequate for transportation conformity purposes. In this notice, EPA is also notifying the public that the Agency has found that the motor vehicle emissions budgets for the years 2008, 2020 and 2023 from the San Joaquin Valley 2007 Ozone Plan are inadequate for transportation conformity purposes. The San Joaquin Valley 2007 Ozone Plan was submitted to EPA on November 16, 2007 by the California Air Resources Board (CARB) as a revision to the California State Implementation Plan (SIP), and includes reasonable further progress and attainment demonstrations for the 8-hour ozone standard. On February 1, 2008, CARB submitted supplemental technical information related to reasonable further progress for the 8-hour ozone standard in San Joaquin Valley. As a result of our adequacy findings, the San Joaquin Valley Metropolitan Planning Organizations