Clearfield County, Pa. Surface water withdrawal of up to 0.400 mgd.

19. *Project Sponsor:* Sunbury Generation LP. Project Facility: Sunbury Generation Facility, Monroe Township and Shamokin Dam Borough, Snyder County, Pa. Consumptive water use of up to 8.000 mgd and surface water withdrawal of up to 354.000 mgd.

20. *Project Sponsor and Facility:* Turm Oil, Inc. (for operations in Susquehanna County, Pa.). Consumptive water use of up to 5.000 mgd from various surface water sources and the following public water suppliers: Dushore Water Authority and Towanda Municipal Authority.

21. *Project Sponsor and Facility:* Turm Oil, Inc. (Deer Lick Creek), Rush Township, Susquehanna County, Pa. Surface water withdrawal of up to 0.216 mgd.

22. *Project Sponsor and Facility:* Turm Oil, Inc. (East Branch Wyalusing Creek), Rush Township, Susquehanna County, Pa. Surface water withdrawal of up to 0.216 mgd.

23. *Project Sponsor and Facility:* Turm Oil, Inc. (Elk Lake Stream), Rush Township, Susquehanna County, Pa. Surface water withdrawal of up to 0.216 mgd.

24. *Project Sponsor and Facility:* Turm Oil, Inc. (Main Branch Wyalusing Creek), Rush Township, Susquehanna County, Pa. Surface water withdrawal of up to 0.216 mgd.

25. *Project Sponsor and Facility:* Ultra Resources (for operations in Tioga and Potter Counties, Pa.). Consumptive water use of up to 4.990 mgd from a various surface water source.

26. *Project Sponsor and Facility:* Ultra Resources (Cowanesque River), Deerfield Township, Tioga County, Pa. Surface water withdrawal of up to 0.217 mgd.

Public Hearing—Projects Tabled

1. *Project Sponsor and Facility:* J–W Operating Company (Abandoned Mine Pool), Shippen Township, Cameron County, Pa. Application for surface water withdrawal of up to 0.090 mgd.

2. *Project Sponsor and Facility:* J–W Operating Company (Sterling Run), Lumber Township, Cameron County, Pa. Application for surface water withdrawal of up to 0.026 mgd.

3. *Project Sponsor:* PPL Holtwood, LLC. Project Facility: Holtwood Hydroelectric Station, Martic and Conestoga Townships, Lancaster County, and Chanceford and Lower Chanceford Townships, York County, Pa. Applications for amendment to existing FERC license (FERC Project No. 1881) and for redevelopment of the project with modification of its operations on the lower Susquehanna River, including the addition of a second power station and associated infrastructure.

4. *Project Sponsor and Facility:* Ultra Resources (Elk Run), Gaines Township, Tioga County, Pa. Application for surface water withdrawal of up to 0.020 mgd.

5. *Project Sponsor and Facility:* Ultra Resources (Pine Creek), Pike Township, Potter County, Pa. Application for surface water withdrawal of up to 0.430 mgd.

Public Hearing—Project Withdrawn

1. *Project Sponsor and Facility:* EXCO-North Coast Energy, Inc. (for operations in Centre County, Pa.). Application for consumptive water use of up to 5.000 mgd from various water sources.

Public Hearing—Extension of Emergency Certificate

The Commission denied a request for an extension of an Emergency Certificate previously issued to the following project:

CAN DO, Inc., Hazle Township, Luzerne County, Pa.—Use of Site 14 Test Well to serve Humbolt Industrial Park.

Public Hearing—Project Fee Schedule

The Commission adopted a revised fee schedule to take effect on January 1, 2009. As mandated by the Commission in 2005, the revised schedule incorporates 10 percent categorical fee increases and a Consumer Price Index Adjustment. It also contains new provisions for project fees applying to large scale hydroelectric facilities, ''Approvals by Rule'' issued to gas well development projects, and aquatic surveys performed by SRBC staff in connection with project approvals.

Authority: Pub. L. 91–575, 84 Stat. 1509 *et seq.*, 18 CFR Parts 806, 807, and 808.

Dated: January 9, 2009.

Thomas W. Beauduy,

Deputy Director.

[FR Doc. E9–1637 Filed 1–26–09; 8:45 am]

BILLING CODE 7040–01–P

SUSQUEHANNA RIVER BASIN COMMISSION

Notice of Actions Taken at September 11, 2008, Meeting; Correction

AGENCY: Susquehanna River Basin Commission.

ACTION: Notice of Commission Actions; correction.

SUMMARY: The Susquehanna River Basin Commission published a document in the **Federal Register** of October 1, 2008, concerning notice of project review actions taken at its September 11, 2008, meeting. The document contained certain discrepancies in the originally published list.

ADDRESSES: Susquehanna River Basin Commission, 1721 N. Front Street, Harrisburg, PA 17102–2391.

FOR FURTHER INFORMATION CONTACT: Richard A. Cairo, General Counsel, *telephone:* (717) 238–0423, ext. 306; *fax:* (717) 238–2436; *e-mail: rcairo@srbc.net*; or Stephanie L. Richardson, Secretary to the Commission, *telephone:* (717) 238–0423, ext. 304; *fax:* (717) 238–2436; *e-mail: srichardson@srbc.net*. Regular mail inquiries may be sent to the above address.

Correction

In the **Federal Register** of October 1, 2008, in FR Doc. 73–191, on page 57191, in the first column, under **SUPPLEMENTARY INFORMATION**, correct the ''Public Hearing—Projects Approved'' caption, and on page 57192, in the third column, correct the ''Public Hearing—Projects Tabled'' caption to read:

Public Hearing—Projects Approved

1. Project Sponsor and Facility: East Resources, Inc. (Seeley Creek), Town of Southport, Chemung County, N.Y. Surface water withdrawal of up to 0.036 mgd.

2. Project Sponsor and Facility: Chesapeake Appalachia, LLC (for operations in Chemung and Tioga Counties, N.Y., and Bradford, Susquehanna, and Wyoming Counties, Pa.). Consumptive water use of up to 2.075 mgd from various surface water sources and the following public water suppliers: Towanda Municipal Authority, Aqua Pennsylvania, Inc.—Susquehanna Division, Canton Borough Authority, Borough of Troy, and Village of Horseheads, N.Y.

3. Project Sponsor and Facility: Chesapeake Appalachia, LLC (Susquehanna River), Town of Tioga, Tioga County, N.Y. Surface water withdrawal of up to 0.999 mgd.

4. Project Sponsor and Facility: Cabot Oil & Gas Corporation (for operations in Susquehanna and Wyoming Counties, Pa.). Consumptive water use of up to 3.575 mgd from various surface water sources and the following public water suppliers: Tunkhannock Borough Municipal Authority, Pennsylvania American Water Company—Montrose System, and Meshoppen Borough Council.

5. Project Sponsor and Facility: Cabot Oil & Gas Corporation (Susquehanna

River), Great Bend Borough, Susquehanna County, Pa. Surface water withdrawal of up to 0.720 mgd.

6. Project Sponsor and Facility: Chesapeake Appalachia, LLC (Susquehanna River), Athens Township, Bradford County, Pa. Surface water withdrawal of up to 0.999 mgd.

7. Project Sponsor and Facility: Chesapeake Appalachia, LLC (Susquehanna River), Oakland Township, Susquehanna County, Pa. Surface water withdrawal of up to 0.999 mgd.

8. Project Sponsor and Facility: Cabot Oil & Gas Corporation (Susquehanna River), Susquehanna Depot Borough, Susquehanna County, Pa. Surface water withdrawal of up to 0.720 mgd.

9. Project Sponsor and Facility: Fortuna Energy Inc. (Susquehanna River), Sheshequin Township, Bradford County, Pa. Surface water withdrawal of up to 0.250 mgd.

10. Project Sponsor and Facility: East Resources, Inc. (Crooked Creek), Middlebury Township, Tioga County, Pa. Surface water withdrawal of up to 0.036 mgd.

11. Project Sponsor and Facility: Chief Oil & Gas, LLC (for operations in Bradford County, Pa.). Consumptive use of water of up to 5.000 mgd.

12. Project Sponsor and Facility: Chesapeake Appalachia, LLC (Susquehanna River), Wysox Township, Bradford County, Pa. Surface water withdrawal of up to 0.999 mgd.

13. Project Sponsor and Facility: Cabot Oil & Gas Corporation (Martins Creek), Lathrop Township, Susquehanna County, Pa. Surface water withdrawal of up to 0.074 mgd.

14. Project Sponsor and Facility: Cabot Oil & Gas Corporation (Tunkhannock Creek), Lenox Township, Susquehanna County, Pa. Surface water withdrawal of up to 0.250 mgd.

15. Project Sponsor and Facility: Cabot Oil & Gas Corporation (Meshoppen Creek-2), Lemon Township, Wyoming County, Pa. Surface water withdrawal of up to 0.054 mgd.

16. Project Sponsor and Facility: Cabot Oil & Gas Corporation (Meshoppen Creek-1), Lemon Township, Wyoming County, Pa. Surface water withdrawal of up to 0.054 mgd.

17. Project Sponsor and Facility: Pennsylvania General Energy Company, LLC (operations in Potter and McKean Counties, Pa.). Consumptive water use of up to 4.900 mgd from various surface water sources and the following public water suppliers: Galeton Borough Authority and Austin Borough Water.

18. Project Sponsor and Facility: Pennsylvania General Energy Company, LLC (East Fork of Sinnemahoning Creek—Horton), East Fork Township, Potter County, Pa. Surface water withdrawal of up to 0.008 mgd.

19. Project Sponsor and Facility: Chesapeake Appalachia, LLC (Susquehanna River), Mehoopany Township, Wyoming County, Pa. Surface water withdrawal of up to 0.999 mgd.

20. Project Sponsor and Facility: Pennsylvania General Energy Company, LLC (First Fork of Sinnemahoning Creek—Costello), Sylvania Township, Potter County, Pa. Surface water withdrawal of up to 0.107 mgd.

21. Project Sponsor and Facility: Pennsylvania General Energy Company, LLC (East Fork of Sinnemahoning Creek—East Fork), East Fork Township, Potter County, Pa. Surface water withdrawal of up to 0.025 mgd.

22. Project Sponsor and Facility: Pennsylvania General Energy Company, LLC (East Fork of Sinnemahoning Creek—Purdy), Wharton Township, Potter County, Pa. Surface water withdrawal of up to 0.027 mgd.

23. Project Sponsor and Facility: Cabot Oil & Gas Corporation (Susquehanna River), Tunkhannock Township, Wyoming County, Pa. Surface water withdrawal of up to 0.720 mgd.

24. Project Sponsor and Facility: Pennsylvania General Energy Company, LLC (First Fork of Sinnemahoning Creek—Mahon), Wharton Township, Potter County, Pa. Surface water withdrawal of up to 0.231 mgd.

25. Project Sponsor and Facility: Cabot Oil & Gas Corporation (Bowmans Creek), Eaton Township, Wyoming County, Pa. Surface water withdrawal of up to 0.290 mgd.

26. Project Sponsor and Facility: PEI Power Corporation, Borough of Archbald, Lackawanna County, Pa. Consumptive water use and surface water withdrawal approval (Docket No. 20010406) for addition of up to 0.530 mgd from a public water supplier as a secondary supply source, and settlement of an outstanding compliance matter.

27. Project Sponsor and Facility: Neptune Industries, Inc. (Lackawanna River), Borough of Archbald, Lackawanna County, Pa. Surface water withdrawal of up to 0.499 mgd.

28. Project Sponsor and Facility: Range Resources—Appalachia, LLC (for operations in Bradford, Centre, Clinton, Lycoming, Sullivan, and Tioga Counties, Pa.). Consumptive water use of up to 5.000 mgd from various surface water sources and the following public water suppliers: Jersey Shore Joint Water Authority, Williamsport Municipal Water Authority, City of Lock Haven Water Department, Borough of Bellefonte, Borough of Montoursville, Milesburg Water System, and Towanda Municipal Authority.

29. Project Sponsor and Facility: Range Resources—Appalachia, LLC (Lycoming Creek-2), Lewis Township, Lycoming County, Pa. Surface water withdrawal of up to 0.200 mgd.

30. Project Sponsor and Facility: Range Resources—Appalachia, LLC (Lycoming Creek-1), Hepburn Township, Lycoming County, Pa. Surface water withdrawal of up to 0.200 mgd.

31. Project Sponsor and Facility: Chief Oil & Gas, LLC (for operations in Lycoming County, Pa.). Consumptive water use of up to 5.000 mgd from various surface water sources and the following public water suppliers: Jersey Shore Joint Water Authority, Williamsport Municipal Water Authority, Borough of Montoursville, and Towanda Municipal Authority.

32. Project Sponsor and Facility: Chief Oil & Gas, LLC (Muncy Creek-2), Penn Township, Lycoming County, Pa. Surface water withdrawal of up to 0.099 mgd.

33. Project Sponsor and Facility: Chief Oil & Gas, LLC (Larrys Creek), Mifflin Township, Lycoming County, Pa. Surface water withdrawal of up to 0.086 mgd.

34. Project Sponsor and Facility: Chief Oil & Gas, LLC (Muncy Creek-1), Picture Rocks Borough, Lycoming County, Pa. Surface water withdrawal of up to 0.099 mgd.

35. Project Sponsor and Facility: Chief Oil & Gas, LLC (Loyalsock Creek), Montoursville Borough, Lycoming County, Pa. Surface water withdrawal of up to 0.099 mgd.

36. Project Sponsor and Facility: Range Resources—Appalachia, LLC (West Branch Susquehanna River), Colebrook Township, Lycoming County, Pa. Surface water withdrawal of up to 0.200 mgd.

37. Project Sponsor and Facility: Rex Energy Corporation (for operations in Centre and Clearfield Counties, Pa.). Consumptive water use of up to 5.000 mgd from various surface water sources and the following public water supplier: Clearfield Municipal Authority.

38. Project Sponsor and Facility: Rex Energy Corporation (West Branch Susquehanna River), Goshen Township, Clearfield County, Pa. Surface water withdrawal of up to 2.160 mgd.

39. Project Sponsor and Facility: Range Resources—Appalachia, LLC (Beech Creek), Snow Shoe Township,

Centre County, Pa. Surface water withdrawal of up to 0.200 mgd.

40. Project Sponsor and Facility: Rex Energy Corporation (Moshannon Creek), Snow Shoe Township, Centre County, Pa. Surface water withdrawal of up to 2.000 mgd.

41. Project Sponsor and Facility: Rex Energy Corporation (Moshannon Creek Outfall), Rush Township, Centre County, Pa. Surface water withdrawal of up to 1.584 mgd.

42. Project Sponsor and Facility: Rex Energy Corporation (Moshannon Creek—Peale), Rush Township, Centre County, Pa. Surface water withdrawal of up to 1.440 mgd.

43. Project Sponsor: Suez Energy North America, Inc. Project Facility: Viking Energy of Northumberland, Point Township, Northumberland County, Pa. Groundwater withdrawal of 0.391 mgd and consumptive water use of up to 0.387 mgd.

44. Project Sponsor: New Enterprise Stone & Lime Co., Inc. Project Facility: Tyrone Quarry, Warriors Mark Township, Huntingdon County, and Snyder Township, Blair County, Pa. Consumptive water use of up to 0.294 mgd; groundwater withdrawals of 0.095 mgd from Well 1, 0.006 mgd from Well 2, 0.050 mgd from Well 3, 0.010 mgd from Well 4, and 0.0003 mgd from Well 5; and surface water withdrawals of up to 0.200 mgd from Logan Spring Run and up to 0.216 mgd from the Little Juanita River.

45. Project Sponsor and Facility: Papetti's Hygrade Egg Products, Inc., d.b.a. Michael Foods Egg Products Co., Upper Mahantango Township, Schuylkill County, Pa. Consumptive water use of up to 0.225 mgd; groundwater withdrawals of 0.266 mgd from Well 1, 0.079 mgd from Well 2, and 0.350 mgd from Well 3; and a total system withdrawal limit of 0.350 mgd.

46. Project Sponsor: Old Castle Materials, Inc. Project Facility: Pennsy Supply, Inc.—Hummelstown Quarry, South Hanover Township, Dauphin County, Pa. Surface water withdrawal of up to 29.000 mgd.

47. Project Sponsor and Facility: Dart Container Corporation of Pennsylvania, Upper Leacock Township, Lancaster County, Pa. Groundwater withdrawals of 0.144 mgd from Well 4 and 0.058 mgd from Well 12; and a total system withdrawal limit of 0.367 mgd.

48. Project Sponsor: East Berlin Area Joint Authority. Project Facility: Buttercup Farms, Hamilton Township, Adams County, Pa. Groundwater withdrawals (30-day averages) of 0.130 mgd from Well TW–1 and 0.029 mgd from Well TW–2.

Public Hearing—Projects Tabled

1. Project Sponsor and Facility: Chief Oil & Gas, LLC (Sugar Creek), West Burlington Township, Bradford County, Pa. Application for surface water withdrawal of up to 0.053 mgd.

2. Project Sponsor and Facility: Fortuna Energy Inc. (Sugar Creek), West Burlington Township, Bradford County, Pa. Application for surface water withdrawal of up to 0.033 mgd.

3. Project Sponsor and Facility: Fortuna Energy Inc. (Towanda Creek), Franklin Township, Bradford County, Pa. Application for surface water withdrawal of up to 0.093 mgd.

4. Project Sponsor and Facility: Chief Oil & Gas, LLC (Pine Creek), Cummings Township, Lycoming County, Pa. Application for surface water withdrawal of up to 0.099 mgd.

5. Project Sponsor and Facility: Rex Energy Corporation (Upper Little Surveyor Run), Girard Township, Clearfield County, Pa. Application for surface water withdrawal of up to 0.400 mgd.

6. Project Sponsor and Facility: Rex Energy Corporation (Lower Little Surveyor Run), Girard Township, Clearfield County, Pa. Application for surface water withdrawal of up to 0.400 mgd.

Authority: Public Law 91–575, 84 Stat. 1509 et seq., 18 CFR Parts 806, 807, and 808.

Dated: January 9, 2009.

Thomas W. Beauduy,

Deputy Director.

[FR Doc. E9–1630 Filed 1–26–09; 8:45 am]

BILLING CODE 7040–01–P

DEPARTMENT OF TRANSPORTATION

Federal Aviation Administration

Noise Exposure Map Notice; Receipt of Noise Compatibility Program and Request for Review; Destin-Ft. Walton Beach Airport Destin, FL

AGENCY: Federal Aviation Administration, DOT.

SUMMARY: The Federal Aviation Administration (FAA) announces its determination that the Noise Exposure Maps submitted by Okaloosa County for Destin-Ft. Walton Beach Airport under the provisions of 49 U.S.C. 47501 *et seq.* (Aviation Safety and Noise Abatement Act) and 14 CFR Part 150 are in compliance with applicable requirements. The FAA also announces that it is reviewing a proposed Noise Compatibility Program that was submitted for Destin-Ft. Walton Beach under Part 150 in conjunction with the Noise Exposure Map, and that this program will be approved or disapproved on or before July 13, 2009.

DATES: *Effective Date:*

The effective date of the FAAs determination on the Noise Exposure Maps and of the start of its review of the associated Noise Compatibility Program is January 14, 2009. The public comment period ends March 15, 2009.

FOR FURTHER INFORMATION CONTACT: Ms. Lindy McDowell, Federal Aviation Administration, Orlando Airports District Office, 5950 Hazeltine National Drive, Suite 400, Orlando, Florida 32822, 407–812–6331. Comments on the proposed Noise Compatibility Program should also be submitted to the above office.

SUPPLEMENTARY INFORMATION: This Notice announces that the FAA finds that the Noise Exposure Maps submitted for Destin-Ft. Walton Beach Airport are in compliance with applicable requirements of Part 150, effective January 14, 2009. Further, FAA is reviewing a proposed Noise Compatibility Program for that Airport which will be approved or disapproved on or before July 13, 2009. This notice also announces the availability of this Program for public review and comment.

Under 49 U.S.C., Section 47503 (the Aviation Safety and Noise Abatement Act, (the Act), an airport operator may submit to the FAA Noise Exposure Maps which meet applicable regulations and which depict non-compatible land uses as of the date of submission of such maps, a description of projected aircraft operations, and the ways in which such operations will affect such maps. The Act requires such maps to be developed in consultation with interested and affected parties in the local community, government agencies, and persons using the airport.

An airport operator who has submitted Noise Exposure Maps that are found by FAA to be in compliance with the requirements of Part 150, promulgated pursuant to the Act, may submit a Noise Compatibility Program for FAA approval which sets forth the measures the operator has taken or proposes to take to reduce existing non-compatible uses and prevent the introduction of additional non-compatible uses.

Okaloosa County submitted to the FAA on September 5, 2008, Noise Exposure Maps, descriptions and other documentation that were produced during the Destin-Ft. Walton Beach Airport Destin/Ft. Walton Beach Airport, FAR Part 150 Noise Compatibility Study conducted between June 2004 and July 2008. It was