call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. E9–31355 Filed 1–4–10; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

December 23, 2009.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER10–433–000.
Applicants: California Independent System Operator Corporation.
Description: Change of condition informational filing of California Independent System Operator Corporation.
Filed Date: 12/15/2009.
Accession Number: 20091215–5152.
Comment Date: 5 p.m. Eastern Time on Tuesday, January 05, 2010.

Docket Numbers: ER10–452–000.
Applicants: EWO Marketing, LP.
Description: EWO Marketing, LP submits Notices of Termination canceling several service agreements etc. pursuant to the requirements set forth in Order No 614.
Filed Date: 12/18/2009.
Accession Number: 20091222–0051.
Comment Date: 5 p.m. Eastern Time on Friday, January 08, 2010.

Docket Numbers: ER10–454–000.
Applicants: Southwest Power Pool, Inc.
Description: Southwest Power Pool, Inc submits the unexecuted Interim Large Generator Interconnection Agreement with Oklahoma Gas & Electric Company *et al.*
Filed Date: 12/18/2009.
Accession Number: 20091222–0056.
Comment Date: 5 p.m. Eastern Time on Monday, January 04, 2010.

Take notice that the Commission received the following public utility holding company filings:

Docket Numbers: PH10–3–000.
Applicants: Brookfield Asset Management Inc.
Description: Brookfield Asset Management Inc. *et al.,* Notice of Material Change in Facts—FERC–65–A.
Filed Date: 12/22/2009.
Accession Number: 20091222–5210.
Comment Date: 5 p.m. Eastern Time on Tuesday, January 12, 2010.

Take notice that the Commission received the following electric reliability filings:

Docket Numbers: RD10–6–000.
Applicants: North American Electric Reliability Corp.
Description: Petition of the North American Electric Reliability Corp for Approval of VSLs to Critical Infrastructure Protection Version 2 Reliability Standards CIP–002–2 through CIP–009–2 and VRFs for CIP–003–2 and CIP–006–2.
Filed Date: 12/18/2009.
Accession Number: 20091218–5236.
Comment Date: 5 p.m. Eastern Time on Friday, January 08, 2010.

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at *http://www.ferc.gov*. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St., NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail *FERCOnlineSupport@ferc.gov* or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. E9–31203 Filed 1–4–10; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP09–161–000]

Bison Pipeline, L.L.C.; Notice of Availability of the Final Environmental Impact Statement for the Proposed Bison Pipeline Project

December 29, 2009.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared a final environmental impact statement (EIS) for the Bison Pipeline Project proposed by Bison Pipeline, L.L.C. (Bison) in the above-referenced docket. Bison requests authorization to construct and operate pipeline facilities to deliver approximately 477 million cubic feet per day of natural gas from the Powder River Basin in northeast Wyoming, through southeastern Montana and southwestern North Dakota, to the Northern Border pipeline system. Through the existing Northern Border pipeline, the natural gas would be shipped to markets in the Midwestern United States (primarily Iowa, Minnesota, Wisconsin, and Illinois).

The final EIS assesses the potential environmental effects of the construction and operation of the Bison Pipeline Project in accordance with the requirements of the National Environmental Policy Act of 1969 (NEPA). The FERC staff concludes that approval of the proposed project would have some adverse environmental impact; however, we believe that environmental impacts would be reduced to less-than-significant levels if the proposed Project is constructed and operated in accordance with applicable laws and regulations, Bison's proposed mitigation, and additional measures recommended in the EIS.

The U.S. Department of the Interior, Bureau of Land Management (BLM) participated as a cooperating agency in the preparation of the EIS. Cooperating agencies have jurisdiction by law or special expertise with respect to resources potentially affected by the proposal and participate in the NEPA analysis. The BLM would present their own conclusions and recommendations