viewed on the Commission's Web site at *http://www.ferc.gov* using the ''eLibrary'' link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

All filings must (1) bear in all capital letters the title ''COMMENTS'', ''REPLY COMMENTS'', ''RECOMMENDATIONS'', ''TERMS AND CONDITIONS'', or ''PRESCRIPTIONS''; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

You may also register online at *http://www.ferc.gov/docs-filing/esubscription.asp* to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Public notice of the filing of the initial development application, which has already been given, established the due date for filing competing applications or notices of intent. Under the Commission's regulations, any competing development application must be filed in response to and in compliance with public notice of the initial development application. No competing applications or notices of intent may be filed in response to this notice.

o. A license applicant must file no later than 60 days following the date of issuance of this notice: (1) A copy of the water quality certification; (2) a copy of the request for certification, including proof of the date on which the certifying agency received the request; or (3) evidence of waiver of water quality certification.

Kimberly D. Bose,

Secretary.

[FR Doc. E9–31210 Filed 1–4–10; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13580–000]

FFP Qualified Hydro 20 LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

December 29, 2009.

On September 4, 2009, FFP Qualified Hydro 20 LLC filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the Green River Lock and Dam No. 1 Water Power Project, located on the Green River, in Henderson County, Kentucky. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following:

(1) A 125-ft by 250-ft long power canal; (2) a newly excavated 150-ft by 300-ft tailrace; (3) a 30-ft by 60-ft control building; (4) a new 5 MVA substation; (5) a 1,900-ft long transmission line; and (6) appurtenant facilities. The proposed Green River Lock and Dam No. 1 Hydroelectric Project would have an average annual generation of 27 gigawatt-hours.

Applicant Contact: Ramya Swaminathan, Free Flow Power Corporation, 33 Commercial Street, Gloucester, MA 01930.

FERC Contact: Allyson Conner, 202–502–6082.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (*http://www.ferc.gov/docs-filing/ferconline.asp*) under the ''eFiling'' link. For a simpler method of submitting text only comments, click on ''Quick Comment.'' For assistance, please contact FERC Online Support at *FERCOnlineSupport@ferc.gov*; call toll-free at (866) 208–3676; or, for TTY, contact (202) 502–8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and eight copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the ''eLibrary'' link of Commission's Web site at *http://www.ferc.gov/docs-filing/elibrary.asp.* Enter the docket number (P–13580–000) in the docket number field to access the document. For assistance, contact FERC Online Support.

Kimberly D. Bose,

Secretary.

[FR Doc. E9–31328 Filed 1–4–10; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP07–62–000; CP07–63–000]

AES Sparrows Point LNG, LLC and Mid-Atlantic Express, LLC; Notice of Availability of the Final General Conformity Determination for Maryland for the Proposed Sparrows Point LNG Terminal and Pipeline Project

December 29, 2009.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared this Final General Conformity Determination (GCD) for Maryland to assess the potential air quality impacts associated with the construction and operation of a liquefied natural gas (LNG) import terminal and natural gas pipeline proposed by AES Sparrows Point LNG, LLC and Mid-Atlantic Express, LLC, collectively referred to as AES, in the above-referenced dockets. A separate Final General Conformity Determination is being prepared for Pennsylvania.

The final GCD was prepared to satisfy the requirements of the Clean Air Act. The FERC has determined that the Project will achieve conformity in Maryland.

The final GCD addresses the potential air quality impacts from the construction and operation of the following LNG terminal and natural gas pipeline facilities:

- A ship unloading facility, with two berths, capable of receiving LNG ships with capacities up to 217,000 m^3;
- Three 160,000 m^3 (net capacity) full-containment LNG storage tanks;
- A closed-loop shell and tube heat exchanger vaporization system;

• Various ancillary facilities including administrative offices, warehouse, main control room, security building, and a platform control room;

• Meter and regulation station within the LNG Terminal site;

• Dredging an approximate 118 acre area in the Patapsco River to −45 feet below mean lower low water to accommodate the LNG vessels and transport of the processed dredge material to its disposal location;

• Approximately 88 miles of 30-inch-diameter natural gas pipeline (approximately 48 miles in Maryland and 40 miles in Pennsylvania), a pig launcher and receiver facility at the beginning and ending of the pipeline, 10 mainline valves, and three meter and regulation stations, one at each of three interconnection sites at the end of the pipeline;

• Marine vessel transit (including LNG vessels, security escort boats, and assist tugs) from the LNG vessel's entrance into State waters, through its transit to and from the LNG terminal at Sparrows Point; and

• The optional combined-cycle cogeneration power plant at the terminal site.

The final GCD has been placed in the public files of the FERC and is available for distribution and public inspection at:

Federal Energy Regulatory Commission, Public Reference Room, 888 First Street, NE., Room 2A, Washington, DC 20426, (202) 502–8371.

A limited number of hard copies of the final GCD are available from the FERC's Public Reference Room, identified above. This final GCD is also available for public viewing on the FERC's Internet Web site at *http://www.ferc.gov, via the eLibrary link.*

Copies of this final GCD have been mailed to the U.S. Environmental Protection Agency, Region III, the Maryland Department of Natural Resources, the Maryland Department of Environment, the Pennsylvania Department of Environmental Protection, and the Virginia Department of Environmental Quality.

Additional information about the project is available from the Commission's Office of External Affairs at 1–866–208–FERC (3372). The administrative public record for this proceeding to date is on the FERC Internet Web site (*http://www.ferc.gov*). Go to Documents & Filings and choose the eLibrary link. Under eLibrary, click on ''General Search,'' and enter the docket number excluding the last three digits in the Docket Number field (e.g., CP07–62). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at: *FERCOnlineSupport@ferc.gov* or toll free at 1–866–208–3676, or for TTY call 202–502–8659. The eLibrary link on the FERC Internet Web site also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

Kimberly D. Bose,

Secretary.

[FR Doc. E9–31318 Filed 1–4–10; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

December 29, 2009.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER08–912–009; ER05–365–022.

Applicants: Elk River Windfarm LLC, Iberdrola Renewables, Inc.

Description: Iberdrola Renewables, Inc *et al.* submit Original Sheet 1 to FERC Electric Tariff, Third Revised Volume 1.

Filed Date: 12/23/2009.

Accession Number: 20091224–0069.

Comment Date: 5 p.m. Eastern Time on Wednesday, January 13, 2010.

Docket Numbers: ER10–403–001.

Applicants: Covanta Plymouth Renewable Energy Limited.

Description: Covanta Plymouth Renewable Energy Limited Partnership submits Notice of Cancellation of its Rate Schedule FERC No. 2.

Filed Date: 12/23/2009.

Accession Number: 20091224–0068.

Comment Date: 5 p.m. Eastern Time on Wednesday, January 13, 2010.

Docket Numbers: ER10–495–000.

Applicants: Midwest Independent Transmission System Operator, Inc.

Description: Midwest Independent Transmission System Operator, Inc submits an unexecuted Amended and Restated Large Generator Interconnection Agreement among the Midwest ISO *et al.*

Filed Date: 12/23/2009.

Accession Number: 20091224–0066.

Comment Date: 5 p.m. Eastern Time on Wednesday, January 13, 2010.

Docket Numbers: ER10–496–000.

Applicants: Southwest Power Pool, Inc.

Description: Southwest Power Pool, Inc submits an executed Large Generator Interconnection Agreement with Grand River Dam Authority etc.

Filed Date: 12/23/2009.

Accession Number: 20091224–0067.

Comment Date: 5 p.m. Eastern Time on Wednesday, January 13, 2010.

Docket Numbers: ER10–498–000.

Applicants: Central Maine Power Company.

Description: Central Maine Power Company submits executed Engineering and Procurement Agreement with Highland Wind LLC.

Filed Date: 12/24/2009.

Accession Number: 20091228–0023.

Comment Date: 5 p.m. Eastern Time on Thursday, January 14, 2010.

Docket Numbers: ER10–499–000.

Applicants: Central Maine Power Company.

Description: Central Maine Power submits executed Engineering and Procurement Agreement with Patriot Renewables, LLC.

Filed Date: 12/24/2009.

Accession Number: 20091228–0020.

Comment Date: 5 p.m. Eastern Time on Thursday, January 14, 2010.

Docket Numbers: ER10–500–000.

Applicants: California Independent System Operator Corporation.

Description: California Independent System Operator Corporation submits an amendment to its tariff.

Filed Date: 12/24/2009.

Accession Number: 20091228–0021.

Comment Date: 5 p.m. Eastern Time on Thursday, January 14, 2010.

Docket Numbers: ER10–502–000.

Applicants: Westar Energy, Inc.

Description: Westar Energy, Inc submits an executed Participation Power Agreement dated 10/19/09, between Westar and the Kansas Power Pool.

Filed Date: 12/24/2009.

Accession Number: 20091228–0024.

Comment Date: 5 p.m. Eastern Time on Thursday, January 14, 2010.

Docket Numbers: ER10–503–000.

Applicants: VERMONT ELECTRIC COOPERATIVE INC.

Description: Motion for Limited Waiver of VERMONT ELECTRIC COOPERATIVE, INC.

Filed Date: 12/23/2009.

Accession Number: 20091223–5160.

Comment Date: 5 p.m. Eastern Time on Wednesday, January 13, 2010.

Take notice that the Commission received the following electric reliability filings.

Docket Numbers: RD10–8–000.

Applicants: North American Electric Reliability Corporation.

Description: Petition of the North American Electric Reliability Corporation for Approval of Interpretations to Reliability Standard