(3) adjusting the existing ways to comply with any previously applicable instructions and requirements; (4) training personnel to respond to a collection of information; (5) searching data sources; (6) completing and reviewing the collection of information; and (7) transmitting, or otherwise disclosing the information.

The estimate of cost for respondents is based upon salaries for professional and clerical support, as well as direct and indirect overhead costs. Direct costs include all costs directly attributable to providing this information, such as administrative costs and the cost for information technology. Indirect or overhead costs are costs incurred by an organization in support of its mission. These costs apply to activities which benefit the whole organization rather than any one particular function or activity.

Comments are invited on: (1) Whether the proposed collections of information are necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimates of the burden of the proposed collections of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information to be collected; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology, *e.g.* permitting electronic submission of responses.

Kimberly D. Bose,

Secretary.

[FR Doc. E9–31211 Filed 1–4–10; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13581–000]

FFP Qualified Hydro 16 LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

December 29, 2009.

On September 4, 2009, FFP Qualified Hydro 16 LLC filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the Fulton Lock and Dam Hydroelectric Project, located on the Tennessee-Tombigbee Waterway, in Itawamba County, Mississippi. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following:

(1) A 40-ft by 150-ft long power canal; (2) a 50-ft by 40-ft powerhouse; (3) a new 3 MVA substation; (4) a 1,400-ft long transmission line; (5) 200 feet of new access roads; and (6) appurtenant facilities. The proposed Fulton Lock and Dam Hydroelectric Project would have an average annual generation of 11 gigawatt-hours.

Applicant Contact: Ramya Swaminathan, Free Flow Power Corporation, 33 Commercial Street, Gloucester, MA 01930.

FERC Contact: Allyson Conner, 202–502–6082.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (*http://www.ferc.gov/docs-filing/ferconline.asp*) under the ''eFiling'' link. For a simpler method of submitting text only comments, click on ''Quick Comment.'' For assistance, please contact FERC Online Support at *FERCOnlineSupport@ferc.gov;* call toll-free at (866) 208–3676; or, for TTY, contact (202) 502–8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and eight copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the ''eLibrary'' link of Commission's Web site at *http://www.ferc.gov/docs-filing/elibrary.asp*. Enter the docket number (P–13581) in the docket number field to access the document. For assistance, contact FERC Online Support.

Kimberly D. Bose,

Secretary.

[FR Doc. E9–31329 Filed 1–4–10; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13576–000]

FFP Qualified Hydro 19 LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

December 29, 2009.

On September 4, 2009, FFP Qualified Hydro 19 LLC filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the GV Montgomery Lock and Dam Project, located on the Tennessee-Tombigbee Waterway, in Itawamba County, Mississippi. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following:

(1) A 25-ft by 200-ft long power canal; (2) a 40-ft by 40-ft powerhouse; (3) a new 3 MVA substation; (4) a 200-ft long transmission line; (5) 100 feet of new access roads; and (6) appurtenant facilities. The proposed GV Montgomery Lock and Dam Project would have an average annual generation of 8 gigawatt-hours.

Applicant Contact: Ramya Swaminathan, Free Flow Power Corporation, 33 Commercial Street, Gloucester, MA 01930.

FERC Contact: Allyson Conner, 202–502–6082.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (*http://www.ferc.gov/docs-filing/ferconline.asp*)