

free at (866) 208-3676; or, for TTY, contact (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of the Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-13745-000, 13758-000, 13767-000, or 13788-000) in the docket number field to access the document. For assistance, contact FERC Online Support.

Kimberly D. Bose,
Secretary.

[FR Doc. 2010-29854 Filed 11-26-10; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13855-000]

NorthHydro, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

November 18, 2010.

On October 1, 2010, and supplemented on November 16, 2010, NorthHydro, LLC filed an application for a preliminary permit pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Boulder Creek Water Power Project (Boulder Creek project) to be located on Boulder Creek in the vicinity of Bonner's Ferry, Idaho and Troy,

Montana in Boundary County, Idaho and Lincoln County, Montana. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project will consist of the following: (1) A 6-foot-high, 75-foot-long reinforced concrete diversion and inlet structure on Boulder Creek; (2) an impoundment of less than 1 acre-foot; (3) an 8,500-foot-long, 4.5-foot-diameter pressurized HDPE penstock from the intake structure to the powerhouse; (4) a powerhouse containing one or more turbines with a total installed capacity of 4.3 megawatts; (5) a concrete or rip-rap-lined tailrace channel to return flows from the powerhouse to Boulder Creek; (6) an approximately 5-mile-long, 115 kV transmission line which will tie into an undetermined interconnection; and (7) appurtenant facilities. The estimated annual generation of the Boulder Creek project would be 15.75 gigawatt-hours.

Applicant Contact: Darius Ruen, NorthHydro, LLC, 3201 Huetter Rd Suite 102, Coeur d'Alene, ID 83814; phone: (208) 292-0820.

FERC Contact: Ryan Hansen (202) 502-8074.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the

instructions on the Commission's Web site *http:*

//www.ferc.gov/docs-filing/efiling.asp. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at *http://www.ferc.gov/docs-filing/ecomment.asp*. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at *http://www.ferc.gov/docs-filing/elibrary.asp*. Enter the docket number (P-13855-000) in the docket number field to access the document. For assistance, contact FERC Online Support.

Kimberly D. Bose,
Secretary.

[FR Doc. 2010-29841 Filed 11-26-10; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PR10-97-001; Docket No. PR10-101-001; Docket No. PR10-125-001; Docket No. PR10-83-001]

Enstor Grama Ridge Storage and Transportation, LLC, Enstor Katy Storage and Transportation, LP, et al.; Notice of Baseline Filings

November 18, 2010.

Enstor Grama Ridge Storage and Transportation, LLC	Docket No. PR10-97-001.
Enstor Katy Storage and Transportation, LP	Docket No. PR10-101-001.
NorthWestern Corporation	Docket No. PR10-125-001.
New York State Electric & Gas Corporation	Docket No. PR10-83-001.
	Not Consolidated.

Take notice that on November 10, 2010, November 12, 2010, and November 17, 2010, the applicants listed above submitted a revised baseline filing of their Statement of Operating Conditions for services provided under Section 311 of the Natural Gas Policy Act of 1978 ("NGPA").

Any person desiring to participate in this rate proceeding must file a motion to intervene or to protest this filing must

file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must

be filed on or before the date as indicated below. Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the

“eFiling” link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 7 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible online at <http://www.ferc.gov>, using the “eLibrary” link and is available for review in the Commission’s Public Reference Room in Washington, DC. There is an “eSubscription” link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5 p.m. Eastern Time on Monday, November 29, 2010.

Kimberly D. Bose,
Secretary.

[FR Doc. 2010–29844 Filed 11–26–10; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2621–009]

Lockhart Power Company, South Carolina; Notice of Availability of Environmental Assessment

November 19, 2010.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission’s (Commission or FERC’s) regulations, 18 Code of Federal Regulations (CFR) Part 380 (Order No. 486, 52 **Federal Register** [FR] 47897), the Office of Energy Projects has reviewed Lockhart Power Company’s application for license for the Pacolet Hydroelectric Project (FERC Project No. 2621), located on the Pacolet River in Spartanburg County, South Carolina. The project does not occupy any Federal lands.

Staff prepared an environmental assessment (EA), which analyzes the potential environmental effects of relicensing the project, and concludes that licensing the project, with appropriate environmental protection measures, would not constitute a major Federal action that would significantly affect the quality of the human environment.

A copy of the EA is available for review at the Commission in the Public Reference Room or may be viewed on

the Commission’s Web site at <http://www.ferc.gov> using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov; toll-free at 1–866–208–3676, or for TTY, 202–502–8659.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Any comments should be filed within 30 days from the date of this notice. Comments may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission’s Web site <http://www.ferc.gov/doc-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

For further information, contact Lee Emery at (202) 502–8379, or by e-mail at lee.emery@ferc.gov.

Kimberly D. Bose,
Secretary.

[FR Doc. 2010–29851 Filed 11–26–10; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP10–493–000]

Empire Pipeline, Inc.; Notice of Availability of the Environmental Assessment for the Proposed Tioga County Extension Project

November 19, 2010.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) for the Tioga County Extension Project proposed by Empire Pipeline, Inc. (Empire) in the above-referenced docket. Empire requests authorization to

construct and replace pipeline facilities to provide an additional 350,000 dekatherms per day of natural gas capacity from new producer interconnections in Pennsylvania to new interconnections on its pipeline system and on Tennessee Gas Pipeline Company’s system in New York.

The EA assesses the potential environmental effects of the construction and operation of the Tioga County Extension Project in accordance with the requirements of the National Environmental Policy Act (NEPA). The FERC staff concludes that approval of the proposed project, with appropriate mitigating measures, would not constitute a major Federal action significantly affecting the quality of the human environment.

The New York State Department of Environmental Conservation, New York State Department of Agriculture and Markets, and the U.S. Army Corps of Engineers participated as cooperating agencies in the preparation of the EA. Cooperating agencies have jurisdiction by law or special expertise with respect to resources potentially affected by the proposal and generally participate in the NEPA analysis.

The proposed Tioga County Extension Project includes the following facilities:

- Construction of approximately 14.9 miles of new 24-inch-diameter pipeline in Tioga County, Pennsylvania and Steuben County, New York;
- Replacement of approximately 1.4 miles of existing 24-inch-diameter pipeline in Ontario County, New York;
- Construction of a new interconnect with Tennessee Gas Pipeline Company in Ontario County, New York; and
- Construction of miscellaneous pipeline modifications and appurtenant facilities at the existing Oakfield Compressor Station in Genesee County, New York.

The EA has been placed in the public files of the FERC and is available for public viewing on the FERC’s Web site at <http://www.ferc.gov> using the eLibrary link. A limited number of copies of the EA are available for distribution and public inspection at: Federal Energy Regulatory Commission, Public Reference Room, 888 First Street, NE., Room 2A, Washington, DC 20426. (202) 502–8371.

Copies of the EA have been mailed to Federal, State, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American Tribes; potentially affected landowners and other interested individuals and groups; newspapers and libraries in the project area; and parties to this proceeding.