There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made in the proceeding with the Commission and must mail a copy to the applicant and to every other party. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

Protests and interventions may be filed electronically via the Internet in lieu of paper; see, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Comment Date: December 21, 2010.

Kimberly D. Bose,

Secretary.

[FR Doc. 2010–30601 Filed 12–6–10; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Competing Preliminary Permit Applications Accepted for Filing and Soliciting Comments, and Motions To Intervene

November 30, 2010.

Project No. 13737–000
Lock + Hydro Friends Fund XLIV
Project No. 13759–000
FFP Missouri 11, LLC
Project No. 13766–000
Solia 5 Hydroelectric, LLC
Project No. 13787–000
Maxwell Hydro, LLC

On May 18, 2010, Lock+ Hydro Friends Fund XLIV, FFP Missouri 11, LLC, and Solia 5 Hydroelectric, LLC filed applications, and on May 19, 2010, Maxwell Hydro, LLC filed an application pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of hydropower at the U.S. Army Corps of Engineers (Corps) Maxwell Lock and Dam located on the Monongahela River in Washington County, Pennsylvania. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

Descriptions of the proposed Maxwell Lock and Dam Projects:

Lock+ Hydro Friends Fund XLIV's project (Project No. 13737–000) would consist of: (1) Two 61-foot-high, 75-foot-long prefabricated concrete walls attached to the downstream side of the Corps dam which would support one frame module; (2) each frame module would be 109 feet long and weigh 1.16 million pounds and contain 10 generating units with a total combined capacity of 19.0 megawatts (MW); (3) a new switchyard containing a transformer; and (4) a proposed 15,000-foot-long, 36.7-kilovolt (kV) transmission line connecting to an existing substation. The proposed project would have an average annual generation of 83.277 gigawatt-hours (GWh), which would be sold to a local utility.

Applicant Contact: Mr. Mark R. Stover, Hydro Green Energy LLC, 5090 Richmond Avenue #390, Houston, TX 77056; phone (877) 556–6566 x711.

FFP Missouri 11, LLC's project (Project No. 13759–000) would consist of: (1) An excavated intake channel slightly longer and wider than the powerhouse; (2) a 60-foot-long, 110-foot-wide, 40-foot-high proposed powerhouse containing two generating units having a total installed capacity of 10.0 MW; (3) an excavated tailrace channel slightly longer and wider than the powerhouse; and (4) a proposed 13,100-foot-long, ranging from 34.0 to 230-kV transmission line. The proposed project would have an average annual generation of 71.6 GWh, which would be sold to a local utility.

Applicant Contact: Ms. Ramya Swaminathan, Free Flow Power Corporation, 33 Commercial Street, Gloucester, MA 01930; phone (978) 283–2822.

Solia 5 Hydroelectric, LLC's project (Project No. 13766–000) would consist of: (1) A proposed 300-foot-long excavated power canal; (2) a 60-foot-long, 110-foot-wide, 40-foot-high proposed powerhouse containing two generating units having a total installed capacity of 10.0 MW; (3) a 200-foot-long excavated tailrace; and (4) a proposed 13,100-foot-long, ranging from 34.0 to 230-kV transmission line. The proposed project would have an average annual generation of 71.6 GWh, which would be sold to a local utility.

Applicant Contact: Mr. Douglas Spaulding, P.E., Nelson Energy, 8441 Wayzata Blvd., Suite 101, Golden Valley, MN 55426; phone (952) 544–8133.

Maxwell Hydro, LLC's project (Project No. 13787–000) would consist of: (1) A proposed 170-foot-long excavated power canal; (2) a proposed powerhouse containing four generating units having a total installed capacity of 20.3 MW; (3) a 190-foot-long excavated tailrace; and (4) a proposed 3.0-mile-long, 69.0-kV transmission line. The proposed project would have an average annual generation of 62.0 GWh, which would be sold to a local utility.

Applicant Contact: Mr. Brent Smith, Symbiotics, LLC., P.O. Box 535, Rigby, ID 83442; phone (208) 745–0834.

FERC Contact: Tim Looney (202) 502–6096.

Deadline for filing comments, motions to intervene, competing applications

(without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's website *http://www.ferc.gov/docs-filing/efiling.asp.* Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at *http://www.ferc.gov/docs-filing/ecomment.asp.* You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at *FERCOnlineSupport@ferc.gov;* call toll-free at (866) 208–3676; or, for TTY, contact (202) 502–8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of the Commission's Web site at *http://www.ferc.gov/docs-filing/elibrary.asp.* Enter the docket number (P–13737–000, 13759–000, 13766–000, or 13787–000) in the docket number field to access the document. For assistance, contact FERC Online Support.

Kimberly D. Bose,

Secretary.

[FR Doc. 2010–30600 Filed 12–6–10; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13734–000; Project No. 13754–000; Project No. 13765–000; Project No. 13783–000; Project No. 13790–000]

Lock + Hydro Friends Fund XIVI; FFP Missouri 17, LLC; Solia 3 Hydroelectric, LLC; Three Rivers Hydro, LLC; Hildebrand Hydro, LLC; Notice of Competing Preliminary Permit Applications Accepted for Filing and Soliciting Comments, and Motions To Intervene

NOVEMBER 30, 2010.

On May 18, 2010, Lock + Hydro Friends Fund XLVI, FFP Missouri 17, LLC, Solia 3 Hydro, LLC, and Three Rivers Hydro LLC, and on May 19 Hildebrand Hydro, filed applications, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of hydropower at the U.S. Army Corps of Engineers (Corps) Hildebrand Lock & Dam located on the Monongahela River in Monongahela County, West Virginia. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

Descriptions of the proposed Hildebrand Lock & Dam Projects:

Lock+ Hydro Friends Fund XLVI's project (Project No. 13734–000) would consist of: (1) Two 69-foot-high, 75-foot-long prefabricated concrete walls attached to the downstream side of the Corps dam which would support one frame module; (2) each frame module would be 109 feet long and weigh 1.16 million pounds and contain 10 generating units with a total combined capacity of 20.0 megawatts (MW); (3) a new switchyard containing a transformer; and (4) a proposed 1,000-foot-long, 69-kilovolt (kV) transmission line connecting to an existing substation. The proposed project would have an average annual generation of 87.660 gigawatt-hours (GWh), which would be sold to a local utility.

Applicant Contact: Mr. Mark R. Stover, Hydro Green Energy LLC, 5090 Richmond Avenue #390, Houston, TX 77056; phone (877) 556–6566 x711.

FFP Missouri 17, LLC's project (Project No. 13754–000) would consist of: (1) An excavated intake channel slightly longer and wider than the powerhouse; (2) a 60-foot-long, 110-foot-wide, 40-foot-high proposed powerhouse containing two generating units having a total installed capacity of 10.0 MW; (3) an excavated tailrace channel slightly longer and wider than the powerhouse; and (4) a proposed 1,600-foot-long, ranging from 34.0 to 230-kV transmission line. The proposed project would have an average annual generation of 40.0 GWh, which would be sold to a local utility.

Applicant Contact: Ms. Ramya Swaminathan, Free Flow Power Corporation, 33 Commercial Street, Gloucester, MA 01930; phone (978) 283–2822.

Solia 3 Hydroelectric, LLC's project (Project No. 13765–000) would consist of: (1) A proposed 300-foot-long excavated power canal; (2) a 60-foot-long, 110-foot-wide, 40-foot-high proposed powerhouse containing two generating units having a total installed capacity of 10.0 MW; (3) a 200-foot-long excavated tailrace; and (4) a proposed 1,600-foot-long, ranging from 34.0 to 230-kV, transmission line. The proposed project would have an average annual generation of 40.0 GWh, which would be sold to a local utility.

Applicant Contact: Mr. Douglas Spaulding, P.E., Nelson Energy, 8441 Wayzata Blvd., Suite 101, Golden Valley, MN 55426; phone (952) 544–8133.

Three Rivers Hydro, LLC's project (Project No. 13783–000) would consist of: (1) a proposed 75-foot-long excavated power canal; (2) a 45-foot-long, 110-foot-wide, 40-foot-high proposed powerhouse containing two generating units having a total installed capacity of 4.5 MW; (3) a 55-foot-long excavated tailrace; and (4) a proposed 1,600-foot-long, 138-kV transmission line. The proposed project would have an average annual generation of 24.0 GWh, which would be sold to a local utility.

Applicant Contact: Mr. Joseph Watt, Esq., Three Rivers Hydro, LLC, 316 South Clinton Street, Suite 4, Syracuse, NY 13202; phone (315) 477–9914.

Hildebrand Hydro LLC's project (Project No. 13790–000) would consist of: (1) A proposed 70-foot-long excavated power canal; (2) a proposed powerhouse containing one generating unit having a total installed capacity of 4.3 MW; (3) a 70-foot-long excavated tailrace; and (4) a proposed 0.2-mile-long, 69.0-kV transmission line. The proposed project would have an average annual generation of 13.6 GWh, which would be sold to a local utility.

Applicant Contact: Mr. Brent Smith, Symbiotics, LLC., P.O. Box 535, Rigby, ID 83442; phone (208) 745–0834.

FERC Contact: Tim Looney (202) 502–6096.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site *http://www.ferc.gov/docs-filing/efiling.asp.* Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at *http://www.ferc.gov/docs-filing/ecomment.asp.* You must include your