DEPARTMENT OF ENERGY
Office of Energy Efficiency and Renewable Energy


ACTION: Notice of availability.


DATES: Comments, data, and information regarding this draft guidance must be received by December 29, 2010.

ADDRESSES: Interested parties are encouraged to submit comments to Christopher Tremper, Federal Energy Management Program, via e-mail at EISA-432-Guidance@ee.doe.gov or via mail at: Christopher Tremper, Federal Energy Management Program, EE–2L, U.S. Department of Energy, 1000 Independence Ave., SW., Washington, DC 20585. DOE encourages respondents to submit comments electronically to ensure timely receipt.


SUPPLEMENTARY INFORMATION: Section 432 of the Energy Independence and Security Act of 2007 (EISA) amends section 543 of the National Energy Conservation Policy Act, by adding a new subsection that describes Federal agency facility energy and water project management and benchmarking requirements, including:

• Designate covered facilities and assign facility energy managers for ensuring compliance of covered facilities subject to the requirements;
• Conduct comprehensive energy and water evaluations;
• Implement identified efficiency measures;
• Follow-up on implemented efficiency measures;
• Deploy and use web-based tracking system for covered facilities’ energy use, evaluations, projects, follow-up and analysis;
• Benchmark metered buildings that are, or part of, covered facilities; and
• Disclose Federal agency progress in evaluating covered facilities, project implementation, follow-up status, and benchmarked building performance implementation status. (42 U.S.C. 8253(f)(4))

The draft Guidance for the Implementation and Follow-up of Identified Energy and Water Efficiency Measures in Covered Facilities (per 42 U.S.C. 8253 Section (f), Use of Energy and Water Efficiency Measures in Federal Buildings) provides guidance to Federal agencies pertaining to the implementation of energy and water efficiency measures identified and undertaken per Section 432 of EISA (42 U.S.C. 8253(f)(4) and (5)) and details how these activities fit into the comprehensive approach to Federal agency facility energy and water management.

This draft guidance is available at: [http://www1.eere.energy.gov/femp/pdfs/draft_EISA_project_guidance.pdf](http://www1.eere.energy.gov/femp/pdfs/draft_EISA_project_guidance.pdf). DOE will accept comments, data, and information regarding the draft guidance no later than the date specified in the DATES section.

More information on DOE’s FEMP is available at: [http://www1.eere.energy.gov/femp/](http://www1.eere.energy.gov/femp/).

Issued in Washington, DC, on December 10, 2010.

Dr. Timothy D. Unruh, Program Manager, DOE–EERE Federal Energy Management Program.

[FR Doc. 2010–31467 Filed 12–14–10; 8:45 am]

DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission

Notice of Competing Preliminary Permit Applications Accepted for Filing and Soliciting Comments and Motions To intervene

December 8, 2010

Lock+™ Hydro Projects

FEMP

Montgomery Locks and Dam Projects:

Montgomery Locks and Dam Projects: Lock+™ Hydro

Friends Fund XXXVI, FFP Missouri 8, LLC, and Solia 6 Hydroelectric, LLC, filed applications, and on May 19, 2010, Montgomery Hydro, LLC, filed an application, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of hydropower at the U.S. Army Corps of Engineers Montgomery Locks and Dam on the Ohio River near the town of Industry, in Beaver County, Pennsylvania. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners’ express permission.

Descriptions of the proposed Montgomery Locks and Dam Projects: Lock+™ Hydro

Friends Fund XXXVI’s proposed project (Project No. 13733–000) would consist of: (1) Two lock frame modules 170 feet long, 40 feet high, and weighing 1.16 million pounds each, and containing 15 generating units with a total combined capacity of 54 megawatts (MW); (2) a 67-foot-high, 75-foot-long prefabricated concrete wall attached to pilings in the river to support each lock frame module; (3) a 25-foot-long, 50-foot-wide switchyard containing a transformer; and (4) a 2,000-foot-long, 69-kilovolt (kV) transmission line to an existing substation. The proposed project would have an average annual generation of 236.68 gigawatt-hours (GWh), which would be sold to a local utility.

Applicant Contact: Mr. Mark R. Stover, Hydro Green Energy LLC, 5090 Richmond Avenue #390, Houston, TX 77056; phone (877) 536–6566 x709.

FFP Missouri 8, LLC’s proposed project (Project No. 13752–000) would consist of: (1) An excavated intake and...