

However, the non-party commentary, will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests, and interventions via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

Dated: March 8, 2011.

Kimberly D. Bose,
Secretary.

[FR Doc. 2011-5784 Filed 3-11-11; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of FERC Staff Attendance at the ICT Stakeholders Policy Committee and Entergy Regional State Committee Meetings

The Federal Energy Regulatory Commission (Commission) hereby gives notice that members of its staff may attend the meetings noted below. Their attendance is part of the Commission's ongoing outreach efforts.

ICT Stakeholder Policy Committee Meeting

March 16, 2011 (1 p.m.–5 p.m.)

March 17, 2011 (8 a.m.–12 p.m.)

Entergy Regional State Committee Meeting

March 17, 2011 (1 p.m.–5 p.m.)

March 18, 2011 (8 a.m.–12 p.m.)

Astor Crowne Plaza,
739 Canal Street,
New Orleans, LA 70130,
504-962-0500.

The discussions may address matters at issue in the following proceedings:

Docket No.	
OA07-32	Entergy Services, Inc.
EL00-66	Louisiana Public Service Commission v. Entergy Services, Inc.
EL01-88	Louisiana Public Service Commission v. Entergy Services, Inc.
EL07-52	Louisiana Public Service Commission v. Entergy Services, Inc.
EL08-51	Louisiana Public Service Commission v. Entergy Services, Inc.
EL08-60	Ameren Services Co. v. Entergy Services, Inc.
EL09-43	Arkansas Public Service Commission v. Entergy Services, Inc.
EL09-50	Louisiana Public Service Commission v. Entergy Services, Inc.
EL09-61	Louisiana Public Service Commission v. Entergy Services, Inc.
EL10-55	Louisiana Public Service Commission v. Entergy Services, Inc.
EL10-65	Louisiana Public Service Commission v. Entergy Services, Inc.

Docket No.	
ER05-1065	Entergy Services, Inc.
ER07-682	Entergy Services, Inc.
ER07-956	Entergy Services, Inc.
ER08-1056	Entergy Services, Inc.
ER09-636	Entergy Services, Inc.
ER09-833	Entergy Services, Inc.
ER09-1224	Entergy Services, Inc.
ER10-794	Entergy Services, Inc.
ER10-1350	Entergy Services, Inc.
ER10-1367	Entergy Services, Inc.
ER10-2748	Entergy Services, Inc.
ER11-2131	Entergy Arkansas, Inc.
ER11-2132	Entergy Louisiana, LLC
ER11-2133	Entergy Louisiana, LLC
ER11-2134	Entergy Mississippi, Inc.
ER11-2135	Entergy New Orleans, Inc.
ER11-2136	Entergy Texas, Inc.
ER11-2562	Entergy Louisiana, LLC
ER11-3357	Entergy Services, Inc.

These meetings are open to the public.

For more information, contact Patrick Clarey, Office of Energy Market Regulation, Federal Energy Regulatory Commission at (317) 249-5937 or patrick.clarey@ferc.gov.

Dated: March 7, 2011.

Kimberly D. Bose,
Secretary.

[FR Doc. 2011-5710 Filed 3-11-11; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Supplemental Notice of Technical Conference

	Docket No.
Priority Rights to New Participant-Funded Transmission	AD11-11-000
Alta Wind I, LLC	EL10-62-000
Alta Wind II, LLC	
Alta Wind III, LLC	
Alta Wind IV, LLC	
Alta Wind V, LLC	
Alta Wind VI, LLC	
Alta Wind VII, LLC	
Alta Wind VIII, LLC	
Alta Windpower Development, LLC	
TGP Development Company, LLC	
Puget Sound Energy, Inc	EL10-72-001
Terra-Gen Dixie Valley, LLC, TGP Dixie Development Company, LLC, and New York Canyon, LLC	EL10-29-002
Green Borders Geothermal, LLC v. Terra-Gen Dixie Valley, LLC	EL10-36-002
Terra-Gen Dixie Valley, LLC	ER11-2127-001
Northern Pass Transmission, LLC	ER11-2377-000
Cedar Creek Wind Energy, LLC	RC11-1-000
Milford Wind Corridor Phase I, LLC	RC11-2-000
SunZia Transmission, LLC	EL11-24-000

On February 22, 2011, the Federal Energy Regulatory Commission (Commission) announced that a Technical Conference on Priority Rights

to New Participant-Funded Transmission will be held on Tuesday, March 15, 2011, from 9:30 a.m. to 3:15 p.m. (EST). The staff-led conference will

be held in the Commission Meeting Room at the Commission's headquarters at 888 First Street, NE., Washington, DC 20426. The conference will be open for

the public to attend and advance registration is not required. Members of the Commission may attend the conference.

Attached to this supplemental notice is an agenda for the conference. If any changes are made, the revised agenda will be posted prior to the event on the Calendar of Events on the Commission's Web site, <http://www.ferc.gov>.

Notice is also hereby given that discussions at the conference may address matters at issue in the above-referenced individual proceedings that are either pending or within their rehearing period.

A free webcast of the technical conference will be available. Anyone with internet access who desires to listen to this event can do so by navigating to the Calendar of Events on the Commission's Web site and locating this event in the Calendar. The event will contain a link to its webcast. The Capitol Connection provides technical support for webcasts and will offer the option of listening to the conference via phone-bridge for a fee. If you have any questions about the webcast, visit <http://www.CapitolConnection.org> or call (703) 993-3100.

This conference will also be transcribed. Transcripts will be available immediately, for a fee, from Ace Reporting Company (202-347-3700 or 800-336-6646).

FERC conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations please send an e-mail to accessibility@ferc.gov or call toll free (866) 208-3372 (voice) or (202) 502-8659 (TTY), or send a fax to (202) 208-2106 with the requested accommodations.

For further information please contact Becky Robinson at (202) 502-8868 or Becky.Robinson@ferc.gov; or Pierson Stoecklein at (202) 502-6372 or Pierson.Stoecklein@ferc.gov.

Dated: March 7, 2011.

Kimberly D. Bose,
Secretary.

Priority Access to New Participant-Funded Transmission

AD11-11-000

March 15, 2011

Agenda

9:30-9:45 a.m. Welcome and Opening Remarks

Introduction

The electric industry has evolved since Order No. 888 was adopted. In addition to the traditional utility structure of vertical integration, new models for developing, owning, and operating electric transmission infrastructure have been the subject of

petitions before the Commission. In several of these proceedings, various proposals have been made regarding priority access to the transmission capacity developed. Commission staff would like to explore issues related to priority rights to use transmission infrastructure developed under these new business models in two contexts: independent and/or merchant transmission¹ and generator lead lines.²

In both contexts, participants are encouraged to identify and discuss the appropriate balance between the Commission's requirements for open access and the needs of project developers. Participants are encouraged to propose and discuss possible regulatory alternatives that are consistent with the Commission's open access policies and its statutory responsibility to ensure that rates, terms, and conditions of service are just and reasonable and not unduly discriminatory or preferential.

Panel 1

9:45-11:45 a.m. Independent and/or Merchant Transmission Lines

Transmission infrastructure is no longer solely developed, owned, and operated by incumbent utilities serving native load within their traditional footprint, but also by non-incumbent, independent developers on a cost-of-service or negotiated rate basis. The purpose of this panel is to discuss whether to allow these non-traditional entities flexibility in the allocation of priority rights to the use of transmission facilities and, if so, how such flexibility could be implemented consistent with Commission open access policies. Panelists are encouraged to address:

- The effect of the Commission's current affiliate rules and pricing structures (e.g., cost-based or negotiated rates) on the economics of a proposed project, as well as on efforts to right-size/up-size a proposed project;
- The need for and appropriate application of mechanisms to ensure customer interest in and access to new transmission (including, but not necessarily limited to anchor shipper/tenant arrangements and open seasons) and how such mechanisms can be implemented to accommodate developers' project development and customers' needs, while satisfying the Commission's open access policies and responsibility to ensure that rates are just and reasonable and not unduly discriminatory or preferential.

Panelists

- > Stephen Conant, Senior Vice President for Strategic Development, Anbaric Transmission, LLC & NEITC
- > Terry Wolf, Manager, Transmission Services, Missouri River Energy Services
- > Mike Cashell, Chief Transmission Officer, NorthWestern Energy
- > Cynthia Marlette, Special Counsel, Patton Boggs LLP (Western Independent Transmission Group)
- > Michael Skelly, President, Clean Line Energy

¹ See, e.g., *Chinook Power Transmission, LLC*, 126 FERC ¶ 61,134 (2009).

² See, e.g., *Milford Wind Corridor, LLC*, 129 FERC ¶ 61,149 (2009).

- > David Raskin, Partner, Steptoe & Johnson LLP
- > Robert van Beers, Chief Development Officer, Tonbridge Power, Inc.
- > Tyson Utt, Project Manager, Horizon Wind Energy LLC
- > Kenneth Houston, Director, Transmission Services, PacifiCorp

11:45 a.m.-1 p.m. BREAK

Panel 2

1-3 p.m. Generator Lead Lines

Increasingly, generation owners have chosen to build, administer, and operate the transmission facilities that interconnect their generation facilities with the network transmission system, referred to herein as generator lead lines. In that situation, generation owners also have sought to secure priority rights to use the capacity on these lines. The purpose of this panel is to address the application of the Commission's open access policies to generator lead lines in the instance when affiliated or unaffiliated third-party generators also seek to use these facilities. Panelists are encouraged to address:

- The unique attributes of generator lead lines among transmission facilities (including ownership structures, physical or operational characteristics, etc.);
- The implications for generation developers and potential transmission customers of the Commission applying open access policies in the same manner to generator lead lines as it applies those policies to other transmission facilities, and whether the Commission should apply its open access policies to generator lead line facilities in a manner different from the way it applies such policies to other transmission facilities;
- The showing required to justify priority usage allocations (e.g., types of ownership/lease arrangements and expansion/development plans with definite dates and milestones for construction), and the extent to which this showing accommodates developers' project development and customers' needs, while satisfying the Commission's open access policies and responsibility to ensure that rates are just and reasonable and not unduly discriminatory or preferential.

Panelists

- > Brad Oachs, Chief Operating Officer, Minnesota Power
- > Joel Newton, Senior Attorney, NextEra Energy Resources LLC
- > Tom DeBoer, Director, Rates and Regulatory Affairs, Puget Sound Energy, Inc.
- > Richard Lorenzo, Partner, Loeb & Loeb LLP
- > Adam Wenner, Partner, Chadbourne & Parke LLP
- > Kurt Adams, Executive Vice President & Chief Development Officer, First Wind
- > Kris Zadlo, Vice President, Regulatory Affairs and Transmission, Invenergy LLC

3-3:15 p.m. Wrap-Up

[FR Doc. 2011-5708 Filed 3-11-11; 8:45 am]

BILLING CODE 6717-01-P