CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(i) and the instructions on the Commission’s Web site http://www.ferc.gov/docs-filing/efiling.asp. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at http://www.ferc.gov/docs-filing/ecomment.asp. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at 1–866–208–3676, or for TTY, (202) 502–8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the “eLibrary” link of Commission’s Web site at http://www.ferc.gov/docs-filing/elibrary.asp. Enter the docket number (P–14306–000) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: November 16, 2011.
Kimberly D. Bose, Secretary.

[FR Doc. 2011–30123 Filed 11–21–11; 8:45 am]
BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. AD12–5–000]

Voltage Coordination on High Voltage Grids; Notice of Reliability Workshop Agenda

As announced in the Notice of Staff Workshop issued on November 8, 2011, the Commission will hold a workshop on Thursday, December 1, 2011, from 9 a.m. to 4:30 p.m. to explore the interaction between voltage control, reliability, and economic dispatch. In addition, the Commission will consider how improvements to dispatch and voltage control software could improve reliability and market efficiency. This event will consist of two panels of industry participants. The first panel will address how entities currently coordinate economic dispatch and voltage control. The second panel will address the capability of existing and emerging software to improve coordination and optimization of the Bulk-Power System from a reliability and economic perspective. The agenda for this workshop is attached. Members of the Commission may attend the workshop.

Commission conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations, please send an email to accessibility@ferc.gov or call toll free 1–(866) 208–3372 (voice) or (202) 208–1659 (TTY), or send a FAX to (202) 208–2106 with the required accommodations.

Information on this event will be posted on the Calendar of Events on the Commission’s Web site, http://www.ferc.gov, prior to the event.

For more information about this conference, please contact: Sarah McKinley, Office of External Affairs, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, (202) 502–8368, sarah.mckinley@ferc.gov.

Dated: November 16, 2011.
Kimberly D. Bose, Secretary.

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**Staff Workshop on Voltage Coordination on High Voltage Grids**

**December 1, 2011**

9 a.m.—4:30 p.m.

**Agenda**

9–9:15 a.m.—Greeting and Opening Remarks by David Andrejcak.

9:15–11:30 a.m.—Current approaches and challenges to analyzing voltage support and reactive margin during operations planning and real-time.

**Presentations:** Panelists will be asked to describe how their companies currently coordinate the dispatch of reactive resources to support forecasted loads, generation and interchange transactions during operations planning and real-time. Panelists should address the following in their presentations:

a. Describe the pre-scheduling and real-time processes that involve the commitment or dispatch of reactive resources from a reliability perspective. What applications or tools are used to evaluate reactive or voltage support needs from this perspective?

b. Describe the pre-scheduling and real-time processes that involve the commitment or dispatch of reactive resources from an economic perspective. What applications or tools are used to evaluate reactive or voltage support needs from this perspective?

c. Explain whether and how pre-scheduling, real-time and post analysis evaluations are performed on the bulk electric system or on lower voltage systems to maximize opportunities for additional reliability or economic transactions?

d. Describe the situations where the dispatch of reactive resources may limit System Operating Limits or whether and how more transactions could be supported.

e. Describe how reactive power needs of the distribution system or loads are coordinated or optimized.

**Panelists:**

- Khaled Abdul-Rahman, California Independent System Operator
- Xiaochuan Luo, ISO New England
- Wes Yeomans, New York Independent System Operator
- Dave Zwergel, Midwest ISO
- Chantal Hendrzak, PJM Interconnection
- Bruce Rew, Southwest Power Pool

11:30 a.m.—1 p.m.—Lunch Break.

1–4 p.m.—The next generation of voltage support and reactive margin applications used during operations planning and real-time.

**Presentations:** Panelists will be asked to describe capabilities of the present and anticipated future software that can be used as decision tools to help system operators optimize voltage support resources to preserve and protect...
The project will provide an additional 209,000 dekatherms (dth) per day of new firm transportation capacity on Equitrans’ system. Equitrans states that it has entered into precedent agreements for approximately 50,000 dth per day and anticipates entering into additional precedent agreements for up to another 150,000 dth per day, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing may also be viewed on the Web at http://www.ferc.gov using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208–3676 or TTY, (202) 502–8659.

Any questions regarding this Application should be directed to Paul W. Diehl, Senior Counsel—Midstream, EQT Corporation, 625 Liberty Avenue, Suite 1700, Pittsburgh, Pennsylvania 15222, or call (412) 395–5540, or fax (412) 553–7781, or by email PDiehl@eqt.com.

Any person may, within 60 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission’s Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention. Any person filing to intervene or the Commission’s staff may, pursuant to section 157.205 of the Commission’s Regulations under the NGA (18 CFR 157.205) file a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

Persons who wish to comment only on the environmental review of this project should submit original and two copies of their comments to the Secretary of the Commission.

Environmental commenter’s will be placed on the Commission’s environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission’s environmental review process.

Environmental commenter’s will not be required to serve copies of filed documents on all other parties. However, the non-party commentary, will not receive copies of all documents filed by other or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission’s final order.


Dated: November 16, 2011.
Kimberly D. Bose,
Secretary.