The total annual cost of filing FERC–550 is: 5,632 hours/2080 hours [1] × $142,372 [2] equals $385,500. The annual cost of filing FERC–550 per respondent is $3,012.

The reporting burden includes the total time, effort, or financial resources expended to generate, maintain, retain, disclose, or provide the information including: (1) Reviewing instructions; (2) developing, acquiring, installing, using technology and systems for the purposes of collecting, validating, verifying, processing, maintaining, disclosing and providing information; (3) adjusting the existing ways to comply with any previously applicable filing instructions and requirements; (4) training personnel to respond to a collection of information; (5) searching data sources; (6) completing and reviewing the collection of information; and (7) transmitting, or otherwise disclosing the information.

The Commission bases the cost estimate for respondents upon salaries within the Commission for professional and clerical support. This cost estimate includes respondents' total salary and employment benefits.

Comments are invited on: (1) Whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information to be collected; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology e.g. permitting electronic submission of responses.

Dated: December 2, 2011.

Kimberly D. Bose,

Secretary.

[FR Doc. 2011–31515 Filed 12–7–11; 8:45 am]

BILLING CODE 6717–01–P

[1] Number of hours an employee works in a year.

[2] Average annual salary per employee.

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14259–000]

Jordan Whittaker; Notice of Application Accepted for Filing and Soliciting Comments, Motions To Intervene, Protests, Recommendations, and Terms and Conditions

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Conduit Exemption.

b. *Project No.:* 14259–000.

c. *Date filed:* August 25, 2011, and supplemented November 17 and 21, 2011.

d. *Applicant:* Jordan Whittaker.

e. *Name of Project:* Eightmile Hydroelectric Project.

f. *Location:* The proposed Eightmile Project would be located on an irrigation pipeline in Lemhi County, Idaho. The land on which all the project structures are located is owned by the applicant.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791a–825r.

h. *Applicant Contact:* Mr. Nicholas E. Josten, GeoSense., 2741 St. Charles Avenue, Idaho Falls, ID 83404, phone (208) 528–6152.

i. *FERC Contact:* Robert Bell, (202) 502–6062, *robert.bell@ferc.gov.*

j. *Status of Environmental Analysis:* This application is ready for environmental analysis at this time, and the Commission is requesting comments, reply comments, recommendations, terms and conditions, and prescriptions.

k. *Deadline for filing responsive documents:* Due to the small size of the proposed project, as well as the resource agency consultation letters filed with the application, the 60-day timeframe specified in 18 CFR 4.34(b) for filing all comments, motions to intervene, protests, recommendations, terms and conditions, and prescriptions is shortened to 30 days from the issuance date of this notice. All reply comments filed in response to comments submitted by any resource agency, Indian Tribe, or person, must be filed with the Commission within 45 days from the issuance date of this notice.

Comments, protests, and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the *http://www.ferc.gov/docs-filing/efiling.asp.* The Commission strongly encourages electronic filings.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

l. *Description of Project:* The Eightmile Project would consist of: (1) A proposed powerhouse containing one proposed generating unit with an installed capacity of 460 kilowatts; and (2) appurtenant facilities. The applicant estimates the project would have an average annual generation of 1.12 gigawatt-hours.

m. This filing is available for review and reproduction at the Commission in the Public Reference Room, Room 2A, 888 First Street, NE., Washington, DC 20426. The filing may also be viewed on the web at *http://www.ferc.gov/docs-filing/elibrary.asp* using the ''eLibrary'' link. Enter the docket number, P–14259, in the docket number field to access the document. For assistance, call toll-free 1–(866) 208–3676 or email *FERCOnlineSupport@ferc.gov.* For TTY, call (202) 502–8659. A copy is also available for review and reproduction at the address in item h above.

n. Development Application—Any qualified applicant desiring to file a competing application must submit to the Commission, on or before the specified deadline date for the particular application, a competing development application, or a notice of intent to file such an application. Submission of a timely notice of intent allows an interested person to file the competing development application no later than 120 days after the specified deadline date for the particular application. Applications for preliminary permits will not be accepted in response to this notice.

o. Development Application—Any qualified applicant desiring to file a competing application must submit to the Commission, on or before the specified deadline date for the particular application, a competing development application, or a notice of intent to file such an application. Submission of a timely notice of intent allows an interested person to file the competing development application no later than 120 days after the specified deadline date for the particular application. Applications for

preliminary permits will not be accepted in response to this notice.

p. Protests or Motions to Intervene—Anyone may submit a protest or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, and 385.214. In determining the appropriate action to take, the Commission will consider all protests filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any protests or motions to intervene must be received on or before the specified deadline date for the particular application.

q. All filings must (1) bear in all capital letters the title ''PROTEST'', ''MOTION TO INTERVENE'', ''COMMENTS'', ''REPLY COMMENTS,'' ''RECOMMENDATIONS,'' ''TERMS AND CONDITIONS,'' or ''PRESCRIPTIONS;'' (2) set forth in the heading, the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Any of these documents must be filed by providing the original and seven copies to: The Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. An additional copy must be sent to Director, Division of Hydropower Administration and Compliance, Office of Energy Projects, Federal Energy Regulatory Commission, at the above address. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

Dated: December 2, 2011.

Kimberly D. Bose,

Secretary.

[FR Doc. 2011–31513 Filed 12–7–11; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13953–002]

Western Technical College; Notice of Application Tendered for Filing With the Commission and Soliciting Additional Study Requests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Original Minor License.

b. *Project No.:* 13953–002.

c. *Date filed:* November 22, 2011.

d. *Applicant:* Mahoning Hydropower, LLC.

e. *Name of Project:* Lake Milton Hydroelectric Project.

f. *Location:* The project would be located on the Mahoning River, in Mahoning County, Ohio at an existing dam owned by the Ohio Department of Natural Resources. The project would not occupy federal lands.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact:* Mahoning Hydropower, LLC, c/o Anthony J. Marra III, General Manager, 11365 Normandy Lane, Chagrin Falls, Ohio 44023, Phone (440) 804–6627.

i. *FERC Contact:* Isis Johnson, (202) 502–6346, *isis.johnson@ferc.gov.*

j. *Cooperating agencies:* Federal, state, local, and Tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. *See,* 94 FERC ¶ 61,076 (2001).

k. Pursuant to Section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. *Deadline for filing requests for cooperating agency status:* December 22, 2011.

All documents may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site *http://www.ferc.gov/docs-filing/efiling.asp.* Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at *http://www.ferc.gov/docs-filing/ecomment.asp.* You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at *FERCOnlineSupport@ferc.gov* or toll free at 1 (866) 208–3676, or for TTY, (202) 502–8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

m. The application is not ready for environmental analysis at this time.

n. The project would be located at the existing Lake Milton Dam, currently owned by the Ohio Department of Natural Resources. Lake Milton Dam is a concrete gravity dam approximately 54 feet high and 760 feet long, with a 650-foot-long spillway and four, 60-inch-diameter gate valves. The project would also consist of the following new facilities: (1) A tubular S-Type propeller, 650-kilowatt turbine-generating unit; (2) a trash rack with a 1-inch clear bar spacing over the existing trashrack; and (3) a 25-foot by 35-foot powerhouse at the base of the dam, over the existing discharge pipe. No new penstock or tailrace are proposed as the turbine would utilize the existing 70-foot-long 60-inch diameter cast iron conduit through the dam, and the flows exiting the turbine would be discharged directly into an existing concrete stilling basin. The proposed project would also include a new 12.5-kilovolt transmission line approximately 320 feet in length that would be constructed and interconnect with an existing distribution line to the west.

The two-mile-long reservoir has a surface area of 1,685 acres at a normal pool elevation of 948 feet above mean sea level. The project would operate in a run-of-river mode and generate power using flows between 25 cubic feet per second (cfs) and 250 cfs. Flows above 250 cfs can be discharged through the three remaining 60-inch discharge pipes. The estimated annual generation of the Lake Milton Project would be 3,659 megawatt-hours at a head range of 26–40 feet.