preliminary permits will not be accepted in response to this notice.

p. Protests or Motions to Intervene—Anyone may submit a protest or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, and 385.214. In determining the appropriate action to take, the Commission will consider all protests filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any protests or motions to intervene must be received on or before the specified deadline date for the particular application.

q. All filings must (1) bear in all capital letters the title ''PROTEST'', ''MOTION TO INTERVENE'', ''COMMENTS'', ''REPLY COMMENTS,'' ''RECOMMENDATIONS,'' ''TERMS AND CONDITIONS,'' or ''PRESCRIPTIONS;'' (2) set forth in the heading, the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Any of these documents must be filed by providing the original and seven copies to: The Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. An additional copy must be sent to Director, Division of Hydropower Administration and Compliance, Office of Energy Projects, Federal Energy Regulatory Commission, at the above address. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

Dated: December 2, 2011.

Kimberly D. Bose,

Secretary.

[FR Doc. 2011–31513 Filed 12–7–11; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13953–002]

Western Technical College; Notice of Application Tendered for Filing With the Commission and Soliciting Additional Study Requests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Original Minor License.

b. *Project No.:* 13953–002.

c. *Date filed:* November 22, 2011.

d. *Applicant:* Mahoning Hydropower, LLC.

e. *Name of Project:* Lake Milton Hydroelectric Project.

f. *Location:* The project would be located on the Mahoning River, in Mahoning County, Ohio at an existing dam owned by the Ohio Department of Natural Resources. The project would not occupy federal lands.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact:* Mahoning Hydropower, LLC, c/o Anthony J. Marra III, General Manager, 11365 Normandy Lane, Chagrin Falls, Ohio 44023, Phone (440) 804–6627.

i. *FERC Contact:* Isis Johnson, (202) 502–6346, *isis.johnson@ferc.gov.*

j. *Cooperating agencies:* Federal, state, local, and Tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. *See,* 94 FERC ¶ 61,076 (2001).

k. Pursuant to Section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. *Deadline for filing requests for cooperating agency status:* December 22, 2011.

All documents may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site *http://www.ferc.gov/docs-filing/efiling.asp.* Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at *http://www.ferc.gov/docs-filing/ecomment.asp.* You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at *FERCOnlineSupport@ferc.gov* or toll free at 1 (866) 208–3676, or for TTY, (202) 502–8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

m. The application is not ready for environmental analysis at this time.

n. The project would be located at the existing Lake Milton Dam, currently owned by the Ohio Department of Natural Resources. Lake Milton Dam is a concrete gravity dam approximately 54 feet high and 760 feet long, with a 650-foot-long spillway and four, 60-inch-diameter gate valves. The project would also consist of the following new facilities: (1) A tubular S-Type propeller, 650-kilowatt turbine-generating unit; (2) a trash rack with a 1-inch clear bar spacing over the existing trashrack; and (3) a 25-foot by 35-foot powerhouse at the base of the dam, over the existing discharge pipe. No new penstock or tailrace are proposed as the turbine would utilize the existing 70-foot-long 60-inch diameter cast iron conduit through the dam, and the flows exiting the turbine would be discharged directly into an existing concrete stilling basin. The proposed project would also include a new 12.5-kilovolt transmission line approximately 320 feet in length that would be constructed and interconnect with an existing distribution line to the west.

The two-mile-long reservoir has a surface area of 1,685 acres at a normal pool elevation of 948 feet above mean sea level. The project would operate in a run-of-river mode and generate power using flows between 25 cubic feet per second (cfs) and 250 cfs. Flows above 250 cfs can be discharged through the three remaining 60-inch discharge pipes. The estimated annual generation of the Lake Milton Project would be 3,659 megawatt-hours at a head range of 26–40 feet.

o. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at *http://www.ferc.gov* using the ''eLibrary'' link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at *http://www.ferc.gov/docs-filing/esubscription.asp* to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. With this notice, we are initiating consultation with the Ohio State Historic Preservation Officer (SHPO), as required by § 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36, CFR, at 800.4.

q. Procedural schedule: The application will be processed according to the following preliminary Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate.

Notice of Acceptance	January 2011.
Scoping Document 1 issued for comments.	March 2012.
Comments on Scoping Document 1.	April 2012.
Scoping Document 2 and additional information request, if necessary.	May 2012.
Notice of Ready for Environmental Analysis.	July 2012.
Commission issues a single EA.	February 2013.

Dated: December 2, 2011.

Kimberly D. Bose,

Secretary.

[FR Doc. 2011–31516 Filed 12–7–11; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14066–001]

Inside Passage Electric Cooperative; Notice of Intent To File License Application, Filing of Pre-Application Document, and Approving Use of the Traditional Licensing Process

a. *Type of Filing:* Notice of Intent to File License Application and Request to Use the Traditional Licensing Process.

b. *Project No.:* 14066–001.

c. *Date Filed:* October 28, 2011.

d. *Submitted By:* Inside Passage Electric Cooperative (IPEC).

e. *Name of Project:* Gartina Falls Hydroelectric Project.

f. *Location:* On Gartina Creek, near Hoonah, Alaska, on Chichagof Island. No federal lands are occupied by the project works.

g. *Filed Pursuant to:* 18 CFR 5.3 of the Commission's regulations.

h. *Potential Applicant Contact:* Peter Bibb, Inside Passage Electric Cooperative, P.O. Box 210149, 12480 Mendenhall Loop Rd, Auke Bay 99821; (907) 789–3196; email—*pbibb@ak.net.*

i. *FERC Contact:* Ryan Hansen at (202) 502–8074; or email at *ryan.hansen@ferc.gov.*

j. IPEC filed its request to use the Traditional Licensing Process on October 28, 2011. IPEC provided public notice of its request on November 22, 2011. In a letter dated December 2, 2011, the Director of the Division of Hydropower Licensing approved IPEC's request to use the Traditional Licensing Process.

k. With this notice, we are initiating informal consultation with: (a) The U.S. Fish and Wildlife Service and NOAA Fisheries under section 7 of the Endangered Species Act and the joint agency regulations thereunder at 50 CFR, Part 402; (b) NOAA Fisheries under section 305(b) of the Magnuson-Stevens Fishery Conservation and Management Act and implementing regulations at 50 CFR 600.920; and (c) the Alaska State Historic Preservation Officer, as required by section 106, National Historical Preservation Act, and the implementing regulations of the Advisory Council on Historic Preservation at 36 CFR 800.2.

l. With this notice, we are designating IPEC as the Commission's non-federal representative for carrying out informal consultation, pursuant to section 7 of the Endangered Species Act, section 305 of the Magnuson-Stevens Fishery Conservation and Management Act, and section 106 of the National Historic Preservation Act.

m. IPEC filed a Pre-Application Document (PAD; including a proposed process plan and schedule) with the Commission, pursuant to 18 CFR 5.6 of the Commission's regulations.

n. A copy of the PAD is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site (*http://www.ferc.gov*), using the ''eLibrary'' link. Enter the docket number, excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCONlineSupport@ferc.gov or toll free at 1–(866) 208–3676, or for TTY, (202) 502–8659. A copy is also available for inspection and reproduction at the address in paragraph h.

o. Register online at *http://www.ferc.gov/docs-filing/esubscription.asp* to be notified via email of new filing and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Dated: December 2, 2011.

Kimberly D. Bose,

Secretary.

[FR Doc. 2011–31517 Filed 12–7–11; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP12–18–000]

Questar Pipeline Company; Notice of Application

Take notice that on November 16, 2011, Questar Pipeline Company (Questar), 180 East 100 South, Salt Lake City, Utah 84111, filed with the Federal Energy Regulatory Commission an application under sections 7(b) and 7(c) of the Natural Gas Act seeking authority to expand its interstate natural-gas transmission system by abandoning 8.3 miles of 14-inch diameter pipeline and replacing it with 8.5 miles of 20-inch diameter pipeline located within Uintah County, Utah. Questar states it has no firm Transportation Service Agreements with shippers for the incremental 7,500 Dth/d of incremental capacity created by the Project. However, Questar states that it will accept the economic risk associated with construction of the Project, all as more fully set forth in the application which is on file with the Commission and open to public inspection. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site Web at *http://www.ferc.gov* using the ''eLibrary'' link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at *FERCOnlineSupport@ferc.gov* or call toll-free, (886) 208–3676 or TYY, (202) 502–8659.

Any questions regarding the application should be directed to L. Bradley Burton, General Manager, Federal Regulatory Affairs Division Counsel and Chief Compliance Officer Questar Pipeline Company, 180 East 100 South, P.O. Box 45360, Salt Lake City,