

Filed Date: 2/17/12.

Accession Number: 20120217-5033.

Comments Due: 5 p.m. ET 3/9/12.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, and service can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: March 5, 2012.

Nathaniel J. Davis, Sr.

Deputy Secretary.

[FR Doc. 2012-5994 Filed 3-12-12; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ID-6627-001]

Vigue, Peter A.; Notice of Filing

Take notice that on March 6, 2012, Peter A. Vigue submitted for filing, an application for authority to hold interlocking positions, pursuant to section 305(b) of the Federal Power Act, 16 U.S.C. 825d(b) (2011) and section 45.8 of Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure, 18 CFR 45.8 (2011).

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to

serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5 p.m. Eastern Time on March 27, 2012.

Dated: March 6, 2012.

Kimberly D. Bose,

Secretary.

[FR Doc. 2012-5975 Filed 3-12-12; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP12-346-000]

PostRock KPC Pipeline, LLC; Notice of Technical Conference

Take notice that the Commission will convene a technical conference on Tuesday, March 27, 2012, at 10:30 a.m. (EDT), in a room to be designated at the offices of the Federal Energy Regulatory Commission, 888 First Street NE., Washington DC 20426.

The technical conference will address all aspects of PostRock KPC Pipeline, LLC's (KPC) proposed tariff revisions to be part of its FERC Gas Tariff, Third Revised Volume No. 1. The proposed revisions would allow KPC to consider blending and pairing arrangements when deciding whether to exercise discretion under the tariff to accept receipts that fail to meet applicable gas quality specifications, as discussed in

the Commission's Order issued on February 29, 2012.¹

FERC conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations please send an email to accessibility@ferc.gov or call toll free (866) 208-3372 (voice) or 202-502-8659 (TTY), or send a fax to 202-208-2106 with the required accommodations.

All interested persons are permitted to attend. For further information please contact Jenifer Lucas at (202) 502-8362 or email jenifer.lucas@ferc.gov.

Dated: March 6, 2012.

Kimberly D. Bose,

Secretary.

[FR Doc. 2012-5972 Filed 3-12-12; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Sunshine Act Meeting

The following notice of meeting is published pursuant to section 3(a) of the Government in the Sunshine Act (Pub. L. 94-409), 5 U.S.C. 552b:

AGENCY HOLDING MEETING: Federal Energy Regulatory Commission.

DATE AND TIME: March 15, 2012, 10 a.m.

PLACE: Room 2C, 888 First Street NE., Washington, DC 20426.

STATUS: Open.

MATTERS TO BE CONSIDERED: Agenda
* **Note**—Items listed on the agenda may be deleted without further notice.

CONTACT PERSON FOR MORE INFORMATION: Kimberly D. Bose, Secretary, Telephone (202) 502-8400.

For a recorded message listing items struck from or added to the meeting, call (202) 502-8627.

This is a list of matters to be considered by the Commission. It does not include a listing of all documents relevant to the items on the agenda. All public documents, however, may be viewed on line at the Commission's Web site at <http://www.ferc.gov> using the eLibrary link, or may be examined in the Commission's Public Reference Room.

¹ *PostRock KPC Pipeline, LLC*, 138 FERC ¶ 61,146 (2012).

979TH—MEETING; REGULAR MEETING

March 15, 2012, 10 a.m.

Item No.	Docket No.	Company
Administrative		
A-1	AD02-1-000	Agency Business Matters.
A-2	AD02-7-000	Customer Matters, Reliability, Security and Market Operations.
Electric		
E-1	ER12-718-000	New York Independent System Operator, Inc.
E-2	EC11-83-000	Exelon Corporation.
	EC11-83-001	Constellation Energy Group, Inc.
E-3	RC11-6-000	North American Electric Reliability Corporation.
	RC12-1-000	
	RC12-2-000	
	RC12-6-000	
	RC12-7-000	
E-4	RM12-1-000	Transmission Planning Reliability Standards.
E-5	RM11-18-000	Transmission Planning Reliability Standards.
E-6	RM11-16-000	Transmission Relay Loadability Reliability Standard.
E-7	RM11-20-000	Automatic Underfrequency Load Shedding and Load Shedding Plans Reliability Standards.
E-8	RM01-8-012	Revised Public Utility Filing Requirements for Electric Quarterly Reports.
E-9	EL00-95-268	<i>San Diego Gas & Electric Company v. Sellers of Energy and Ancillary Services.</i>
	EL00-98-249	Investigation of Practices of the California Independent System Operator and the California Power Exchange Corporation.
	EL01-10-077	<i>Puget Sound Energy, Inc. v. Sellers of Energy and/or Capacity.</i>
	EL01-68-043	Investigation of Wholesale Rates of Public Utility Sellers of Energy and Ancillary Services in the Western Market Systems Coordinating Council.
	IN03-10-077	Investigation of Anomalous Bidding Behavior and Practices in Western Markets.
	PA02-02-092	Fact-Finding Investigation Into Possible Manipulation of Electric and Natural Gas Prices.
	EL03-137-038	American Electric Power Service Corporation.
	EL03-180-067	Enron Power Marketing, Inc. and Enron Energy Services Inc.
	ER03-746-043	California Independent System Operator Corporation
	EL02-71-040	State of California, <i>ex rel.</i> Bill Lockyer, <i>Attorney General of the State of California v. British Columbia Power Exchange Corp.</i>
	EL09-56-017	State of California, <i>ex rel.</i> Edmund G. Brown Jr., <i>Attorney General of the State of California v. Powerex Corp. (f/k/a British Columbia Power Exchange Corp.) et al.</i>
E-10	OMITTED	
E-11	OMITTED	
E-12	EL11-51-000	Northern Laramie Range Alliance.
	QF10-649-000	Pioneer Wind Park 1, LLC.
	QF10-687-000	Pioneer Wind Park II, LLC.
E-13	OMITTED	
E-14	EL12-16-00	<i>Benjamin Riggs v. Rhode Island Public Utilities Commission.</i>
E-15	EL12-20-000	PPL Electric Utilities Corporation.
E-16	EL12-21-000	<i>Powerex Corp. v. United States Department of Energy, Western Area Power Administration—Sierra Nevada Region.</i>
E-17	ER12-806-000	California Independent System Operator Corporation.
E-18	ER11-3973-002	California Independent System Operator Corporation.
E-19	ER11-2875-004	PJM Interconnection, L.L.C.
	EL11-20-004	<i>PJM Power Providers Group v. PJM Interconnection, L.L.C.</i>
E-20	ER11-3972-001	PJM Interconnection, L.L.C.
	ER11-3973-001	California Independent System Operator Corporation.
	ER11-3953-001	ISO New England Inc. and New England Power Pool.
	ER11-3970-001	Midwest Independent Transmission System Operator, Inc.
	ER11-3949-002	New York Independent System Operator, Inc.
	ER11-3958-001	Southwest Power Pool, Inc.
	ER11-3967-001	
E-21	ER11-3972-002	PJM Interconnection, L.L.C.
E-22	ER11-3970-002	Midwest Independent Transmission System Operator, Inc.
E-23	OMITTED	
E-24	OMITTED	
E-25	ER12-757-000	ISO New England Inc.
E-26	ER11-2580-001	ISO New England Inc.
	ER11-2580-002	
E-27	ER11-3953-002	ISO New England Inc. and New England Power Pool.
	ER11-3953-003	
E-28	ER08-1281-010	New York Independent System Operator, Inc.
E-29	ER11-3949-003	New York Independent System Operator, Inc.
E-30	OMITTED	
E-31	OMITTED	
E-32	ER09-1148-000	PPL Electric Utilities Corporation.
E-33	ER11-3967-002	Southwest Power Pool, Inc.

979TH—MEETING; REGULAR MEETING—Continued
March 15, 2012, 10 a.m.

Item No.	Docket No.	Company
E-34	ER11-3967-003 EL05-121-006	PJM Interconnection, L.L.C.
Gas		
G-1	RP11-1999-002	Texas Gas Transmission, LLC.
G-2	RP11-2569-002	Texas Gas Transmission, LLC.
G-3	RP11-2569-003 OR12-7-000	Magellan Pipeline Company, L.P.
Hydro		
H-1	P-14107-000	Lock+Hydro Friends Fund I.
H-2	P-739-026	Appalachian Power Company.
H-3	P-2738-081	New York State Electric and Gas Corporation.
Certificates		
C-1	CP11-44-001	Tennessee Gas Pipeline Company.
C-2	RP11-1597-001 CP11-523-000	Sawgrass Storage, L.L.C.

Dated: March 8, 2012.

Kimberly D. Bose,
Secretary.

A free webcast of this event is available through www.ferc.gov. Anyone with Internet access who desires to view this event can do so by navigating to www.ferc.gov's Calendar of Events and locating this event in the Calendar. The event will contain a link to its Web cast. The Capitol Connection provides technical support for the free Web cast. It also offers access to this event via television in the DC area and via phone bridge for a fee. If you have any questions, visit www.CapitolConnection.org or contact Danelle Springer or David Reininger at 703-993-3100.

Immediately following the conclusion of the Commission Meeting, a press briefing will be held in the Commission Meeting Room. Members of the public may view this briefing in the designated overflow room. This statement is intended to notify the public that the press briefings that follow Commission meetings may now be viewed remotely at Commission headquarters, but will not be telecast through the Capitol Connection service.

[FR Doc. 2012-6108 Filed 3-9-12; 11:15 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

**Federal Energy Regulatory
Commission**

[Project Nos. 14180-000, 14193-000]

**Lock+ Hydro Friends Fund XLV, FFP
Project 2, LLC; Notice Announcing
Filing Priority for Preliminary Permit
Applications**

On February 22, 2012, the Commission held a drawing to determine priority among competing preliminary permit applications with identical filing times. In the event that the Commission concludes that none of the applicants' plans are better adapted than the others to develop, conserve, and utilize in the public interest the water resources of the region at issue, the priority established by this drawing will serve as the tiebreaker. Based on the drawing, the order of priority is as follows:

1. Lock+ Hydro Friends Fund XLV. Project No. 14180-000.
2. FFP Project 2, LLC. Project No. 14193-000.

Dated: March 7, 2012.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2012-5995 Filed 3-12-12; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

**Federal Energy Regulatory
Commission**

[Project No. 14335-000]

**Stoughton Water Power Company;
Notice of Preliminary Permit
Application Accepted for Filing and
Soliciting Comments, Motions To
Intervene, and Competing Applications**

On December 7, 2011, the Stoughton Water Power Company filed an application for a preliminary permit under section 4(f) of the Federal Power Act proposing to study the feasibility of the proposed Stoughton Dam Water Power Project No. 14335, to be located at the existing Stoughton Dam on the Yahara River, near the City of Stoughton, in Dane County, Wisconsin. The Stoughton Dam is owned by the City of Stoughton.

The proposed project would consist of: (1) The existing Stoughton Dam; (2) an existing 70-foot-long by 38-foot-wide concrete powerhouse; (3) two new or refurbished hydropower turbines and generators having a total combined generating capacity of 192 kilowatts; (4) an existing 200-foot-long by 40-foot-wide headrace; (5) a 25-foot-long, 12-kilovolt transmission line; and (6) appurtenant facilities. The project would have an estimated annual generation of 450,000 kilowatt-hours.

Applicant Contact: Mr. Thomas J. Reiss, Jr., P.O. Box 553, 319 Hart Street Watertown, WI 53094; (920) 261-2319.

FERC Contact: Tyrone A. Williams, (202) 502-6331.