Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at *http://www.ferc.gov,* using the ''eLibrary'' link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an ''eSubscription'' link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email *FERCOnlineSupport@ferc.gov,* or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5 p.m. Eastern Time on May 11, 2012.

Dated: April 20, 2012.

Kimberly D. Bose,

Secretary.

[FR Doc. 2012–10223 Filed 4–26–12; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14335–000]

Stoughton Water Power Company; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On December 7, 2011, the Stoughton Water Power Company filed an application for a preliminary permit under section 4(f) of the Federal Power Act proposing to study the feasibility of the proposed Stoughton Dam Water Power Project No. 14335, to be located at the existing Stoughton Dam on the Yahara River, near the City of Stoughton, in Dane County, Wisconsin. The Stoughton Dam is owned by the City of Stoughton.

The proposed project would consist of: (1) The existing Stoughton Dam; (2) an existing 70-foot-long by 38-foot-wide concrete powerhouse; (3) two new or refurbished hydropower turbines and generators having a total combined generating capacity of 192 kilowatts; (4) an existing 200-foot-long by 40-foot-wide headrace; (5) a 25-foot-long, 12-kilovolt transmission line; and (6) appurtenant facilities. The project would have an estimated annual generation of 450,000 kilowatt-hours.

Applicant Contact: Mr. Thomas J. Reiss, Jr., P.O. Box 553, 319 Hart Street, Watertown, WI 53094; (920) 261–2319.

FERC Contact: Tyrone A. Williams, (202) 502–6331.

Deadline for filing comments, motions to intervene, and competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site *http://www.ferc.gov/docs-filing/efiling.asp.* Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at *http://www.ferc.gov/docs-filing/ecomment.asp.* You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at *FERCOnlineSupport@ferc.gov* or toll free at 1–866–208–3676, or for TTY, (202) 502–8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the ''eLibrary'' link of Commission's Web site at *http://www.ferc.gov/docs-filing/elibrary.asp.* Enter the docket number (P–14335–000) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: April 23, 2012.

Kimberly D. Bose,

Secretary.

[FR Doc. 2012–10219 Filed 4–26–12; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. P–14363–000]

KC Hydro LLC of New Hampshire; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On February 8, 2012, KC Hydro LLC of New Hampshire, filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Milton Mills Hydropower Project (project) to be located on the Salmon Falls River, near the Town of Milton, Strafford County, New Hampshire. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of: (1) The existing 120-foot-long, 17-foot-high, concrete gravity Waumbek Dam; (2) an existing 6-acre impoundment with a normal maximum water surface elevation of 455 feet above mean sea level; (3) an existing 6-foot-diameter discharge conduit that would be modified to include a liner and extended downstream by 1,000 feet; (4) a new powerhouse containing a single turbine generator unit with an installed capacity of 100 kilowatts; (5) a new tailrace; (6) a new 400-foot-long, 34.5-kilovolt transmission line; and (7) appurtenant facilities. The project would have an estimated average annual energy generation of 500 megawatt-hours, which would be sold to Public Service of New Hampshire. The dam and impoundment are owned and operated by the New Hampshire Department of Environmental Services. There are no federal lands associated with the project.

Applicant Contact: Ms. Kelly Sackheim, Principal, KC Hydro LLC of New Hampshire, 5096 Cocoa Palm Way, Fair Oaks, California 95628; phone: (301) 401–5978.

FERC Contact: Michael Watts; phone: (202) 502–6123.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site *http://www.ferc.gov/docs-filing/efiling.asp.* Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at *http://www.ferc.gov/docs-filing/ecomment.asp.* You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at *FERCOnlineSupport@ferc.gov* or toll free at 1–866–208–3676, or for TTY,

(202) 502–8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the ''eLibrary'' link of Commission's Web site at *http://www.ferc.gov/docs-filing/elibrary.asp.* Enter the docket number (P–14363–000) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: April 23, 2012.

Kimberly D. Bose,

Secretary.

[FR Doc. 2012–10220 Filed 4–26–12; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RM12–4–000]

Revision to Transmission Vegetation Management Reliability Standard; Notice Inviting Comments on Report

The Commission is posting and inviting comment upon a report prepared by the Pacific Northwest National Laboratory (PNNL) on ''Applicability of the 'Gallet Equation' to the Vegetation Clearances of NERC Reliability Standard FAC–003–2'' (PNNL Report).

The Report was commissioned by the Commission's Office of Electric Reliability, for the purpose of obtaining an independent analysis of certain technical questions raised by the Minimum Vegetation Clearance Distances as proposed in the North American Electric Reliability Corporation's Reliability Standard FAC–003–2 (Transmission Vegetation Management). Specifically, PNNL was commissioned to prepare a report addressing the following:

> The overall scope of this project shall include analysis of the mathematics and documentation of the technical justification behind the application of the Gallet equation and the assumptions used in the technical reference paper [Exh. A of NERC's filing]. To put the analysis into perspective, are the assumptions made in the development of the Gallet Equation and their application in NERC-approved Reliability Standard FAC–003–2 reasonable to address the minimum distance requirements needed to avoid sustained vegetation-related outages? What variations in Gallet distance may occur when comparing the original testing (use of switching impulses and corona free electrodes) against the variety of impulses a line may be subject to and the concentrations of coronal effects when using vegetation instead of corona-free electrodes? Do the equations adequately address the limiting conditions (i.e., the expected extremes in prevailing ambient conditions including temperatures, humidity, conductor position, amplification of any coronal effects and wind speed) that are important to the insulation performance of a line to prevent flashover to nearby vegetation during real-time operating conditions? The limiting conditions will be identified, outlined, and applied in the analysis.
>
> This analysis shall also include a discussion of the appropriateness of using one clearance for all lines with the same operating voltage as opposed to linking the clearance to ''as built'' and design conditions. Finally, the analysis shall identify if the proposed clearance will provide the minimum clearance needed to avoid a flashover with regard to vegetation. (Footnotes omitted.)

The PNNL Report will be posted on the Commission's Web site at *http://www.ferc.gov.*

Comments on the PNNL Report should be filed with the Commission within 30 days of the issuance of this Notice. The Commission encourages electronic submission of comments in lieu of paper using the ''eFiling'' link at *http://www.ferc.gov.* Persons unable to file electronically should submit an original and 14 copies of the comment to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

All filings in this docket are accessible on-line at *http://www.ferc.gov,* using the ''eLibrary'' link and will be available for review in the Commission's Public Reference Room in Washington, DC. There is an ''eSubscription'' link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket. For assistance with any FERC Online service, please email *FERCOnlineSupport@ferc.gov,* or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Questions regarding this Notice should be directed to: David O'Connor, Office of Electric Reliability, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, 202–502–6695, *David.OConnor@ferc.gov.*

Dated: April 23, 2012.

Kimberly D. Bose,

Secretary.

[FR Doc. 2012–10218 Filed 4–26–12; 8:45 am]

BILLING CODE 6717–01–P

ENVIRONMENTAL PROTECTION AGENCY

[EPA–R10–OAR–2010–1914; FRL–9664–7]

Adequacy Status of the Eagle River, Alaska Particulate Matter Limited Maintenance Plan for Transportation Conformity Purposes

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of adequacy determination.

SUMMARY: In this action, EPA is notifying the public of its finding that the Eagle River, Alaska, Particulate Matter (PM_{10}) Limited Maintenance Plan, submitted by the State of Alaska on September 20, 2011, is adequate for conformity purposes. EPA made this finding pursuant to the adequacy process established at 40 CFR 93.118(f)(1). As a result of our adequacy finding, conformity requirements will be reduced.

DATES: This finding is effective May 14, 2012.

FOR FURTHER INFORMATION CONTACT: The finding will be available at EPA's conformity Web site: *http://www.epa.gov/otaq/stateresources/transconf/adequacy.htm.* You may also contact Wayne Elson, U.S. EPA, Region 10 (OAWT–107), 1200 Sixth Ave, Suite 900, Seattle WA 98101; (206) 553–1463 or *elson.wayne@epa.gov.*

SUPPLEMENTARY INFORMATION: This action provides notice of EPA's adequacy finding regarding the PM_{10} Limited Maintenance Plan for Eagle River, Alaska. EPA's finding was made pursuant to the adequacy review process for implementation plan submissions delineated at 40 CFR 93.118(f)(1) under which EPA reviews the adequacy of an state implementation plan (SIP) submission prior to EPA's final action on the implementation plan.

On September 20, 2011, Alaska Department of Environmental Conservation submitted a PM_{10} maintenance plan revision to EPA. Pursuant to 40 CFR 93.118 (f)(1), EPA notified the public of its receipt of this plan that would be reviewed for an adequacy determination on EPA's Web site and requested public comment by no later than February 27, 2012. EPA received no comments on the plan during that comment period. As part of our review, we also reviewed comments submitted to the Alaska Department of Environmental Conservation on the Limited Maintenance Plan during the public hearing process. There were no adverse comments submitted during the State hearing process regarding the new