comments. If unable to be filed electronically, documents may be paper-filed. To paper-file, an original plus seven copies should be mailed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. More information about this project can be viewed or printed on the eLibrary link of Commission's Web site at *http://www.ferc.gov/docs-filing/elibrary.asp.* Enter the docket number (P–2804) in the docket number field to access the document. For assistance, call toll-free 1–866–208–3372.

Dated: June 14, 2012.

Kimberly D. Bose,

Secretary.

[FR Doc. 2012–15038 Filed 6–19–12; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP12–472–000]

Williston Basin Interstate Pipeline Company; Notice of Request Under Blanket Authorization

Take notice that on June 4, 2012, Williston Basin Interstate Pipeline Company (Wiliston Basin), 1250 West Century Avenue, Bismark, North Dakota, 58503, filed in Docket No. CP12–472–000, an application pursuant to Sections 157.210 and 157.213(b) of the Commission's Regulations under the Natural Gas Act (NGA) as amended and Williston Basin's blanket certificate issued in Docket Nos. CP82–487–000, *et al.,*[1] for the acquisition and operation of natural gas facilities in Sheridan County and Campbell County, Wyoming and modification of underground storage facilities at its Baker Storage Reservoir in Fallon County, Montana. The details of Williston Basin's proposal is more fully set forth in the application which is on file with the Commission and open to the public for inspection.

Williston Basin proposes to acquire about 74 miles of 16-inch diameter pipeline from Bitter Creek Pipelines, LLC (Bitter Creek), which currently performs a non-jurisdictional gathering function, as well as installing filtration equipment at its Monarch Compressor Station. Together these facilities will enable Williston Basin to increase the firm storage deliverability from its Baker Storage Reservoir that it will use to make up for declining deliverability from its Billy Creek Storage Reservoir on its Sheridan Subsystem. Williston Basin states that its proposal will increase system security and reliability by connecting its stand-alone Sheridan Subsystem with the rest of its transmission facilities and, ultimately allow for the future abandonment of its Billy Creek Storage facility. Williston Basin estimates that the cost of the project will be approximately $8,367,00.00.

Any questions concerning this prior notice request may be directed to Keith A. Tiggelaar, Director of Regulatory Affairs, Williston Basin Interstate Pipeline Company, 1250 West Century Avenue, Bismarck, North Dakota 58503, (701) 530–1560 or via email at *keith.tiggelaar@wbip.com.*

Any person or the Commission's staff may, within 60 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the regulations under the NGA (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the allowed time for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the NGA.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commentors will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commentors will not be required to serve copies of filed documents on all other parties. However, the non-party commentors will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests, and interventions via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (*www.ferc.gov*) under the ''e-Filing'' link. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

Dated: June 14, 2012.

Kimberly D. Bose,

Secretary.

[FR Doc. 2012–15036 Filed 6–19–12; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2203–013—Alabama Holt Hydroelectric Project]

Alabama Power Company; Notice of Revised Restricted Service List for a Programmatic Agreement

Rule 2010 of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure, 18 CFR 385.2010, provides that, to eliminate unnecessary expense or improve administrative efficiency, the Secretary may establish a restricted service list for a particular phase or issue in a proceeding. The restricted service list should contain the names of persons on the service list who, in the judgment of the decisional authority establishing the list, are active participants with respect to the phase or issue in the proceeding for which the list is established.

Commission staff is consulting with the Alabama State Historic Preservation Officer (Alabama SHPO) and the Advisory Council on Historic Preservation (Advisory Council) pursuant to the Advisory Council's regulations, 36 CFR part 800, implementing section 106 of the National Historic Preservation Act, as amended, (16 U.S.C. 470f), to prepare a Programmatic Agreement (PA) for managing properties included in, or eligible for inclusion in, the National Register of Historic Places at the Holt Hydroelectric Project. The PA, when executed by the Commission, the Alabama SHPO, and the Advisory Council, would satisfy the Commission's section 106 responsibilities for all individual undertakings carried out in accordance with the license until the license expires or is terminated (36 CFR 800.13(e)).

On August 30, 2011, Commission staff established a restricted service list for the Holt Hydroelectric Project. On June 6, 2012, the Jena Band of Choctaw Indians requested revisions to the restricted service list. The revisions are:

[1] 30 FERC ¶ 61,143

''Chief Christine Norris'' is replaced with ''Chief B. Cheryl Smith;''
''Michael Tarpley, THPO'' is replaced with ''Dana Masters, THPO.''

Dated: June 12, 2012.

Kimberly D. Bose,

Secretary.

[FR Doc. 2012–14983 Filed 6–19–12; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 11175–024]

Crown Hydro LLC; Notice of Initiation of Proceeding To Terminate License By Implied Surrender and Soliciting Comments and Motions To Intervene

Take notice that the following hydroelectric proceeding has been initiated by the Commission:

a. *Types of Proceeding:* Termination of License by Implied Surrender.

b. *Project No.:* 11175–024.

c. *Date Initiated:* June 14, 2012.

d. *Licensee:* Crown Hydro, LLC.

e. *Name and Location of Project:* The 3.4-Megawatt (MW) Crown Mill Hydroelectric Project is located at the Upper St Anthony Falls Dam on the Mississippi River in the City of Minneapolis, Hennepin County, Minnesota.

f. *Proceeding Initiated Pursuant to:* Standard Article 35 of the Project's license.

g. *FERC Contact:* Mrs. Anumzziatta Purchiaroni, (202) 502–6191, *anumzziatta.purchiaroni@Ferc.gov.*

h. *Deadline for filing comments, protest, and motions to intervene:* July 19, 2012.

Comments, Motions to Intervene, and Protests may be filed electronically via the Internet. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the ''eFiling'' link. Include the project number (P–11175–024) on any documents or motions filed. To paper-file, an original and eight copies should be mailed to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. For more information on how to submit these types of filings, please go to the Commission's Web site located at *http://www.ferc.gov/filing-comments.asp.*

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

i. *Description of Existing Facilities:* The licensee has performed no on-site construction or ground-disturbing activities.[1]

j. *Description of Proceeding:* The Commission has initiated this Termination of License by Implied Surrender proceeding for the Crown Mill Hydroelectric Project No. 11175 because over 13 years have passed since the issuance of the license, the licensee has failed to complete construction of the project as licensed, and its filings fail to show it can do so in the near future.

In 1999 the Commission issued a major license for the 3.4-megawatt (MW) Crown Mill Hydroelectric Project. The authorized project includes: A reconstructed upper canal and intake tunnel; a powerhouse located at the basement of the Crown Roller Mill Building and containing two hydropower units with a total capacity of 3.4 MW; an existing tailrace tunnel and a reconstructed tailrace canal; and an underground transmission line.

Standard Article 35 of the license for Project No. 11175 provides, in pertinent part:

> If the licensee shall cause or suffer essential project property to be removed or destroyed or to become unfit for use, without adequate replacement, or shall abandon or discontinue good faith operation of the project or refuse or neglect to comply with the terms of the license and the lawful orders of the Commission mailed to the record address of the Licensee or its agent, the Commission will deem it to be the intent of the Licensee to surrender the license.[2]

In 2002, the licensee filed an application to amend the license to relocate the powerhouse to the east side of the West River Parkway in the footprint of the remains of the Holly and Cataract Mill Foundation owned by the Minneapolis Park and Recreation Board (Park Board) because it stated it could not secure a lease agreement with the owner of the Crown Roller Building and, therefore, it could not construct the project as licensed. In 2005, the Commission dismissed the licensee's amendment application on the grounds that the licensee could not show that it could obtain the necessary property rights from the Park Board.[3]

On May 25, 2011, Commission staff sent the licensee a letter stating that the staff considered the project to have been abandoned and that it was the licensee's intent to surrender the license and asking the licensee to show cause why the Commission, based upon these conclusions, should not terminate the license. The licensee responded on June 23, 2011, stating its intent to file yet another amendment application to develop a substantially different project that would be located in the headrace canal adjacent to the U.S. Army Corps of Engineers (USACE) Lock and Dam and on USACE lands. This response and subsequent filings of the licensee indicates that it is in the very early stages of preparing a license amendment application that will materially alter the project facilities and their locations from those as originally licensed. After more than 13 years since the issuance of the license, there is still no expectation that the licensee will complete construction of the project in the foreseeable future.

k. Individuals desiring to be included on the Commission's mailing list for this proceeding should so indicate by writing to the Secretary of the Commission.

l. *Filing and Service of Responsive Documents:* Any filing must bear in all capital letters the title ''COMMENTS'', ''PROTEST'', or ''MOTION TO INTERVENE'', as applicable, and the Project Number of the proceeding (P–11175–024).

m. *Agency Comments*—Federal, states, and local agencies are invited to file comments on the described proceeding. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments.

Dated: June 14, 2012.

Kimberly D. Bose,

Secretary.

[FR Doc. 2012–15039 Filed 6–19–12; 8:45 am]

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[1] The licensee met the March 2003 deadline to commence project construction by initiating turbine manufacture. *See* June 19, 2003 letter from Commission staff.

[2] *Crown Hydro Co.,* 86 FERC ¶ 62, 209, at 64,289, incorporating by reference form L–6 (Revised Oct. 1975), entitled ''Terms and Conditions of License for Unconstructed Major Project Affecting Navigable Waters and Lands of the United States,'' 54 F.P.C. 1792 (1975).

[3] *See Crown Hydro LLC,* 110 FERC ¶ 62,121 (2005), *order denying reh'g and request for abeyance,* 111 FERC ¶ 61,315 (2005).