Another benefit of the final priority is that establishing new DRRPs will improve the lives of individuals with disabilities. The new DRRPs will provide support and assistance for NIDRR grantees as they generate, disseminate, and promote the use of new information that will improve the options for individuals with disabilities to perform regular activities of their choice in the community.

Accessible Format: Individuals with disabilities can obtain this document in an accessible format (e.g., braille, large print, audiotape, or compact disc) by contacting the Grants and Contracts Services Team, U.S. Department of Education, 400 Maryland Avenue SW., room 5075, PCP, Washington, DC 20202–2550. Telephone: (202) 245–7363. If you use a TDD or a TTY, call the FRS, toll free, at 1–800–877–8339.

Electronic Access to This Document: The official version of this document is the document published in the **Federal Register**. Free Internet access to the official edition of the **Federal Register** and the Code of Federal Regulations is available via the Federal Digital System at: *http://www.gpo.gov/fdsys.* At this site you can view this document, as well as all other documents of this Department published in the **Federal Register**, in text or Adobe Portable Document Format (PDF). To use PDF you must have Adobe Acrobat Reader, which is available free at the site.

You may also access documents of the Department published in the **Federal Register** by using the article search feature at: *http://www.federalregister.gov.* Specifically, through the advanced search feature at this site, you can limit your search to documents published by the Department.

Dated: June 15, 2012.

Alexa Posny,

Assistant Secretary for Special Education and Rehabilitative Services.

[FR Doc. 2012–15051 Filed 6–19–12; 8:45 am]

BILLING CODE 4000–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14367–001]

Don W. Gilbert Hydro Power, LLC; Notice of Application Tendered for Filing With the Commission and Soliciting Additional Study Requests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Original Minor License.

b. *Project No.:* 14367–001.

c. *Date filed:* May 30, 2012.

d. *Applicant:* Don W. Gilbert Hydro Power, LLC.

e. *Name of Project:* Gilbert Hydroelectric Project.

f. *Location:* The project would utilize unnamed springs near the Bear River, eight miles southwest of Grace in Caribou County, Idaho. The project would be located on lands owned by the applicant and would not occupy any federal lands.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)–825(r) [For 5-MW exemptions, use the following language instead: Public Utility Regulatory Policies Act of 1978, 16 U.S.C. 2705, 2708.]

h. *Applicant Contact:* Don W. Gilbert and DeAnn G. Somonich, Don W. Gilbert Hydro Power, LLC, 1805 Grace Power Plant Road, Grace, Idaho 83241. Phone: (801) 725–1754.

i. *FERC Contact:* Kelly Wolcott, (202) 502–6480 or *kelly.wolcott@ferc.gov.*

j. *Cooperating agencies:* Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. *See,* 94 FERC ¶ 61,076 (2001).

k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. *Deadline for filing additional study requests and requests for cooperating agency status:* July 30, 2012.

All documents may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site *http://www.ferc.gov/docs-filing/efiling.asp.* Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at *http://www.ferc.gov/docs-filing/ecomment.asp.* You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at *FERCOnlineSupport@ferc.gov* or toll free at 1–866–208–3676, or for TTY, (202) 502–8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

m. The application is not ready for environmental analysis at this time.

n. *The Gilbert Project would consist of the following new features:* (1) A 8-foot-long, 3-foot-wide, 3-foot-deep drop inlet structure; (2) a 2-foot-diameter, 700-foot-long partially buried steel or plastic penstock; (3) a powerhouse containing two 45-kilowatt (kW) turbine/generator units for a total installed capacity of 90 kW; (4) a tailrace to convey flows from the powerhouse to the Bear River; (5) a 150-foot-long, 480-kilovolt transmission line; and (6) appurtenant facilities. The project is estimated to generate an average of 550 megawatthours annually. The project would be located on lands owned by the applicant

o. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at *http://www.ferc.gov* using the ''eLibrary'' link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at *http://www.ferc.gov/docs-filing/esubscription.asp* to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. *Procedural schedule:* The application will be processed according to the following preliminary Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate (e.g., if scoping is waived, the schedule would be shortened).

Issue Deficiency and/or Additional Information Letter.	July 2012.
Issue Notice of Acceptance	August 2012.
Issue Scoping Document	August 2012.
Issue Notice of Ready for Environmental Analysis.	October 2012.
Commission issues EA	February 2013.

Dated: June 12, 2012.

Kimberly D. Bose,

Secretary.

[FR Doc. 2012–14984 Filed 6–19–12; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. AD12–16–000]

Capacity Deliverability Across the Midwest; Independent Transmission System Operator, Inc.; PJM Interconnection, L.L.C. Seam; Notice Establishing Comment Period

On June 11, 2012, the Commission issued a notice seeking comments regarding ''Capacity Deliverability Across the Midwest Independent Transmission System Operator, Inc./PJM Interconnection, L.L.C. Seam.'' *139 FERC ¶ 61,200 (2012).*

Notice is hereby given that interested parties should submit comments on or before August 10, 2012. Reply comments must be filed on or before August 27, 2012.

Dated: June 13, 2012.

Kimberly D. Bose,

Secretary.

[FR Doc. 2012–14985 Filed 6–19–12; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PF12–14–000]

Questar Pipeline Company; Notice of Intent To Prepare an Environmental Assessment for the Planned JL 47 Loop Project, Request for Comments on Environmental Issues, and Notice of Onsite Review

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the JL 47 Loop Project, involving construction and operation of facilities by Questar Pipeline Company (Questar) in Duchesne County, Utah. The Commission will use this EA in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies on the project. Your input will help the Commission staff determine what issues they need to evaluate in the EA. Please note that the scoping period will close on July 16, 2012.

The Commission staff will also conduct an environmental site review of the planned JL 47 Loop Project route. All interested parties planning to attend must provide their own transportation. Those attending should meet at the following locations:

FERC Environmental Site Review
JL 47 Loop Project

Holiday Inn Express, 1515 West U.S. Highway 40, Vernal, UT, June 27, 2012, at 8 a.m.

Because of the driving distance, we will be leaving promptly at 8 a.m.

This notice is being sent to the Commission's current environmental mailing list for this project. State and local government representatives should notify their constituents of this planned project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, a pipeline company representative may contact you about the acquisition of an easement to construct, operate, and maintain the planned facilities. The company would seek to negotiate a mutually acceptable agreement. However, if the Commission approves the project, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings where compensation would be determined in accordance with state law.

A fact sheet prepared by the FERC entitled ''An Interstate Natural Gas Facility On My Land? What Do I Need To Know?'' is available for viewing on the FERC Web site (*www.ferc.gov*). This fact sheet addresses a number of typically-asked questions, including the use of eminent domain and how to participate in the Commission's proceedings.

Summary of the Planned Project

Questar plans to construct and operate up to about 14.7 miles of 16-inch-diameter loop pipeline [1] from its Main Lines 40/104 at Pete's Wash northward to its Brundage Mountain Area receipt point (about 6 miles south of Myton), all in Duchesne County, Utah. The planned loop would be co-located with Questar's existing Jurisdictional Lateral (JL) 47 and Jurisdictional Tie Lateral 78 pipelines except where deviations are necessary to avoid other existing natural gas facilities or terrain constraints. The project would increase transportation capacity by about 60,000 dekatherms of natural gas per day. Questar states its project would provide much-needed capacity to transport Uinta Basin production to major delivery markets.

The JL 47 Loop Project would consist of the following facilities:

- Up to about 14.7 miles of 16-inch-diameter steel pipeline loop;
- A tie-in to Questar's existing Main Line 40 at Pete's Wash (milepost 0), consisting of ancillary valves and a pig receiver; [2]
- A tap and valve at milepost 12.5 (North Monument Butte Area Tap); and
- A meter, ancillary valves, and pig launcher at milepost 14.7 (Brundage Mountain Area Tap).

The general location of the project facilities is shown in appendix 1.[3]

Land Requirements for Construction

Construction of the planned facilities would disturb about 186 acres of land for the aboveground facilities and the pipeline. A majority of the land required for the project is managed by the U.S. Department of the Interior's Bureau of Land Management, Vernal District. Following construction, Questar would maintain about 89 acres for permanent operation of the project's facilities; the remaining acreage would be restored and revert to former uses. About 82 percent of the planned pipeline route parallels existing pipeline, utility, or road rights-of-way.

The EA Process

The National Environmental Policy Act (NEPA) requires the Commission to take into account the potential environmental impacts that could result from an action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. NEPA also requires us [4] to discover and address concerns the public may have about proposals. This process is referred to as *scoping*. The main goal of the scoping process is to focus the analysis in the

[1] A pipeline loop is a segment of pipe constructed parallel to an existing pipeline to increase capacity.

[2] A ''pig'' is a tool that is inserted into and pushed through the pipeline for cleaning, conducting internal inspections, or other purposes.

[3] The appendices referenced in this notice will not appear in the **Federal Register**. Copies of the appendices were sent to all those receiving this notice in the mail and are available at *www.ferc.gov* using the link called ''eLibrary'' or from the Commission's Public Reference Room, 888 First Street NE., Washington, DC 20426, or call (202) 502–8371. For instructions on connecting to eLibrary, refer to the last page of this notice.

[4] ''We,'' ''us,'' and ''our'' refer to the environmental staff of the Commission's Office of Energy Projects.