Dated: June 12, 2012.

Kimberly D. Bose,

Secretary.

[FR Doc. 2012–14984 Filed 6–19–12; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. AD12–16–000]

Capacity Deliverability Across the Midwest; Independent Transmission System Operator, Inc.; PJM Interconnection, L.L.C. Seam; Notice Establishing Comment Period

On June 11, 2012, the Commission issued a notice seeking comments regarding ''Capacity Deliverability Across the Midwest Independent Transmission System Operator, Inc./PJM Interconnection, L.L.C. Seam.'' *139 FERC ¶ 61,200 (2012).*

Notice is hereby given that interested parties should submit comments on or before August 10, 2012. Reply comments must be filed on or before August 27, 2012.

Dated: June 13, 2012.

Kimberly D. Bose,

Secretary.

[FR Doc. 2012–14985 Filed 6–19–12; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PF12–14–000]

Questar Pipeline Company; Notice of Intent To Prepare an Environmental Assessment for the Planned JL 47 Loop Project, Request for Comments on Environmental Issues, and Notice of Onsite Review

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the JL 47 Loop Project, involving construction and operation of facilities by Questar Pipeline Company (Questar) in Duchesne County, Utah. The Commission will use this EA in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies on the project. Your input will help the Commission staff determine what issues they need to evaluate in the EA. Please note that the scoping period will close on July 16, 2012.

The Commission staff will also conduct an environmental site review of the planned JL 47 Loop Project route. All interested parties planning to attend must provide their own transportation. Those attending should meet at the following locations:

FERC Environmental Site Review
JL 47 Loop Project

Holiday Inn Express, 1515 West U.S. Highway 40, Vernal, UT, June 27, 2012, at 8 a.m.

Because of the driving distance, we will be leaving promptly at 8 a.m.

This notice is being sent to the Commission's current environmental mailing list for this project. State and local government representatives should notify their constituents of this planned project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, a pipeline company representative may contact you about the acquisition of an easement to construct, operate, and maintain the planned facilities. The company would seek to negotiate a mutually acceptable agreement. However, if the Commission approves the project, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings where compensation would be determined in accordance with state law.

A fact sheet prepared by the FERC entitled ''An Interstate Natural Gas Facility On My Land? What Do I Need To Know?'' is available for viewing on the FERC Web site (*www.ferc.gov*). This fact sheet addresses a number of typically-asked questions, including the use of eminent domain and how to participate in the Commission's proceedings.

Summary of the Planned Project

Questar plans to construct and operate up to about 14.7 miles of 16-inch-diameter loop pipeline [1] from its Main Lines 40/104 at Pete's Wash northward to its Brundage Mountain Area receipt point (about 6 miles south of Myton), all in Duchesne County, Utah. The planned loop would be co-located with Questar's existing Jurisdictional Lateral (JL) 47 and Jurisdictional Tie Lateral 78 pipelines except where deviations are necessary to avoid other existing natural gas facilities or terrain constraints. The project would increase transportation capacity by about 60,000 dekatherms of natural gas per day. Questar states its project would provide much-needed capacity to transport Uinta Basin production to major delivery markets.

The JL 47 Loop Project would consist of the following facilities:

- Up to about 14.7 miles of 16-inch-diameter steel pipeline loop;
- A tie-in to Questar's existing Main Line 40 at Pete's Wash (milepost 0), consisting of ancillary valves and a pig receiver; [2]
- A tap and valve at milepost 12.5 (North Monument Butte Area Tap); and
- A meter, ancillary valves, and pig launcher at milepost 14.7 (Brundage Mountain Area Tap).

The general location of the project facilities is shown in appendix 1.[3]

Land Requirements for Construction

Construction of the planned facilities would disturb about 186 acres of land for the aboveground facilities and the pipeline. A majority of the land required for the project is managed by the U.S. Department of the Interior's Bureau of Land Management, Vernal District. Following construction, Questar would maintain about 89 acres for permanent operation of the project's facilities; the remaining acreage would be restored and revert to former uses. About 82 percent of the planned pipeline route parallels existing pipeline, utility, or road rights-of-way.

The EA Process

The National Environmental Policy Act (NEPA) requires the Commission to take into account the potential environmental impacts that could result from an action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. NEPA also requires us [4] to discover and address concerns the public may have about proposals. This process is referred to as *scoping*. The main goal of the scoping process is to focus the analysis in the

[1] A pipeline loop is a segment of pipe constructed parallel to an existing pipeline to increase capacity.

[2] A ''pig'' is a tool that is inserted into and pushed through the pipeline for cleaning, conducting internal inspections, or other purposes.

[3] The appendices referenced in this notice will not appear in the **Federal Register**. Copies of the appendices were sent to all those receiving this notice in the mail and are available at *www.ferc.gov* using the link called ''eLibrary'' or from the Commission's Public Reference Room, 888 First Street NE., Washington, DC 20426, or call (202) 502–8371. For instructions on connecting to eLibrary, refer to the last page of this notice.

[4] ''We,'' ''us,'' and ''our'' refer to the environmental staff of the Commission's Office of Energy Projects.

EA on the important environmental issues. By this notice, the Commission requests public comments on the scope of the issues to address in the EA. We will consider all filed comments during the preparation of the EA.

In the EA, we will discuss impacts that could occur as a result of the construction and operation of the planned project under these general headings:

- Geology and soils;
- Land use;
- Water resources;
- Cultural resources;
- Vegetation and wildlife; and
- Endangered and threatened species.

We will also evaluate possible alternatives to the planned project, and make recommendations on how to lessen or avoid impacts on the various resources.

Although no formal application has been filed, we have already initiated our NEPA review under the Commission's pre-filing process. The purpose of the pre-filing process is to encourage early involvement of interested stakeholders and to identify and resolve issues before the FERC receives an application. As part of our pre-filing review, we have begun to contact some federal and state agencies to discuss their involvement in the scoping process and the preparation of the EA.

The EA will present our independent analysis of the issues. The EA will be available in the public record through the Commission's eLibrary. Depending on the comments received during the scoping process, we may also publish and distribute the EA to the public for an allotted comment period. We will consider all comments on the EA before we make our recommendations to the Commission. To ensure we have the opportunity to consider and address your comments, please carefully follow the instructions in the Public Participation section beginning on page 5.

With this notice, we are asking agencies with jurisdiction by law and/or special expertise with respect to the environmental issues related to this project to formally cooperate with us in the preparation of the EA.[5] Agencies that would like to request cooperating agency status should follow the instructions for filing comments provided under the Public Participation section of this notice. Currently, the U.S. Department of the Interior's Bureau of Land Management/Vernal District has expressed its intention to participate as a cooperating agency in the preparation of the EA to satisfy its NEPA responsibilities related to this project.

Consultations Under Section 106 of the National Historic Preservation Act

In accordance with the Advisory Council on Historic Preservation's implementing regulations for section 106 of the National Historic Preservation Act, we are using this notice to initiate consultation with the Utah State Historic Preservation Office, and to solicit its views and those of other government agencies, interested Indian tribes, and the public on the project's potential effects on historic properties.[6] We will define the project-specific Area of Potential Effect in consultation with the Utah State Historic Preservation Office as the project develops. On natural gas facility projects, the Area of Potential Effect, at a minimum, encompasses all locations subject to ground disturbance (examples include the construction right-of-way, contractor/pipe storage yards, and access roads). Our EA for this project will document our findings on the impacts on historic properties and summarize the status of consultations under section 106.

Public Participation

You can make a difference by providing us with your specific comments or concerns about the project. Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. The more specific your comments, the more useful they will be. To ensure that your comments are timely and properly recorded, please send your comments so that the Commission receives them in Washington, DC on or before July 16, 2012.

For your convenience, there are three methods you can use to submit your comments to the Commission. In all instances, please reference the project docket number (PF12–14–000) with your submission. The Commission encourages electronic filing of comments and has expert staff available to assist you at (202) 502–8258 or *efiling@ferc.gov*.

(1) You can file your comments electronically using the eComment feature located on the Commission's Web site (*www.ferc.gov*) under the link to Documents and Filings. This is an easy method for interested persons to submit brief, text-only comments on a project;

(2) You can file your comments electronically using the eFiling feature located on the Commission's Web site (www.ferc.gov) under the link to Documents and Filings. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on ''eRegister.'' You must select the type of filing you are making. If you are filing a comment on a particular project, please select ''Comment on a Filing''; or

(3) You can file a paper copy of your comments by mailing them to the following address: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Room 1A, Washington, DC 20426.

Environmental Mailing List

The environmental mailing list includes federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American Tribes; other interested parties; and local libraries and newspapers. This list also includes all affected landowners (as defined in the Commission's regulations) who are potential right-of-way grantors, whose property may be used temporarily for project purposes, or who own homes within certain distances of aboveground facilities, and anyone who submits comments on the project. We will update the environmental mailing list as the analysis proceeds to ensure that we send the information related to this environmental review to all individuals, organizations, and government entities interested in and/or potentially affected by the planned project. If we publish and distribute the EA, copies will be sent to the environmental mailing list for public review and comment. If you wish to receive no further mailings concerning environmental review of Questar's planned JL 47 Lateral Project, please use the return mailer attached as appendix 2 to notify us and you will be deleted from the environmental mailing list.

Becoming an Intervenor

Once Questar files its application with the Commission, you may want to become an ''intervenor,'' which is an official party to the Commission's proceeding. Intervenors play a more formal role in the process and are able to file briefs, appear at hearings, and be

[5] The Council on Environmental Quality regulations addressing cooperating agency responsibilities are found at title 40 of the Code of Federal Regulations, 1501.6.

[6] The Advisory Council on Historic Preservation regulations are found at title 36 of the Code of Federal Regulations, part 800. Those regulations define historic properties as any prehistoric or historic district, site, building, structure, or object included in or eligible for inclusion in the National Register for Historic Places.

heard by the courts if they choose to appeal the Commission's final ruling. An intervenor formally participates in the proceeding by filing a request to intervene. Instructions for becoming an intervenor are in the User's Guide under the ''e-filing'' link on the Commission's Web site. Please note that the Commission will not accept requests for intervenor status at this time. You must wait until the Commission receives a formal application for the project.

Additional Information

Additional information about the project is available from the Commission's Office of External Affairs, at (866) 208–FERC, or on the FERC Web site (*www.ferc.gov*) using the eLibrary link. Click on the eLibrary link, click on ''General Search'' and enter the docket number, excluding the last three digits in the Docket Number field (i.e., PF12–14). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at *FercOnlineSupport@ferc.gov* or toll free at (866) 208–3676, or for TTY, contact (202) 502–8659. The eLibrary link also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to *www.ferc.gov/esubscribenow.htm*.

Finally, public meetings or additional site visits will be posted on the Commission's calendar located at *www.ferc.gov/EventCalendar/EventsList.aspx* along with other related information.

Dated: June 14, 2012.

Kimberly D. Bose,

Secretary.

[FR Doc. 2012–15034 Filed 6–19–12; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Effectiveness of Exempt Wholesale Generator Status

	Docket Nos.
Solano 3 Wind LLC	EG12–36–000
Atlantic Power (Coastal Rivers) Corporation	EG12–37–000
Atlantic Power (Williams Lake) Ltd	EG12–38–000
Atlantic Power Preferred Equity, Ltd	EG12–39–000
Atlantic Power Limited Partnership	EG12–40–000
Magic Valley Wind Farm I, LLC	EG12–41–000
Wildcat Wind Farm I, LLC	EG12–42–000
Diamond State Generation Partners, LLC	EG12–44–000
Palouse Wind, LLC	EG12–45–000
Silver State Solar Power North, LLC	EG12–46–000
Wellhead Power Delano, LLC	EG12–47–000
Ensign Wind, LLC	EG12–48–000
Tuscola Bay Wind, LLC	EG12–49–000
Minco Wind III, LLC	EG12–50–000
Alta Wind VII, LLC	EG12–51–000
Alta Wind IX, LLC	EG12–52–000

Take notice that during the month of May 2012, the status of the above-captioned entities as Exempt Wholesale Generators became effective by operation of the Commission's regulations. 18 CFR 366.7(a).

Dated: June 12, 2012.

Kimberly D. Bose,

Secretary.

[FR Doc. 2012–14986 Filed 6–19–12; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. NJ12–10–000]

Oncor Electric Delivery Company LLC; Notice of Filing

Take notice that on May 16, 2012, Oncor Electric Delivery Company LLC submitted its tariff filing per 35.28(e): Oncor TFO Tariff Rate Changes Effective September 29, 2010 to be effective 10/7/2010.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the ''eFiling'' link at *http://www.ferc.gov.* Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at *http://www.ferc.gov,* using the ''eLibrary'' link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an ''eSubscription'' link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email *FERCOnlineSupport@ferc.gov,* or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5 p.m. Eastern Time on June 28, 2012.

Dated: June 14, 2012.

Kimberly D. Bose,

Secretary.

[FR Doc. 2012–15037 Filed 6–19–12; 8:45 am]

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