90th day after the end of the report year (March 31), Form EIA 64A information was due by April 11 following the end of the calendar year, and Form 816 information was due within 20 days of the end of the report period.

Pending authorization to administer the proposed new form, EIA has terminated the EIA–895. Thus, the following items will no longer be collected: gas well gas, oil well gas, coalbed methane wells, shale gas, gross withdrawals, repressured gas, natural gas vented and flared, nonhydrocarbon gases removed, marketed production, natural gas used as fuel on leases, wellhead price, and number of producing gas wells. However, through the EIA–914 and the new form EIA–915 the following products will be made accessible with caveats:

- Total gross withdrawals: The monthly data will be supplied from the EIA–914
- Total dry production: The monthly data will be provided by a calculation from the EIA–914 and EIA–915 as follows:
  - Form EIA–914 will provide natural gas lease production
  - Form EIA–915 will provide the total plant intake and natural gas sent to transmission lines (pipelines)
  - The actual value of the dry natural gas production will have two steps:
    1. The difference of subtracting natural gas lease production from the total plant inlet will result in pipeline quality gas that does not require processing
    2. The value of total natural gas sent to a transmission lines (pipelines) will be added to pipeline quality gas resulting in dry production
- Total marketed production is calculated by adding together the dry production value and the extraction loss value

Better quality data should result in the new form, because dry production will be calculated as a result of metered production from the EIA–915 and EIA–914 (Note, the EIA–914 value is estimated from a statistical sample). All data elements collected from the Form EIA–816 are to be transferred to the Form EIA–915. Form EIA–64A elements will also be collected through the Form EIA–915 with the addition of data elements such as:

Volume of Natural Gas Intake Processed

- Gas Received from Operators and Gas Gatherers Within a Processor's State Boundaries
- Gas Received From Other Processing Plants (provide the plant and state where the gas was previously processed)

Disposition of Plant Intake

- Plant Outlet (from plant meters)
- Extraction Loss
- Non-Hydrocarbons
- Vented and Flared Hydrocarbon Gas from the Processing Plant

Disposition of Plant Outlet

- Repressuring/Cycled
- Returned For Lease Fuel
- Natural Gas Sent to Fractionators for Fuel Use
- Delivered To Other Process Plant
- Transmission Line

Form EIA–915 is mandatory and must be completed by the operators of ALL facilities that extract liquid hydrocarbons from a natural gas stream (natural gas processing plants) and/or separate a liquid hydrocarbon stream into its component products (fractionators). In addition, gas sweetening plants (plants that extract CO_2, H_2S, sulfur, etc.) will be required to submit this form.

EIA proposes that company-identifiable data from Form EIA–915 be released to the public in order to meet increasing data user needs for more company-level data. (Currently, 10 states release the gas plant data for free, while Bentek Energy releases the data for a fee.) EIA also proposes that the survey frame administrative data (e.g., company's name, county) from the EIA–915 be available to the public. This information can currently be obtained free on 10 states agencies' Web pages, the Office of Natural Resources Revenue, or for a fee from Bentek Energy and Sulpetro Inc.;

(5) *Annual Estimated Number of Respondents:* 550 monthly respondents;

(6) *Annual Estimated Number of Total Responses:* 6,660 responses on an annual basis;

(7) *Annual Estimated Number of Burden Hours:* 13,200;

(8) *Annual Estimated Reporting and Recordkeeping Cost Burden:* No additional costs beyond burden hours are anticipated from the proposed new collection instrument.

Statutory Authority: Section 13(b) of the Federal Energy Administration Act of 1974, Pub. L. 93–275, codified at 15 U.S.C. 772(b).

Issued in Washington, DC, July 26, 2012.

Richard Reeves,

Acting Director, Office of Survey Development and Statistical Integration, U. S. Energy Information Administration.

[FR Doc. 2012–18751 Filed 7–31–12; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14406–000]

San Francisco Public Utilities Commission; Notice of Application Accepted for Filing and Soliciting Comments, Motions To Intervene, Protests, Recommendations, and Terms and Conditions

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Conduit Exemption.

b. *Project No.:* 14406–000.

c. *Date filed*: May 9, 2012, and supplemented on July 11 and July 25, 2012.

d. *Applicant:* San Francisco Public Utilities Commission (San Francisco PUC).

e. *Name of Project:* University Mound Reservoir Renewable Hydroelectric Project.

f. *Location:* The proposed University Mound Reservoir Renewable Hydroelectric Project would be located adjacent to the existing McLaren Pumping Plant which is located at the Northwest corner of the intersection at Bowdoin Street and Woosley Street in San Francisco, California. The project would use the existing Crystal Springs Pipelines (CSPL1 and CSPL2), which ultimately deliver water from the San Francisco Public Utilities Commission's Water Supply and Treatment Divisions transmission system (located in San Mateo County on the San Francisco peninsula) to the University Mound Reservoir south and north basins (located in San Francisco). The land on which all the project structures are located is owned by the applicant.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a–825r.

h. *Applicant Contact:* Mr. John Doyle, Manager Energy Infrastructure, Planning and Development, San Francisco Public Utilities Commission, Power Enterprise Division, 1155 Market Street, 4th Floor, San Francisco, California 94103; telephone (415) 554–0725.

i. *FERC Contact:* Kim Carter, telephone (202) 502–6486, and email address *Kim.Carter@ferc.gov.*

j. *Status of Environmental Analysis:* This application is ready for environmental analysis at this time, and the Commission is requesting comments, reply comments, recommendations, terms and conditions, and prescriptions.

k. Deadline for filing responsive documents: Due to the small size of the proposed project, as wells as the resource agency consultation letters filed with the application, the 60-day timeframe specified in 18 CFR 4.43(b) for filing all comments, motions to intervene, protests, recommendations, terms and conditions, and prescriptions is shortened to 30 days from the issuance date of this notice. All reply comments filed in response to comments submitted by any resource agency, Indian tribe, or person, must be filed with the Commission within 45 days from the issuance date of this notice.

Comments, protests, and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the ''e-Filing'' link. The Commission strongly encourages electronic filings.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

l. *Description of Project:* The proposed University Mound Reservoir Renewable Hydroelectric Project would consist of: (1) A new intake on the San Francisco Public Utilities Commission's existing 42-inch-diameter Crystal Springs Pipeline No. 1, connecting to a new 24-inch-diameter, 68-feet-long intake pipeline; (2) a new intake on the San Francisco Public Utilities Commission's existing 60-inch-diameter Crystal Springs Pipeline No. 2, connecting to a new 36-inch-diameter, approximately 40-feet-long intake pipeline; (3) a new, 36.5 feet-wide by 41.5 feet-long, 1-story Mission Style powerhouse, containing 3 turbine/generator units, each rated 80.3 kW, for a total installed capacity of 240.9 kW; (4) a new 36-inch-diameter, 40-feet-long pipeline that discharges to the 60-inch-diameter Crystal Springs Pipeline No. 2; (5) a new 24-inch-diameter, 67-feet-long pipeline that discharges to the 42-inch-diameter Crystal Springs Pipeline No. 1; and (6) appurtenant facilities. The project would have an estimated annual generation of 1,586,494 kilowatt-hours.

m. This filing is available for review and reproduction at the Commission in the Public Reference Room, Room 2A, 888 First Street NE., Washington, DC 20426. The filing may also be viewed on the Web at *http://www.ferc.gov* using the ''eLibrary'' link. Enter the docket number, here P–14406, in the docket number field to access the document. For assistance, call toll-free 1–866–208–3676 or email *FERCOnlineSupport@ferc.gov.* For TTY, call (202) 502–8659. A copy is also available for review and reproduction at the address in item h above.

n. *Development Application*—Any qualified applicant desiring to file a competing application must submit to the Commission, on or before the specified deadline date for the particular application, a competing development application, or a notice of intent to file such an application. Submission of a timely notice of intent allows an interested person to file the competing development application no later than 120 days after the specified deadline date for the particular application. Applications for preliminary permits will not be accepted in response to this notice.

o. *Notice of Intent* — A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit a competing development application. A notice of intent must be served on the applicant(s) named in this public notice.

p. *Protests or Motions To Intervene*—Anyone may submit a protest or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, and 385.214. In determining the appropriate action to take, the Commission will consider all protests filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any protests or motions to intervene must be received on or before the specified deadline date for the particular application.

q. All filings must (1) bear in all capital letters the title ''PROTEST'', ''MOTION TO INTERVENE'', ''NOTICE OF INTENT TO FILE COMPETING APPLICATION'', ''COMPETING APPLICATION'', ''COMMENTS'', ''REPLY COMMENTS,'' ''RECOMMENDATIONS,'' ''TERMS AND CONDITIONS,'' or ''PRESCRIPTIONS;'' (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions, or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Any of these documents must be filed by providing the original and eight copies to: The Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. An additional copy must be sent to Director, Division of Hydropower Administration and Compliance, Office of Energy Projects, Federal Energy Regulatory Commission, at the above address. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

r. *Waiver of Pre-filing Consultation:* The applicant requested agencies to support the waiver of the Commission's consultation requirements under 18 CFR 4.38(c). In June 2011, the National Park Service and the U.S. Fish and Wildlife Service advised by written correspondence that they do not require further consultation. The Bay Area Regional Water Quality Control Board advised that they had no plans to send comments. The Office of Historic Preservation, U.S. Environmental Protection Agency—Region 9, California Department of Fish and Game, National Marine Fisheries Service, Department of Water Resources Division of Dam Safety, and the California Division of Dam Safety and Inspections were contacted by phone and verbally responded that they will not be replying in writing, nor would they comment on the application. Therefore, we intend to accept the consultation that has occurred on this project during the pre-filing period and we intend to waive pre-filing consultation under section 4.38(c), which requires, among other things, conducting studies requested by resource agencies, and distributing and consulting on a draft exemption application.

Dated: July 26, 2012.

Kimberly D. Bose,

Secretary.

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