Reporting Burden for each information collection as:

FERC–500 (IC12–18–000): APPLICATION FOR LICENSE/RELICENSE FOR WATER PROJECTS WITH GREATER THAN 5 MEGAWATT CAPACITY

	Number of respondents (A)	Number of responses per respondent (B)	Total number of responses (A)*(B)=(C)	Average burden hours per response (D)	Estimated total annual burden (C)*(D)
Non-federal hydroelectric plants greater than 5 megawatt capacity	219	1	219	87	19,053

FERC–505 (IC12–18–000): APPLICATION FOR LICENSE/RELICENSE FOR WATER PROJECTS WITH 5 MEGAWATT OR LESS CAPACITY

	Number of respondents (A)	Number of responses per respondent (B)	Total number of responses (A)*(B)=(C)	Average burden hours per response (D)	Estimated total annual burden (C)*(D)
Non-federal hydroelectric plants less than 5 megawatts capacity	16	1	16	273	4,368

FERC–500 total estimated annual cost burden to respondents is $1,314,839.32 [(19,053 hours ÷ 2080 hours/year [2]) * $143,540/year [3] = $1,314,839.32]

FERC–505: total estimated annual cost burden to respondents is $301,502.90 [(4,368 hours ÷ 2080 hours/year) * $143,540/year = $301,434.00]

Comments: Comments are invited on: (1) Whether the collections of information are necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collections of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collections; and (4) ways to minimize the burden of the collections of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: December 5, 2012.

Kimberly D. Bose,

Secretary.

[FR Doc. 2012–29849 Filed 12–10–12; 8:45 am]

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further explanation of what is included in the information collection burden, reference 5 Code of Federal Regulations 1320.3. The estimated burden for these collections has decreased significantly. For more explanation, see the supporting statement submitted to OMB at reginfo.gov (available when this notice publishes in the **Federal Register**).

[2] 2080 hours = 52 weeks * 40 hours per week (i.e. 1 year of full-time employment).

[3] Average salary plus benefits per full-time equivalent employee.

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 6641–090]

American Municipal Power, Inc; Notice of Application for Temporary Variance of License and Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Non-capacity amendment of license.

b. *Project No:* 6641–090.

c. *Date Filed:* October 5, 2012.

d. *Applicant:* American Municipal Power, Inc.

e. *Name of Project:* Smithland Lock and Dam Project.

f. *Location:* The project is located on the Ohio River in Livingston County, Kentucky.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a–825r.

h. *Applicant Contact:* Phillip Meier, American Municipal Power, Inc., 1111 Schrock Road, Suite 100, Columbus, OH 43229 (614) 540–1111.

i. *FERC Contact:* Rebecca Martin, (202) 502–6012, *Rebecca.martin@ferc.gov.*

j. *Deadline for filing comments, motions to intervene, and protests:* January 7, 2013.

All documents may be filed electronically via the Internet. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at *http://www.ferc.gov/docs-filing/efiling.asp.* If unable to be filed electronically, documents may be paper-filed. To paper-file, an original and seven copies should be mailed to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at *http://www.ferc.gov/docs-filing/ecomment.asp.* You must include your name and contact information at the end of your comments. Please include the project number (P–6641–090) on any comments or motions filed.

k. *Description of Application:* American Municapal Power, Inc. is proposing to reroute the approved transmission line route of 11-miles from the Smithland Powerhouse to its connection with Big Rivers Electric Corporation's (BREC) existing 161-kV Livingston County Substation. The new transmission line route would be reduced to 2.3 miles from the Smithland Powerhouse to its connection with BREC's existing 161-kV Renshaw to Livingston transmission line.

l. *Locations of the Application:* A copy of the application is available for inspection and reproduction at the

Commission's Public Reference Room, located at 888 First Street NE., Room 2A, Washington, DC 20426, or by calling (202) 502–8371. This filing may also be viewed on the Commission's Web site at *http://www.ferc.gov* using the ''eLibrary'' link. Enter the docket number excluding the last three digits in the docket number field (P–6641) to access the document. You may also register online at *http://www.ferc.gov/docs-filing/esubscription.asp* to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1–866–208–3676 or email *FERCOnlineSupport@ferc.gov,* for TTY, call (202) 502–8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Responsive Documents:* Any filing must (1) Bear in all capital letters the title ''COMMENTS'', ''PROTEST'', or ''MOTION TO INTERVENE'' as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). All comments, motions to intervene, or protests should relate to project works which are the subject of the amendment application. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. If an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

Dated: December 4, 2012.

Kimberly D. Bose,

Secretary.

[FR Doc. 2012–29798 Filed 12–10–12; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP13–19–000; PF12–14–000]

Questar Pipeline Company; Notice of Application

Take notice that on November 21, 2012, Questar Pipeline Company (Questar), having its principal place of business at 333 South State Street, Salt Lake City, Utah, 84145–0360, filed an application in Docket No. CP13–19–000 pursuant to Section 7(c) of the Natural Gas Act (NGA) and Part 157 of the Commission's Regulations, for a certificate of public convenience and necessity to construct and operate approximately 14.7 miles of 16-inch diameter loop pipeline and related facilities. The proposed Jurisdictional Lateral (JL) 47 Loop Project will be located entirely within Duchesne County, Utah. The proposed project will loop Questar's existing JL 47 and will be generally collocated or parallel with Questar's existing facilities except where dictated by route constraints. The JL 47 Loop Project will extend north from its southern terminus at the intersection of Questar's existing Main Line (ML) 40 at Pete's Wash, to Questar's Brundage Mountain Tap, all as more fully set forth in the application, which is on file with the Commission and open to public inspection. This filing may also be viewed on the web at *http://www.ferc.gov* using the ''eLibrary'' link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at *FERCOnlineSupport@ferc.gov* or call toll-free, (886) 208–3676 or TYY, (202) 502–8659.

Any questions regarding this application should be directed to L. Bradley Burton, General Manager, Federal and Regulatory Affairs and FERC Compliance Officer, Questar Pipeline Company, 333 South State Street, P.O. Box 45360, Salt Lake City, Utah 84145–0360, or by calling (801) 324–2459 or email *brad.burton@questar.com.*

On May 18, 2012, the Commission staff granted Questar's request to use the pre-filing process and assigned Docket No. PF12–14–000 to staff activities involving the JL 47 Loop Project. Now, as of the filing of this application on November 21, 2012, the NEPA Pre-Filing Process for this project has ended. From this time forward, this proceeding will be conducted in Docket No. CP13–19–000, as noted in the caption of this Notice.

Pursuant to section 157.9 of the Commission's regulations, 18 CFR 157.9, within 90 days of this Notice, the Commission's staff will either complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission's staff issuance of the EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to reach a final decision on a request for federal authorization within 90 days of the date of issuance of the Commission staff's EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit