over $25,000 that were accomplished in FY 2012. The inventory has been developed in accordance with guidance issued on December 19, 2011, by the Office of Management and Budget’s Office of Federal Procurement Policy (OFPP). NASA has posted documents associated with the Service Contract Inventory, including the documents addressed above, on the NASA Office of Procurement homepage at the following link: http://www.hq.nasa.gov/office/procurement/scinventory/index.html.

Point of contact for this initiative is Craig Bowers (202) 358–2235, craig.w.bowers@nasa.gov.

William McNally, Assistant Administrator for Procurement.

[F] [Doc. 2013–04570 Filed 2–26–13; 8:45 am]

BILLING CODE 7510–01–P

NATIONAL TRANSPORTATION SAFETY BOARD

SUNSHINE ACT MEETINGS

TIME AND DATE: 9:30 a.m., Tuesday, March 12, 2013.

PLACE: NTSB Conference Center, 429 L’Enfant Plaza SW., Washington, DC 20594.

STATUS: The one item is open to the public.

MATTER TO BE CONSIDERED: 8469

NEWS MEDIA CONTACT: Telephone: (202) 314–6100.

The press and public may enter the NTSB Conference Center one hour prior to the meeting for set up and seating. Individuals requesting specific accommodations should contact Rochelle Hall at (202) 314–6305 or by email at Rochelle.Hall@ntsb.gov by Friday, March 8, 2013.

The public may view the meeting via a live or archived Webcast by accessing a link under “News & Events” on the NTSB home page at www.ntsb.gov.

Schedule updates including weather-related cancellations are also available at www.ntsb.gov.

FOR MORE INFORMATION CONTACT: Candi Bing, (202) 314–6403 or by email at bing@candi@ntsb.gov.

FOR MEDIA INFORMATION CONTACT: Peter Knudson, (202) 314–6100 or by email at peter.knudson@ntsb.gov.


Candi R. Bing,
Federal Register Liaison Officer.

[F] [Doc. 2013–04674 Filed 2–25–13; 4:15 pm]

BILLING CODE 7530–01–P

NUCLEAR REGULATORY COMMISSION

[NRC–2013–0040; Docket Nos. 50–334 and 50–412; License Nos. DPR–66 and NPF–73; EA–12–254]

In the Matter of FirstEnergy Nuclear Operating Co. (Beaver Valley Units 1 and 2); Confirmatory Order Modifying License

I

FirstEnergy Nuclear Operating Company (FENOC, the licensee) is the holder of Renewed Facility Operating License Nos. DPR–66 and NPF–73 issued by the U.S. Nuclear Regulatory Commission (NRC) pursuant to part 50 of Title 10 of the Code of Federal Regulations (10 CFR), “Domestic Licensing of Production and Utilization Facilities,” on November 5, 2009. The licenses authorize the operation of the Beaver Valley Power Station, Units 1 and 2 (Beaver Valley, facility), in accordance with conditions specified therein. The facility is located on the licensee’s site in Shippingport, Pennsylvania.

II

On December 22, 2005, FENOC notified the NRC of its intent to transition the facility to the National Fire Protection Association (NFPA) Standard 805 fire protection program in accordance with 10 CFR 50.48(c). Under this initiative, the NRC has exercised enforcement discretion for most fire protection noncompliances that are identified during the licensee’s transition to NFPA 805, and for certain existing identified noncompliances that reasonably may be resolved at the completion of transition. NFPA 805 was adopted in 10 CFR 50.48(c) as an alternative fire protection rule, which is one path to resolving longstanding fire protection issues. To receive enforcement discretion for these noncompliances, the licensee must meet the specific criteria, as stated in Section 9.1. “Enforcement Discretion for Certain Fire Protection Issues” (10 CFR 50.48), of the “NRC Enforcement Policy,” dated June 7, 2012, and submit an acceptable license amendment application by the date, as specified in the licensee’s commitment letter. In a letter dated June 29, 2011, FENOC committed to submit their license amendment application by September 30, 2012.

III

In a public meeting held on August 1, 2012, between the NRC and FENOC, the licensee described its progress for transitioning Beaver Valley to NFPA 805. FENOC also notified the NRC that the development of a high-quality application will require more time than originally anticipated and that they will be unable to meet their previously committed submittal date of September 30, 2012. FENOC expressed a desire to continue enforcement discretion, and a willingness to commit to the new submittal date.

In a letter dated August 29, 2012, FENOC reiterated the current transition strategy for Beaver Valley, and notified the NRC that FENOC will submit its license amendment request (LAR) no