Consumer Financial Protection Bureau

(Attention: PRA Office), 1700 G Street NW., Washington, DC 20552.

Please note that comments submitted by fax or email and those submitted after the comment period will not be accepted. In general, all comments received will be posted without change to regulations.gov, including any personal information provided. Sensitive personal information, such as account numbers or social security numbers, should not be included.

FOR FURTHER INFORMATION CONTACT: Documentation prepared in support of this information collection request is available at www.regulations.gov. Requests for additional information should be directed to the Consumer Financial Protection Bureau, (Attention: PRA Office), 1700 G Street NW., Washington, DC 20552, (202) 435–9575, or email: CFPB Public PRA@cfpb.gov. Please do not submit comments to this mailbox.

SUPPLEMENTARY INFORMATION:

Title of Collection: Truth in Savings (Regulation DD) 12 CFR 1030.

OMB Control Number: 3170–0004.

Type of Review: Extension without change of a currently approved collection.

Affected Public: Businesses or other for-profits (insured depository institutions with total assets of more than $10 billion and their depository affiliates).

Estimated Number of Respondents: 146.

Estimated Total Annual Burden Hours: 19,000.

Abstract: The Truth in Savings Act (TISA), 12 U.S.C. 4301 et seq., was enacted to enhance economic stability, improve competition between depository institutions, and strengthen consumer ability to make informed decisions regarding deposit accounts by requiring uniformity in the disclosure of interest rates and fees. TISA assists consumers in comparing deposit accounts offered by depository institutions, principally through the disclosure of fees, the annual percentage yield, the interest rate, and other account terms. TISA and Regulation DD require depository institutions to disclose yields, fees, and other terms concerning deposit accounts to consumers at account opening, upon request, and when changes in terms occur. Depository institutions that provide periodic statements are required to include information about fees imposed, interest earned, and the annual percentage yield earned during those statement periods. TISA and Regulation DD mandate the methods by which institutions determine the account balance on which interest is calculated. They also contain rules about advertising deposit accounts and overdraft services. Regulation DD requires depository institutions subject to TISA to retain evidence of compliance with the regulation. These recordkeeping requirements ensure that records that might contain evidence of violations of TISA remain available to Federal enforcement agencies, as well as to private litigants.

Request for Comments: Comments are invited on: (a) Whether the collection of information is necessary for the proper performance of the functions of the Bureau, including whether the information shall have practical utility; (b) The accuracy of the Bureau’s estimate of the burden of the collection of information, including the validity of the methods and the assumptions used; (c) Ways to enhance the quality, utility, and clarity of the information to be collected; and (d) Ways to minimize the burden of the collection of information on respondents, including through the use of automated collection techniques or other forms of information technology. Please note that the Bureau may revise the burden estimates of these information collection requirements as it engages in its compliance cost research efforts and obtains data allowing for revisions to its burden calculation methodology. In this regard, the Bureau especially appreciates comments providing insights into the time and effort (“burden”) for supervised entities to comply with the recordkeeping and disclosure requirements of Regulation DD. Comments submitted in response to this notice will be summarized and/or included in the request for Office of Management and Budget approval. All comments will become a matter of public record.

Dated: May 7, 2013.

Matthew Burton,
Acting Chief Information Officer, Bureau of Consumer Financial Protection.

[FR Doc. 2013–11439 Filed 5–13–13; 8:45 am]
BILLING CODE 4810–AM–P

DEPARTMENT OF ENERGY

Notice of Availability of the Draft Environmental Impact Statement for the Lake Charles Carbon Capture and Sequestration Project (DOE/EIS–0464D)

AGENCY: U.S. Department of Energy.

ACTION: Notice of availability and public hearings.

SUMMARY: The U.S. Department of Energy (DOE) announces the availability of the Lake Charles Carbon Capture and Sequestration Project Draft Environmental Impact Statement (EIS) for public review and comment. The Lake Charles Carbon Capture and Sequestration Project EIS is a Supplemental EIS to the Lake Charles Project Draft EIS (DOE/EIS–0464A) issued in 2011 and to the Mayflower Project Draft EIS (DOE/EIS–0464B) issued in 2012. The Lake Charles Project EIS analyzes the potential impacts of a proposed carbon capture and sequestration project involving the capture and injection of CO2 from a commercial-scale petrochemical complex and associated materials recovery facility in the Lake Charles area of southwestern Louisiana. The project site would consist of two production facilities, one for the capture of CO2 from the petrochemical complex and one for the capture and processing of CO2 from a future downstream materials recovery facility. Captured CO2 would be transported by pipeline to an injection site where it would be introduced into deep saline groundwaters for storage.

For questions or comments on the content of this notice, please contact Todd A. Stevenson, (512) 416–8492, or by email: stevenson.todd@epa.gov.
Environmental Impact Statement (DOE/EIS-40464D) for public review and comment, as well as the dates, locations, and times for two public hearings. The draft environmental impact statement (EIS) analyzes the potential environmental impacts associated with the Lake Charles Carbon Capture and Sequestration Project, which would be constructed and operated by Lake Charles Clean Energy, LLC (LCCE), an affiliate of Leucadia Energy, LLC (Leucadia). Leucadia’s proposal was selected by DOE to receive financial assistance under the Industrial Carbon Capture and Sequestration program.

DOE prepared this draft EIS in accordance with the National Environmental Policy Act of 1969 (NEPA) (42 U.S.C. 4321 et seq.), the Council on Environmental Quality (CEQ) regulations that implement the procedural provisions of NEPA (40 CFR Parts 1500–1508), the DOE procedures implementing NEPA (10 CFR Part 1021), the DOE procedures for compliance with floodplain and wetland environmental review requirements (10 CFR Part 1022), and the General Conformity Rule for air emissions in non-attainment or maintenance areas (40 CFR 93.150–165).

DATES: DOE invites the public to comment on the draft EIS during the public comment period, which ends June 25, 2013. DOE will consider all comments postmarked or received during the public comment period in preparing the final EIS and will consider late comments to the extent practicable.

DOE will conduct public hearings on June 4, 2013 at Westlake City Hall, 1001 Mulberry Street, in Westlake, Louisiana, and on June 5, 2013 at Berry Miller Junior High School, 3301 Manvel Road, in Pearland, Texas, to obtain comments on the draft EIS. Requests to speak at the public hearings can be made by calling or writing to Mrs. Pierina N. Fayish (see ADDRESSES). Requests to speak may also be made at the meetings. Comments will be recorded by a court reporter and will become part of the public record. Oral and written comments will be given equal consideration.

The hearings will begin at 6 p.m. with an informational session. The formal presentations and formal comment period will be held from 7 p.m. to approximately 9 p.m., or until all registered commenters have been given the opportunity to speak.

All meetings will be accessible to people with disabilities. Any individual needing specific assistance, such as a sign language interpreter or a translator, should contact Mrs. Fayish (see ADDRESSES) at least 48 hours in advance of the hearings so that arrangements can be made.

ADDRESSES: Requests for information about this draft EIS and requests to receive a copy of it should be directed to: Mrs. Pierina N. Fayish, U.S. Department of Energy, National Energy Technology Laboratory, M/S 922–243D, P.O. Box 10940, Pittsburgh, PA 15236. Additional information about the draft EIS may also be requested by electronic mail: LeucadiaEIS@netl.doe.gov or by telephone at 1–(888)–322–7436, extension 5428. The draft EIS is available for download at http://energy.gov/nepa and http://www.netl.doe.gov/publications/others/nepa/index.html. Copies of the draft EIS are also available for review at the locations listed in the SUPPLEMENTARY INFORMATION section of this Notice.

Written comments on the draft EIS can be mailed to Mrs. Fayish at the address noted above. Written comments may also be submitted by fax to: (412) 386–4775, or submitted electronically to: LeucadiaEIS@netl.doe.gov. Oral comments on the draft EIS will be accepted verbatim during the public hearings scheduled for the dates and locations provided in the (see DATES) section of this Notice.

FOR FURTHER INFORMATION CONTACT: For further information on the proposed project or the draft EIS, please contact Mrs. Fayish (see ADDRESSES). For general information regarding the DOE NEPA process, please contact: Ms. Carol M. Borgstrom, Director, Office of NEPA Policy and Compliance (GC–54), U.S. Department of Energy, 1000 Independence Avenue SW., Washington, DC 20585; telephone, (202) 586–4600; fax, (202) 586–7031; or leave a message at, (800) 472–2756.

SUPPLEMENTARY INFORMATION: DOE proposes to provide limited financial assistance (approximately $261.4 million), through a cooperative agreement, to Leucadia for the proposed Lake Charles Carbon Capture and Storage (CCS) Project. The total cost of the Lake Charles CCS Project is estimated at $435.6 million (2010 dollars). DOE has already provided a portion of the total funding (approximately $9.5 million) to Leucadia for DOE’s share of the costs of preliminary design and project definition.

The Lake Charles CCS Project would involve the capture and sequestration of carbon dioxide (CO2) from the LCCE gasification plant, a petroleum coke gasification plant that would be constructed by LCCE in Calcasieu Parish adjacent to the Port of Lake Charles, Louisiana. Approximately 4.6 million tons per year of CO2 generated by the gasification process would be captured, compressed, and delivered via a new connecting pipeline to the existing Green Pipeline for use in existing commercial enhanced oil recovery (EOR) operations in a portion of the West Hastings oil field in Brazoria County, Texas. The project includes a monitoring, verification and accounting (MVA) program aimed at providing an accurate accounting of approximately 1 million tons per year of stored CO2 and a high level of confidence that the CO2 will remain sequestered permanently in a portion in the West Hastings oil field through existing EOR operations. The research MVA activities would supplement ongoing monitoring activities conducted in conjunction with existing commercial EOR operations.

Though DOE funds would only apply to the CCS Project, which consists of the carbon capture unit, compression and associated equipment, a new pipeline approximately 12 miles in length connecting the plant to the existing Green Pipeline, and the research MVA program, DOE determined that the LCCE Gasification Plant is a connected action in accordance with 40 CFR 1508.25 (a), and its impacts are analyzed in the draft EIS.

The LCCE gasification plant would use a state-of-the-art process to gasify approximately 2.6 million tons per year of petroleum coke, producing syngas that would be converted into methanol and hydrogen gas. The LCCE gasification plant also produces steam associated equipment, a new pipeline to the CCS Project, which consists of the carbon capture unit, compression and associated equipment, a new pipeline approximately 12 miles in length connecting the plant to the existing Green Pipeline, and the research MVA program, DOE determined that the LCCE Gasification Plant is a connected action in accordance with 40 CFR 1508.25 (a), and its impacts are analyzed in the draft EIS.

The draft EIS evaluates the potential impacts of DOE’s proposed action; Leucadia’s proposed project, the connected action, and reasonable alternatives. DOE analyzed two alternatives in the draft EIS: the proposed action described above and the no-action alternative. The proposed project also included an alternative route for the CO2 pipeline and alternative routes for linear facilities for the LCCE gasification plant, all of which are still under consideration and evaluated in the draft EIS.

The draft EIS considers the environmental consequences that may result from the proposed project and describes mitigation that might be used to reduce impacts. Potential impacts identified during the scoping process and analyzed in the draft EIS relate to the following:
DEPARTMENT OF ENERGY

Electricity Advisory Committee

AGENCY: Office of Electricity Delivery and Energy Reliability, Department of Energy.

ACTION: Notice of open meeting.

SUMMARY: This notice announces a meeting of the Electricity Advisory Committee (EAC). The Federal Advisory Committee Act (Pub. L. 92–463, 86 Stat. 770) requires that public notice of these meetings be announced in the Federal Register.

DATES: Wednesday, June 5, 2013; 12:15 p.m.–5:45 p.m. (EDT); Thursday, June 6, 2013; 8:00 a.m.–3:30 p.m. (EDT).


FOR FURTHER INFORMATION CONTACT: Matthew Rosenbaum, Office of Electricity Delivery and Energy Reliability, U.S. Department of Energy, Forrestal Building, Room 8G–017, 1000 Independence Avenue SW., Washington, DC 20585; Telephone: (202) 586–1060 or Email: matthew.rosenbaum@hq.doe.gov.

SUPPLEMENTARY INFORMATION:
Purpose of the Committee: The Electricity Advisory Committee (EAC) was re-established in July 2010, in accordance with the provisions of the Federal Advisory Committee Act (FACA), as amended, 5 U.S.C., App. 2, to provide advice to the U.S. Department of Energy (DOE) in implementing the Energy Policy Act of 2005, executing the Energy Independence and Security Act of 2007, and modernizing the nation’s electricity delivery infrastructure. The EAC is composed of individuals of diverse expertise in power delivery systems, including technical, economic, environmental, and regulatory perspectives.

Purpose of the meeting: The meeting will provide an opportunity for the public to receive and provide input on the draft version of the EAC’s 2013–2014 report, “Beyond 2030: Vision for the Future of Electricity Delivery,” and to hear the EAC’s update on ongoing activities, including the solicitation of nominations for the 2015 EAC membership.

The meeting will be open to the public. Individuals wishing to make public comments will be provided a maximum of five minutes to present their comments. Individuals wishing to make public comments are requested to contact Kimberly Ballinger, Deputy Director, EAC, at the address or phone number listed above. Minutes will be available at the following Web site: http://www.energy.gov/epa/meetings/130605.

Issued at Washington, DC, on May 8, 2013.
LaTanya R. Butler, Deputy Committee Management Officer.
[FR Doc. 2013–11414 Filed 5–13–13; 8:45 am]