Total Estimated Number of Annual Burden Hours: 10,128.

Abstract: Enrollment in the Federal Student Aid (FSA) Student Aid Internet Gateway (SAIG) allows eligible entities to securely exchange Title IV, Higher Education Act (HEA) assistance programs data electronically with the Department of Education processors. Organizations establish Destination Point Administrators (DPAs) to transmit, receive, view and update student financial aid records using telecommunication software. Eligible respondents include the following, but are not limited to, institutions of higher education that participate in Title IV, HEA assistance programs, third-party servicers of eligible institutions, Guaranty Agencies, Federal Family Education Loan Program (FFELP) lenders, Federal Loan Servicers, local educational agencies (LEAs). The Enrollment Form for Post-Secondary Schools and Servicers represents the full complement of questions that must be presented for an organization enrolling in SAIG. The Enrollment Form for State Grant Agencies and the Enrollment Form for tracking Free Application for Federal Student Aid (FAFSA) Completion for Local Educational Agencies (LEAs) are a subset of selected questions (from the full complement of questions) to streamline the form for ease of use. The SAIG Application for State Grant Agencies Form was revised to create a two-part form. The first part is the SAIG Enrollment application and the second part is the new Participation Agreement which establishes the conditions under which the Department will permit the disclosure of certain data received or generated by the Department concerning FSA applicants. The Institutions, Third-Party Servicers, Guaranty Agencies, Federal Loan Servicers, Lenders Enrollment Form was revised to allow Lenders and their Servicers to enroll for COD Online access in order to receive completed electronic IBR/Pay As You Earn/ICR Repayment Request. Additionally, all forms were revised to accommodate annual rollover changes (i.e. new award years).

Kate Mullan,
Acting Director, Information Collection Clearance Division, Privacy, Information and Records Management Services, Office of Management.

DEPARTMENT OF ENERGY

[Docket No. PP–371]

Northern Pass Transmission Line Project Environmental Impact Statement: Announcement of Change in Public Meeting Location

AGENCY: Department of Energy.

ACTION: Announcement of change in public meeting location.

SUMMARY: On September 6, 2013, the U.S. Department of Energy (DOE) published in the Federal Register an amended Notice of Intent (NOI) to modify the scope of the Northern Pass Transmission Line Project Environmental Impact Statement (EIS) (DOE/EIS–0463) and to conduct additional public scoping meetings (78 FR 54876). In that amended NOI, DOE announced four public meetings, including one on September 26 in West Stewartville, NH. In response to public requests that raised concerns about insufficient capacity at the Stewartville venue, DOE has since changed the location of the September 26 public meeting to Colebrook Elementary School, 27 Dumont Street, Colebrook, NH. The public scoping meeting will be from 5–8 p.m. DOE previously announced this change in public meeting location on both the Northern Pass EIS Web site at http://www.northernpassesis.us on September 10, 2013, notified persons who have subscribed to the email list of this change via email on September 10, 2013, and the DOE NEPA Web site at http://energy.gov/nepa on September 11, 2013.

DATES: DOE will conduct four public scoping meetings prior to the close of the public scoping period on November 5, 2013. The public scoping meetings will be held in:
1. Concord, NH, Grappone Conference Center, 70 Constitution Avenue, Monday, September 23, 2013, 6–9 p.m.;
2. Plymouth, NH, Plymouth State University, Silver Center for the Arts, Hanaway Theater, 17 High Street, Tuesday, September 24, 2013, 5–8 p.m.;
3. Whitefield, NH, Mountain View Grand Resort & Spa, Presidential Room, 101 Mountain View Road, Wednesday, September 25, 2013, 5–8 p.m.; and
4. Colebrook, NH, Colebrook Elementary School, 27 Dumont Street, Thursday, September 26, 2013, 5–8 p.m.

Requests to speak at one or more public scoping meetings should be received at the address for Brian Mills as described below in the ADDRESSES section by September 18, 2013; requests received by that date will be given priority in the speaking order. However, requests to speak also may be made at the scoping meeting.

If assistance is needed to participate in any of the DOE scoping meetings (e.g., qualified interpreter, computer-aided real-time transcription), please submit a request for auxiliary aids and services to DOE by September 16, 2013 by contacting Brian Mills as described below in the ADDRESSES section.

ADDRESSES: Requests to speak at a public scoping meeting(s), and requests for individuals to be added to the document mailing list (to receive a paper or electronic copy of the Draft EIS) should be addressed to: Brian Mills, Office of Electricity Delivery and Energy Reliability (OE–20), U.S. Department of Energy, 1000 Independence Avenue SW., Washington, DC 20585; by email to Brian.Mills@hq.doe.gov; or by facsimile to 202–586–8008. Additional information on the Northern Pass Transmission Line Project EIS is available on the EIS Web site at http://www.northernpassesis.us.

For general information on the DOE NEPA process contact: Ms. Carol M. Borgstrom, Director, Office of NEPA Policy and Compliance (GC–54), U.S. Department of Energy, 1000 Independence Avenue SW., Washington, DC 20585; by email at askNEPA@hq.doe.gov; at 202–586–4600, or 800–472–2756; or by facsimile at 202–586–7031. Additional information on DOE’s NEPA program is available on the DOE NEPA Web site at http://energy.gov/nepa.

Issued in Washington, DC, on September 12, 2013.

Brian Mills,
Senior Planning Advisor, Office of Electricity Delivery and Energy Reliability.

[FR Doc. 2013–22687 Filed 9–17–13; 8:45 am]

SUMMARY: Copies of the Bonneville Purchasing Instructions (BPI), which contain the policy and establish the procedures that BPA uses in the solicitation, award, and administration of its purchases of goods and services,
including construction, are available in printed form or at the following Internet address: http://www.bpa.gov/corporate/business/bpi.

Copies of the Bonneville Financial Assistance Instructions (BFAI), which contain the policy and establish the procedures that BPA uses in the solicitation, award, and administration of financial assistance instruments (principally grants and cooperative agreements), are available in printed form or available at the following Internet address: http://www.bpa.gov/corporate/business/bfai.

ADDITIONAL INFORMATION: Unbound copies of the BPI or BFAI may be obtained by sending a request to the Head of the Contracting Activity, Routing DGP–7, Bonneville Power Administration, P.O. Box 3621, Portland, Oregon 97208–3621.

FOR FURTHER INFORMATION CONTACT: Head of Contracting Activity (503) 230–5498.

SUPPLEMENTARY INFORMATION: BPA was established in 1937 as a Federal Power Marketing Agency in the Pacific Northwest. BPA operations are financed from power revenues rather than annual appropriations. BPA’s purchasing operations are conducted under 16 U.S.C. §32 et seq. and related statutes. Pursuant to these special authorities, the BPI is promulgated as a statement of purchasing policy and as a body of interpretative regulations governing the conduct of BPA purchasing activities. It is significantly different from the Federal Acquisition Regulation, and reflects BPA’s private sector approach to purchasing the goods and services that it requires. BPA’s financial assistance operations are conducted under 16 U.S.C. §33 et seq. and 16 U.S.C. §839 et seq., which express BPA’s financial assistance policy. The BFAI also comprise BPA’s rules governing implementation of the principles provided in the following Federal Regulations and/or OMB circulars:

2 CFR Part 220 Cost Principles for Educational Institutions (Circular A–21);
2 CFR Part 225 Cost Principles for State, Local and Indian Tribal Governments (Circular A–87);
Grants and Cooperative Agreements with State and Local Governments (Circular A–102);
Uniform Administrative Requirements for Grants and Agreements with Institutions of Higher Education, Hospitals and Other Non-Profit Organizations (Circular A–110);
2 CFR Part 230 Cost Principles for Non-Profit Organizations (Circular A–122); and
Audits of States, Local Governments and Non-Profit Organizations (Circular A–133).

BPA’s solicitations and contracts include notice of applicability and availability of the BPI and the BFAI, as appropriate, for the information for offerors on particular purchases or financial assistance transactions.

Issued in Portland, Oregon, on September 10, 2013.

Damian J. Kelly, Manager, Purchasing/Property Governance.

BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2376–048]

Appalachian Power Company: Notice of Application To Increase Water Withdraw and Construct Water Withdraw Facility Pursuant to License Article 202 and Soliciting Comments, Motions To Intervene, Protests, and Recommendations

Take notice that the following hydroelectric application has been filed with the Federal Energy Regulatory Commission (Commission) and is available for public inspection:

a. Application Type: License amendment pursuant to article 202.
  b. Project No.: 2376–048.
  c. Date Filed: July 31, 2013.
  d. Applicant: Appalachian Power Company (licensee).
  e. Name of Project: Reusens Hydroelectric Project.
  f. Location: The Reusens Project is located on the James River near the town of Lynchburg, in Amherst and Bedford Counties, Virginia.
  h. Applicant Contact: Mr. Frank M. Simms, Hydro Supervisor—Plant Manager II, Appalachian Power Company, 40 Franklin Road, Roanoke, VA 24011. Phone 540–985–2875.
  i. FERC Contact: Mr. Robert Ballantine at 202–502–6289, robert.ballantine@ferc.gov.
  j. Deadline for filing comments, motions to intervene, protests, and recommendations: October 14, 2013.
  k. Description of Request: Appalachian Power Company, licensee for the Reusens Hydroelectric Project, requests the Commission to amend license article 202 and the Commission’s December 3, 2010, order approving non-project use of project waters. The Commission’s December 3, 2010 order, authorizes the licensee to allow Amherst County Service Authority (ACSA) to install and operate a temporary water withdraw facility with a 2 million gallons per day (MGD) withdraw limit. The licensee is requesting the Commission grant it non-project use of project lands and waters for the ACSA to construct permanent water withdraw facilities within the project boundary and to increase the water withdraw limit from 2 MGD to a maximum of 3 MGD.
  l. Locations of the Application: A copy of the application is available for inspection and reproduction at the Commission’s Public Reference Room, located at 888 First Street NE., Room 2A, Washington, DC 20426, or by calling 202–502–8371. This filing may also be viewed on the Commission’s Web site at http://www.ferc.gov using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at http://www.ferc.gov/docs-filing/subscription.asp to be notified via email of new filings and issuances related to this or other pending projects.

m. Individuals desiring to be included on the Commission’s mailing list should so indicate by writing to the Secretary of the Commission.

n. Comments, Motions to Intervene, Protests, and Recommendations: Anyone may submit comments, motion to intervene, protests, or