DEPARTMENT OF ENERGY

Environmental Management Site-Specific Advisory Board, Idaho National Laboratory

AGENCY: Department of Energy.

ACTION: Notice of open meeting.

SUMMARY: This notice announces a meeting of the Environmental Management Site-Specific Advisory Board (EM SSAB), Idaho National Laboratory. The Federal Advisory Committee Act (Pub. L. 92–463, 86 Stat. 770) requires that public notice of this meeting be announced in the Federal Register.

DATES: Wednesday, October 30, 2013, 8 a.m.–5 p.m.

The opportunities for public comment will be at 9:25 a.m. and 2:30 p.m.

These times are subject to change; please contact the Federal Coordinator (below) for confirmation of times prior to the meeting.

ADDRESSES: Shoshone-Bannock Hotel and Event Center, I–15 Exit 80, Fort Hall, ID 83203.

FOR FURTHER INFORMATION CONTACT: Robert L. Pence, Federal Coordinator, Department of Energy, Idaho Operations Office, 1955 Fremont Avenue, MS–1203, Idaho Falls, Idaho 83415. Phone (208) 526–6518; Fax (208) 526–8789 or email: pencer@id.doe.gov or visit the Board’s Internet home page at: http://inlcab.energy.gov/.

SUPPLEMENTARY INFORMATION:

Purpose of the Board: The purpose of the Board is to make recommendations to DOE–EM and site management in the areas of environmental restoration, waste management, and related activities.

Tentative Topics (agenda topics may change up to the day of the meeting; please contact Robert L. Pence for the most current agenda):

- Recent Public Involvement
- Idaho Cleanup Project (ICP) Progress to Date
- Sodium Bearing Waste Treatment Plant Update
- Advanced Test Reactor (ATR) Complex Soil Contamination
- DOE’s Site Sustainability
- Transuranic Waste Strategies (Remote-Handled and Contact-Handled)
- ICP Fiscal Year 2014 Work Plan

Public Participation: The EM SSAB, Idaho National Laboratory, welcomes the attendance of the public at its advisory committee meetings and will make every effort to accommodate persons with physical disabilities or special needs. If you require special accommodations due to a disability, please contact Robert L. Pence at least seven days in advance of the meeting at the phone number listed above. Written statements may be filed with the Board either before or after the meeting. Individuals who wish to make oral presentations pertaining to agenda items should contact Robert L. Pence at the address or telephone number listed above. The request must be received five days prior to the meeting and reasonable provision will be made to include the presentation in the agenda. The Deputy Designated Federal Officer is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. Individuals wishing to make public comments will be provided a maximum of five minutes to present their comments.

Minutes: Minutes will be available by writing or calling Menice Santistevan at the address or phone number listed above. Minutes and other Board documents are on the Internet at: http://www.nnmcab.energy.gov/.

Issued at Washington, DC on September 16, 2013.
LaTanya R. Butler,
Deputy Committee Management Officer.

DEPARTMENT OF ENERGY

Unconventional Resources Technology Advisory Committee

AGENCY: Office of Fossil Energy, Department of Energy.

ACTION: Notice of open meeting.

SUMMARY: This notice announces a meeting of the Unconventional Resources Technology Advisory Committee. The Federal Advisory Committee Act (Pub. L. 92–463, 86 Stat. 770) requires that public notice of this meeting be announced in the Federal Register.

DATES: Thursday, October 10, 2013, 1 p.m.–5 p.m. (EDT).


FOR FURTHER INFORMATION CONTACT:

SUPPLEMENTARY INFORMATION:

Purpose of the Committee: The purpose of the Unconventional Resources Technology Advisory Committee is to provide advice on development and implementation of programs related to onshore unconventional natural gas and other petroleum resources to the Secretary of Energy; and provide comments and recommendations and priorities for the Department of Energy Annual Plan per requirements of the Energy Policy Act of 2005, Title IX, Subtitle J, Section 999D.

Tentative Agenda

October 10, 2013

12:30 p.m. Registration.
1:00 p.m. Welcome & Introductions, Opening Remarks, Discussion of Subcommittee Reports and Findings regarding the Draft 2014 Annual Plan, Discussion of Subcommittee Recommendations, Appoint Editing Committee.
4:45 p.m. Public Comments, if any.
5:00 p.m. Adjourn.

Public Participation: The meeting is open to the public. The Designated Federal Officer and the Chairman of the Committee will lead the meeting for the orderly conduct of business. Individuals who would like to attend must RSVP by email to: UnconventionalResources@hq.doe.gov no later than 5:00 p.m. on Monday, October 7, 2013. Please provide your name, organization, citizenship and contact information. Space is limited. Everyone attending the meeting will be required to present government issued identification. If you would like to file a written statement with the Committee, you may do so either before or after the meeting. If you would like to make oral statements regarding any of the items on the agenda, you should contact Elena
DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission
[Docket No. RD13–3–000]
Commission Information Collection Activities (FERC–725A); Comment Request
AGENCY: Federal Energy Regulatory Commission, DOE.
ACTION: Comment request.
SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, 44 U.S.C. 3507(a)(1)(D), the Federal Energy Regulatory Commission (Commission or FERC) is submitting the information collection FERC–725A, Mandatory Reliability Standards for the Bulk Power System, to the Office of Management and Budget (OMB) for review of the information collection requirements. Any interested person may file comments directly with OMB and should address a copy of those comments to the Commission as explained below. The Commission solicited public comments on the information collection analysis associated with its approval of Reliability Standard EOP–004–2, in an order published in the Federal Register (78 FR 420064, 7/15/2013). FERC received no comments in response to that solicitation and is making this notation in its submission to OMB.

DISTRIBUTION OF INFORMATION AND REGULATORY AFFAIRS: oira_submission@omb.gov. Attention: Federal Energy Regulatory Commission Desk Officer. The Desk Officer may also be reached via telephone at 202–395–4718.

A copy of the comments should also be sent to the Federal Energy Regulatory Commission, identified by the Docket No. RD13–3–000, by either of the following methods:


• Mail/Hand Delivery/Courier: Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE., Washington, DC 20426.

Instructions: All submissions must be formatted and filed in accordance with submission guidelines at: http://www.ferc.gov/help/submission-guide.asp. For user assistance contact FERC Online Support by email at ferconlinesupport@ferc.gov, or by phone at: (866) 208–3676 (toll-free), or (202) 502–8659 for TTY.

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/download comments and issuances in this docket may do so at http://www.ferc.gov/docs-filing/docs-filing.asp.

FOR FURTHER INFORMATION CONTACT: Ellen Brown may be reached by email at DataClearance@FERC.gov, by telephone at (202) 502–8663, and by fax at (202) 273–0873.

SUPPLEMENTARY INFORMATION:
Title: FERC–725A, Mandatory Reliability Standards for the Bulk Power System.
OMB Control No.: 1902–0244.
Type of Request: Three-year approval of the FERC–725A information collection requirements.
Abstract: The change in this information collection relates to FERC-approved Reliability Standard EOP–004–2—Event Reporting. Rather than creating entirely new obligations to report a system disturbance, the revised Reliability Standard, EOP–004–2, primarily clarifies the thresholds that can trigger a reporting obligation, and reduces the reporting burden for certain individual respondents due to the use of a simplified form in Attachment 2. However, the revised Reliability Standard would increase the reporting burden for some individual entities, because it would apply for the first time to transmission owners and generator owners. We do not anticipate a large increase in the number of respondents because the existing Reliability Standard applies to transmission operators and generator operators, which includes the majority of the entities registered as transmission owners and generator owners.

Our estimate below regarding the number of respondents is based on the NERC compliance registry as of March 2013. According to the registry, there are 7 transmission owners that are not also transmission operators, 128 generator owners that are not also generator operators, and 101 distribution providers that are not also registered as another functional entity covered by the current event reporting standards. Thus, we estimate that a total of 236 entities may be subject to the event reporting requirements of EOP–004–2 for the first time.

The number of annual reports required could vary widely based on the individual entity and the extent of its facilities. The estimate below is based on an assumption that, on average, 25 percent of the entities covered by EOP–004–2 will have one reportable event per year. As demonstrated below, the primary increase in cost associated with the revised standard is expected in Year 1, when newly covered entities must develop an operating plan for reporting. In Years 2 and 3, an overall reduction in reporting and recordkeeping burden is expected, due to the simplified reporting form.

Type of Respondents: Reliability Coordinator, Balancing Authority, Transmission Owner, Transmission Operator, Generator Owner, Generator Operator, and Distribution Provider.

Estimate of Annual Burden:

2 Although distribution providers are included as responsible entities under the revised Reliability Standard, their reporting obligations will be de minimis, as explained in the Guidelines and Technical Basis attached to the revised standard. See NERC Petition, Ex. B at 13, Docket No. RD13–3–000 (Dec. 31, 2012). For purposes of this analysis, however, we included distribution providers as part of the assumed number of reports per year.
3 These entity types are contained in the North American Electric Reliability Corporation’s compliance registry. See http://www.nerc.com/page.php?cid=325 for more information.
4 Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, reference 5 Code of Federal Regulations 1320.1.