

*Comment Date:* 5:00 p.m. Eastern Time on October 31, 2013.

Dated: October 10, 2013.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2013-24486 Filed 10-17-13; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP13-552-000; Docket No. CP13-553-000]

#### **Sabine Pass Liquefaction Expansion, LLC, Sabine Pass Liquefaction, LLC, and Sabine Pass LNG, L.P., Cheniere Creole Trail Pipeline, L.P.; Notice of Application**

Take notice that on September 30, 2013, Sabine Pass Liquefaction Expansion, LLC, Sabine Pass Liquefaction, LLC, and Sabine Pass LNG, L.P. (collectively referred to as Sabine Pass) filed with the Federal Energy Regulatory Commission an application under section 3(a) of the Natural Gas Act (NGA) for authorization to site, construct, and operate additional liquefied natural gas (LNG) export facilities at the Sabine Pass LNG Terminal in Cameron Parish, Louisiana, which was originally approved by the Commission in CP11-72-000. The proposed facilities, referred to as the Liquefaction Expansion Project (or Stage 3), would consist of two new LNG liquefaction trains 5 and 6 and would increase the terminal's export capacity by 503 Bcf per year (251.5 Bcf per liquefaction train).

In addition, Cheniere Creole Trail Pipeline, L.P. (CCTPL) filed, in the same application, a request under section 7(c) of the NGA, for authorization to construct, own, and operate new interstate natural gas pipeline, compression, and related facilities in the State of Louisiana, referred to as the CCTPL Expansion Project, that would provide up to an additional 1.5 billion cubic feet per day (Bcf/d) of firm reverse flow capacity on the existing Cheniere Creole Trail pipeline system. In addition, the CCTPL Expansion Project would provide up to 2.0 Bcf/d of firm transportation capacity on newly proposed Zone 2 facilities, which would extend the CCTPL Pipeline to new receipt points providing access to the systems of Columbia Gulf Transmission Company, Pine Prairie Energy Center, ANR Pipeline Company, and Texas Gas Transmission, LLC. The new pipeline facilities would consist of

approximately 104.3 miles of new 42-inch- and 36-inch pipeline (loop, mainline extension, and laterals), and 53,000 hp of additional compression at the new Mamou Compressor Station in Evangeline Parish, LA.

This application is on file with the Commission and open to public inspection. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (886) 208-3676 or TTY, (202) 502-8659.

Any questions regarding the application should be directed to Patricia Outtrim or Rina Chang, Cheniere Energy, Inc., 700 Milam Street, Suite 800, Houston, TX 77002, by phone at (713) 375-5000 or by email at [pat.outtrim@cheniere.com](mailto:pat.outtrim@cheniere.com) or [rina.chang@cheniere.com](mailto:rina.chang@cheniere.com) or to Lisa M. Tonery or Tania S. Perez, Fulbright & Jaworski LLP, 666 Fifth Avenue, New York, NY 10103, by telephone at (212) 318-3009 or by email at [lisa.tonery@nortonrosefulbright.com](mailto:lisa.tonery@nortonrosefulbright.com) or [tania.perez@nortonrosefulbright.com](mailto:tania.perez@nortonrosefulbright.com).

On March 8, 2013, the Commission staff granted Sabine Pass' and CCTPL's request to utilize the Pre-Filing Process and assigned Docket No. PF13-8-000 to staff activities involved the Sabine Pass Liquefaction Expansion and CCTPL Expansion Project's. Now as of the filing the September 30, 2013 application, the Pre-Filing Process for these projects has ended. From this time forward, this proceeding will be conducted in Docket Nos. CP13-552-000 and CP13-553-000, as noted in the caption of this Notice.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all

federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit seven copies of filings made in the proceeding with the Commission and must mail a copy to the applicant and to every other party. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commentors will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commentors will not be required to serve copies of filed documents on all other parties. However, the non-party commentors will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right

to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

*Comment Date:* 5:00 p.m. Eastern Time on October 31, 2013.

Dated: October 10, 2013.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2013-24487 Filed 10-17-13; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2305-000]

#### Sabine River Authority of Texas; Sabine River Authority, State of Louisiana; Notice of Authorization for Continued Project Operation

On September 30 2011, the Sabine River Authority of Texas and Sabine River Authority, State of Louisiana (Sabine River Authorities), licensee(s) for the Toledo Bend Hydroelectric Project, filed an Application for a New License pursuant to the Federal Power Act (FPA) and the Commission's regulations thereunder. The Toledo Bend Hydroelectric Project affects lands and waters in Panola, Shelby, Sabine, and Newton Counties, Texas, and Desoto, Sabine, and Vernon Parishes, Louisiana.

The license for Project No. 2305 was issued for a period ending September 30, 2013. Section 15(a)(1) of the FPA, 16 U.S.C. 808(a)(1), requires the Commission, at the expiration of a license term, to issue from year-to-year an annual license to the then licensee under the terms and conditions of the prior license until a new license is issued, or the project is otherwise disposed of as provided in section 15 or any other applicable section of the FPA. If the project's prior license waived the applicability of section 15 of the FPA, then, based on section 9(b) of the Administrative Procedure Act, 5 U.S.C. 558(c), and as set forth at 18 CFR 16.21(a), if the licensee of such project has filed an application for a subsequent license, the licensee may continue to operate the project in accordance with the terms and conditions of the license

after the minor or minor part license expires, until the Commission acts on its application. If the licensee of such a project has not filed an application for a subsequent license, then it may be required, pursuant to 18 CFR 16.21(b), to continue project operations until the Commission issues someone else a license for the project or otherwise orders disposition of the project.

If the project is subject to section 15 of the FPA, notice is hereby given that an annual license for Project No. 2305 is issued to the licensee for a period effective October 1, 2013 through September 30, 2014 or until the issuance of a new license for the project or other disposition under the FPA, whichever comes first. If issuance of a new license (or other disposition) does not take place on or before September 30, 2014, notice is hereby given that, pursuant to 18 CFR 16.18(c), an annual license under section 15(a)(1) of the FPA is renewed automatically without further order or notice by the Commission, unless the Commission orders otherwise.

If the project is not subject to section 15 of the FPA, notice is hereby given that the licensee(s), Sabine River Authorities, are authorized to continue operation of the Toledo Bend Hydroelectric Project, until such time as the Commission acts on its application for a subsequent license.

Dated: October 9, 2013.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2013-24507 Filed 10-17-13; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #2

Take notice that the Commission received the following exempt wholesale generator filings:

*Docket Numbers:* EG14-3-000.

*Applicants:* Miami Wind I LLC.

*Description:* Notice of Self-Certification of Exempt Wholesale Generator Status of Miami Wind I LLC.

*Filed Date:* 10/9/13.

*Accession Number:* 20131009-5053.

*Comments Due:* 5 p.m. ET 10/30/13.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER10-2835-002.

*Applicants:* Google Energy LLC.

*Description:* Supplement to August 9, 2013 Notice of Change in Status of Google Energy LLC.

*Filed Date:* 10/2/13.

*Accession Number:* 20131002-5016.

*Comments Due:* 5 p.m. ET 10/23/13.

*Docket Numbers:* ER13-1914-001.

*Applicants:* Southwest Power Pool, Inc.

*Description:* Southwest Power Pool, Inc. submits Amendment of Creditable Upgrades Filing ER13-1914 to be effective 9/8/2013.

*Filed Date:* 10/9/13.

*Accession Number:* 20131009-5129.

*Comments Due:* 5 p.m. ET 10/30/13.

*Docket Numbers:* ER14-62-000.

*Applicants:* Southern California Edison Company.

*Description:* GIA and Distribution Service Agreement with SunEdison Utility Solutions, LLC to be effective 10/10/2013.

*Filed Date:* 10/9/13.

*Accession Number:* 20131009-5004.

*Comments Due:* 5 p.m. ET 10/30/13.

*Docket Numbers:* ER14-63-000.

*Applicants:* Bangor Hydro Electric Company, ISO New England Inc.

*Description:* Oakfield Wind Farm Amended and Restated LGIA to be effective 10/11/2013.

*Filed Date:* 10/9/13.

*Accession Number:* 20131009-5044.

*Comments Due:* 5 p.m. ET 10/30/13.

*Docket Numbers:* ER14-64-000.

*Applicants:* ITC Midwest LLC.

*Description:* Filing of Executed Agreement in Compliance with Docket No. ER12-2144 to be effective 12/9/2013.

*Filed Date:* 10/9/13.

*Accession Number:* 20131009-5069.

*Comments Due:* 5 p.m. ET 10/30/13.

*Docket Numbers:* ER14-65-000.

*Applicants:* Midcontinent

Independent System Operator, Inc.

*Description:* 10-09-2013 Ameren-Prairie Power Rate Sch 37 JPZ Agr to be effective 6/1/2013.

*Filed Date:* 10/9/13.

*Accession Number:* 20131009-5096.

*Comments Due:* 5 p.m. ET 10/30/13.

*Docket Numbers:* ER14-66-000.

*Applicants:* Midcontinent

Independent System Operator, Inc.

*Description:* 10-09-2013 Rate Sch 36 Southern Co Emer Energy Service Sch Agr to be effective 12/19/2013.

*Filed Date:* 10/9/13.

*Accession Number:* 20131009-5099.

*Comments Due:* 5 p.m. ET 10/30/13.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's